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February 21, 2018

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of a Solar Loan II Program and an Associated Cost Recovery Mechanism

BPU Docket No. EO09030249

VIA ELECTRONIC MAIL & REGULAR MAIL

Irene Kim Asbury, Secretary Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, New Jersey 08625-0350

RE: SOLAR LOAN II – FOURTH QUARTER REPORT 2017

Dear Secretary Asbury:

Pursuant to the Board's November 10, 2009 Order in the above reference matter, enclosed is the quarterly report for the Solar Loan II Program. This report covers the period from November 10, 2009 through December 31, 2017.

As of December 31, 2017, PSE&G had received a total of 1,437 loan applications for 144.1 MW of solar output. PSE&G closed 886 solar loans representing 57.6 MW of constructed solar projects. The Solar Loan II Program no longer has any loans pending.

Respectfully submitted,

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CC Scott Hunter Bethany Rocque-Romaine Linda Wetzel Stefanie Brand Felicia Thomas-Friel

Quarterly Submission

Public Service Electric and Gas Company Solar Loan II Program BPU Docket No. EO09030249 For the period November 10, 2009 Through December 31, 2017

Segment	Number of Loan Defaults	Number of Removals	Value of SRECs Applied to Loans (\$)	Number of Closed Loans	Number of Consumer Disputes	Credit Score Rejections	PSE&G Bill	Bankruptcy	Property Liens Rejections	Other Rejections	Loan Paym	
Residential	-	-	\$ 15,297,531	692	-	51		2	-	57	\$ 4	444,769
Non Resi Small (up to 150 kW)	-	-	\$ 19,504,593	111	-	-	8	-	-	10	\$ 3	328,585
ion Resi Large (>150 - 500 kW)			\$ 39,067,583	53	-	-	3	-	-	3	\$ 3	336,182
Non Resi Very Large (>500KW)	-		\$ 60,513,395		-	-	1			14	\$ 2,1	114,753
Total		-	* \$ 134,383,102	886	-	51	42	2	-	84	** \$ 3,2	224,289

* One time cummulative upward adjustment in the amount of \$51,426 to reconcile with accounting records. ** One time cummulative upward adjustment in the amount of \$3,645 to reconcile with accounting records .

	Number Received												
58.62 MW Block Status ¹	Applications Received	Under Review	Approved	Closed	Withdrawn	Rejected	Paid in Full	Pending Projects					
Residential	1,055	-	-	657	223	140	35	-					
Non Resi Small (up to 150 kW)	210	-	-	108	82	18	3	-					
Non Resi Large (>150 - 500 kW)	86	-	-	52	26	6	1	-					
Non Resi Very Large (>500KW)	86	-	-	30	42	15	-	-					
Total	1,437	-	-	847	373	179	39	-					

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					MW's				
58.62 MW Block Status ¹	Applications Received for MW Total	Under Review	Approved	Closed	Withdrawn	Rejected	Paid In Full	Pending Projects	Percent of 57.33 MW Closed ¹
Residential	8.23	-	-	27.22	1.77	1.08	0.01	-	47.48%
Non Resi Small (up to 150 kW)	16.21	-	-	11.64	6.31	0.97	0.02	-	20.30%
Non Resi Large (>150 - 500 kW)	26.88	-	-	11.92	8.58	1.67	-	-	20,79%
Non Resi Very Large (>500KW)	92.80		-	6.55	44.65	20.48	0.24	-	11.43%
Total	144.12	-	-	57.33	61.31	24.20	0.27	-	100.00%

Quarterly Submission

Public Service Electric and Gas Company Solar Loan II Program BPU Docket No. EO09030249 For the period November 10, 2009 Through December 31, 2017

