



Energy Efficiency Stakeholder Meeting

August 18, 2022

Agenda

- 1. Welcome & Introductions
- 2. Recap of Last Meeting
- 3. Current Program Updates
 - BPU Updates
 - Utility Company Updates
- 4. New Construction Program Update
- 5. Benchmarking
- 6. Working Group Updates
- 7. Rutgers NJ Energy Code Compliance Study
- 8. Clean Energy Conference
- 9. General Q&A
- 10. Items of Interest



11. Next Meetings

Welcome & Introductions

Recap of Last Month

July Meeting Recap

What we covered:

- ✓ Transition information on NJCEP website
- ✓ NJCEP and Utility Program updates
- ✓ Proposed Updates to NJCEP New Construction Program
- ✓ Working Group updates
- ✓ Q&A



Post-Transition Energy Efficiency Programs

NJBPU and NJCEP Administered Programs



- New Construction (residential, commercial,
 industrial, government)
 industrial
- Large Energy Users
- Energy Savings Improvement Program (financing)
- State Facilities Initiative*
- Local Government Energy Audits
- Combined Heat & Power & Fuel Cells

*State facilities are also eligible for utility programs



NJBPU and Utility Co-Administered Programs





Visit our transition website:

www.NJCleanEnergy.com/TRANSITION

FAQs will be updated regularly



Visit our transition website:

www.NJCleanEnergy.com/TRANSITION





FREQUENTLY ASKED QUESTIONS

Frequently asked questions (FAQs) are grouped by the following subject areas; you can jump to any section by clicking on one of the topics below:

General FAQs Commercial & Industrial Programs FAQs Residential Programs FAQs Contractor Specific FAQs Questions

General FAQs

Why are some energy efficiency programs now managed by the utility companies? (updated October 28, 2021)

The transition of the administration of cartain energy efficiency programs from NJCEP to the utilities occurred in accordance with the mandates from the Clean Energy Act of 2018. These new programs allow the utilities to work directly with customers to achieve energy savings. The Board considered the following in establishing this transition:

- Programs that rely heavily on the use of contractors will be handled at the utility level, where the utility companies can build strong relationships and lead co-branded advertising and marketing efforts.
- Utilities will handle programs that rely on customer data or advanced metering infrastructure (AMI) to streamline customer data access layers and minimize the sharing of data to protect outsomer privacy.
 - Utilities are well-suited to deliver certain energy efficiency programs, such as those that are based on existing customer relationships and that rely on utility data and systems.
 - Utility administration works best for programs that can leverage utilities' knowledge of energy consumption, customer demographics, workforce infrastructure, and existing customer relationships within their service territorise. Utility access and increased customer access to energy use data enables the design of more personalized services and programs, targeted outreast, and individualized solutions for customers.
- Utilities can offer flexible financing options such as on-bill repayment.
- Customers may have more "brand awareness" and direct communication with their utility, facilitating the broader adoption of energy efficiency measures.

Current Program Updates

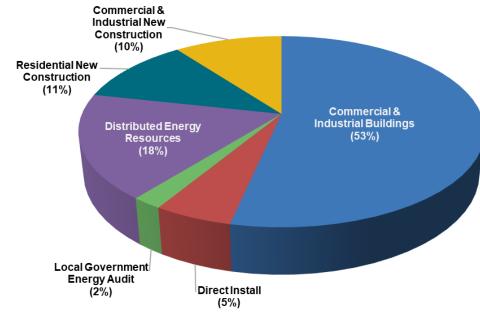
BPU Program Updates: Progress to Goals (PTG) Report as of July 2022 – FY23



Note: The results presented here are preliminary and are subject to change.

Budget Break-down by Program

FY23 TRC Managed Programs Incentive Budget: \$117,415,104





Energy Efficiency Programs FY23

NJCEP/TRC Managed - Closed/Closing Out, Transitioned to Utilities

- Residential Products & HVAC
- Residential Existing Homes
- C&I Buildings (existing buildings)
 - SmartStart Retrofit
 - Pay for Performance Existing Buildings
- Direct Install

NJCEP/TRC Managed - Open

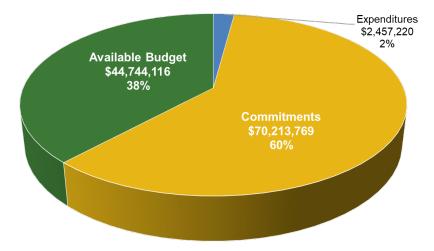
- New Construction
 - Was: Residential New Construction, SmartStart New Construction, Pay for Performance New Construction, CTEEP New Construction
- Large Energy Users
- Local Government Energy Audit
- Distributed Energy Resources
- School & Small Business Stimulus Program (federally funded)



