Law Department

80 Park Plaza, T5G, Newark, NJ 07102-4194 tel: 973.430.5754 fax: 973.430.5983 email: alexander.stern@pseg.com



December 1, 2010

Via Electronic Mail and Regular Mail

Kristi Izzo, Secretary Board of Public Utilities Two Gateway Center Newark, NJ 07102

Re: In The Matter Of Comprehensive Energy Efficiency and Renewable Energy

Resource Analysis for 2009 - 2012

2011 Programs and Budgets: Compliance Filings

BPU Docket No. EO07030203

Dear Secretary Izzo:

Pursuant to the Board of Public Utilities' directives in the above referenced matter, enclosed for filing please find an original and ten copies of the 2011 Program Plan filing regarding the Residential Low – Income Comfort Partners Program ("Comfort Partners Program"), and the Clean Power Choice Program ("CPC Program"). Atlantic City Electric Company, Elizabethtown Gas Company, Jersey Central Power and Light Company, New Jersey Natural Gas Company, Public Service Electric and Gas Company, and South Jersey Gas Company are managing the Comfort Partners Program. The four electric utilities, (Atlantic City Electric, JCP&L, PSE&G, and Rockland Electric) are supporting the CPC Program.

We respect and understand the state of the New Jersey economy and we continue to make requested budget reductions to contribute toward the Board's cost reduction efforts.

For 2011, the proposed Comfort Partners Program budget has been reduced by \$8.2 million -- from the \$32.2 million revised 2010 budget to \$24 million. The utilities have agreed to continue to delay the program evaluation until further notice. Additionally, the budget reflects reductions to the number of customers to be served and, in some instances, reductions to the number of homes receiving pilot measures or "higher cost" efficiency measures that could produce deeper energy savings. As reflected in the utilities' comments filed November 17, 2010 by NJUA in the Board's 2011 Programs, Budgets and Transition Proceeding ("NJUA Comments"), to the extent that there is any additional funding available or the opportunity to shift funding, it is respectfully submitted that the Comfort Partners Program budget should be increased.

The Comfort Partners Low Income Program has served over 55,000 households-helping them to make their energy bills more affordable and leading to significant savings on the amount of that the participants' energy burden that is subsidized by all utility customers through the Universal Service Fund (USF) program. New Jersey's program has been recognized nationally for its success in delivering proven energy savings and continues to have broad-based support, as demonstrated by the specific references to its success by the Director of Rate Counsel, NJUA and other speakers during the November 10th public hearing. Comfort Partners is a perfect example of a successful societal benefits program as the implemented energy-efficiency measures lower long-term societal costs by reducing or potentially eliminating the subsidy that is provided by USF in future years for customers that participate in the program, thereby benefiting all energy customers.

With respect to the Clean Power Choice Program, the utilities are proposing a 2011 budget of \$68,400.00 to cover electronic data interchange costs ("EDI") that are necessary for the utilities to continue supporting the Program. However, as also reflected in the NJUA Comments, the utilities note that there is presently no money budgeted for 2011 for utility costs for Clean Power Choice. The utilities expect to incur these costs, but the Board should know that without appropriate cost recovery the utilities will be unable to continue their involvement in the program. Accordingly, we would recommend that funding be made available to support the utilities' continued involvement in Clean Power Choice for 2011.

Respectfully submitted,

Alexander C. Stern

Alexander C. Stern
Attorney for Public Service Electric and Gas
Company, and on behalf of Jersey Central
Power and Light Company, Atlantic City
Electric Company, Rockland Electric
Company, New Jersey Natural Gas
Company, South Jersey Gas Company, and
Elizabethtown Gas Company

Enclosure cc: Service List

Comprehensive Energy Efficiency and Renewable Energy Resource Analysis for the 2009-2012 Clean Energy Program BPU Docket No.

