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March 27, 2018

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of a Solar Generation Investment Program and an Associated Cost Recovery Mechanism BPU Docket No. EO09020125

#### VIA E-MAIL AND REGULAR MAIL

Irene Kim Asbury, Secretary New Jersey Board of Public Utilities 44 South Clinton Ave., 3<sup>rd</sup> Fl., Suite 314 P.O. Box 350 Trenton, New Jersey 08625-0350

#### RE: SOLAR 4 ALL MONTHLY ACTIVITY REPORT – February 2018

Dear Secretary Asbury:

Pursuant to the Board's August 3, 2009 Order in the above referenced matter and subsequent discussions between PSE&G and Board Staff, enclosed are copies of the confidential and redacted public versions of Public Service Electric and Gas Company's Solar 4 All Monthly Program Activity Report for February 2018 ("Report").

As indicated, the Report contains proprietary, commercially sensitive financial information and portions of the Report are entitled to confidential treatment pursuant to Board regulations set forth at N.J.A.C. 14:1-12. Accordingly, PSE&G requests that the Board accord the redacted portions of the Report confidential treatment in accordance with those regulations, and that the redacted portions of the Report not be subject to public disclosure. In support of this request PSE&G submits the Affidavit of Todd Hranicka. Public Service is also serving Rate Counsel with the public and confidential versions of the Report and with Mr. Hranicka's Affidavit. By copy of this letter, it is respectfully requested that Rate Counsel maintain the confidentiality of this material as well.

Note that the electronic submission of this material includes only the public version of the Report and Mr. Hranicka's Affidavit; the confidential Report is being provided via regular mail.

Please advise if you have any questions or comments.

Respectfully submitted,

mattle Wesom

Matthew M. Weissman

C Scott Hunter Rachel Boylan Linda Wetzel Stefanie Brand Felicia Thomas-Friel

STATE OF NEW JERSEY

ss:

COUNTY OF ESSEX

Todd Hranicka, being of full age and duly sworn deposes and says:

- 1. I am the Director of Solar Energy for Public Service Electric and Gas Company ("PSE&G") and, as such, I am responsible for reporting to the Board of Public Utilities ("Board") status updates for the PSE&G's Solar 4 All Programs as approved by the Board in an Order Approving Stipulation, In The Matter of Petition of Public Service Electric and Gas Company For Approval of a Solar Generation Investment Program and Associated Cost Recovery Mechanism, dated August 3, 2009, under Docket Number E009020125.
- 2. I make this affidavit in support PSE&G's request for confidential treatment of portions of its Solar 4 All Monthly Activity Report ("report") that has been filed with the Board.
- 3. Project specific cost information, ("Confidential Information"), which the Board has requested be included in the report, is proprietary, commercially sensitive financial information. If this data were publicly available, PSE&G's competitors would have access to this commercially sensitive information. Access to this Competitive Information would provide these competitors with an informed understanding of how PSE&G bids for specific projects and potentially permit the competitors to develop strategies to gain an unfair advantage in the solar marketplace in which PSE&G participates.
- 4. PSE&G has taken purposeful measures to prevent dissemination of the Competitive Information. Access to the information is restricted to a small number of people within PSE&G. The Competitive Information is not contained in materials that are available to the general public.

- 5. PSE&G requests that the Board maintain the confidentiality of the Competitive Information for an indefinite period of time. The release of PSE&G's Competitive Information from the past years may enable PSE&G's competitors to make an educated guess at PSE&G's current bidding process. For this reason, the confidentiality of the Competitive Information
- 6. Therefore, the Board should grant PSE&G's request for confidential treatment of a portion of the report, redacting the specific project cost information. A proposed form of a redacted report is being filed with this affidavit.
  - 7. I swear that the foregoing statements are true to the best of my knowledge.
- 8. PSE&G submits the following as the addressee for communications from the custodian for this information under N.J.A.C. 14:2-12.1. et. Seq. The Company hereby requests that all custodian communications (oral and written), including, without limitation, the notices listed in *N.J.A.C.* 14:1-12.7 and 12.9 be directed to the following designee:

Matthew M. Weissman, Esq. General Regulatory Counsel – Rates Public Service Electric and Gas Company 80 Park Plaza - T5G Newark, New Jersey 07102 Tel. No. (973) 430-7052 Fax. No. (973) 430-5983

E-mail: Matthew. Weissman@pseg.com

Sworn to and Subscribed to

Before me this 27

day of

should be maintained for an indefinite period of time.

