Law Department

Services Corporation

February 22, 2018
In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Extension of a Solar Generation Investment Program and Associated Cost Recovery Mechanism and for Changes
in the Tariff for Electric Service, B.P.U.N.J. No. 15 Electric Pursuant to N.J.S.A. 48:2-21, 48:2-21.1 and N.J.S.A. 48:3-98.1
("Solar4All Extension Petition")
BPU Docket No. EO12080721

## VIA ELECTRONIC \& REGULAR MAIL

Aida Camacho, Office of the Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, $3^{\text {rd }}$ Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350

## RE: Solar 4 All Extension Monthly Activity Report - January 2018

Dear Ms. Camacho:
Pursuant to the Board's May 31, 2013 Order in the above-referenced matter, enclosed are copies of the confidential and redacted public versions of Public Service Electric and Gas Company's Solar 4 All Extension Monthly Activity Report for January 2018.

As indicated, the Report contains proprietary, commercially sensitive financial information and portions of the Report are entitled to confidential treatment pursuant to Board regulations set forth at N.J.A.C. 14:1-12. Accordingly, PSE\&G requests that the Board accord the redacted portions of the Report confidential treatment in accordance with those regulations, and that the redacted portions of the Report not be subject to public disclosure. In support of this request PSE\&G submits the Affidavit of Todd Hranicka. Public Service is also serving Rate Counsel with the public and confidential versions of the Report and with Mr. Hranicka's Affidavit. By copy of this letter, it is respectfully requested that Rate Counsel maintain the confidentiality of this material as well.

Note that the electronic submission of this material includes only the public version of the Report and Mr. Hranicka's Affidavit; the confidential Report is being provided via regular mail.

Please advise if you have any questions or comments.
Very truly yours,


C Scott Hunter
Rachel Boylan
Stefanie Brand
Felicia Thomas-Friel
James Nappi

STATE OF NEW JERSEY :
ss:
COUNTY OF ESSEX :

Todd Hranicka, being of full age and duly sworn deposes and says:

1. I am the Director of Solar Energy for Public Service Electric and Gas Company ("PSE\&G") and, as such, I am responsible for reporting to the Board of Public Utilities ("Board") status updates for the PSE\&G's Solar 4 All Extension Program as approved by the Board in an Order Approving Stipulation, In The Matter of Petition of Public Service Electric and Gas Company For Approval of a Solar Generation Investment Program and Associated Cost Recovery Mechanism, dated May 31, 2013, under Docket Number EO12080721
2. I make this affidavit in support PSE\&G's request for confidential treatment of portions of its Solar 4 All Extension Monthly Activity Report ("report") that has been filed with the Board.
3. Project specific cost information, ("Confidential Information"), which the Board has requested be included in the report, is proprietary, commercially sensitive financial information. If this data were publicly available, PSE\&G's competitors would have access to this commercially sensitive information. Access to this Competitive Information would provide these competitors with an informed understanding of how PSE\&G bids for specific projects and potentially permit the competitors to develop strategies to gain an unfair advantage in the solar marketplace in which PSE\&G participates.
4. PSE\&G has taken purposeful measures to prevent dissemination of the Competitive Information. Access to the information is restricted to a small number of people within PSE\&G. The Competitive Information is not contained in materials that are available to the general public.
5. PSE\&G requests that the Board maintain the confidentiality of the Competitive Information for an indefinite period of time. The release of PSE\&G's Competitive Information from the past years may enable PSE\&G's competitors to make an educated guess at PSE\&G's current bidding process. For this reason, the confidentiality of the Competitive Information should be maintained for an indefinite period of time.
6. Therefore, the Board should grant PSE\&G's request for confidential treatment of a portion of the report, redacting the specific project cost information. A proposed form of a redacted report is being filed with this affidavit.
7. I swear that the foregoing statements are true to the best of my knowledge.
8. PSE\&G submits the following as the addressee for communications from the custodian for this information under N.J.A.C. 14:2-12.1. et. Seq. The Company hereby requests that all custodian communications (oral and written), including, without limitation, the notices listed in N.J.A.C. 14:1-12.7 and 12.9 be directed to the following designee:

Sheree L. Kelly, Esq.<br>Assistant General Regulatory Counsel<br>Public Service Electric and Gas Company<br>80 Park Plaza - T5G<br>Newark, New Jersey 07102<br>Tel. No. (973) 430-6468<br>Fax. No. (973) 430-5983<br>E-mail: Sheree.Kelly@pseg.com<br>