Wayne Barndt
Atlantic City Electric Company
79NC59
PO Box 9239
Newark, DE 19714-9239
wayne.barndt@pepcoholdings.com

Anne Gwal Atlantic City Electric Company 89KS42 PO Box 231 Wilmington, DE 19899-0231 anne.gwal@pepcoholdings.com

Chris Siebens
JCP&L
300 Madison Avenue
PO Box 1911
Morristown, NJ 07962
csiebens@firstenergycorp.com

Mike Winka, Director
Office of Clean Energy
NJ Board of Public Utilities
44 South Clinton Avenue
PO Box 350
Trenton, NJ 08625
Michael.winka@bpu.state.nj.us

Mona Mosser, Bureau Chief Bureau of Conservation and Renewable Programs NJ Board of Public Utilities 2 Gateway Center Newark, NJ 07102 Mona.mosser@bpu.state.nj.us

Scott Hunter, Administrator Renewable Energy Program NJ Board of Public Utilities 44 South Clinton Avenue PO Box 350 Trenton, NJ 08625 Benjamin.hunter@bpu.state.nj.us

Anne-Marie McShea NJ Board of Public Utilities 44 South Clinton Avenue PO Box 350 Trenton, NJ 08625 Anne.mcshea@bpu.state.nj.us

Regina Csira-Oswald NJ Board of Public Utilities 44 South Clinton Avenue PO Box 350 Trenton, NJ 08625 Regina.csira@bpu.state.nj.us Greg Seitz NJ Natural Gas 1415 Wyckoff Road PO Box 1464 Wall, NJ 07719 glseitz@njng.com

Mike Ambrosio Applied Energy Group 317 George Street, Suite 400 New Brunswick, NJ 08901 mambrosio@appliedenergygroup.com

Susanna Chiu PSE&G 80 Park Plaza, T-8 Newark, NJ 07102 Susanna.chiu@pseg.com

Alexander Stern
PSEG Services Corporation
80 Park Plaza, T-5G
Newark, NJ 07102
Alexander.stern@pseg.com

Joseph Prusik
PSE&G
80 Park Plaza, T-8
Newark, NJ 07102
Joseph.prusik@pseg.com

Anne-Marie Peracchio NJ Natural Gas 1415 Wyckoff Road PO Box 1464 Wall, NJ 07719 aperacchio@njng.com Bruce Grossman South Jersey Gas Co. #1 South Jersey Plaza Route 54 Folsom, NJ 08037 bgrossman@sjindustries.com

Rick Struck
Rockland Electric
Orange & Rockland Utilities
390 W. Route 99
Spring Valley, NY 10977
struckr@oru.com

Fred Lynk
PSE&G
80 Park Plaza, T-8
Newark, NJ 07102
Frederick.lynk@pseg.com

Gerald Schirra
PSE&G
80 Park Plaza, T-8
Newark, NJ 07102
Gerald.schirra@pseg.com

Gregory Eisenstark
PSEG Services Corporation
80 Park Plaza, T-5G
Newark, NJ 07102
Gregory.eisenstark@pseg.com

Mary Patricia Keefe, Esq. Elizabethtown Gas 300 Connell Drive, Suite 3000 Berkeley Heights, NJ 07922 pkeefe@aglresources.com Thomas Kaufmann Elizabethtown Gas 300 Connell Drive, Suite 3000 Berkeley Heights, NJ 07922 Tom.Kaufmann@aglresources.com

Maria Frederick
First Energy
PO Box 16001
Reading, PA 19612
mfrederick@firstenergycorp.com

Deborah Franco
Cullen and Dykman
Garden City Center
100 Quentin Roosevelt Blvd
Garden City, NY 11530
DFranco@cullenanddykman.com

New Jersey's Clean Energy Program 2011 Program Descriptions and Budget

Utility Residential Low Income Comfort Partners Program

&

Utility Support for the New Jersey Clean Energy Campaign: Clean Power Choice Program

Program Description and Budget November 22, 2010

Residential Low Income Program "New Jersey Comfort Partners"

Description

The Residential Low Income Program known as Comfort Partners, managed by Atlantic City Electric, JCP&L, New Jersey Natural Gas, Elizabethtown Gas, PSE&G and South Jersey Gas is designed to improve energy affordability for low-income households through energy conservation. To achieve this objective, several market barriers must be overcome. Key among these are: (1) lack of information on either how to improve efficiency or the benefits of efficiency; (2) low income customers do not have the capital necessary to upgrade efficiency or even, in many cases, keep up with regular bills; (3) low income customers are the least likely target of market-based residential service providers due to perceptions of less capital, credit risk and/or high transaction costs; and (4) split incentives between renters and landlords. The Program addresses these barriers through:

- Direct installation of all cost-effective energy efficiency measures.
- Comprehensive, personalized customer energy education and counseling.
- Installation of health and safety measures as appropriate.

Target Market and Eligibility

The Program is targeted at participants in the Universal Service Fund. By definition this target population is characterized by high-energy burdens based on their income. Program participation will be prioritized by energy use with the highest energy users being served first.