• Comfort Partners

Progress Towards Goals – TRC Managed Programs

FY23 TRC Managed Programs Incentive Budget: \$117,415,104



FY23 Overall Progress Towards TRC Managed Program Goals Cumulative Installed Lifetime MWh Savings



Installed - Cumulative Lifetime Savings (MWh) Monthly Cumulative Goal (MWh)

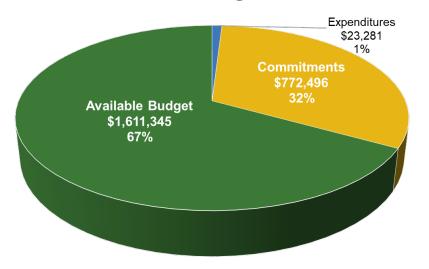
FY23 Overall Progress Towards TRC Managed Program Goals Cumulative Installed Lifetime MMBtu Savings





Local Government Energy Audit (LGEA)

FY23 Incentive Budget: \$2,407,121



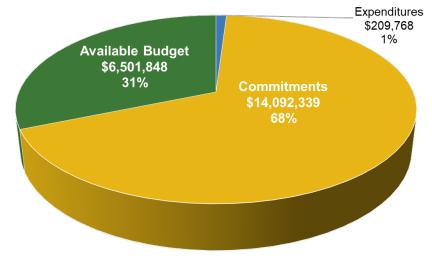
New Jersey's cleanenergy program"

Program Highlights

- Received: 0 applications this month 0 YTD
- Approved: 11 applications this month 11 YTD
- Audited approximately 1,108,688 square feet
- Held 3 Exit Meetings for 36 sites (including additional scopes)
- Delivered Final Audit reports on 23 sites (3 entities)

Distributed Energy Resources

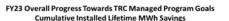
CHP and Fuel Cells FY23 Incentive Budget: \$20,803,955

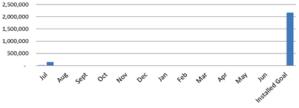




Program Highlights

- Received: 0 applications this month 0 YTD
- Approved:
- Completed:
- 1 application this month 1 YTD
- 0 installations this month 0 YTD





Installed - Cumulative Lifetime Savings (MWh) Monthly Cumulative Goal (MWh)

FY23 Overall Progress Towards TRC Managed Program Goals Cumulative Installed Lifetime MMBtu Savings



School & Small Business Stimulus Program

FY23 Incentive Budget: \$180,000,000 Expenditures Commitments \$489,529 \$10,790,792 6% Available Budget \$168,719,679 94%

Program Highlights

- Received:
- Approved:
- Completed: .
- 15 applications this month 15 YTD
- 17 application this month 17 YTD 1 YTD
- 1 installation this month



School & Small Business Stimulus Program

| | Boards of Education | | Women and Minority-Owned Small Businesses | |
|-------------------------------------|--------------------------|------------------------------|--|------------------------------|
| | Underserved Community | Non-Underserved Community | Underserved Community | Non-Underserved Community |
| HVAC Projects | Full* | Full* | Available | Available |
| Plumbing & Appliance Projects | Available | Available | Available | Available |

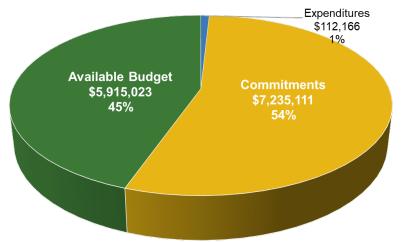
*A full pipeline includes applications that are in the process of submitting additional information required for complete applications.

Incentives for HVAC projects are also available through your utility provider. Utility contact information can be found here.



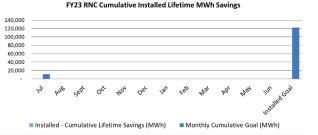
New Construction Programs

Residential New Construction FY23 Incentive Budget: \$13,262,300



Program Highlights

- Enrollments Received:
- Projects Approved: ٠
- Applications Received:
- 173 enrollments this month
- 153 projects this month
 - 33 applications this month
- 173 YTD 153 YTD 33 YTD



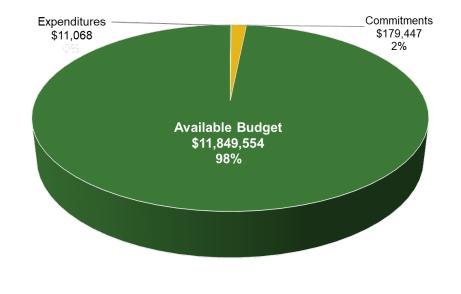
FY23 RNC Cumulative Installed Lifetime MMBtu Savings



Installed - Cumulative Lifetime (MMBtu) Monthly Cumulative Goal (MMBtu)

New Construction Programs (cont.)