Notary Public, State of New Jersey My Commission Expires November 14, 2021



Site	Property Owner	Cost per Project (\$k)	NPV of 20 Year Lease Cost (\$k)	EPC Contractor	Site Location Address
Segment 1a					
Linden	PSE&G		N/A	ASP	South Wood Avenue, Linden, NJ 07036
Yardville	PSE&G		N/A	ACE	Broad Street, Hamilton, NJ 08611
Silver Lake	PSE&G		N/A	JFC	410 Silver Lake Avenue, Edison, NJ 08817
Trenton	PSE&G		N/A	SunEdison	500-520 Brunswick Avenue, Trenton, NJ 08638
Central HQ	PSE&G		N/A	Solis (Solyndra)	472 Weston Canal Road, Franklin, NJ 08873
Edison Training	PSE&G		N/A	Henkle & McCoy	234 Pierson Avenue, Edison, NJ 08837
Thorofare	PSE&G		N/A	SunEdison	Jessup Road, Thorofare, NJ 08086
Hackensack	PSE&G		N/A	JFC	194-210 South River Street, Hackensack NJ 07601
Metro/Clifton	PSE&G		N/A	Gloria Solar	150 Circle Ave, Clifton, NJ 07011
S. DivHQ Moorestown	PSE&G		N/A	Vanguard	360 New Albany Road, Moorestown, NJ
Segment 1b					
CPP Bayonne	CenterPoint Properties		\$1,402	ASP	30-100 Pulaski Street, Bayonne, NJ 07002
Matrix - Stults Rd	Matrix Development Group		\$2,228	Pro-Tech	45 Stults Rd, 'South Brunswick, NJ 08810
Rider	Rider University		\$642	Alteris	2083 Lawrenceville Road, Lawrenceville, NJ 08648
NJMC / Kearny Landfill	NJ Meadowland Commission		\$2,561	Sundurance	932 Bellville Turnpike, Kearny, Hudson County NJ 07032
Mill Creek	Judith Tucci		\$3,189	Juwi	600 Irick Road, Westampton, NJ 08060
Food Bank	Community Food Bank of NJ		\$772	Mercury	31 Evans Terminal, Hillside, NJ 07250
Raritan Center	Summit Associates Inc.		\$1,729	ASP	45 Fernwood Avenue and 110 Fieldcrest Avenue, Edison, NJ 08818
BlackRock-Matrix	Granite South Brunswick, LLC		\$1,800	Pro-Tech	140 Docks Corner Road, South Brunswick, NJ 08810
Segment 1c					
Matrix Bldg A & B	Matrix Development		\$2,191	enXco	1000 & 1050 Amboy Ave, Perth Amboy, NJ 08861
Barringer	Newark Public Schools		\$635	Mercury	90 Parker St, Newark, NJ 07104
Park	Newark Public Schools		\$482	Mercury	120 Manchester Place, Newark, NJ 07104-1704
Camden (NWK)	Newark Public Schools		\$971	ALM	281 & 321 Camden Street Newark, New Jersey 07103
New Central HS	Newark Public Schools		\$495	LB Electric	246 18th Ave, Newark, NJ 07108
Segment 2					
Pole-Attached	PSE&G		N/A	Riggs-Distler	Various

Regarding Segment 2 (Pole-attached): Riggs Distler is the installation contractor, not an EPC contractor

Notes:
"Cost per Project" corresponds to projects that have been placed in service.

<sup>&</sup>quot;NPV of 20 Year Lease Cost" is derived using an annual discount rate of 5.07%

<sup>&</sup>quot;Cost per Projec"t includes AFUDC

Site	Owner location	Type of customer	Status of the installation	Capacity of Project (MW-DC)
Segment 1a				
Linden	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	3.20
Yardville	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	4.30
Silver Lake	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	2.02
Trenton	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	1.26
Central HQ	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	0.92
Edison Training	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	0.71
Thorofare	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	0.72
Hackensack	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	1.05
Metro/Clifton	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	0.73
S. DivHQ Moorestown	80 Park Plaza, Newark, NJ 07102	Utility	Commercial Operation	1.07
Segment 1b				
CPP Bayonne	1808 Swift Drive, Oak Brook, IL 60523-1501	Warehouse	Commercial Operation	1.75
Matrix - Stults Rd	Forsgate Drive CN 4000, Cranbury, NJ 08512	Warehouse	Commercial Operation	2.98
Rider	2083 Lawrenceville Road, Lawrenceville, NJ 08548	University	Commercial Operation	0.74
NJMC / Kearny Landfill	One DeKorte Park Plaza, Lyndhurst, NJ 07071	Landfill	Commercial Operation	3.00
Mill Creek	4 St. Albans Place, Haworth, NJ 07641	Private Landowner	Commercial Operation	3.82
Food Bank	31 Evans Terminal Rd, Hillside, New Jersey 07250	Warehouse	Commercial Operation	1.07
Raritan Center	Raritan Plaza I, Edison, NJ 08818	Warehouse	Commercial Operation	2.22
BlackRock-Matrix	BlackRock, 40 E. 52nd Street, New York, NY 10022	Warehouse	Commercial Operation	2.97
Segment 1c				
Matrix Bldg A & B	Forsgate Drive CN 4000, Cranbury, NJ 08512	Warehouse	Commercial Operation	2.86
Barringer	Newark Public Schools, 2 Cedar Street, Newark NJ 07102-3051	Public Schools	Commercial Operation	0.65
Park	Newark Public Schools, 2 Cedar Street, Newark NJ 07102-3051	Public Schools	Commercial Operation	0.51
Camden (NWK)	Newark Public Schools, 2 Cedar Street, Newark NJ 07102-3051	Public Schools	Commercial Operation	0.91
New Central HS	Newark Public Schools, 2 Cedar Street, Newark NJ 07102-3051	Public Schools	Commercial Operation	0.50
Segment 2				
Pole-Attached	80 Park Plaza, Newark, NJ 07102	Utility	Comm Op / Ongoing Construc	38.30



