PSEG Services Corporation

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April 12, 2011

In the Matter of the Petition of
Public Service Electric and Gas Company
Offering an Extension of Three Subprogram Components of Its
Energy Efficiency Economic Stimulus Program
in its Service Territory on a Regulated
Basis and Associated Cost Recovery
And for Changes in the Tariff for Electric Service, B.P.U.N.J. NO.15 Electric,
and the Tariff for Gas Service, B.P.U.N.J. NO.15 Gas,
Pursuant to N.J.S.A. 48:2-21, 48:2-21.1, and N.J.S.A. 48:3-98.1
(Multi-Family, Hospitals and Municipal/Non-Profit Direct Install)

BPU Docket No. EO11010030

VIA ELECTRONIC MAIL & REGULAR MAIL

Kristi Izzo, Secretary Office of the Secretary Board of Public Utilities Two Gateway Center Newark, New Jersey 07102

Dear Secretary Izzo:

Attached and filed herewith are four copies of affidavits as proof of publication of the Notice in the above-referenced docket. This notice appeared in the following newspapers on April 4, 2011:

The Burlington County Times	The Gloucester County Times	The Record
The Courier News	The Home News Tribune	The Star Ledger
The Courier Post	Herald News	The Times (Trenton)
The Daily Record	The Jersey Journal	The Trentonian

I also represent to you that the Company mailed a copy of this Notice on April 4, 2011 to the municipal clerks and county executives who are within the Company's service territory.

Very truly yours,

Original Signed by Gregory Eisenstark, Esq.

C Attached Service List (Letter & Copy of Notice E-Mail Only)

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR AN EXTENSION OF THREE SUBPROGRAM COMPONENTS OF ITS ENERGY EFFICIENCY ECONOMIC STIMULUS PROGRAM IN ITS SERVICE TERRITORY ON A REGULATED BASIS AND ASSOCIATED COST RECOVERY AND FOR CHANGES IN THE TARIFF FOR ELECTRIC SERVICE, B.P.U.N.J. NO.15 ELECTRIC, AND THE TARIFF FOR GAS SERVICE, B.P.U.N.J. NO.15 GAS, PURSUANT TO N.J.S.A. 48:2-21, 48:2-21.1, AND N.J.S.A. 48:3-98.1 (Multi-Family, Hospitals and Municipal/Non-Profit Direct Install)

Notice of Filing And Notice of Public Hearings

Docket No. EQ11010030

TAKE NOTICE that, Public Service Electric and Gas Company ("Public Service", "PSE&G", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") in January 2011 seeking Board approval to implement and administer a PSE&G Energy Efficiency Economic Extension Program ("Program") and approval of an associated cost recovery mechanism. Approval of this filing would initially increase rates to be paid by the Company's electric customers by \$8.8 million over a 19 month period and would initially increase rates to be paid by the Company's gas customers by \$4.0 million over a 19 month period.

PSE&G seeks Board approval to implement an Energy Efficiency Economic Extension Program to extend the Hospitals, Multi-family and Municipal/Non-Profit Direct Install subprograms of its Energy Efficiency Economic program. Extension of these subprograms will ensure that PSE&G is able to address customers that it presently cannot process because the subprograms have exhausted their approved funding. PSE&G is proposing to extend these three subprogram offerings under the same process, terms and conditions as currently approved by the Board while seeking approval of additional expenditures of approximately \$105.2 million.

PSE&G proposes to recover all Program costs through a new separate component of the electric and gas RGGI Recovery Charge ("RRC") entitled Energy Efficiency Economic Extension Program. The Energy Efficiency Economic Extension Program component will be applicable to all electric and gas rate schedules. The component would be reviewed and modified in an annual filing. The Company is requesting that any over/under recovery of actual revenue requirements compared to revenues would be deferred. In calculating the monthly interest on net over and under recoveries, the interest rate would be based upon the Company's interest rate obtained on its commercial paper and/or bank credit lines utilized in the preceding month. The proposed RRC, if approved by the Board, is shown

Table #2 and #3 provide customers with the approximate net effect of the proposed increase in rates relating to the Energy Efficiency Economic Extension Program, if approved by the Board. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. The approximate effect of the proposed increase on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Table #4

Based on the filing, a typical residential electric customer using 780 kilowatthours per summer month and 7,360 kilowatthours on an annual basis would see an initial increase in the annual bill from \$1,403.96 to \$1,404.92, or \$0.96 or approximately 0.07%. Based upon current estimates and assuming full participation, the anticipated total impact for the same residential electric customer will be approximately \$12.56 through 2023.