C&I New Construction: P4P NC & C&I NC FY23 Incentive Budget: \$12,040,069





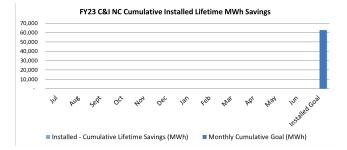
Program Highlights

- 7 YTD Received: 7 enrollments this month Approved: 12 YTD

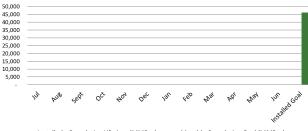
12 projects this month

Paid:

3 applications this month 3 YTD



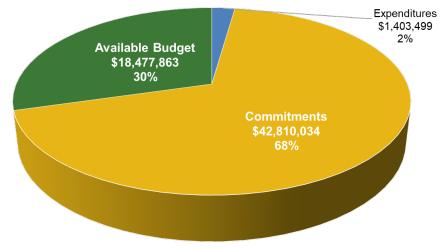
FY23 C&I NC Cumulative Installed Lifetime MMBtu Savings

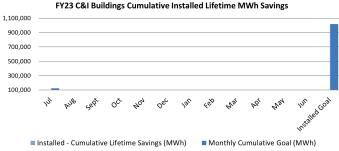


Installed - Cumulative Lifetime (MMBtu) Monthly Cumulative Goal (MMBtu)

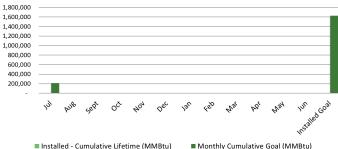
Commercial & Industrial Buildings Program

C&I Buildings: Retrofit, CTEEP, P4P EB, LEUP FY23 Incentive Budget: \$62,691,396





FY23 C&I Buildings Cumulative Installed Lifetime MMBtu Savings





C&I Buildings – Program Highlights

Large Energy User Program

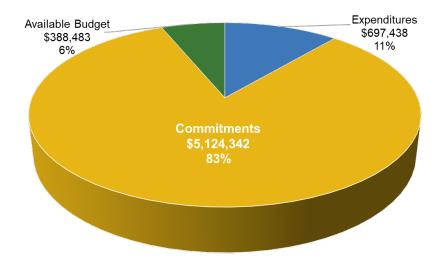
| • | Received: | 2 applications this month | 2 YTD | | | |
|--|-------------------|--|-------|--|--|--|
| | Approved: | 0 Final Energy Efficiency Plans this month | 0 YTD | | | |
| | Paid: | 0 applications this month | 0 YTD | | | |
| Re | trofit (Close-Out | t Program: transitioning to Utilities) | | | | |
| • | Received: | 0 applications this month | 0 YTD | | | |
| | Approved: | 1 application this month | 1 YTD | | | |
| | Paid: | 0 applications this month | 0 YTD | | | |
| Pay for Performance Existing Buildings (Close-Out Program: transitioning to Utilities) | | | | | | |
| • | Received: | 0 applications this month | 0 YTD | | | |
| | Approved: | 2 Energy Reduction Plans | 2 YTD | | | |
| | Completed: | 0 projects this month | 0 YTD | | | |
| CTEEP (Close-Out Program: transitioning to Utilities) | | | | | | |
| • | Received: | 0 new enrollments this month | 0 YTD | | | |
| | Approved: | 0 applications this month | 0 YTD | | | |
| | Paid: | 1 application this month | 1 YTD | | | |

Held: 0 scoping session meetings with customers this month 0 YTD



Direct Install (Close-out Program: transitioning to Utilities)

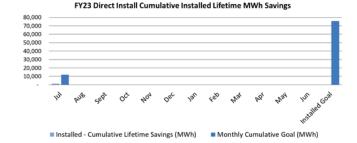
FY23 Incentive Budget: \$6,210,263



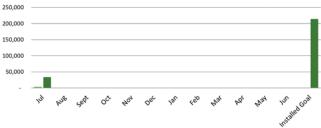
Program Highlights

.