Site	Equipment installed (Inverters; Panels)
Segment 1a	
Linden	Six Sunny Central SC500-HE-US inverters; 7,766 Suntech STP280-24/Vd, 3,718 STP275-24/Vd panels
Yardville	Eight Advanced Energy Solaron 3159500-0001A2 inverters, one Solaron 250 inveters; 5,640 Suntech STP270-24/VD, 4,368 STP275-24/VD, 1,512 STP280-24/VD panels
Silver Lake	Three SMA Sunny Central SC 500U, one SC 250U inverters; 3,514 Sharp ND-224UC1, 5,236 ND-U235F1
Trenton	Three Satcon PowerGate Plus PVS-500 inverters; 5,496 Yingli Solar YL230b-29b panels
Central HQ	One Satcon PowerGate Plus PVS-135, one PVS-250, one PVS-375 inverters; 4,180 Solyndra SL-001-182U, 648 Solar World SW240MONO panels
Edison Training	One Satcon PowerGate Plus PVS-500, one PVS-135 inverters; 3,164 Gloria Solar GSM6-225D-E1 panels
Thorofare	One Advanced Energy Solaron-500kW, one Solaron-250kW inverters; 2,618 SunTech STP275-24Vd panels
Hackensack	Two Advanced Energy Solaron-500kW, 4,472 MX Solar MX-60-235 panels
Metro/Clifton	Four Satcon Powergate Plus PVS-75, two PVS-135 inverters; 3,122 Gloria Solar GSM6-235D-E1 panels
S. DivHQ Moorestown	Three Advanced Energy PVP 260 Inverters; one PVP 100 and one PVP 50 Inverter. 4,563 MX60-235 panels
Segment 1b	
CPP Bayonne	Three SMA SC500U inverters; 7,938 Trina Solar TSM-220PA05 panels
Matrix - Stults Rd	Five Solaron 3159500-1001AD inverters; 12,684 Kyocera K0235GX-LPB panels
Rider	Two AEI inverters; 2,640 Suntech STP-280 panels
NJMC / Kearny Landfill	Seven Advanced Energy Solaron inverters 2x500kW, 3x333kW, 2x250kW; 12,506 Kyocera KD240GX-LFB panels
Mill Creek	Seven SMA America SC500U inverters; 29,400 Solar Frontier SF-130-L panels
Food Bank	Two Advanced Energy Solaron 500kW inverters; 4,667 Trina Solar TSM-230PA05 panels
Raritan Center	Four SMA Sunny Central 600US, One SMA SB8000US inverters; 7,098 Hyundai HIS-M230SG, 2,604 HIS-M227SG panels
BlackRock-Matrix	Five AE Solaron 3159000-1001AJ inverters; 12,376 Upsolar UP-M240P panels
Segment 1c	
Matrix Bldg A & B	Five SMA SC500U inverters; 10,395 Suntech STP275-24VD panels
Barringer	Two Satcon PowerGate Plus PVS-250, one PVS-135 inverters; 2,310 Suntech STP280-24VB-1 panels
Park	One Satcon PowerGate Plus PVS-375, one PVS-100, one PVS-75 inverters; 1,440 Sunpower PL-SUN-SPR-305-U, 264 Suntech STP270-24/VB-1 panels
Camden (NWK)	One Solaron 3159000-1000 A1, one Solaron 3159000-1000 A1; 3,264 ET Solar ET-P672280 panels
New Central HS	Two Satcon PowerGate Plus PVS-100, three Satcon Solstice SDMSO100480-LNIU inverters; 1,857 Suntech STP270-24/VB-1 panels
Segment 2	
Pole-Attached	Suntech STP200-18/UB-1, STP205-18/UD, STP210-18/UB-1, STP215-20/WD, STP220-20/WD, STP225-20/WD, Trina Solar TSM-220PA05, TSM-225PA05, TSM-235PA05, TSM-240PA05