The Program is available to any household with income at or below 225% of the federal poverty guidelines. Customers who receive Federal Supplemental Security Income (SSI), Home Energy Assistance (HEAP), Universal Service Fund (USF), Lifeline, Pharmaceutical Assistance to the Aged and Disabled (PAAD), Temporary Assistance to Needy Families (TANF), or Section 8 Housing also may be eligible.

A participant must be a customer of record with a separately metered electric or gas account, and live in a building with 1-14 units; the residence must be their primary home. Customers who heat with fuel oil are eligible for Comfort Partners; however, they will be referred to the Department of Community Affairs' Weatherization Assistance Program (WAP) for services in conjunction with a verbal agreement between Comfort Partners and WAP. In addition, customers who receive natural gas service from an investor-owned natural gas NJ utility, and who receive electric service from a municipal electric company will also be eligible for Comfort Partners services. Ineligible customers will be referred to WAP or Home Performance with Energy Star (HPWES) for services.

Referrals will be made between Comfort Partners and WAP for measures not performed by either entity, i.e. WAP may refer customers to Comfort Partners for evaluation of central air conditioning, room and window/wall air conditioners and freezer replacements.

Offerings and Customer Incentives

Among the measures to be considered for each home are efficient lighting products; hot water conservation measures (water heater replacement and tank temperature turn-down); replacement of

inefficient refrigerators and freezers; energy saving thermostats; insulation up-grades (attic, wall, basement, etc.); blower-door guided air sealing; duct sealing and repair; heating/cooling equipment maintenance, repair and/or replacement; and other "custom" measures.

Failed or failing heating or cooling systems can be replaced for efficiency and/or health and safety reasons, on a case-by-case basis as program funds permit. However, the Utilities' Working Group will attempt to maximize and leverage available resources by entering into discussions with the NJ Department of Community Affairs Weatherization Assistance Program to determine their interest in accepting Comfort Partners program referrals to install heating systems for energy efficiency and/or health and safety reasons. Requests for replacement of oil-fired equipment will be referred to the DCA Weatherization Assistance Program (WAP).

Measure Selection

Cost-effective measures, and other reasonable repairs required to install the efficiency measures, may be installed in each home. The program will review, on a case-by-case basis, the repair and installation of items that in and of themselves, may not be considered energy saving technologies, but would be required in order to effectively install energy conservation measures, such as the repair of a roof prior to the installation of attic insulation. Cost-effectiveness will be assessed on a measure and site-specific basis. All measures and energy education services will be provided free of charge. The selection of measures designed to reduce heating and cooling will be guided by a spending calculation based on past energy consumption which is a guide for contractors and is not an absolute or prescriptive target or cap. If the site needs are greater than the calculated spending guideline, the contractor will confer with the appropriate utility after documenting reasons for going beyond the spending guideline. The utility will decide to what extent additional work can be performed.

Refrigerator or freezer replacement will be based on on-site monitoring of the energy use of the existing unit. Consumption thresholds for cost-effective replacement vary according to size. Any refrigerator or freezer with measured consumption above the threshold values is eligible for free replacement with a new energy-efficient model. These values and procedures will be updated periodically to reflect changes in refrigerator costs and/or efficiency.

The cost-effective installation of energy-efficient lighting products will be based upon the wattage and the estimated average daily burn time for the existing lamp.

Domestic hot water and other custom measures will be installed according to program guidelines.

The costs associated with home repairs, such as the repair of a roof, will be excluded from the cost effectiveness test used to determine measure eligibility.

Delivery Methods

Electric and gas utilities with overlapping service territories will jointly deliver efficiency, health and safety and education services so that customers receive both gas and electric efficiency measures simultaneously. Selection of program delivery contractors and program delivery costs is shared between the participating gas and electric utilities. Implementation vendor contracts finalized in August, 2009 include a total of five (5) program contractors.

During 2011, the utilities will continue to pursue "Green Job" partnerships with organizations such as the Department of Labor and local job training agencies. These efforts will be contracted through and coordinated with the assistance of OCE staff, to provide the necessary funding for training for the development of additional resources of technically qualified personnel. Comfort Partners contractors will be encouraged to hire trained candidates graduating from these programs.