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SREC Inventory					•			•	•					
		Auction or	04/19/2011	Auction on (07/12/2011	Auction on (8/17/2011	Auction on	10/28/2011	Auction or	n 02/23/2012	Auction on 0	5/17/2012	
Segment	SRECs Transferred to PSE&G ²	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	
Residential	20,602	68	\$ 669.69	223	\$ 475.11	125	\$ 479.75	358		605		699	\$ 154.25	
Non Resi Small (up to 150 kW)	26,584	-	\$ 669.69	29	\$ 475.00	13	\$ 479.75	56	\$ 227.03	111	\$ 171.63	309	\$ 155.00	
Non Resi Large (>150 - 500 kW)	59,360	119	\$ 669.69	159	\$ 475.00	94	\$ 479.75	1,142		1,100	\$ 171.63	1,518	\$ 155.00	
Non Resi Very Large (>500KW)	92,991	-	\$ 669.69	-	\$ 475.00	492	\$ 479.75	1,028		905		1,682	\$ 155.00	
Total	199,537	187	\$ 669.69	411	\$ 475.06	724	\$ 479.75	2,584	\$ 255.42	2,721	\$ 171.63	4,208		
SREC Auction/Sales:			\$ 125,232		\$ 195,250		\$ 347,339		\$ 660,014		\$ 467,005		\$ 651,713	
				-									-	
	Auction or	n 07/17/2012	Auction on	r		on 03/19/2013		n 05/09/2013	Auction or	07/16/2013	Auction o	n 10/17/2013	Auction or	12/10/2013
Segment	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold
Residential	827	\$ 135.68	1,463		1,674		900	\$ 143.79		\$ 127.40	1,996		1,103	
Non Resi Small (up to 150 kW)	527	\$ 135.68	1,234	\$ 70.46	1,809	\$ 111.89	1,184	\$ 143.79		\$ 127.40	3,239	\$ 146.93	1,980	\$ 148.00
Non Resi Large (>150 - 500 kW)		\$ 135.68	4,564	\$ 70.46	4,773	\$ 111.86	2,707	\$ 143.79		\$ 127.40	6,058		3,403	
Non Resi Very Large (>500KW)		\$ 135.68	7,727		7,014	\$ 112.01	3,590	\$ 143.79	6,125	\$ 127.40	10,419	\$ 146.97	5,358	<u>\$ 148.00</u>
Total	5,302		14,988		15,270	\$ 111.94	8,381	\$ 143.79	13,709	\$ 127.40	21,712		11,844	
SREC Auction/Sales:		\$		\$ 1,055,441		\$ 1,709,388		\$ 1,205,104		\$ 1,746,527		\$ 3,190,361	յլ	\$ 1,752,912
	Auction of	on 03/25/2014 Auction on 06/05/2014		06/05/2014	Auction on 07/15/2014		Auction on 10/16/2014 Auction		Auction or	on 12/09/2014 Auction		n 03/12/2015	Auction or	06/09/2015
Segment	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold
Residential	826	\$ 180.66	1,542	\$ 189.90	607	\$ 166.02	2,112	\$ 183.47	1,043	\$ 200.80	824	\$ 211.01	1,515	\$ 237.69
Non Resi Small (up to 150 kW)	1,167	\$ 180.87	2,171	\$ 189.90	1,090	\$ 166.02	3,521	\$ 183.35	1,713	\$ 200.80	1,198	\$ 211.01	2.076	\$ 237.69
Non Resi Large (>150 - 500 kW)	2,472	\$ 180.82	4,200	\$ 189.90	2,168	\$ 166.02	7,128	\$ 183.35	3,160	\$ 200.80	2,249	S 211.01	3,978	\$ 237.69
Non Resi Very Large (>500KW)	4,584	\$ 180.75	7,141	\$ 189.90	3,477	\$ 166.02	11,463	\$ 183.35	4,992	\$ 200.80	3,654	\$ 211.01	7,321	\$ 237.69
Total	9,049	\$ 180.78	15,054	\$ 189.90	7,342	\$ 166.02	24,224	\$ 183.36	10,908	\$ 200,80	7,925	\$ 211.01	14,890	\$ 237.69
SREC Auction/Sales:		\$ 1,635,878		\$ 2,858,755		\$ 1,218,919		\$ 4,441,713		\$ 2,190,326		\$ 1,672,254		\$ 3,539,204
									-		-			
	Auction of	n 07/14/2015	Auction on			on 12/08/2015				Auction on 06/09/2016		Auction on 07/14/2016		10/13/2016
Segment	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold
Residential	667	\$ 246.42	2,044	\$243.27	1,116	\$268.99	926	\$ 287.13	1,572		603	\$274.37	2,104	
Non Resi Small (up to 150 kW)		\$ 246.42 \$ 246.42	3,627	\$243.27	1,798	\$268.99	1,299	\$ 287.13	2,680	\$ 296.75	1.054	\$274.37	7,166	\$ 243.69
Non Resi Large (>150 - 500 kW)	2,354		6.964	\$243.30	3,460	\$268,99		\$ 287.13		\$ 296.75	2.045	\$274.37	3,719	
Non Resi Very Large (>500KW)	3.852		11.797	\$243.30	5,763	\$268.99	4,178	\$ 287.13	8,192	\$ 296.75	3,295	\$274.37	12,094	\$ 243.69
Total	8,070		24,432		12,137	\$ 268.99	8,835	\$ 287.13	17,551	\$ 296,75	6,997			\$ 243,69
SREC Auction/Sales;		\$ 1,988,609	21,102	\$ 5,943,941	12,101	\$ 3,264,732		\$ 2,536,794		\$ 5,208,259	0,001	\$ 1,919,767	20,000	\$ 6,112,506
	'	.,,					•		1		1		ы I	4 0,110,000
	Auction o	n 12/06/2016	Auction on			on 06/08/2017		n 07/18/2017	Auction or	10/17/2017	Auction o	on 12/07/2017]	
Segment	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold	Qty SRECs Sold	Avg Price of SRECs Sold		
Residential	1,043		804	\$236.29	1,421	\$252.69	556	\$234.50	1,898	\$195.63	1,000	\$209.93		
Non Resi Small (up to 150 kW)	1,660	\$ 230.02	1,297	\$236.29	2,499	\$252.69	1,019	\$234.50	3,486	\$195.63	1,660	\$209.93		
Non Resi Large (>150 - 500 kW)		\$ 230.02	2,415	\$236.29	4,290	\$252.69	1,998	\$234.50	6,759	\$195.63	3,192	\$209.93		
Non Resi Very Large (>500KW)		\$ 230.02	4,154	\$236.29	6,907	\$252.69	3,173	\$234.50	10,801	\$195.63	5,143	\$209.93]	
Total	11,191		8,670		15,117		6,746	\$ 234.50	22,944	\$ 195.63	10,995]	
SREC Auction/Sales:		\$ 2,574,154		\$ 2,048,631		\$ 3,819,915		\$ 1,581,937		\$ 4,488,535		\$ 2,308,180		