February 2018 Monthly Up	date											
Segment	Energy Produced (MWh AC)	Net Energy Sales (\$)	SREC's Sold	SREC Revenue (\$)	Capacity Sold (MW-days)	Net Capacity Sales (\$)	Business Interruption Insurance Recovery (\$)	Investment (\$)	Program Expenses (\$)	Projects Completed / Seg 2 Panels Installed	MW Installed	Pole-attached Units Communicating
Segment 1a	953	\$ 96,364	-	\$ -	134.4	\$ 28,173	\$0	\$0	\$42,307	0	0.0	
Segment 1b	1,113	\$ 116,732	-	\$ -	159.6	\$ 34,121	\$0	\$0	\$233,329	0	0.0	
Segment 1c	280	\$ 28,362	-	\$ -	50.4	\$ 10,349	\$0	\$3,992	\$90,695	0	0.0	
Segment 2	2,029	\$ 205,171	-	\$ -	305.2	\$ 64,511	\$0	\$0	\$316,341	0	0.000	160,648
Program Total	4,375	\$ 446,628	-	\$ -	649.6	\$ 137,154	\$0	\$3,992	\$682,672	0	0.000	

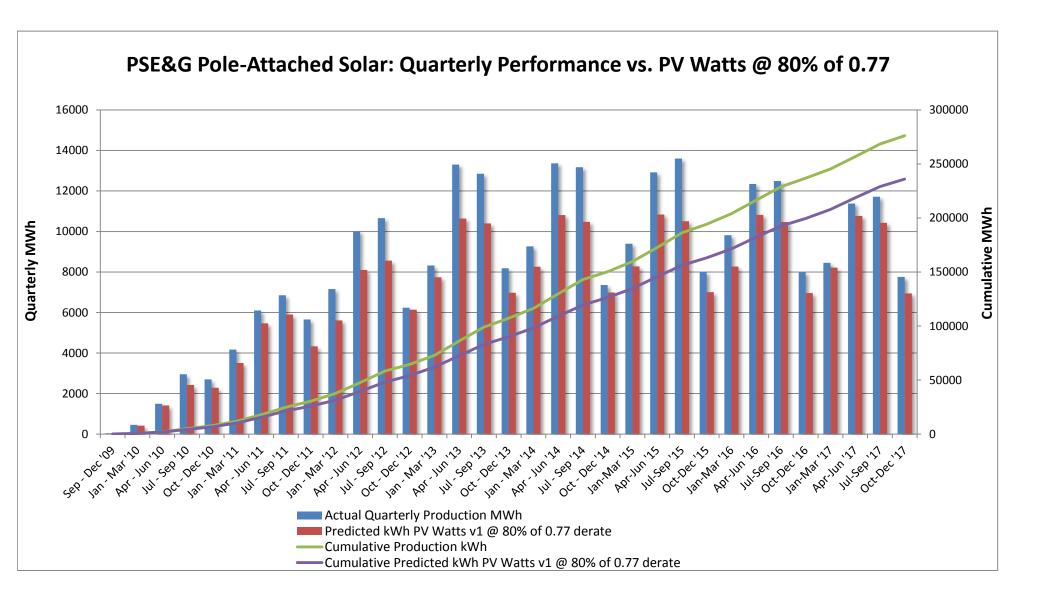
#### Solar 4 All Year-to-Date Activity Report

Year-to-Date Update through	gh February 2018	}									
Segment	Energy Produced (MWh AC)	Net Energy Sales (\$)	SREC's Sold	SREC Revenue (\$)	Capacity Sold (MW-days)	Net Capacity Sa (\$)	Business Interruption Insurance Recovery (\$		Program Expenses (\$)	Projects Completed / Seg 2 Panels Installed	MW Installed
Segment 1a	1,919	\$ 129,713	-	\$ -	283.2	\$ 59,	330 \$0	\$0	\$107,198	0	0.0
Segment 1b	2,349	\$ 160,206	-	\$ -	336.3	\$ 71,8	\$57 \$0	\$0	\$398,787	0	0.0
Segment 1c	577	\$ 38,893	-	\$ -	106.2	\$ 21,7	95 \$0	\$55,164	\$131,658	0	0.0
Segment 2	4,611	\$ 294,688	-	\$ -	643.1	\$ 135,8	\$55 \$0	\$0	\$549,528	0	0.000
YTD Program Total	9,455	\$ 623,500	-	\$ -	1,368.8	\$ 288,	336 \$0	\$55,164	\$1,187,171	0	0