- Received: 0 enrollments this month 0 YTD
- Paid: 19 applications this month 19 YTD



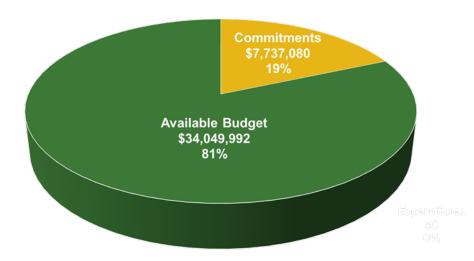
FY23 Direct Install Cumulative Installed Lifetime MMBtu Savings





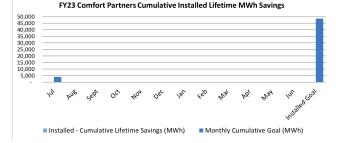
Comfort Partners BPU/Utility Managed

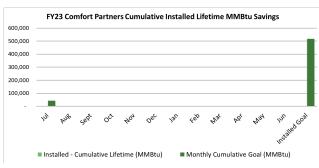
FY23 Incentive Budget: \$41,787,072



Program Highlights

Completed: 215 projects this month 215 YTD







Utility Updates NJ Energy Efficiency Stakeholder Meeting

August 18, 2022

Reminders

- All of the utilities have launched the programs transitioning from NJCEP
- Reach out to utilities where you may be interested in doing business.
 - Explore the information they have posted and reach out if you have questions.
 - Sign up for any contractor updates if that is available.
 - Build your understanding of utility specific elements (e.g. financing options, online forms)
 - Some programs have specific contractor requirements and may require Participating Contractor Agreement
- Contact info for all utilities is captured NJCEP Transition page

Utilities appreciate your patience during this transition Committed to updating FAQs and materials to provide clarity to customers and contractors

Program Updates

- Recurring joint utility calls booked to provide program updates and secure feedback on programs
 - ▶ HPwES contractors generally held 3rd Thursday of every other month
 - Call held earlier today.
 - Included preliminary discussion of pending new minimum efficiency standards for January 1, 2023
 - HVAC contractors-
 - Next meeting to be booked this fall
 - Reach out to your utility if you are interested in attending future meetings
 - Contractors do not need to wait for meetings if they have questions

Joint Petition- Budget Constraints

- Utilities have been working to resolve constraints among Lead and Partner utility budgets that presented challenges in supporting the market during this Triennial.
- On November 8th, the utilities submitted a joint letter petition with a proposal to allow for more flexibility for utilities to implement solutions that can help keep markets open and allow Lead Utilities to implement their approved Program Plans
 - Would allow a Lead Utility with available budget to cover a Partner Utility's fuel if a Partner Utility is not able to support the funding request within the existing flexibility provisions
 - Seeking interim approval to help address existing budget constraints for certain programs in some territories
- On August 17th, the Board approved the settlement with Board staff and Rate Counsel
 - Agreement will provide more flexibility to keep programs open when budget constraints are encountered

New Construction Program Update

New Construction Program Update

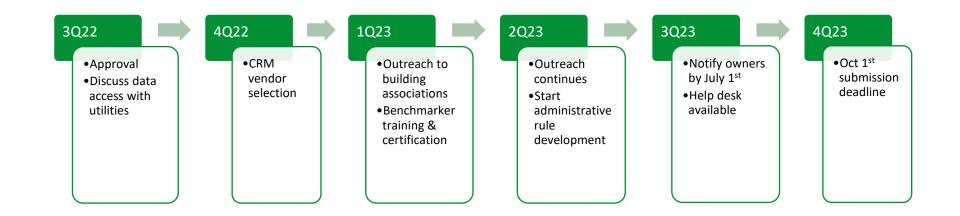
- Stakeholder Meeting held July 22nd, recording on website: <u>NJCleanEnergy.com/Policy-Updates</u>
- Comments received (deadline July 29th)
- Currently reviewing all comments

Next steps

- Finalize program design
- Release for public comment as Compliance Filing update



Benchmarking Timeline





Updated website: NJCleanEnergy.com/Energy-Benchmarking

| номе | RESIDENTIAL | COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT | RENEWABLE ENERGY |
|--|---|--|--|
| COMMERCIAL, INDUSTRIAL & LOCAL GOVERNMENT PROGRAMS EXISTING BUILDINGS ENERGY EFFICIENCY BENCHMARKING LARGE ENERGY USERS PROGRAM LOCAL GOVERNMENT ENERGY AUDIT | comparable use. Your monthly utility bills are database through a tool called Portfolio Manag 100, 100 being the most efficient. By benchm- time, you can start to understand how to save increase the property value of the building. New Jersey has two benchmarking programs one mandatory for commercial buildings large of 2023 and one free and voluntary for all othe | energy and water performance against buildings of submitted to a US Environmental Protection Agency per. US EPA calculates a benchmark score of 1 to arking and tracking the building performance over on operational costs, attract better tenants, and -one free and voluntary for all other buildings and than 25,000 square feet, which starts in the spring r buildings. The NJ Board of Public Utilities defines sessment business class – Class 4A Commercial ses. | Program Updates • New! School and Small Business Energy Efficiency Stimulus Progr • Energy Efficiency Program Transition Update Other updates posted. Program Literature |
| UTILITY PROGRAMS VIEW CONSTRUCTION ENERGY EFFICIENCY | NJCEP Benchmarking Free and Voluntary | NJ Energy and Water Benchmarking Mandated for commercial buildings | Program Literature Program materials. |



