

Solar 4 All Extension Monthly Activity Report BPU Docket No. EO12080721 For the period 07/01/2021 through 07/31/2021

# REDACTED

Summary of Installed Units, Capacity, and Funds Expended							
Period	Properly Closed Landfill/Brownfield Segment						
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)			
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$)		
2013 Total	-	-	\$-	\$ 139,637	\$-		
2014 Total	21,314	3	\$ 47,914,394	\$ 260,124	\$ 83,325,305		
2015 Total	12,930	-	\$ 43,218,421	\$ 1,356,426	\$-		
2016 Total	7,750	1	\$ 19,817,084	\$ 2,437,216	\$ 19,388,108		
2017 Total	-	-	\$ 411,540	\$ 3,103,271	\$-		
2018 Total	-	-	\$ 51,550	\$ 3,245,071	\$-		
2019 Total	-	-	\$ 103,439	\$ 3,887,808	\$-		
2020 Total	-	-	\$ (227,675)	\$ 3,339,105	\$-		
2021							
January	-	-	\$-	\$ 93,078	\$-		
February	-	-	\$-	\$ 72,818	\$-		
March	-	-	\$-	\$ 713,613	\$-		
April	-	-	\$-	\$ 77,369	\$-		
May	-	-	\$-	\$ 116,521	\$-		
June	-	-	\$-	\$ 687,689	\$-		
July	-	-	\$-	\$ 65,524	\$-		
August							
September							
October							
November							
December							
Current Month	-	-	\$-	\$ 65,524			
Year-to-Date	-	-	\$-	\$ 1,826,612			
Program-to-Date	41,994	4	\$ 111,288,753	\$ 19,595,269	\$ 102,713,413		

Key

Funds Expended (Investment): Investment

Funds Expended (Admin): Administrative Dollars, O&M

SREC Auction Proceeds: Net amount received from SREC auctions

Funds Committed: Committed \$ per EPC Contract



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Summary of Installed Units, Capacity, and Funds Expended					
Period		ized Government Facilitie	es Segment		
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)	
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$)
2013 Total	-	-	\$-	\$ 1,772	\$-
2014 Total	-	-	\$-	\$ 2,961	\$-
2015 Total	-	-	\$-	\$-	\$-
2016 Total	-	-	\$-	\$-	\$-
2017 Total	-	-	\$-	\$-	\$-
2018 Total	-	-	\$-	\$-	\$-
2019 Total	-	-	\$ -	\$-	\$-
2020 Total	-	-	\$ -	\$-	\$-
2021					
January	-	-	\$ -	\$-	\$-
February	-	-	\$-	\$-	\$-
March	-	-	\$-	\$-	\$-
April	-	-	\$-	\$-	\$-
May	-	-	\$-	\$-	\$-
June	-	-	\$-	\$-	\$-
July	-	-	\$-	\$-	\$-
August					
September					
October					
November					
December					
Current Month	-	-	\$-	\$-	\$-
Year-to-Date	-	-	\$-	\$-	\$-
Program-to-Date	-	-	\$-	\$ 4,733	\$-

Key

Funds Expended (Investment): Investment

Funds Expended (Admin): Administrative Dollars, O&M

SREC Auction Proceeds: Net amount received from SREC auctions

Funds Committed: Committed \$ per EPC Contract



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Summary of Installed Units, Capacity, and Funds Expended							
Period		Grid Security/Storm Preparedness Segment					
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)			
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$)		
2013 Total	-	-	\$ -	\$ 1,661	\$-		
2014 Total	-	-	\$-	\$ 66,428	\$-		
2015 Total	876	1	\$ 5,315,078	\$ 122,752	\$ 4,601,359		
2016 Total	1,114	2	\$ 7,193,467	\$ 205,221	\$ 6,783,427		
2017 Total	404	1	\$ 4,116,920	\$ 332,089	\$ 2,969,571		
2018 Total	-	-	\$ 340,743	\$ 372,686	\$-		
2019 Total	605	1	\$ 5,061,849	\$ 500,436	\$ 4,601,421		
2020 Total	-	-	\$ 1,041,454	\$ 566,429	\$-		
2021							
January	-	-	\$-	\$ 27,084	\$-		
February	-	-	\$-	\$ 25,636	\$-		
March	-	-	\$-	\$ 64,616	\$-		
April	-	-	\$-	\$ 30,789	\$-		
Мау	-	-	\$-	\$ 60,441	\$-		
June	-	-	\$-	\$ 66,546	\$-		
July	-	-	\$-	\$ 34,456	\$-		
August							
September							
October							
November							
December							
Current Month	-	-	\$-	\$ 34,456	•		
Year-to-Date	-	-	\$-	\$ 309,568			
Program-to-Date	2,999	5	\$ 23,069,512	\$ 2,477,271	\$ 18,955,778		