Quarterly Submission

Public Service Electric and Gas Company Solar Loan II Program BPU Docket No. EO09030249 For the period November 10, 2009 Through December 31, 2017

		Monthly Data:		1	7	Internal Labor ⁴				Internal Labor			
		Number of	T	l		Monthly Data:					Internat Labo		
Period	Number of Loans Closed	Consumer	Cash Payments	Period	Number of Loans Closed	Consumer Disputes	Cash Payments		Period	Amount	Perio	8	,
Jan-10	-	-	\$ -	Jan-14	3	-	\$ 4,717]	Jan-10	\$ 18,558	Jan-	4 \$	
Feb-10	-	-	s -	Feb-14	3	-	\$ 3,864		Feb-10	\$ 12,278	Feb-	4 \$	
Mar-10	-	-	s -	Mar-14	2	-	\$ 18,009		Mar-10	S 12,727	Mar-		
Apr-10	-	-	ls -	Apr-14	3	-	\$ 142,874		Apr-10	\$ 12,428	Apr-1		
May-10	1	-	ls -	May-14		-	\$ 32,475		May-10	\$ 13,396	May-		
Jun-10			- s	Jun-14		-	\$ 16,344		Jun-10	\$ 12,129	Jun-		
Jul-10	3		s -	Jul-14		-	\$ 72,869		Jul-10	\$ 14,193	Jul-1		
Aug-10	2		s -	Aug-14	1	-	\$ 15,668		Aug-10	\$ 17,510	Aug-		
Sep-10	9		ls -		3	_	\$ 3,900		-	\$ 17,985	Sep-1	1. 1.1	
Oct-10	6	-	s -	Sep-14			\$ 41,529	1	Sep-10				
	0	-		Oct-14	-	-	• • • • • • • • • •		Oct-10		Oct-	·	
Nov-10		-	s -	Nov-14	-	-			Nov-10	S 18,240	Nov-		
Dec-10	18	-	S -	Dec-14	-	-	\$ 53,272		Dec-10	\$ 21,390	Dec-		
Jan-11	8	-	s -	Jan-15	-	-	\$ 3,579		Jan-11	\$ 13,839	Jan-		
Feb-11	8	-	s -	Feb-15	-	-	\$ 29,762		Feb-11	\$ 17,396	Feb-		
Mar-11	21	-	s -	Mar-15	-	-	\$ 17,716		Mar-11	\$ 39,625	Mar-		
Apr-11	17	-	\$ -	Apr-15	-	-	\$ 122,774		Apr-11	\$ 16,138	Apr-1		
May-11	12	-	\$ -	May-15	-	-	\$ 30,503		May-11	\$ 18,464	May-	5 \$;
Jun-11	35	-	\$ -	Jun-15	-	-	\$ 47,245		Jun-11	\$ 24,848	Jun-	5 \$	
Jul-11	20	-	\$ -	Jul-15	-	-	\$ 84,504		Jul-11	\$ 16,549	Jul-1	5 \$	i
Aug-11	14	-	s -	Aug-15	-	-	\$ 70,206		Aug-11	\$ 19,187	Aug-	5 \$;
Sep-11	49	-	\$ -	Sep-15	-	-	\$ 1,325		Sep-11	\$ 15,146	Sep-	5 \$	
Oct-11	25	-	ls -	Oct-15	-	-	\$ 276,731		Oct-11	\$ 17,900	Oct-		
Nov-11	6	-	ls -	Nov-15		-	\$ 36,534		Nov-11	\$ 14,057	Nov-		
Dec-11	64	-	s -	Dec-15	-	-	\$ 10,143		Dec-11	\$ 20,590	Dec-		
Jan-12	34	-	s -	Jan-16		-	\$ 56,579		Jan-12	\$ 15,845	Jan-		