Sworn to and Subscribed to
Before me this $\underline{2 / 5 t}$ day of t pruaing 2018

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## - PSEG

## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Properly Closed Landfill/Brownfield Segment |  |  |  |  |  |  |  |
|  | Capacity (kW) Installed | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) <br> Administrative |  | Funds Committed (\$) |  |
| 2013 Total | - | - | \$ | - | \$ | 139,637 | \$ | - |
| 2014 Total | 34,244 | 3 | \$ | 47,914,394 | \$ | 260,124 | \$ | 83,325,305 |
| 2015 Total | - | - | \$ | 43,218,421 | \$ | 1,356,426 | \$ | - |
| 2016 Total | 7,750 | 1 | \$ | 19,817,084 | \$ | 2,437,216 | \$ | 19,388,108 |
| 2017 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | 160,287 | \$ | 526,522 | \$ | - |
| February | - | - | \$ | 149,582 | \$ | 73,708 | \$ | - |
| March | - | - | \$ | 166,284 | \$ | 133,146 | \$ | - |
| April | - | - | \$ | 2,772 | \$ | 644,033 | \$ | - |
| May | - | - | \$ | 205,299 | \$ | $(30,150)$ | \$ | - |
| June | - | - | \$ | 78,787 | \$ | 104,617 | \$ | - |
| July | - | - | \$ | 3,709 | \$ | 626,583 | \$ | - |
| August | - | - | \$ | 61,334 | \$ | 115,099 | \$ | - |
| September | - | - | \$ | 18,948 | \$ | 70,244 | \$ | - |
| October | - | - | \$ | 4,183 | \$ | 711,701 | \$ | - |
| November | - | - | \$ | 9,395 | \$ | 74,282 | \$ | - |
| December | - | - | \$ | $(449,040)$ | \$ | 53,486 | \$ | - |
| 2017 Total | - | - | \$ | 411,540 | \$ | 3,103,271 | \$ | - |
| 2018 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | 7,937 | \$ | 635,902 | \$ | - |
| February |  |  |  |  |  |  |  |  |
| March |  |  |  |  |  |  |  |  |
| April |  |  |  |  |  |  |  |  |
| May |  |  |  |  |  |  |  |  |
| June |  |  |  |  |  |  |  |  |
| July |  |  |  |  |  |  |  |  |
| August |  |  |  |  |  |  |  |  |
| September |  |  |  |  |  |  |  |  |
| October |  |  |  |  |  |  |  |  |
| NovemberDecember |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | 7,937.00 | \$ | 635,902.00 | \$ | - |
| Year-to-Date | - | - | \$ | 7,937.00 | \$ | 635,902.00 | \$ | - |
| Program-to-Date | 41,994 | 4 | \$ | 111,369,376 | \$ | 7,932,575 | \$ | 102,713,413 |

Key
Funds Expended (Investment): Investment
Funds Expended (Admin): Administrative Dollars, O\&M
SREC Auction Proceeds: Net amount received from SREC auctions
Funds Committed: Committed \$ per EPC Contract

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## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED
\# of Projects: Number of projects included in Capacity Installed (kW) by month
Note: Total Investment includes $\$ 633,147$ in retainage that has not yet been paid

## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Underutilized Government Facilities Segment |  |  |  |  |  |  |  |
|  | $\begin{gathered} \hline \text { Capacity (kW) } \\ \text { Installed } \end{gathered}$ | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) Administrative |  | Funds Committed (\$) |  |
| 2013 Total | - | - | \$ | - | \$ | 1,772 | \$ | - |
| 2014 Total | - | - | \$ | - | \$ | 2,961 | \$ | - |
| 2015 Total | - | - | \$ | - | \$ | - | \$ | - |
| 2016 Total | - | - |  | - |  | - |  | - |
| 2017 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | - | \$ | - | \$ | - |
| February | - | - | \$ | - | \$ | - | \$ | - |
| March | - | - | \$ | - | \$ | - | \$ | - |
| April | - | - | \$ | - | \$ | - | \$ | - |
| May | - | - | \$ | - | \$ | - | \$ | - |
| June | - | - | \$ | - | \$ | - | \$ | - |
| July | - | - | \$ | - | \$ | - | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - | - | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - | - | \$ | - | \$ | - | \$ | - |
| December | - | - | \$ | - | \$ | - | \$ | - |
| 2017 Total | - | - | \$ | - | \$ | - | \$ | - |
| 2018 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | - | \$ | - | \$ | - |
| February |  |  |  |  |  |  |  |  |
| March |  |  |  |  |  |  |  |  |
| April |  |  |  |  |  |  |  |  |
| May |  |  |  |  |  |  |  |  |
| June |  |  |  |  |  |  |  |  |
| July |  |  |  |  |  |  |  |  |
| August |  |  |  |  |  |  |  |  |
| September |  |  |  |  |  |  |  |  |
| October |  |  |  |  |  |  |  |  |
| November <br> December |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | - | \$ | - | \$ | - |
| Year-to-Date | - | - | \$ | - | \$ | - | \$ | - |
| Program-to-Date | - | - | \$ | - | \$ | 4,732.90 | \$ | - |

