## New Jersey Clean Energy Program Technical Worksheet – Solar Electric Equipment Information

Original Application Detail	Deviced Application Date:
	Kevised Application Date:
Customer Name:	Application Number:
A. EOUIDMENIT INFORMATION	(Assigned by the NJDF 0)
A. EQUIFIVIENT INFORMATION	Module Model Number:
2. Power Rating per Module: DC Watts (Refer to STC condit	tions) Number of Modules:
3. Total Array Output: DC Watts (No. of Modules x	Power Rating)
4. Inverter Manufacturer:	Inverter Model Number:
6. Total Inverter Output: AC Watts (Inverter Continuou	as AC Rating x Number of Inverters):
7. Inverter's Peak Efficiency: (Refer to manufacturer's peak	efficiency rating)
B: PROPOSED INSTALLATION/INTERCONNECTION INFORMATION	
1. Solar Electric Array Location: Roofton Pole Mount or Ground M	ount Location:
2. Solar Electric Module Orientation: degrees (e.g., 180 de	grees magnetic south)
Note: in Central New Jersey, magnetic south compass reading is 10 d	egrees east of true south.
4 Solar Electric Module Tracking: Fixed Single-axis Double-axis	degrees; vertical mount = 90 degrees)
5. Inverter Location: Indoor Outdoor Location:	
7. System Type and Mode of Operation:	
Utility interactive (parallel/capable of backfeeding the meter)	
Utility interactive with battery backup (capable of backfeeding the meter)	
Dedicated circuit, utility power as backup (transfer switch)	
Dedicated circuit, battery charging, utility power as backup (transfer switch)	
Stand-alone (system confined to an independent circuit, no utility backup)	
Stand-alone with battery backup (system confined to an independent circuit, no utility backup)	
8. A one-page site map must accompany this application. This document must indicate the location of the solar electric modules, the inverter	
batteries (if any), lockable disconnect switch, and point of connection with the utility system. The installation address, current account	
number at that address, and the installer's name and telephone number	must also be included on the site map.
C: INCENTIVE REQUEST CALCULATION	
1 System rated output (Section A line 3 above): DC Wa	atts
2. Incentive Calculation (Calculate appropriate incentive based on Syste	m Rated Output):
If placed in service by 12/31/05 or ineligible for federal ITC,	If placed in service after 12/31/05 and eligible for federal ITC,
a. 0 to 10,000 Watts x $5.30$ /Watt = $\frac{+}{5.30}$ + b. 10.001 Watts - 40.000 Watts x $54.35 = 5.5$ +	0 to 10,000 Watts x $$5.10$ /Watt = $$+$ 10 001 Watts - 40 000 Watts x $$3.90 = $_+$
c. 40,001 Watts $-100,000$ Watts x $\$3.75 = \$$ +	40,001  Watts - 100,000  Watts  x \$3.45 = \$ + 100,000  Watts x \$3.45 = \$
d. 100,001 Watts – 700,000 Watts x $3.60 = $	100,001  Watts - 700,000  Watts x  3.20 = \$+
e. 700,001 Watts - 1MW X \$0.00 = \$	700,001 Watts - 1MW X \$0.00 = \$
When a financial or familial relationship exists between ratepayer-applic g. Rebate Calculation for system from 2f: \$ less	ant and vendor-installer, calculate rebate as <i>Self-Install</i> (15% x 2f) = \$Self-Install Rebate
3. School Applicants: Maximum Annual School Rebate: \$	
4. Total Installed System Cost: \$	
5. Requested Incentive (Enter the appropriate value from C2. f or g): \$	
D: WARRANTY INFORMATION	
1. Module: Years at Percent of Rated Power Output 2. I	nverter: Years 3. Installation: Years Revised December 21, 2005