#### Solar 4 All Program-to-Date Activity Report

Program-to-Date through I	ebruary 2018										
Segment	Energy Produced (MWh AC)	Net Energy Sales (\$)	SREC's Sold	SREC Revenue (\$)	Capacity Sold (MW-days)	Net Capacity Sales (\$)	Business Interruption Insurance Recovery (\$)	Investment (\$)	Program Expenses (\$)	Projects Completed / Seg 2 Panels Installed	MW Installed
Segment 1a	127,801	\$4,680,042	125,933	\$26,836,215	11,361.5	\$1,639,840	\$320,277	\$90,265,161	\$5,663,198	10	16.0
Segment 1b	143,424	\$5,801,000	140,528	\$27,822,922	12,189.9	\$2,027,439	\$457,127	\$76,317,172	\$12,859,712	8	18.6
Segment 1c	43,854	\$1,556,584	42,605	\$9,032,886	4,475.4	\$571,583	\$0	\$31,059,361	\$5,536,728	6	5.4
Segment 2	240,482	\$11,104,799	251,670	\$54,514,104	24,684.8	\$3,694,773	\$0	\$277,608,056	\$20,096,866	172,993	38.3
Program-to-date Total	555,561	\$23,142,425	560,736	\$118,206,127	52,711.6	\$7,933,635	\$777,404	\$475,249,751	\$44,156,504	173,017	78.3

- Notes:
  1) "SREC's Sold" and "SREC Revenue" includes vintage year 2011 through 2018 SRECs
- 2) Monthly "Pole-attached Units Installed" & "Pole-attached MW Installed" are preliminary estimates and subject to change. Adjustments to prior months will be reflected in YTD values. Capacity specified in certain previously filed capacity reports represented gross installed capacity. The values shown in the table above account for net installed capacity (total installs minus total removals).
- 3) "Pole Attached Units Communicating" represents the average, daily number of panels that communicated during the month.
- 4) The columns "Energy Produced" and "SRECs Sold" do not sync because of the timing of SREC auctions, through which SRECs are sold.
- 5) Business interruption insurance recovery received for lost energy sales and SREC sales due to Superstorm Sandy



#### **Total S4A Fleet Performance:**

• February weather conditions were not favorable for solar production. Actual monthly production compared to plan is -22%.

### Seg2 (Pole Attached Solar):

- Development of communications network continues.
- Ongoing maintenance of existing installations continues.

Municipality	Total Installed	Total kWdc
Allentown Boro	51	10.99
Audubon Boro	475	101.58
Audubon Park Boro	41	8.8
Barrington Boro	346	75.0°
Bayonne City	1,619	369.12
Belleville Twp	774	180.33
Bellmawr Boro	979	210.86
Bergenfield Boro	434	97.92
Berkeley Heights Twp	5	1.2
Beverly City	261	54.98
Bloomfield Twp	1,035	244.65
Bogota Boro	201	47.34
Bordentown City	62	13.28
Bordentown Twp	827	177.76
Bound Brook Boro	395	90.44
Branchburg Twp	23	5.52
Bridgewater Twp	1,659	372.94
Brooklawn Boro	220	46.39
Burlington City	1,224	260.1
Burlington Twp	1,202	251.57
Caldwell Boro	198	46.79
Camden City	5,337	1,163.50
Carlstadt Boro	660	154.39
Carteret Boro	1,569	337.73
Cedar Grove Twp	540	126.8
Cherry Hill Twp	3,005	642.76
Chesterfield Twp	392	84.55
Cinnaminson Twp	1,217	255.4
Clark Twp	612	136.94
Cliffside Park Boro	279	66.02
Clifton City	3,058	713.74
Collingswood Boro	677	145.72
Cranbury Twp	278	60.72
Cranford Twp	687	154.08
Cresskill Boro	2	0.44
Delanco Twp	299	62.04
Delran Twp	610	127.43
Deptford Twp	1,652	358.94
Dumont Boro	430	96.38
Dunellen Boro	290	65.16
East Amwell Twp	2	0.4
East Brunswick Twp	1,969	431.56
East Newark Boro	36	8.0
East Orange City	1,253	295.53
East Rutherford Boro	432	101.18
Eastampton Twp	309	64.5
Edgewater Boro	108	25.19
Edgewater Park Twp	511	105.42
Edison Twp	4,538	990.03
Elizabeth City	3,088	677.08
Elizabeth City	245	54.48

