

Solar 4 All Extension Monthly Activity Report BPU Docket No. EO12080721 For the period 05/01/2022 through 05/31/2022

REDACTED

Summary of Installed Units, Capacity, and Funds Expended								
Period	Properly Closed Landfill/Brownfield Segment							
	Capacity (kW)		Funds Expended	\$)	Funds Expended (\$)			
	Installed	# of Projects	Investment		Administrative	Funds Committed (\$)		
2013 Total	-		\$	- \$	139,637	\$ -		
2014 Total	21,314	3	\$ 47,914,	894 \$	260,124	\$ 83,325,305		
2015 Total	12,930		\$ 43,218,	121 \$	1,356,426	\$ -		
2016 Total	7,750	1	\$ 19,817,)84 \$	2,437,216	\$ 19,388,108		
2017 Total	-	-	\$ 411,	\$40	3,103,271	\$ -		
2018 Total	-	-	\$ 51,	550 \$	3,245,071	\$ -		
2019 Total	-	-	\$ 103,	139 \$	3,887,808	\$ -		
2020 Total	-	-	\$ (227,	575) \$	3,339,105	\$ -		
2021 Total	-	-	\$	- \$	3,408,888	\$ -		
January	-	-	\$	- \$	65,688	\$ -		
February	-	-	\$	- \$	66,844	\$ -		
March	-	-	\$	- \$	726,543	\$ -		
April	-	-	\$	- \$	111,270	\$ -		
Мау	-	-	\$	- \$	141,159	\$ -		
June								
July								
August								
September								
October								
November								
December								
Current Month	-	-	7	- \$				
Year-to-Date	-	-	\$	- \$				
Program-to-Date	41,994	4	\$ 111,288,	753 \$	22,289,049	\$ 102,713,413		

Key

Funds Expended (Investment): Investment

Funds Expended (Admin): Administrative Dollars, O&M SREC Auction Proceeds: Net amount received from SREC auctions

Funds Committed: Committed \$ per EPC Contract



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Summary of Installed Units, Capacity, and Funds Expended	Undowstilled Consequent Facilities Consequent								
Period		Underutil	Underutilized Government Facilities Segment						
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)					
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$				
2013 Total	-	-	\$ -	\$ 1,772					
2014 Total	-	-	\$ -	\$ 2,961	\$ -				
2015 Total	-	-	\$ -	\$ -	\$ -				
2016 Total	-	-	\$ -	\$ -	\$ -				
2017 Total	-	-	\$ -	\$ -	\$ -				
2018 Total	-	-	\$ -	\$ -	\$ -				
2019 Total	-	-	\$ -	\$ -	\$ -				
2020 Total	-		\$ -	\$ -	\$ -				
2021 Total	-	-	\$ -	\$ -	\$ -				
January	-	-	\$ -	\$ -	\$ -				
February	-	-	\$ -	\$ -	\$ -				
March	-	-	\$ -	\$ -	\$ -				
April	-	-	\$ -	\$ -	\$ -				
Мау	-	-	\$ -	\$ -	\$ -				
June									
July									
August									
September									
October									
November									
December	<u>_</u>								
Current Month	-	-	\$ -	\$ -	\$ -				
Year-to-Date	-	-	\$ -	\$ -	\$ -				
Program-to-Date	-	-	\$ -	\$ 4,732.90	\$ -				

Key

Funds Expended (Investment): Investment

Funds Expended (Admin): Administrative Dollars, O&M SREC Auction Proceeds: Net amount received from SREC auctions

Funds Committed: Committed \$ per EPC Contract



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Summary of Installed Units, Capacity, and Funds Expended									
Period	Grid Security/Storm Preparedness Segment								
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)					
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$)				
2013 Total	-	-	\$ -	\$ 1,661	\$ -				
2014 Total	-		\$ -	\$ 66,428	\$ -				
2015 Total	876	1	\$ 5,315,078	\$ 122,752	\$ 4,601,359				
2016 Total	1,114	2	\$ 7,193,467	\$ 205,221	\$ 6,783,427				
2017 Total	404	1	\$ 4,116,920	\$ 332,089	\$ 2,969,571				
2018 Total	-	-	\$ 340,743	\$ 372,686	\$ -				
2019 Total	605	1	\$ 5,061,849	\$ 500,436	\$ 4,601,421				
2020 Total	-	-	\$ 1,041,454	\$ 566,429	\$ -				
2021 Total	-	-	\$ -	\$ 564,447	\$ -				
January	-	-	\$ -	\$ 34,181	\$ -				
February	-	-	\$ -	\$ 26,995	\$ -				
March	-	-	\$ -	\$ 71,590	\$ -				
April	-	-	\$ -	\$ 27,899	\$ -				
Мау	-	-	\$ -	\$ 31,882	\$ -				
June									
July									
August									
September									
October									
November									
December									
Current Month	-	-	\$ -	\$ 31,882					
Year-to-Date	-	-	\$ -		\$ -				
Program-to-Date	2,999	5	\$ 23,069,512	\$ 2,924,697	\$ 18,955,778				