NJCEP Benchmarking

If you are seeking to voluntarily benchmark your building and you are not covered by the Clean Energy Act requirement, you may use this free benchmarking service. If you are not sure whether you are covered by the CEA requirement, please check here first.

Our program representatives will track and score your actual energy usage based on your industry type and provide a detailed report along with valuable information on implementing energy-efficient technologies, including available financial incentives to lower project costs.

Sample Benchmarking Reports

- Energy Benchmark Report Example Elementary
- Energy Benchmark Example Office Building

Please complete this short Utility Data Release Form so that we may access your energy usage directly from your energy providers.

You may complete the e-form or the regular form version of the application.

Electronic Forms

Select your building type from the list below:

Not sure which sector to select? View descriptions

Commercial (under 25,000 sq ft)

Data Center Supermarket Retail Office Building Other

Institutional

K-12 Schools Municipalities House of Worship Office Building Wastewater Treatment Plant Other

Industrial Automobile Assembly Cement Manufacturing Chemical Pharmaceutical Corn Milling Other Warehousing

Higher-Education

Dormitories Office Building Other

Hospital

Acute Care Children's Hospital Office Building Outpatient Healthcare Other

Multifamily-Building Multifamily

Hospitality

Hotels Restaurants Other



NJ Energy and Water Benchmarking

Mandatory for Commercial Buildings Over 25,000 Square Feet

On May 23, 2018, Governor Phil Murphy signed the Clean Energy Act into law as L. 2018, c. 17 ("CEA"). The Clean Energy Act of 2018 mandates the following:

No later than five years after the date of enactment of P.L. 2018, c.17 (C.48:3-87.8 et al.), the board shall require the owner or operator of each commercial building over 25,000 square feet in the State to benchmark energy and water use for the prior calendar year using the United States Environmental Protection Agency's Portfolio Manager tool.

The 2019 New Jersey Energy Master Plan ("EMP") includes Goal 3.3.2, to "Establish transparent benchmarking and energy labeling," which lists building energy use benchmarking as a critical component in promoting market-driven increases in energy efficiency. Benchmarking allows commercial building owners and operators to measure and analyze their respective facilities' energy and water use and compare their performance to similar buildings. Owners and operators can then assess opportunities for performance improvements that reduce their respective building's energy use and costs.

Pursuant to the Open Public Meetings Act, N.J.S.A. 10:4-6 et seq., the New Jersey Board of Public Utilities ("NJBPU" or "Board") gave proper notice and held a Stakeholder Meeting on January 6, 2022 to discuss the New Jersey 2021 Building Energy and Water Benchmarking Straw Proposal, which was released to the public on December 16, 2021. Written comments on this Straw Proposal were due to the Board on January 20, 2022 at 5 p.m. Staff has reviewed stakeholder comments and is currently preparing recommendations for the Board.

Benchmarking Timeline

| Date | Item | Materials |
|--------------|--|-----------------------------------|
| Dec 16, 2021 | Straw Proposal released | Public Notice Straw Proposal |
| Jan 06, 2022 | Stakeholder Meeting held | Presentation Webinar Recording |
| Jan 20, 2022 | Deadline for submission of comments on Straw Proposal | NJBPU Public Comments |
| May 23, 2023 | CEA benchmarking requirement for all applicable commercial buildings takes effect | |

Engagement



Working Group Updates

Working Groups



Four Energy Efficiency Working Groups were identified in the June 10, 2020 Board Order to refine the programs through the transition. The current working groups are as follows:

- Workforce Development Working Group
- Equity Working Group (Comfort Partners Committee and Multifamily Committee)
- Marketing Working Group
- Evaluation, Measurement, and Verification Working Group (Technical Reference Manual Committee and NJ Cost Test Committee)



Workforce Development Working Group



- Develop recommendations for establishing coordinated and collaborative workforce development and job training pathways statewide
- Focus on providing economic opportunities for underrepresented and socially or economically disadvantaged individuals