Key

Funds Expended (Investment): Investment

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## REDACTED

Summary of Installed Units, Capacity, and Funds Expended					
Period		s Segment	Segment		
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)	
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$)
2013 Total	-	-	\$-	\$ 1,772	\$ -
2014 Total	-	-	\$-	\$ 55,471	\$-
2015 Total	-	-	\$-	\$ 42,151	\$ -
2016 Total	-	-	\$-	\$-	\$ -
2017 Total	-	-	\$-	\$-	\$ -
2018 Total	-	-	\$-	\$-	\$ -
2019 Total	-	-	\$-	\$-	\$ -
2020 Total	-	-	\$-	\$-	\$-
2021					
January	-	-	\$-	\$-	\$-
February	-	-	\$-	\$-	\$-
March	-	-	\$-	\$-	\$-
April	-	-	\$-	\$-	\$-
Мау	-	-	\$-	\$-	\$-
June	-	-	\$-	\$-	\$-
July	-	-	\$-	\$-	\$-
August					
September					
October					
November					
December					
Current Month	-	-	\$-	\$-	\$-
Year-to-Date	-	-	\$-	\$-	\$-
Program-to-Date	-	-	\$-	\$ 99,395	\$-

Key

Funds Expended (Investment): Investment

Funds Expended (Admin): Administrative Dollars, O&M

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Funds Committed: Committed \$ per EPC Contract



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# REDACTED

Summary of Installed Units, Capacity, and Funds Expended								
Period	Total							
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)				
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$)			
2013 Total	-	-	\$-	\$ 144,842	\$-			
2014 Total	21,314	3	\$ 47,914,394	\$ 384,984	\$ 83,325,305			
2015 Total	13,806	1	\$ 48,533,499	\$ 1,521,330	\$ 4,601,359			
2016 Total	8,864	3	\$ 27,010,550	\$ 2,642,437	\$ 26,171,535			
2017 Total	404	1	\$ 4,528,460	\$ 3,435,360	\$ 2,969,571			
2018 Total	-	-	\$ 392,293	\$ 3,617,757	\$-			
2019 Total	605	1	\$ 5,165,288	\$ 4,388,244	\$ 4,601,421			
2020 Total	-	-	\$ 813,779	\$ 3,905,534	\$-			
2021								
January	-	-	\$ -	\$ 120,162	\$-			
February	-	-	\$-	\$ 98,454	\$-			
March	-	-	\$-	\$ 778,229	\$-			
April	-	-	\$-	\$ 108,158	\$-			
May	-	-	\$-	\$ 176,962	\$-			
June	-	-	\$-	\$ 754,235	\$-			
July	-	-	\$-	\$ 99,980	\$-			
August								
September								
October								
November								
December								
Current Month	-	-	\$-	\$ 99,980				
Year-to-Date	-	-	\$-	\$ 2,136,180				
Program-to-Date	44,993	9	\$ 134,358,264	\$ 22,176,668	\$ 121,669,191			

Key

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PSEG Public Service Electric and Gas Company Solar 4 All Extension