Key
Funds Expended (Investment): Investment
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SREC Auction Proceeds: Net amount received from SREC auctions
Funds Committed: Committed \$ per EPC Contract

## PSEEG

Public Service Electric and Gas Company
Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED
\# of Projects: Number of projects included in Capacity Installed (kW) by month
Note: Total Investment includes $\$ 633,147$ in retainage that has not yet been paid

## - PSEEG

## Public Service Electric and Gas Company

Solar 4 All Extension
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BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Grid Security/Storm Preparedness Segment |  |  |  |  |  |  |  |
|  | Capacity (kW) Installed | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) Administrative |  | Funds Committed (\$) |  |
| 2013 Total | - | - | \$ | - | \$ | 1,661 | \$ | - |
| 2014 Total | - | - | \$ | - | \$ | 66,428 | \$ | - |
| 2015 Total | 876 | 1 | \$ | 5,315,078 | \$ | 122,752 | \$ | 4,601,359 |
| 2016 Total | 1,114 | 2 | \$ | 7,193,467 | \$ | 205,221 | \$ | 6,783,427 |
| 2017 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | 133,901 | \$ | 30,082 | \$ | - |
| February | - | - | \$ | 231,436 | \$ | 12,604 | \$ | - |
| March | - | - | \$ | 132,353 | \$ | 18,597 | \$ | - |
| April | - | - | \$ | 245,730 | \$ | 47,592 | \$ | - |
| May | - | - | \$ | 413,653 | \$ | 13,991 | \$ | - |
| June | - | - | \$ | 691,812 | \$ | 17,221 | \$ | - |
| July | - | - | \$ | 367,446 | \$ | 41,992 | \$ | - |
| August | - | - | \$ | 489,004 | \$ | 13,675 | \$ | - |
| September | - | - | \$ | 799,026 | \$ | 8,114 | \$ | - |
| October | 403 | 1 | \$ | 176,260 | \$ | 41,395 | \$ | 2,969,571 |
| November | - | - | \$ | 317,798 | \$ | 65,868 | \$ | - |
| December | - | - | \$ | 118,501 | \$ | 20,958 | \$ | - |
| 2017 Total | 403 | 1 | \$ | 4,116,920 | \$ | 332,089 | \$ | 2,969,571 |
| 2018 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | 24,547 | \$ | 30,872 | \$ | - |
|  |  |  |  |  |  |  |  |  |
| March |  |  |  |  |  |  |  |  |
| April |  |  |  |  |  |  |  |  |
| May |  |  |  |  |  |  |  |  |
| June |  |  |  |  |  |  |  |  |
| July |  |  |  |  |  |  |  |  |
| August |  |  |  |  |  |  |  |  |
| September |  |  |  |  |  |  |  |  |
| October |  |  |  |  |  |  |  |  |
| NovemberDecember |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | 24,547.00 | \$ | 30,872.00 | \$ | - |
| Year-to-Date | - | - | \$ | 24,547.00 | \$ | 30,872.00 | \$ | - |
| Program-to-Date | 2,393 | 4 | \$ | 16,650,011.97 | \$ | 759,024.04 | \$ | 14,354,356.63 |

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Funds Committed: Committed \$ per EPC Contract

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REDACTED
\# of Projects: Number of projects included in Capacity Installed (kW) by month
Note: Total Investment includes $\$ 633,147$ in retainage that has not yet been paid

Public Service Electric and Gas Company
Solar 4 All Extension
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For the period 01/01/2018 through 01/31/2018
REDACTED