Key

Funds Expended (Investment): Investment

Funds Expended (Admin): Administrative Dollars, O&M SREC Auction Proceeds: Net amount received from SREC auctions

Funds Committed: Committed \$ per EPC Contract



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Summary of Installed Units, Capacity, and Funds Expended									
Period	Innovative Parking Lot Applications Segment								
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)					
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$				
2013 Total	-		\$ -	\$ 1,772	\$ -				
2014 Total	-		\$ -	\$ 55,471	\$ -				
2015 Total	-		\$ -	\$ 42,151	\$ -				
2016 Total	-		\$ -	\$ -	\$ -				
2017 Total	-	-	\$ -	\$ -	\$ -				
2018 Total	-	-	\$ -	\$ -	\$ -				
2019 Total	-	-	\$ -	\$ -	\$ -				
2020 Total	-	-	\$ -	\$ -	\$ -				
2021 Total	-	-	\$ -	\$ -	\$ -				
January	-	-	\$ -	\$ -	\$ -				
February	-	-	\$ -	\$ -	\$ -				
March	-	-	\$ -	\$ -	\$ -				
April	-	-	\$ -	\$ -	\$ -				
May	-	-	\$ -	\$ -	\$ -				
June									
July									
August									
September									
October									
November									
December									
Current Month	-	-	\$ -	\$ -	\$ -				
Year-to-Date	-	-	\$ -	\$ -	\$ -				
Program-to-Date	-	•	\$ -	\$ 99,395	\$ -				

Key

Funds Expended (Investment): Investment

Funds Expended (Admin): Administrative Dollars, O&M SREC Auction Proceeds: Net amount received from SREC auctions

Funds Committed: Committed \$ per EPC Contract



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Summary of Installed Units, Capacity, and Funds Expended									
Period	Total								
	Capacity (kW)		Funds Expended (\$)	Funds Expended (\$)					
	Installed	# of Projects	Investment	Administrative	Funds Committed (\$)				
2013 Total	-	-	\$ -	\$ 144,842	\$ -				
2014 Total	21,314	3	\$ 47,914,394	\$ 384,984	\$ 83,325,305				
2015 Total	13,806	1	\$ 48,533,499	\$ 1,521,330	\$ 4,601,359				
2016 Total	8,864	3	\$ 27,010,550	\$ 2,642,437	\$ 26,171,535				
2017 Total	404	1	\$ 4,528,460	\$ 3,435,360	\$ 2,969,571				
2018 Total	-	•	\$ 392,293	\$ 3,617,757	\$ -				
2019 Total	605	1	\$ 5,165,288	\$ 4,388,244	\$ 4,601,421				
2020 Total	-	•	\$ 813,779	\$ 3,905,534	\$ -				
2021 Total	-	•	\$ -	\$ 3,973,334	\$ -				
January	-	-	\$ -	\$ 99,869	\$ -				
February	-	-	\$ -	\$ 93,838	\$ -				
March	-	-	\$ -	\$ 798,133	\$ -				
April	-	-	\$ -	\$ 139,168	\$ -				
May	-	-	\$ -	\$ 173,042	\$ -				
June									
July									
August									
September									
October									
November									
December									
Current Month	-	-	\$ -	\$ 173,042					
Year-to-Date	-	-	\$ -	\$ 1,304,050					
Program-to-Date	44,993	9	\$ 134,358,264	\$ 25,317,871	\$ 121,669,191				

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For the period 05/01/2022 through 05/31/2022