Equity Working Group



- Develop recommendations to integrate equity metrics and approaches in energy efficiency and peak demand reduction programs
- Collaborate with Supplier Diversity Development Council to encourage supplier diversity
- Encourage contractor coaching/mentoring of diverse enterprises

Comfort Partners Committee: Oversee Comfort Partners Program and utilities' day-to-day operations

Multifamily Committee: Design and manage delivery of multifamily sector with goals of equitable access and adequate program support



Marketing Working Group



Promote the programs, overall state brand (utilized by all program administrators), and the larger benefits of participation in EE and PDR programs. Engage in a collaborative effort in branding, messaging, and promotion of all utility- and State-led programs, including in the provision of program materials in Spanish and languages other than English. Staff shall leverage State resources to promote general awareness of EE and other clean energy opportunities in NJ while the utilities shall market specific programs and initiatives to customers in a more targeted fashion



Evaluation, Measurement, & Verification Working Group



- Provide guidance and input on the planning and monitoring of EM&V plans (including activities, methodologies, budgets, priorities), policies, procedures, guidelines, requirements for program administrators (including data to be tracked and reported, such as GHG emissions reductions, BTU savings, local worker job-hours, supplier diversity), methods to account for strategic electrification, and schedules.
- Provide recommendations on development of a standard, transparent, and replicable approach for EM&V across the state, according to which the State and utilities will be held to the same accountability standards such as the frequency and transparency of reporting and vendor procurement requirements.
- Share associated data, track best practices from other jurisdictions, emerging EM&V approaches and facilitate the necessary stakeholder processes related
 to the State's EM&V policies.



WHEN TRUST MATTERS

Rutgers New Jersey Energy Code Compliance Study

Results Presentation

www.dnv.com





AGENDA

- Project Objectives
- Residential compliance
- Commercial compliance
- Discussion and Q&A



Project overview & objectives

- Primary Objective: Assess impacts of code compliance and the potential for enhanced savings across New Jersey residential and commercial business sector
 - Residential compliance against IECC 2015
 - Commercial compliance against ASHRAE 90.1-2013
- Where possible, assess compliance by size, type, code category, measure, and program participation
- Assess building department protocols and practices to identify opportunities for targeted code support activities to improve compliance
- Identify/quantify opportunities for energy savings from increased compliance



WHEN TRUST MATTERS

Residential Code Compliance

www.dnv.com



Group, Inc.



Data Sources

- Self-report web survey of occupants in homes built under IECC 2015, primarily in 2018 and 2019
- Building department records for both respondent and non-respondent homes

Sample

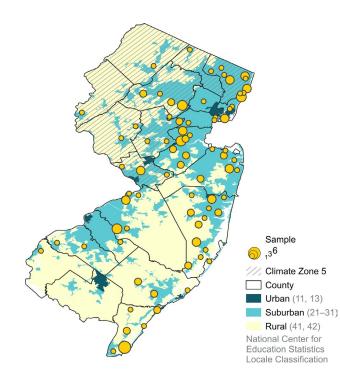
- 131 Non-program
- 53 Program

Analysis

- Assessed measure-level prescriptive code compliance; pass-fail
- Created models of average homes (detached, duplex/townhouse, apartment)
 - Consumption compliance; partial credit
 - Energy Use Intensity (EUI) & Gross Technical Potential (GTP)



Geographic Distribution of Non-Program Homes



- Broad geographic distribution of sites in the sample
- 131 total sites
 - 66 in CZ4, 65 in CZ5
- 85% suburban, 11% rural, and 5% urban
- 96 single-family detached homes, 9 duplexes, 19 townhomes, 7 multifamily units (2-4 units in size)



Prescriptive Code Compliance

Pass-Fail, % Passing Homes. Sorted by decreasing measure impact

| Measure | Single-Family Detached | | | Attached/MF 2–4 | | | | | |
|---------------------------|------------------------|------|---------|-----------------|-----------------|------|---------|------|-----------------|
| | Non- Program | | Program | | Non- Program | | Program | | |
| | CZ 4 | CZ 5 | CZ 4 | CZ 5 | CZ 4 | CZ 5 | CZ 4 | CZ 5 | Considerable |
| Sites | ~26† | ~23† | 15 | 5 | ~6† | ~5† | 27 | 6 | "R-17" & R-15. |
| Exterior Walls | 28% | 46% | 13% | 20% | 0% | 17% | 44% | 50% | Code is R-20 |
| Windows & Skylight (U) | 96% | 88% | 100% | 100% | 100% | 80% | 100% | 100% | R-38. Code is |
| Mechanical Vent. | 0% | 0% | 7% | 25% | - | 0% | 19% | 0% | R-49 or R-38 if |
| Ducts | 88% | 80% | 100% | 100% | 100% | 100% | 92% | 83% | energy truss |
| Flat Ceilings | 20% | 17% | 33% | 60% | 0% | 17% | 28% | 50% | |
| Air Leakage | 83% | 60% | 53% | 80% | 50% | 100% | 37% | 33% | |
| Framed Floors | 100% | 83% | 100% | 100% | 100% | 100% | 100% | 80% | |
| Cond. Basement Walls | 50% | 29% | 14% | 50% | 50% | 100% | 0% | 0% | |
| Slabs | 80% | 100% | 100% | 100% | 50% | 100% | 100% | 80% | |