<sup>\*</sup>Latest installation date 02/07/18

<sup>\*</sup>Installs pending municipal data updates not included in total

Municipality	Total Installed	Total kWdc
Elmwood Park Boro	726	167.22
Emerson Boro	264	58.94
Englewood City	779	180.03
Englewood Cliffs Boro	257	60.9
Essex Fells Twp	59	13.9
Evesham Twp	742	157.66
Ewing Twp	2,347	505.27
Fair Lawn Boro	1,027	229.38
Fairfield Twp Ess	1,004	235
Fairview Boro	252	58.8
Fanwood Boro	251	57.89
Fieldsboro Boro	64	14.17
Florence Twp	884	187.03
Fort Lee Boro	647	152.61
Franklin Twp Som	2,731	592.16
Franklin Twp Som	80	18.15
Garfield City	588	137.04
Garwood Boro	235	53.44
Glen Ridge Boro	16	3.84
Glen Rock Boro	136	30.65
Gloucester City	774	166.09
Gloucester Twp	1,679	361.95
Green Brook Twp	283	64.12
Guttenberg Town	203	5.49
Hackensack City	1,380	319.86
Haddon Heights Boro	349	77.09
Haddon Twp	882	189.36
Haddonfield Boro	155	34.9
Hainesport Twp	458	97.8
Haledon Boro	117	26.33
	6,359	1,370.54
Hamilton Twp Mer Harrison Town	241	
Hasbrouck Heights Haworth Boro	360 35	84.28
Hawthorne Boro	426	8.04 94.41
Highland Park Boro	473	105.15
Hillsborough Twp	1,608	353.69
Hillsborough Twp		
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Hillsdale Boro		140.74
Hillside Twp	639	
Hillside Twp	50	0.62
Hi-Nella Boro		10.72
Hoboken City	265	62.56
Hohokus Boro	33	7.35
Hopewell Boro	72	16.9
Hopewell Twp Mer	465	102.8
Irvington Town	1,031	229.70
Jersey City	3,873	881.38
Kearny Town	0	(
Kearny Town	1,216	273.3
Kenilworth Boro	315	70.46

<sup>\*</sup>Latest installation date 02/07/18

<sup>\*</sup>Installs pending municipal data updates not included in total

Municipality	Total Installed	Total kWdc
Lawnside Boro	252	54.4
Lawrence Twp Mer	1,403	303.55
Leonia Boro	179	41.93
Lincoln Park Boro	5	1.17
Linden City	2,493	532.97
Little Falls Twp	410	95.63
Little Ferry Boro	442	102.00
Livingston Twp	437	103.38
Lodi Boro	616	142.92
Lumberton Twp	420	87.93
Lyndhurst Twp	852	199.65
Magnolia Boro	379	84.72
Mansfield Twp Bur	529	109.87
Manville Boro	588	132.93
Maple Shade Twp	1,189	250.48
Maplewood Twp	368	82.95
Maywood Boro	209	49.29
Medford Lakes Boro	29	6.1
Medford Twp	562	117.44
Merchantville Boro	195	41.82
Metuchen Boro	529	117.32
Middlesex Boro	904	202.69
Midland Park Boro	76	17.93
Millburn Twp	7	1.66
Millstone Boro	36	7.9
Milltown Boro	2	0.44
Monroe Twp Mid	3	0.63
Montclair Twp	720	171.69
Montgomery Twp	19	4.25
Montgomery Twp	725	159.62
Moonachie Boro	356	81.2
Moorestown Twp	1,033	220.67
Mount Ephraim Boro	338	71.84
Mount Holly Twp	513	108.68
Mount Laurel Twp	1,005	212.53
Mountainside Boro	291	66.98
National Park Boro	346	75.66
New Brunswick City	1,639	353.54
New Milford Boro	295	66.99
Newark City	7,455	1,673.20
North Arlington Boro	508	117.39
North Bergen Twp	1,207	282.35
North Brunswick Twp	1,706	374.05
North Caldwell Twp	179	41.39
North Haledon Boro	48	11.08
North Hanover Twp	0	(
North Plainfield Boro	556	125.26
Nutley Town	542	127.67
Oaklyn Boro	270	57.0
Old Tappan Boro	11	2.64
Oradell Boro	97	21.53