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Innovative Parking Lot Applications Segment |  |  |  |  |  |  |  |
|  | $\begin{gathered} \hline \text { Capacity (kW) } \\ \text { Installed } \end{gathered}$ | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) <br> Administrative |  | Funds Committed (\$) |  |
| 2013 Total | - | - | \$ | - | \$ | 1,772 | \$ | - |
| 2014 Total | - | - | \$ | - | \$ | 55,471 | \$ | - |
| 2015 Total | - | - | \$ | - | \$ | 42,151 | \$ | - |
| 2016 Total | - | - | \$ | - | \$ | - | \$ | - |
| 2017 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | - | \$ | - | \$ | - |
| February | - | - | \$ | - | \$ | - | \$ | - |
| March | - | - | \$ | - | \$ | 7,519 | \$ | - |
| April | - | - | \$ | - | \$ | $(7,519)$ | \$ | - |
| May | - | - | \$ | - | \$ | - | \$ | - |
| June | - | - | \$ | - | \$ | - | \$ | - |
| July | - | - | \$ | - | \$ | - | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - | - | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - | - | \$ | - | \$ | - | \$ | - |
| December | - | - | \$ | - | \$ | - | \$ | - |
| 2017 Total | - | - | \$ | - | \$ | - | \$ | - |
| 2018 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | - | \$ | - | \$ | - |
| February |  |  |  |  |  |  |  |  |
| March |  |  |  |  |  |  |  |  |
| April |  |  |  |  |  |  |  |  |
| May |  |  |  |  |  |  |  |  |
| June |  |  |  |  |  |  |  |  |
| July |  |  |  |  |  |  |  |  |
| August |  |  |  |  |  |  |  |  |
| September |  |  |  |  |  |  |  |  |
| October |  |  |  |  |  |  |  |  |
| November |  |  |  |  |  |  |  |  |
| December |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | - | \$ | - | \$ | - |
| Year-to-Date | - | - | \$ | - | \$ | - | \$ | - |
| Program-to-Date | - | - | \$ | - | \$ | 99,395 | \$ | - |

Key
Funds Expended (Investment): Investment
Funds Expended (Admin): Administrative Dollars, O\&M
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Funds Committed: Committed \$ per EPC Contract

## PSEEG

Public Service Electric and Gas Company
Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED
\# of Projects: Number of projects included in Capacity Installed (kW) by month
Note: Total Investment includes $\$ 633,147$ in retainage that has not yet been paid

## - PSEG

## Public Service Electric and Gas Company

Solar 4 All Extension
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BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Total |  |  |  |  |  |  |  |
|  | Capacity (kW) Installed | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) <br> Administrative |  | Funds Committed (\$) |  |
| 2013 Total | - | - | \$ | - | \$ | 144,842 | \$ | - |
| 2014 Total | 34,244 | 3 | \$ | 47,914,394 | \$ | 384,984 | \$ | 83,325,305 |
| 2015 Total | 876 | 1 | \$ | 48,533,499 | \$ | 1,521,330 | \$ | 4,601,359 |
| 2016 Total | 8,864 | 3 | \$ | 27,010,550 | \$ | 2,642,437 | \$ | 26,171,535 |
| 2017 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | 294,188.00 | \$ | 556,604.00 | \$ | - |
| February | - | - | \$ | 381,018.00 | \$ | 86,312.00 | \$ | - |
| March | - | - | \$ | 298,637.00 | \$ | 159,262.00 | \$ | - |
| April | - | - | \$ | 248,502.00 | \$ | 684,106.00 | \$ | - |
| May | - | - | \$ | 618,952 | \$ | $(16,159)$ | \$ | - |
| June | - | - |  | 770,599 |  | 121,838 |  | - |
| July | - | - |  | 371,155 |  | 668,575 |  | - |
| August | - | - |  | 550,338 |  | 128,774 |  | - |
| September | - | - |  | 817,974 |  | 78,358 |  | - |
| October | 403 | 1 | \$ | 180,443 | \$ | 753,096 | \$ | 2,969,571 |
| November | - | - |  | 327,193 |  | 140,150 |  | - |
| December | - | - | \$ | $(330,539)$ | \$ | 74,444 | \$ | - |
| 2017 Total | 403 | 1 | \$ | 4,528,460 | \$ | 3,435,360 | \$ | 2,969,571 |
| 2018 |  |  |  |  |  |  |  |  |
| January | - | - |  | 32,484 |  | 666,774 |  | - |
| February |  |  |  |  |  |  |  |  |
| March |  |  |  |  |  |  |  |  |
| April |  |  |  |  |  |  |  |  |
| May |  |  |  |  |  |  |  |  |
| June |  |  |  |  |  |  |  |  |
| July |  |  |  |  |  |  |  |  |
| August |  |  |  |  |  |  |  |  |
| September |  |  |  |  |  |  |  |  |
| October |  |  |  |  |  |  |  |  |
| NovemberDecember |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | 32,484.00 | \$ | 666,774.00 | \$ | - |
| Year-to-Date | - | - | \$ | 32,484.00 | \$ | 666,774.00 | \$ | - |
| Program-to-Date | 44,387 | 8 | \$ | 128,019,388 | \$ | 8,795,727 | \$ | 117,067,770 |