REDACTED

Project Rev	enue Information				Project Performanc	2		Revenues by Reporting Month				
Project Number	Project Name	Interconnection Voltage	Capacity (kW)	Peak Delivered Hourly Capacity	Expected Annual Production (kWh) *	Monthly Measured Production (kWh)	Anticipated Annual SREC Revenue**	Actual SREC Revenue	Actual Energy Sales Revenue	Actual Capacity Sales Revenue**		
1	Kinsley Landfill	13 kV	11,178.55	6.406	14,159,672	1,403,054	\$ 3,034,135		\$ 91,792	\$		
2	Parklands Landfill	26 kV	10,135.46	7.708	12,981,305	1,301,160	\$ 2,781,634		\$ 85,126	\$		
3	L&D Landfill	26 kV	12,930.00	10.861	17,276,667	1,760,028	\$ 3,702,044		\$ 115,147	\$		
4	ILR Landfill	26 kV	7,746.00	6.552	9,638,076	1,079,246	\$ 2,065,247		\$ 70,608	, \$		
5	Hopewell Valley HS	13 kV	876.06	0.688	875,758	91,174	\$ 187,657		\$ 5,965	\$		
6	Cooper Hospital	13 kV	218.00	0.172	221,897	27,823	\$ 47,548		\$ 1,820	\$		
7	Caldwell Sewage Treatment	13 kV	896.00	0.699	943,764	97,194	\$ 202,230		\$ 6,359	\$		
8	Pennington DPW	13 kV	403.00	0.323	455,588	47,379	\$ 97,623		\$ 3,100	\$		
9	Highland Park	4Kv	604.80	0.477	627,398	74,330	\$ 134,439		\$ 4,863	. \$		
Current Month	1				ı	5,881,388		\$ -	\$ 384,780	\$ -		
Year-to-Date		1				22,924,836		\$ 1,999,237	\$ 1,252,704	\$ -		

Program-to-Date

Key

* Per EPC Contractor Bid Submittal Estimate

** Assumed SREC Value = \$ 213.92

Peak Delivered Hourly Capacity is the peak hourly MW-ac observed during the reporting month

*** S4A has exited the capacity market as of 5/31/2020; no capacity revenue will be reported moving forward



Public Service Electric and Gas Company Solar 4 All Extension Monthly Activity Report BPU Docket No. EO12080721

For the period 05/01/2022 through 05/31/2022

REDACTED

						Project	Costs (Program to Date)					Operational Costs		
roject Number	Project Name	Design Costs	Batteries	Panel Costs	Inverter Costs	Balance of System Cost	PSE&G Labor Cost	non PSE&G Labor Cost		Other Costs Assoc'd with Installed Project	Total Costs	Annual Lease Payments	Quantity of Panels Installed	Panel Manufacture
1	Kinsley Landfill											\$ 723,314	36,841	Canadian Solar
2	Parklands Landfill	-										\$ 572,612	33,402	Canadian Solar
3	L&D Landfill											\$ 812,024	42,400	Canadian Solar
4	Hopewell Valley HS	-										\$ 51,840	2,846	Trina Solar
5	Cooper Hospital											\$ 13,183	693	JA Solar
6	ILR Landfill											\$ 351,078	23,834	Hyundai
7	Caldwell Sewage Treatment											\$ 52,204	2,790	Hanwha/Solar Wo
	Pennington DPW											\$ 22,987	1,188	Trina Solar
8	Pennington DPW											\$ 22,987	1,100	Trina Solar
9	Highland Park											\$ 29,993	1,764	Longi
			•				•	•	•					

Notes

*Detailed Inventory of Equipment will be finalized at project completion.



Public Service Electric and Gas Compan Solar 4 All Extension Monthly Activity Report BPU Docket No. EO12080721

For the period 05/01/2022 through 05/31/2022

REDACTED

		nstallation Invent	tory*	
Project Number	Project Name	Quantity of Inverters Installed	Inverter Manufacturer	Balance of System Equipment
				Shoals Combiner Boxes
1	Kinsley Landfill	7	ABB Power-One Ultra	RBI Solar Racking
	1			Shoals Combiner Boxes
2	Parklands Landfill	5	ABB Power-One Ultra	RBI Solar Racking
3	L&D Landfill	5	SMA	Combiner Boxes, Solar Racking
4	Hopewell Valley HS	2	Dynapower	Combiner Boxes, Solar Racking, Battery Storage Capability
•				Combiner Boxes, Solar
				Racking, Battery Storage
5	Cooper Hospital	2	Princeton Power Systems	Capability
				Combiner Boxes, Solar
6	ILR Landfill	3	SMA	Racking
				Combiner Boxes, Solar Racking, Battery Storage
7	Caldwell Sewage Treatment	12	SunGrow	Capability
				Combiner Boxes, Solar Racking, Battery Storage
8	Pennington DPW	6	SunGrow	Capability
				Combiner Boxes, Solar Racking, Battery Storage

T Notes

*Detailed Inventory of Equipment

will be finalized at project completion.