Pilot programs to address neighborhood canvassing, mold/moisture remediation, roof repairs, electrical repairs, lead and asbestos remediation will be considered on a case-by-case basis with the implementation contractors, contracting directly with the above mentioned organizations. The utilities will place a hold on the pilot program for new measures such as, cool roofs, reflective window film, and gravity film exchange, etc. until 2012. The utilities will also place a hold until 2012, on the initiative to conduct a pilot program for customers having homes with extremely high or unexplained high use where homes would receive deep energy reductions using a 3-4 hour comprehensive investigative audit and energy education, state of the art insulation techniques, and other custom energy saving applications and practices to radically reduce the energy use.

The utilities will continue to use the JCP&L web-based CP System as the statewide platform to track all program participants, measures and energy savings. The system is used by all utilities, BPU Clean Energy staff, multiple program delivery vendors, inspection vendors and State WAP agencies. Maintenance and enhancements to the system will be paid by JCP&L and are incorporated in the budget in Appendix B.

The utilities will attempt to partner and educate the NJ Home Performance with Energy Star (HPWES) program contractors, and/or other local agency staff to create better awareness of the program and eligibility requirements in order to direct customers to the appropriate program (Comfort Partners or HPWES) based on income screening.

Quality Assurance Provisions

A minimum of 15 percent of randomly selected treated homes will be subject to verification and inspection by an independent contractor(s) hired by the utilities. Third-party quality assurance process enhancements may take place. For consistency of inspection practices, the existing utility quality assurance contracts will remain in place.

Budgets

A detailed budget for this program is attached in Appendix B. Allocation of costs in different cost categories may appear to be inconsistent among utilities; for example PSE&G covers the cost of statewide printing and JCP&L covers the cost for statewide CP System administration, etc. In addition, PSE&G has included funds within the "Administration and Program Budget" category for income verification for the Residential Whole House Efficiency Sub-Program of its Carbon Abatement Program. *See* Joint Position dated November 20, 2008, BPU Docket No. EO08060426, Attachment 1, Para. 9.

The utilities will continue to delay the program evaluation until further notice. The program spending allowance guidelines that were increased at the end of 2009 in order for the Comfort Partners Program

to be consistent with other low income state weatherization programs using federal stimulus funds will remain in place as long as program funds permit.

Goals and Energy Savings

Goals

The Electric service customer goal will range from 4,100 to 5,400. The Gas service customer goal will range from 3,940 to 5,060, which is a subset of the electric goal.

The 2006 APPRISE Inc. evaluation of the Universal Service Fund recommends "high use households should be targeted by the Comfort Partners and WAP programs to ensure that clients have affordable bills" (Executive Summary page iv). It further recommends that "The BPU should work with the utilities to standardize their system for referring USF clients to the Comfort Partners program and establish official guidelines for coordinating these two benefits" (Executive Summary page xxii).

Energy Savings

Following approval of the above goals, energy savings will be calculated consistent with the goals. Energy saving estimates will be calculated using the latest protocols approved by the Board.

New Jersey Clean Energy Campaign: Clean Power Choice Program

Description

Utilities will support the Clean Energy Campaign for the Clean Power Choice Program. The Clean Power Choice program will offer retail electric customers the option of selecting an energy product or products with higher levels of renewable energy than is required by the Renewable Portfolio Standards.

The program will be delivered through a collaborative utility and clean power marketer program hosted by the four investor owned electric utilities. The 'host' utilities will provide a delivery platform to enable enrollment and billing, with oversight by the Office of Clean Energy. The program will be offered as an add-on subscription of clean power supplied by a qualified third-party Clean Power marketer without interruption to customer's basic electric service. The Office of Clean Energy will play a lead role in marketing the program to customers in cooperation with electric and gas utilities and Clean Power marketers.

The utilities will implement the requirements of the August 19, 2008 Board Order in Docket No. EA07110885, "In the Matter of Account Look-up for the Third Party Suppliers and Clean Power Marketers". Program tasks include:

- Implement the pilot of a Customer Account Look-up procedure allowing the provision of EDC account numbers to requesting TPSs and CPMs for which a valid Release Form has been obtained
- Track the cost of providing the Customer Account Lookup service during the first year of implementation and file that information with the Board
- File required monthly, quarterly and annual program information with the Board

The 2011 budget for this program in Appendix B is intended to reimburse utilities for expenses necessary to:

- Make or maintain the Information Technology changes needed to support a line item on customer bills
- Develop and maintain systems to support EDI transactions with Clean Power Marketers
- Facilitate customer sign up