Under the Company's proposal, a residential heating customer using 100 therms per month during the winter months and 660 therms on an annual basis would see an initial increase in the annual bill from \$789.25 to \$789.91, or \$0.66 or approximately 0.08%. Moreover, under the Company's proposal, a typical residential gas heating customer using 160 therms per month during the winter months and 1,050 therms on an annual basis would see an initial increase in the annual bill from \$1,214.70 to \$1,215.78, or \$1.08 or approximately 0.09%. Based upon current estimates and assuming full participation, the anticipated total impact for the same residential gas customer will be approximately \$12.64 through 2023.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the RGGI Recovery Charges to levels it finds just and reasonable. Therefore, the Board may establish the RGGI Recovery Charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers and at the Board of Public Utilities at Two Gateway Center, Suite 801, Newark, New Jersey 07102.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views.

April 25, 2011
3:30 and 4:30 PM
Bergen County
Administration Building
Freeholders' Public Meeting
Room #540

3:30 and 4:30 PM Middlesex County Administration Building Freeholders' Meeting Room 1st Floor Meeting Room 1 Bergen County Plaza J.F. Kennedy Square Hackensack, NJ 07601 New Brunswick, NJ 08901

April 27, 2011

April 28, 2011 3:30 and 4:30 PM **Burlington County** Administration Building Board of Chosen Freeholders' Boardroom, 1st Floor 49 Rancocas Road Mt. Holly, NJ 08060

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. Customers may file written comments with the Secretary of the Board of Public Utilities at Two Gateway Center, Suite 801, Newark, New Jersey 07102 ATTN: Secretary Kristi Izzo whether or not they attend the public hearings.



Table #1 - RRC Charges

Table #1 Title Charges					
	Energy Efficiency Economic Extension Program Component of the RRC		Total RRC		
	Present Rate (Incl. SUT)	Proposed Rate (Incl. SUT)	Present Rate (Incl. SUT)	Proposed Rate (Incl. SUT)	
RRC Electric – \$ per kWhr	\$0.000000	\$0.000133	\$0.000719	\$0.000852	
RRC Gas – \$ per Therm	\$0.000000	\$0.001009	\$0.003339	\$0.004348	

Table #2 - Impact By Electric Customer Class

Proposed Percentage Increases By Customer Class For Electric Service				
	Rate Class	% Increase		
Residential	RS	0.07%		
Residential Heating	RHS	0.08		
Residential Load Management	RLM	0.07		
General Lighting & Power	GLP	0.07		
Large Power & Lighting – Secondary	LPL-S	0.08		
Large Power & Lighting – Primary	LPL-P	0.10		
High Tension – Subtransmission	HTS-S	0.11		

The percent increases noted above are based upon current Delivery Rates and the applicable Basic Generation Service (BGS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company.

Table #3 - Impact By Gas Customer Class

Proposed Percentage Increases By Customer Class For Gas Service				
	Rate Class	% Increase		
Residential Service	RSG	0.09%		
General Service	GSG	0.09		
Large Volume Service	LVG	0.10		
Firm Transportation Gas Service	TSG-F	0.11		
Non-Firm Transportation Gas Service	TSG-NF	0.13		
Cogeneration Interruptible Service	CIG	0.15		

The percent increases noted above are based upon current Delivery Rates and the Basic Gas Supply Service (BGSS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company.

Table #4 - Residential Electric Service

		And Your	Then Your Present Monthly	And Your Proposed	Your Monthly Summer	And Your Monthly
	If Your Annual kWhr Use Is:	Monthly Summer kWhr Use Is:	Summer Bill (1) Would Be:	Monthly Summer Bill (2) Would Be:	Bill Increase Would Be:	Percent Increase Would Be:
Ì	1,600	170	\$33.59	\$33.61	\$0.02	0.06%
ĺ	3,900	415	78.43	78.48	0.05	0.06
ĺ	7,360	780	147.77	147.87	0.10	0.07
ĺ	7,800	803	152.31	152.41	0.10	0.07
ĺ	12.400	1.320	254.14	254.31	0.17	0.07

- (1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect April 1, 2011 and assumes that the customer receives BGS-FP service from Public Service.
- (2) Same as (1) except includes the Energy Efficiency Economic Extension Program component of the RGGI Recovery Charge

Table #5 - Residential Gas Service

		Then Your	And Your	Your Monthly	And Your	
	And Your	Present Monthly	Proposed	Winter	Monthly	
If Your Annual	Monthly Winter	Winter Bill (1)	Monthly Winter	Bill Increase	Percent Increase	
Therm Use Is:	Therm Use Is:	Would Be:	Bill (2) Would Be:	Would Be:	Would Be:	
212	25	\$33.02	\$33.05	\$0.03	0.09%	
424	50	60.19	60.24	0.05	0.08	
660	100	117.12	117.22	0.10	0.09	
1,050	160	183.94	184.11	0.17	0.09	
1,312	200	228.51	228.71	0.20	0.09	
1,972	300	339.78	340.08	0.30	0.09	

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect April 1, 2011 and assumes that the customer receives commodity service from Public Service.
- (2) Same as (1) except includes the Energy Efficiency Economic Extension Program component of the RGGI Recovery Charge.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY EEE EXTENSION

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