Monthly Activity Report

<b>Project Rev</b>	venue Information				Revenues by Reporting Month					
Project Number	Project Name	Interconnection Voltage	Capacity (kW)	Peak Delivered Hourly Capacity	Expected Annual Production (kWh) *	Monthly Measured Production (kWh)	Anticipated Annual SREC Revenue**	Actual SREC Revenue	Actual Energy Sales Revenue	Actual Capacity Sales Revenue***
1	Kinsley Landfill	13 kV	11,178.55	6.457	14,208,769	1,564,481	\$ 3,068,526	\$ 412,402	\$ 54,016	\$
2	Parklands Landfill	26 kV	10,135.46	7.287	13,048,588	1,407,628	\$ 2,817,973	\$ 343,921	\$ 45,046	\$
3	L&D Landfill	26 kV	12,930.00	10.449	17,364,758	1,905,846	\$ 3,750,093	\$ 501,277	\$ 65,656	\$
4	ILR Landfill	26 kV	7,746.00	6.118	9,522,541	1,120,027	\$ 2,056,488	\$ 303,787	\$ 39,789	\$
5	Hopewell Valley HS	13 kV	876.06	0.619	880,340	107,805	\$ 190,118	\$ 27,576	\$ 3,612	\$
6	Cooper Hospital	13 kV	218.00	0.153	223,055	28,109	\$ 48,171	\$ 7,618	\$ 998	\$
7	Caldwell Sewage Treatment	13 kV	896.00	0.666	977,064	110,340	\$ 211,007	\$ 29,501	\$ 3,864	\$
8	Pennington DPW	13 kV	403.00	0.321	457,940	49,766	\$ 98,897	\$ 13,555	\$ 1,775	\$
9	Highland Park	4Κν	604.80	0.449	595,603	74,900	\$ 128,626	\$ 20,221	\$ 2,649	\$
Current Month						6,368,903		\$ 1,659,858	\$ 217,405	Ś -
Year-to-Date						35,355,510		\$ 6,395,488		

317,187,213

Program-to-Date Key

\* Per EPC Contractor Bid Submittal Estimate

\*\* Assumed SREC Value = \$ 215.99

Peak Delivered Hourly Capacity is the peak hourly MW-ac observed during the reporting month

\*\*\* S4A has exited the capacity market as of 5/31/2020; no capacity revenue will be reported moving forward

\$ 2,372,311	Ş	-
	\$	2,372,311

70,741,294 \$ 8,794,497

\$



Solar 4 All Extension Monthly Activity Report

BPU Docket No. EO12080721

For the period 07/01/2021 through 07/31/2021

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		Project Costs (Program to Date)						Operational Costs						
roject Number	Project Name	Design Costs	Batteries	Panel Costs	Inverter Costs	Balance of System Cost	PSE&G Labor Cost	non PSE&G Labor Cost	Soft Costs (incl permitting and interconnection)	Other Costs Assoc'd with Installed Project	Total Costs	Annual Lease Payments	Quantity of Panels Installed	Panel Manufacture
1	Kinsley Landfill											\$ 723,314	36,841	Canadian Solar
2	Parklands Landfill											\$ 572,612	33,402	Canadian Solar
3	L&D Landfill											\$ 812,024	42,400	Canadian Solar
4	Hopewell Valley HS											\$ 51,840	2,846	Trina Solar
5	Cooper Hospital											\$ 13,183	693	JA Solar
6	ILR Landfill											\$ 351,078	23,834	Hyundai
7	Caldwell Sewage Treatment											\$ 52,204	2,790	Hanwha/Solar Wo
8	Pennington DPW											\$ 22,987	1,188	Trina Solar
9	Highland Park											\$ 29,993	1,764	Longi

Notes

\*Detailed Inventory of Equipment

will be finalized at project completion.



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	1	nstallation Invent Quantity of	ory*	
Project Number	Project Name	Inverters Installed	Inverter Manufacturer	Balance of System Equipment
1	Kinsley Landfill	7	ABB Power-One Ultra	Shoals Combiner Boxe RBI Solar Racking
2	Parklands Landfill	5	ABB Power-One Ultra	Shoals Combiner Boxe RBI Solar Racking
3	L&D Landfill	5	SMA	Combiner Boxes, Sola Racking
4	Hopewell Valley HS	2	Dynapower	Combiner Boxes, Sola Racking, Battery Stora Capability
5	Cooper Hospital	2	Princeton Power Systems	Combiner Boxes, Sola Racking, Battery Stora Capability
6	ILR Landfill	3	SMA	Combiner Boxes, Sola Racking
7	Caldwell Sewage Treatment	12	SunGrow	Combiner Boxes, Sola Racking, Battery Stora Capability
8	Pennington DPW	6	SunGrow	Combiner Boxes, Sola Racking, Battery Stora Capability
9	Highland Park	9	SunGrow	Combiner Boxes, Sola Racking, Battery Stora Capability
	Total	-	1	

Notes

\*Detailed Inventory of Equipment will be finalized at project completion.