Feb-12	18	-	s -	Feb-16		-	\$ 23,082		Feb-12	\$ 17,757	Feb-		
Mar-12	42	-	ls -	Mar-16		-	\$ 66,386	1	Mar-12	\$ 15,614	Mar-	- +	
Apr-12	49		s -	Apr-16		-	\$ 57,345		Apr-12	\$ 14,226	Apr-		
May-12	41		s -	May-16		-	\$ 75,525		May-12	\$ 19,692	May-		
Jun-12	27	_	s -	Jun-16	_	-	\$ 176,242		Jun-12	\$ 13,606	Jun-		
Jul-12	44		\$ 2,000	Jul-16		_	\$ 13,650		Jul-12	\$ 17,456	Jul-1		
Aug-12	15		s 15.775	Aug-16			\$ 22,141		Aug-12	\$ 15,519	Aug-	·	
Sep-12	21		\$ (30)	Sep-16			\$ 863,437		Sept-12	\$ 48,960		~ •	
Oct-12	54	-	s -	Oct-16	-		\$ 78,388		Oct-12	\$ 48,960 \$ 70,438	Sep- Oct-		
Nov-12	4	-	is -	Nov-16	1	-	\$ 7,819		Nov-12		1		
Dec-12	6	-	s -		-	-					Nov-		
Jan-13	50	-	\$ 783	Dec-16	-	-	¢ 17,100		Dec-12	\$ 93,150	Dec-		
	22	-		Jan-17	-	-			Jan-13	\$ 140,770	Jan-		
Feb-13		-	\$ 360	Feb-17	•	-	\$ 6,952		Feb-13	\$ 132,064	Feb-		
Mar-13	25	-	\$ 17,168	Mar-17		-	\$ 52,315	l	Mar-13	\$ 125,522	Mar-		
Apr-13	19	-	\$ 1,561	Apr-17	-	-	\$ 7,826		Apr-13	\$ 137,625	Apr-		
May-13	22	-	\$ 21,676	May-17	-	-	\$ 21,100		May-13	\$ 139,622	May-		
Jun-13	20	-	\$ 45	Jun-17	-	-	\$ 27,573		Jun-13	\$ 105,997	Jun-		
Jul-13	6	-	\$ 2,108	Jul-17	-	-	\$ 76,460		Jul-13	\$ 105,572	Jul-1		
Aug-13	4	-	\$ 116,894	Aug-17		-	\$ 136,130		Aug-13	\$ 122,594	Aug-		
Sep-13	4	-	S -	Sep-17		-	\$ 75,294		Sep-13	\$ 104,251	Sep-	7 \$	
Oct-13	7	-	\$ 6,265	Oct-17		-	\$ 3,595		Oct-13	\$ 104,677	Oct-1		;
Nov-13	2	-	\$ 225	Nov-17	-	-	\$ 22,494		Nov-13	\$ 71,505	Nov-		
Dec-13	10	-	\$ 2,589	Dec-17		-	\$ 4,526		Dec-13	\$ 78,658	Dec-		
Total	872	-	\$ 187,418	Total	14	-	\$ 3,036,871	1	Total	\$ 2,200,677	Tota		

Notes:

(1) As of June 30, 2015, the net program size of Solar Loan II is 58.6 MW (rounded). Allocated capacity is 58.7 MW (rounded).

(2) Includes Call Option SRECs

(2) Includes can PSE&G internal Labor from September 2012 forward is due to reclassification of contractors to Project Employees
(4) Includes PSE&G employees only

(5) Closed the remaining loans in the Solar Loan II Program