### NJ Clean Energy Program Proposed FY2017 Budget

(\$000)

	New SBC		Other	Total FY17	C	ommitment	Total FY17
<b>Budget Category</b>	Funding	Res	ources (a)	Funding (b)		Backlog (c)	Budget
Energy Efficiency:							
Residential	\$ 71,388	\$	825	\$ 72,213	\$	16,896	\$ 89,109
Low Income	29,657		343	30,000		-	30,000
Commercial & Industrial	74,117		857	74,973		87,274	162,247
State Facilities	 7,414		86	7,500			 7,500
Total Energy Efficiency	\$ 182,576	\$	2,110	\$ 184,686	\$	104,170	\$ 288,856
Distributed Energy Resources (d)	22,739		263	23,002		35,626	58,628
Renewable Energy	1,977		23	2,000		450	2,450
EDA Programs	-		160	160		10,135	10,295
NJCEP Administration	 12,477		144	 12,621		2,000	 14,621
NJCEP Total	\$ 219,770	\$	2,700	\$ 222,470	\$	152,381	\$ 374,850
State Energy Initiatives	 124,895		13,394	 138,289			 138,289
Total FY17 Funding	\$ 344,665	\$	16,094	\$ 360,759	\$	152,381	\$ 513,139

<sup>(</sup>a) includes loan repayments, interest, and carryforward of unspent/uncommitted balances from FY16

<sup>(</sup>b) includes funding for new commitments, payment of incentives not previously committed, and program expenses

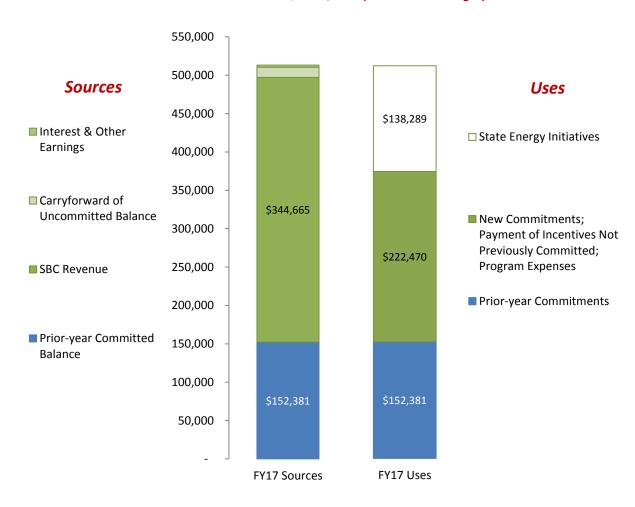
<sup>(</sup>c) equals carryover of forecast committed balance from FY16 (for payment in FY17 or continued encumbrance for future payment)

<sup>(</sup>d) Distributed Energy Resources ("DER") includes funding for CHP/Fuel Cell (including biomass), RE energy storage, and microgrids. Funding by category reflects reallocation of biomass and energy storage from Renewable Energy to Distributed Energy Resources.

### **FY17 Funding Sources & Uses**

(\$000)

#### Total Sources & Uses = \$ 513,139 (Total NJCEP Budget)



# Clean Energy Program Funding Sources & Uses

(\$000)

	FY16 Forecast		F\	FY17 Budget		Variance
Sources						
Prior-year Commitments	\$	132,052	\$	152,381	\$	20,329
Current-year Funding: Carryforward of uncommitted balance Societal Benefits Charge revenue Interest & other resources		12,486 344,665 3,046		13,394 344,665 2,700		908 - (346)
Total Current-year Funding	\$	360,197	\$	360,759	\$	562
Total Funding Sources	\$	492,249	\$	513,139	\$	20,891
Uses						
Prior-year Commitments (a)	\$	132,052	\$	152,381	\$	20,329
Current-year Funding Uses:  New commitments; payment of incentives not previously committed; program expenses	\$	228,514 118,289	\$	222,470 138,289	\$	(6,045) 20,000
State energy initiatives Total Current-year Funding Uses	\$	346,803	\$	360,759	<u> </u>	13,955
Total Funding Uses	\$	478,855	\$	513,139	\$	34,284
Uncommitted Balance	\$	13,394	\$	-	\$	(13,394)

<sup>(</sup>a) includes payment in the current fiscal year or continued encumbrance for future payment

# FY16 Forecast Summary (\$000)

	FY16	Total	Year-end	Total FY16	
	Budget	Expenses	Commitments	Forecast	vs. Budget
Energy Efficiency	\$ 279,778	\$ 176,918	\$ 104,170	\$ 281,087	\$ 1,309
DER	42,558	8,171	35,626	43,798	1,239
Renewable Energy	17,315	2,629	450	3,079	(14,236)
EDA	14,372	1,943	10,135	12,077	(2,294)
Planning & Admin	16,936	12,233	2,000	14,233	(2,703)
TRUE Grant	 3,000	 6,291	 	 6,291	 3,291
Total NJCEP	\$ 373,960	\$ 208,185	\$ 152,381	\$ 360,566	\$ (13,394)
State Initiatives	118,289	\$ 118,289	-	\$ 118,289	\$ -
<b>Grand Total</b>	\$ 492,249	\$ 326,474	\$ 152,381	\$ 478,855	\$ (13,394)

Forecast reflects reallocation of biomass and energy storage funding from Renewable Energy to DER.