Key
Funds Expended (Investment): Investment
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Funds Committed: Committed \$ per EPC Contract

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For the period 01/01/2018 through 01/31/2018
REDACTED
\# of Projects: Number of projects included in Capacity Installed (kW) by month
Note: Total Investment includes $\$ 633,147$ in retainage that has not yet been paid

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Public Service Electric and Gas Company
Solar 4 All Extension
Monthly Activity Report
For the period $1 / 01 / 2018$ through $1 / 31 / 2018$
REDACTED

-
208.32

Peak Delivered Hourly Capacity is the peak hourly MW-ac observed during the reporting month

## O PSEG <br> Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED

|  |  | Project Costs (Program to Date) |  |  |  |  |  |  |  |  |  | Operational Costs | Instalation Inventc |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Project Number | Project Name | Design Costs | Batteries | Panel Costs | Inverter Costs | Balance of System Cost | PSE\&GLabor Cost | non PEERG Labor Cost | Soff costst (incl permitting | Other Costs Assoc'd with Installed Project | Total Costs | Annual Lease Payments | Quantity of Panels Installed | Panel Manufacturer | Quantity of Inverters Installed |
| 1 | Kinsley Landifll |  |  |  |  |  |  |  |  |  |  | \$639,305 | 36,841 | Canadian Solar | 7 |
| 2 | Parklands Landfill |  |  |  |  |  |  |  |  |  |  | \$506,106 | 33,402 | Canadian Solar | 5 |
| 3 | L80. Landfill |  |  |  |  |  |  |  |  |  |  | \$735,653 | 42,400 | Canadian Solar | 5 |
| 4 | Hopewell Valley Hs |  |  |  |  |  |  |  |  |  |  | \$46,965 | 2,846 | Trina Solar | 2 |
| 5 | Cooper Hospital |  |  |  |  |  |  |  |  |  |  | \$12,166 | 693 | JA Solar | 2 |
| 6 | UR Landill |  |  |  |  |  |  |  |  |  |  | \$229,806 | 23,834 | Hyundai | 3 |
| 7 | Caldwell Sewage Treatment |  |  |  |  |  |  |  |  |  |  | \$35,860 | 2,790 | Hanwha/Solar World | 12 |
| 8 | Pennington DPW |  |  |  |  |  |  |  |  |  |  | тв | 1,188 | Trina Solar | 6 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

Notes
will be finalized at project completion.

## - PSEG

Public Service Electric and Gas Company
Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 01/01/2018 through 01/31/2018
REDACTED

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| Project Number | Project Name | Inverter Manufacturer | Balance of System Equipment |
| 1 | Kinsley Landfill | ABB Power-One Ultra | Shoals Combiner Boxes, RBI Solar Racking |
| 2 | Parklands Landfill | ABB Power-One Ulitra | Shoals Combiner Boxes, |
| 3 | LeD Landfill | SMA | Combiner Boxes, Solar Racking |
| 4 | Hopewell Valley HS | Dynapower | Combiner Boxes, Solar Racking, Battery Storage Capability |
| 5 | Cooper Hospital | Princeton Power Systems | Combiner Boxes, Solar Racking, Battery Storage Capability Capability |
| 6 | ILR Landfill | SMA | Combiner Boxes, Solar Racking |
| 7 | Caldwell Sewage Treatment | Sungrow | Combiner Boxes, Solar Racking, Battery Storage Capability |
| 8 | Pennington DPW | SunGrow | Combiner Boxes, Solar Racking, Battery Storage Capability |
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Notes
will be finalized at project completion