Appendix A: SALES AND MARKETING PLAN

Low Income (Comfort Partners) Program

Statewide Mai	Estimated Cost	
Telemarketing	Targeted Audience: Customers identified as high-energy use USF participants, low-income residential customers on utility databases and NJ Office of Information Technology USF lists and other lists including a list used by Isles for CP and PSE&G's Residential Whole House Carbon Abatement program. Expected Date of Implementation: Telemarketing will be conducted on a continual basis to meet production goals. Increased effort has been required due to USF participant high rejection rate. Vendor Participants: Contractors selected through competitive bid. Utilities will continue to staff & train call centers to respond to incoming telephone customer inquiries about the program.	\$100,000
Marketing/ Collateral Materials	Description: These materials are used at various customer-focused events, directly with customers during service delivery and included in direct mail campaigns. Estimated cost includes updating and reproducing the existing brochures and forms in both English and Spanish. Materials may include: brochures, folders, applications, landlord agreements, partnership agreements, action plan savings strategy, health and safety release form, income guidelines, energy saving tips sheets, and envelopes. Targeted Audience: Low-income residential customers Expected Date of Implementation: Second quarter 2011 Vendor Participants: TraynorKirk & Co, Diversified Global Graphics Group (dg3) Printers.	\$125,000

Direct Mail, Utility Bill Inserts & Industry Event Sponsorships.	Description: In addition to the contractor telemarketing, JCP&L and contractors will direct mail a cover letter, Comfort Partners application and landlord agreement to USF recipients to improve response rates. Some utilities will also include Comfort Partners articles in bill inserts. Utilities may sponsor national and/or regional Affordable Comfort Inc. (ACI) or similar conferences. Targeted Audience: High-use USF and HEAP recipients on the utilities' databases, and NJ Office of Information Technology USF lists. Expected Date of Implementation: Ongoing throughout 2011. Vendor Participant: Contractors selected through Competitive bid and in house for utilities.	\$157,700
Fact Sheet on Winter Shut-off	Description: Include in the Fact Sheet on Winter Shut-off a paragraph describing Comfort Partners with an 800# contact number. Targeted Audience: Residential customers receiving a shut-off notice Expected Date of Implementation: During the 2010 - 2011 heating season Vendor Participant: In house for utilities	\$ 0

Appendix B: 2011 Program Budget

COMFORT PARTNERS - 2011 Program Budget

	Total	Admin & Program Devlopmt	Sales, Mrkting, Call Center, Website	Training	Rebates, other Direct Incentives	Rebate Processing, Inspections & QA	Evaluation & Research	Contractor Perf. Incentives
ACE	\$889,373.49	\$26,224.17	\$10,497.48	\$9,399.15	\$765,353.97	\$77,898.72	\$0.00	\$0.00
JCP&L	\$3,166,569.50	\$243,002.03	\$64,070.25	\$34,500.29	\$2,481,901.44	\$343,095.49	\$0.00	\$0.00
PSE&G- Elec	\$5,436,981.06	\$338,606.54	\$102,700.33	\$52,830.89	\$4,530,716.58	\$412,126.72	\$0.00	\$0.00
RECO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NJNG	\$2,872,540.97	\$152,604.75	\$67,560.78	\$22,933.69	\$2,471,337.69	\$158,104.06	\$0.00	\$0.00
Elizabethtown	\$2,215,586.66	\$116,578.76	\$16,309.85	\$22,370.10	\$1,965,909.40	\$94,418.55	\$0.00	\$0.00
PSE&G-Gas	\$8,155,471.61	\$405,473.19	\$109,849.34	\$47,935.56	\$7,175,128.91	\$417,084.61	\$0.00	\$0.00
SJG	\$1,263,476.71	\$114,707.27	\$11,730.70	\$12,175.22	\$1,033,324.62	\$91,538.90	\$0.00	\$0.00
TOTAL	\$24,000,000.00	\$1,397,196.71	\$382,718.73	\$202,144.90	\$20,423,672.61	\$1,594,267.05	\$0.00	\$0.00

Clean Energy Campaign: 2011 CLEAN POWER CHOICE

	Total	Admin & Program Devlopmt	Sales, Marketing, Call Center, Website	Training	Rebates, other Direct Incentives	Rebate Processing, Inspections & QA	Evaluation & Research	Contractor Perf. Incentives
ACE	\$10,000.00	\$10,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JCP&L	\$10,000.00	\$10,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PSE&G- Elec	\$11,400.00	\$11,400.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RECO	\$37,000.00	\$10,000.00	\$27,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NJNG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Elizabethtown	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PSE&G-Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SJG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	\$68,400.00	\$41,400.00	\$27,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00