† Approximate number of homes represented in average home model. Exact count varies by measure.



Consumption Compliance

Average %, with partial credit. Sorted by decreasing measure impact

| Measure | Sing | le-Fami | ly Detached | | Attached/MF 2–4 | | | | |
|---------------------------|------------|---------|-------------|------|-----------------|-------------|------|------|-------------------------------|
| | No Prog | | Proç | Jram | No Prog | on- Jram | Proç | jram | |
| | CZ 4 | CZ 5 | CZ 4 | CZ 5 | CZ 4 | CZ 5 | CZ 4 | CZ 5 | |
| Sites | ~26† | ~23† | 15 | 5 | ~6† | ~5† | 27 | 6 | Small impact |
| Exterior Walls | 81% | 89% | 85% | 86% | 77% | 86% | 85% | 98% | from marginally non-compliant |
| Windows & Skylight (U) | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | exhaust fans |
| Mechanical Vent. | 95% | 99% | 95% | 100% | 94% | 99% | 94% | 98% | Walls & ceilings |
| Ducts | 79%* | 81% | 100% | 100% | 100% | 100% | 98% | 100% | still modest |
| Flat Ceilings | 63%* | 59%* | 94% | 100% | 63%* | 59% | 95% | 97% | compliance |
| Air Leakage | 85% | 88% | 77% | 97% | 85% | 89% | 64% | 62% | |
| Framed Floors | 93% | 77% | 100% | 99% | 87% | 78% | 100% | 95% | |
| Cond. Basement Walls | 60%* | 58% | 87% | 78% | 67% | 56% | 98% | 89% | |
| Slabs | 97% | 100% | 97% | 99% | 100% | 100% | 99% | 99% | |
| TOTAL | 85% | 85% | 92% | 96% | 87% | 88% | 92% | 94% | |

48 DNV © † Approximate number of homes represented in average home model. Exact count varies by measure.

* Potentially significant difference. Due to the nature of the data collection and small sample sizes, it is not possible to offer firm declarations of statistical significance. However, the Z-scores for these values are potentially distinct from those of the corresponding program homes at the 90% confidence level

Group, Inc.

Conclusions

- Overall consumption compliance ranges from 85% to 96%
- Walls in all home categories would benefit from additional insulation
- Non-program ceilings would benefit from additional insulation
- Compliance with mandatory air leakage requirements could be increased for all homes
- Up to 205 billion BTUs could be saved statewide with increased code compliance.
 - This represents 123% of the 2019 RNC program goals.
- Average HERS scores for non-program prototype models were between 72 and 73, depending on building type
 - Comparable MA average HERS score is 59; NY is 54



WHEN TRUST MATTERS

DNV

Commercial Code Compliance

www.dnv.com

Commercial methodology and approach

- Assessed commercial new construction code compliance for a sample of NJ buildings permitted under ASHRAE 90.1-2013
 - 1. Initial population estimate from Dodge database
 - 2. Developed sample to select buildings (two-stage sample to select municipalities and then buildings)
 - 3. Recruited 47 buildings through direct requests to building departments for construction drawings
 - 4. Reviewed construction drawings to collect measure-level performance observations
 - 5. Analyzed data to aggregate results by site and across several stratifications
- Conducted in-depth interviews with building departments and design community representatives in New Jersey to inform new construction processes and practices (n=14)
- Modeled energy savings from increased compliance from select building types.
 - Alignment with DOE prototype models

Overall compliance

• For overall results, we calculated two compliance methods

- PNNL method method originally developed by DOE's Pacific Northwest National Laboratory (PNNL) to assess prescriptive compliance. Developed originally for IECC 2009, adapted by DNV for ASHRAE 90.1-2013. Measures are either fully compliant (100%) or not compliant (0%), no partial credit.
- **DNV method** this method leverages the same prescriptive measures as the PNNL method, but differs in that it awards partial credit for measures that are not fully compliant.
- The DNV method is a better representation of building approaches used in New Jersey commercial new construction. We show both methods here for overall compliance, but we present only the DNV method in the following slides.