<sup>\*</sup>Latest installation date 02/07/18

<sup>\*</sup>Installs pending municipal data updates not included in total

Municipality	Total Installed	Total kWdc
Orange City	574	136.32
Palisades Park Boro	403	95.04
Palmyra Boro	410	85.63
Paramus Boro	698	158.0
Park Ridge Boro	0	
Passaic City	1,020	238.0
Paterson City	3,136	714.63
Paulsboro Boro	6	1.24
Pemberton Twp	113	23.
Pennington Boro	81	18.80
Pennsauken Twp	3,269	687.3
Perth Amboy City	1,471	320.29
Piscataway Twp	2,671	580.3
Plainfield City	1,557	347.69
Plainsboro Twp	224	49.1
Princeton Boro	46	10.4
Princeton Twp	119	25.9
Prospect Park Boro	108	24.22
Rahway City	1,393	314.
Raritan Boro	277	60.74
Ridgefield Boro	345	80.5
Ridgefield Park Village	377	89.2
Ridgewood Village	135	30.5
River Edge Boro	269	61.62
River Vale Twp	11	2.44
Riverside Twp	549	114.3
Riverton Boro	110	23.8
Rochelle Park Twp	251	57.6
Rocky Hill Boro	17	3.73
Roseland Boro	138	32.8
Roselle Boro	635	14
Roselle Park Boro	298	68.5
Runnemede Boro	555	120.39
Rutherford Boro	204	45.4
Saddle Brook Twp	7	1.63
Saddle Brook Twp	299	68.1
Saddle River Boro	9	2.10
Scotch Plains Twp	647	147.
Secaucus Town	977	227.7
Somerdale Boro	374	80.9
Somerville Boro	690	150.9
South Bound Brook Boro	197	43.4
South Brunswick Twp	1,346	292.9
South Brunswick Twp	459	98.9
South Hackensack Twp	213	49.5
South Orange Village Twp	94	22.3
South Plainfield Boro	2,156	476.8
Southampton Twp	779	163.
Springfield Twp Bur	456	95.0
Springfield Twp Uni	27	6.1
Tavistock Boro	1	0.2

<sup>\*</sup>Latest installation date 02/07/18

<sup>\*</sup>Installs pending municipal data updates not included in total

PSE&G Pole-Attach	ned Summary by Municipality	February 2018
Municipality	Total Installed	Total kWdc
Teaneck Twp	708	163.28
Tenafly Boro	301	68.93
Teterboro Boro	156	36.55
Totowa Boro	712	163.03
Trenton City	4,592	1002.01
Union City	24	5.57
Union Twp Uni	2,008	445.83
Upper Freehold Twp	75	16.06
Verona Boro	181	43.2
Voorhees Twp	313	68.46
Waldwick Boro	158	35.38
Wallington Boro	269	62.8
Wallington Boro	5	1.17
Warren Twp	51	10.89
Washington Twp Ber	86	19.41
Washington Twp Glo	37	7.98
Washington Twp Mer	349	74.47
Watchung Boro	319	70.99
Wayne Twp	1,284	293.97
Weehawken Twp	3	0.72
West Caldwell Twp	507	119.82
West Deptford Twp	1	0.2
West Deptford Twp	1,651	355.7
West New York Town	30	6.8
West Orange Twp	1,028	240.75
West Paterson Boro	301	69.43
West Windsor Twp	653	142.84
Westampton Twp	424	88.88
Westfield Town	1,137	265.85
Westville Boro	514	109.35
Westwood Boro	214	47.42
Willingboro Twp	716	148.13
Winfield Twp	15	3.07
Woodbridge Twp	5,633	1,228.19
Woodbury City	892	194.16
Woodbury Heights Boro	270	58.62
Woodcliff Lake Boro	66	15.56
Woodlynne Boro	145	30.53
Wood-Ridge Boro	346	81.49
Wyckoff Twp	46	10.53
TOTAL	172,180	38,119

not included in total

<sup>\*</sup>Latest installation date 02/07/18
\*Installs pending municipal data updates

Municipality	Count of Aggregators Installed through February 2018
Allentown Boro	3
Audubon Boro	7
Barrington Boro	7
Bayonne City	23
Belleville Twp	13
Bellmawr Boro	19
Bergenfield Boro	6
Beverly City	3
Bloomfield Twp	17
Bogota Boro	3
Bordentown City	1
Bordentown Twp	15
Bound Brook Boro	6
Branchburg Twp	1
Bridgewater Twp	47
Brooklawn Boro	6
Burlington City	17
Burlington Twp	17
Caldwell Boro	3
	66
Camden City	
Carlstadt Boro	12
Carteret Boro	20
Cedar Grove Twp	8
Cherry Hill Twp	69
Chesterfield Twp	16
Cinnaminson Twp	19
Clark Twp	11
Cliffside Park Boro	3
Clifton City	42
Collingswood Boro	10
Cranbury Twp	7
Cranford Twp	11
Delanco Twp	3
Delran Twp	10
Deptford Twp	33
Dumont Boro	6
Dunellen Boro	4
East Brunswick Twp	36
East Newark Boro	1
East Orange City	16
East Rutherford Boro	6
Eastampton Twp	6
Edgewater Boro	5
Edgewater Park Twp	7
Edison Twp	79
Elizabeth City	45
Elmwood Park Boro	12
Emerson Boro	7
Englewood City	17

	Count of Aggregators Installed through February 2018	
Municipality	through February 2016	
Englewood Cliffs Boro	5	
Essex Fells Twp	2	
Evesham Twp	14	
Ewing Twp	35	
Fair Lawn Boro	17	
Fairfield Twp Ess	18	
Fairview Boro	5	
Fanwood Boro	5	
Fieldsboro Boro		
Florence Twp	12	
Fort Lee Boro	11	
Franklin Twp Som	67	
Garfield City	10	
Garwood Boro	3	
Glen Rock Boro	7	
Gloucester City	10	
Gloucester Twp	22	
Green Brook Twp	6	
Guttenberg Town	1	
Hackensack City	24	
Haddon Heights Boro	4	
Haddon Twp	14	
Haddonfield Boro	9	
Hainesport Twp	3	
Haledon Boro	1	
Hamilton Twp Mer	89	
Harrison Town	6	
Hasbrouck Heights	4	
Haworth Boro	1	
Hawthorne Boro	10	
Highland Park Boro	9	
Hillsborough Twp	40	
Hillsdale Boro	2	
Hillside Twp	11	
Hi-Nella Boro	1	
Hoboken City	6	
Hohokus Boro	3	
Hopewell Boro	1	
Hopewell Twp Mer	28	
Irvington Town	17	
Jersey City	61	
Kearny Town	17	
Kenilworth Boro	5	
Lawnside Boro	4	
Lawrence Twp Mer	34	
Leonia Boro	2	
Linden City	36	
Little Falls Twp	11	
Little Ferry Boro	7	

Municipality	Count of Aggregators Installed through February 2018
	in ough residuity 2010
Livingston Twp	25
Lodi Boro	11
Lumberton Twp	11
Lyndhurst Twp	12
Magnolia Boro	5
Mansfield Twp Bur	15
Manville Boro	9
Maple Shade Twp	12
Maplewood Twp	5
Maywood Boro	8
Medford Lakes Boro	3
Medford Twp	24
Merchantville Boro	1
Metuchen Boro	10
Middlesex Boro	9
Midland Park Boro	7
Millstone Boro	1
Montclair Twp	18
Montgomery Twp	36
Moonachie Boro	5
Moorestown Twp	20
Mount Ephraim Boro	4
Mount Holly Twp	9
Mount Laurel Twp	27
Mountainside Boro	8
National Park Boro	6
New Brunswick City	24
New Milford Boro	5
Newark City	112
North Arlington Boro	9
North Bergen Twp	23
North Brunswick Twp	27
North Caldwell Twp	9
North Haledon Boro	3
North Plainfield Boro	7
Nutley Town	9
Oaklyn Boro	4
Old Tappan Boro	1
Oradell Boro	3
Orange City	9
Palisades Park Boro	6
Palmyra Boro	7
Paramus Boro	24
Passaic City	17
Paterson City	47
Pemberton Twp	6
Pennington Boro	4
Pennsauken Twp	51
Perth Amboy City	26
r eran Arribby City	

Municipality	Count of Aggregators Installed through February 2018
Piscataway Twp	55
Plainfield City	26
Plainsboro Twp	10
Princeton Boro	7
Princeton Twp	16
Prospect Park Boro	1
Rahway City	17
Raritan Boro	5
Ridgefield Boro	4
Ridgefield Park Village	5
Ridgewood Village	9
River Edge Boro	5
River Vale Twp	1
Riverside Twp	4
Riverton Boro	
Rochelle Park Twp	3 5
Rocky Hill Boro	4
Roseland Boro	10
Roselle Boro	11
Roselle Park Boro	5
Runnemede Boro	8
Rutherford Boro	8
Saddle Brook Twp	7
Scotch Plains Twp	13
Secaucus Town	18
Somerdale Boro	6
Somerville Boro	8
South Bound Brook Boro	2
South Brunswick Twp	46
South Hackensack Twp	3
South Orange Village Twp	5
South Plainfield Boro	42
Southampton Twp	23
Springfield Twp Bur	12
Teaneck Twp	17
Tenafly Boro	12
Teterboro Boro	2
Totowa Boro	12
Trenton City	56
Undefined Municipality	1
Union City	2
Union Twp Uni	27
Upper Freehold Twp	2
Verona Boro	3
Voorhees Twp	8
Waldwick Boro	10
Wallington Boro	
Warren Twp	5 6
Washington Twp Ber	6

Municipality	Count of Aggregators Installed through February 2018
Washington Twp Glo	1
Washington Twp Mer	6
Watchung Boro	14
Wayne Twp	54
West Caldwell Twp	8
West Deptford Twp	29
West New York Town	3
West Orange Twp	27
West Paterson Boro	9
West Windsor Twp	23
Westampton Twp	10
Westfield Town	26
Westville Boro	5
Westwood Boro	5
Willingboro Twp	17
Woodbridge Twp	90
Woodbury City	13
Woodbury Heights Boro	3
Woodcliff Lake Boro	4
Woodlynne Boro	2
Wood-Ridge Boro	4
Wyckoff Twp	5
TOTAL	3,173