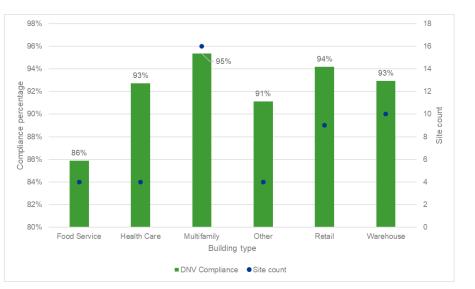
| Compliance Method | Compliance % | Lower bound @ 90% confidence | Upper bound @ 90% confidence | Benchmark comparison (MA 2018 Study) |
|----------------------|--------------|---------------------------------|---------------------------------|--|
| DNV | 94% | 92% | 96% | 94% |
| PNNL | 87% | 84% | 90% | 88% |

Compliance by building type

| Building Type | Site count | DNV compliance | pound @ on% | Upper bound @ 90% confidence | |
|------------------|---------------|-------------------|----------------|------------------------------------|--|
| | | | | | |
| Food Service | 4 | 86% | 84% | 88% | |
| Health Care | 4 | 93% | 91% | 94% | |
| Multifamily | 16 | 95% | 93% | 98% | |
| Other | 4 | 91% | 90% | 92% | |
| Retail | 9 | 94% | 92% | 96% | |
| Warehouse | 10 | 93% | 89% | 97% | |
| Total | 47 | 94% | 92% | 96% | |

Key Takeaways:

- Multifamily sites had the highest compliance
- Food service (restaurants) lower compliance across all three categories (envelope, HVAC, lighting)
- Warehouses had the widest range in compliance



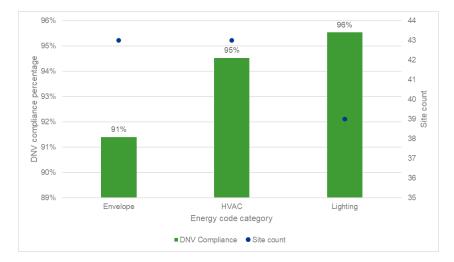


By compliance category

| Building category | Site count | | Lower bound @ 90% confidence | Upper bound @ 90% confidence | |
|----------------------|------------|-----|---------------------------------|---------------------------------|-----|
| Envelope | 43 | 91% | 90% | | 93% |
| HVAC | 43 | 95% | 91% | | 98% |
| Lighting | 39 | 96% | 92% | | 99% |

Key Takeaways:

- Lighting compliance highest nearly all sites met lighting power density requirements
- Most HVAC equipment meets code efficiency requirements
- Envelope insulation levels most common area of non-compliance



Commercial conclusions and recommendations

- Overall, new commercial buildings in New Jersey meet ~94% of the code requirements based on a prescriptive assessment (DNV method)
- Opportunities for improved prescriptive compliance aligned with code official interview findings:
 - Envelope and HVAC insulation levels interviewees cited poor documentation of the building envelope and lack of understanding regarding duct/piping insulation requirements
 - Controls for lighting and HVAC systems not easily verifiable on drawings and by code officials
- Targeted energy code training, education, and support can help both code officials and design professionals in improving compliance
 - Lack of knowledge of updated code requirements commonly cited by both code officials and design professional interviewees
 - Interviewee perspective: Unless buildings are pursuing advanced building certification (LEED, etc.), most buildings strive to just meet code, not exceed it

Discussion and Q&A



Thank you

Erika Page, Project Manager, DNV, Erika.Page@dnv,com

www.dnv.com







Clean Energy Conference



REGISTER TODAY

New Jersey Clean Energy Conference

October 3 & 4, 2022 | Harrah's Conference Center | Atlantic City, NJ

General Q&A

To submit questions in advance for next month: **EnergyEfficiency@bpu.nj.gov**

Items of Interest

Next Meetings

Energy Efficiency Stakeholder Meetings

NJCleanEnergy.com/StakeholderGroups/Energy-Efficiency

3rd Thursday of the Month, 1-2:30pm

September 15, 2022

October 20, 2022 November 17, 2022 December 15, 2022



More Information

VISIT NJCleanEnergy.com

NJCleanEnergy.com/StakeholderGroups/Energy-Efficiency

CONTACT

EnergyEfficiency@bpu.nj.gov

866.NJ.SMART (657.6278)

NEWSLETTER

NJCleanEnergy.com/NEWSLETTER

EE LISTSERV

NJCleanEnergy.com/LISTSERVS





@NJCleanEnergy