## FY17 Budget Summary

(\$000)

	FY16	Current-year	Commitmen	FY17 Total	vs. FY16
	Forecast	Funding Need (a)	Backlog (b	Budget	Forecast
Energy Efficiency	\$ 281,087	\$ 184,686	\$ 104,170	\$ 288,856	\$ 7,769
DER	43,798	23,002	35,626	58,628	14,831
Renewable Energy	3,079	2,000	450	2,450	(629)
EDA	12,077	160	10,135	10,295	(1,783)
Planning & Admin	14,233	12,621	2,000	14,621	388
TRUE Grant	6,291				(6,291)
Total NJCEP	\$ 360,566	\$ 222,470	\$ 152,381	\$ 374,850	\$ 14,284
State Initiatives	\$ 118,289	\$ 138,289	-	138,289	20,000
<b>Grand Total</b>	\$ 478,855	\$ 360,759	\$ 152,381	\$ 513,139	\$ 34,284

<sup>(</sup>a) includes funding for new commitments, payment of incentives not previously committed, program expenses

<sup>(</sup>b) includes carryover of committed balances from FY16 (for payment in FY17 or continued encumbrance for future payment)

FY17 Budget (\$000)

	7 Buaget (\$000)		Current-year	Commitmen	t FY17 Total		vs. FY16
Cate	egory / Program	FY16 Forecast	Funding Need (a)	Backog (b	) Budget	:	Forecast
	Residential HVAC	14,413	13,947	-	13,947		(466)
	Residential New Construction	22,446	6,358	13,070	19,428		(3,018)
	Energy Efficient Products	14,754	24,532	-	24,532		9,778
	Home Performance	34,613	27,376	3,826	31,202	_	(3,412)
	Subtotal Residential	\$ 86,226	\$ 72,213	\$ 16,896	\$ 89,109	\$	2,883
	Comfort Partners	\$ 30,000	\$ 30,000	\$ -	\$ 30,000	\$	-
λοι	C&I New Construction	2,804	1,946	1,956	3,902		1,098
icier	C&I Retrofit	57,934	20,457	30,721	51,178		(6,756)
Energy Efficiency	Pay-for-Performance NC	15,697	4,944	10,409	15,353		(344)
ergy	Pay-for-Performance	35,617	8,367	29,319	37,686		2,068
En	Local Govt Energy Audit	2,279	2,793	337	3,130		850
	Direct Install	27,531	23,373	5,284	28,657		1,126
	Large Energy Users Program	15,498	10,893	9,248	20,141		4,644
	Customer-tailored C&I Pilot		2,200		2,200	_	2,200
	Subtotal C&I	\$ 157,361	\$ 74,973	\$ 87,274	\$ 162,247	\$	4,886
	State Facility Initiatives	\$ 7,500	\$ 7,500	\$ -	\$ 7,500	\$	-
	Total EE Programs	\$ 281,087	\$ 184,686	\$ 104,170	\$ 288,856	\$	7,769
	CHP / Fuel Cell	39,389	15,702	34,101	49,803		10,414
ш	RE Energy Storage	4,409	6,300	1,525			3,417
٥	Microgrids		1,000		1,000	_	1,000
	Total DER	\$ 43,798	\$ 23,002			\$	14,831
	Offshore Wind	450	-	450			-
RE	SRP Registration	2,629	2,000		2,000	_	(629)
	Total RE Programs	\$ 3,079	\$ 2,000		,	\$	(629)
	Clean Energy Mfg Fund	6,016	94	4,311			(1,611)
	Green Growth Fund	2,191	28	2,000	2,028		(163)
ED	Large CHP Solicitation	3,871	38	3,824	3,862	_	(9)
	Total EDA Programs	\$ 12,077	\$ 160	\$ 10,135	\$ 10,295	\$	(1,783)
	BPU Program Admin	2,400	2,400	-	2,400		-
Admin	Program Coordination	4,352	-	-	-		(4,352)
, Ad	Marketing (incl. CEP website)	2,324	3,750	-	3,750		1,426
1g &	Program Evaluation & Analysis	3,752	2,500	2,000	4,500		748
Planning &	Outreach & Education	1,394	3,921	-	3,921		2,527
Pla	Other	10	50		50	_	40
	Total Planning & Admin	\$ 14,233	\$ 12,621	\$ 2,000	\$ 14,621	\$	388
	TRUE Grant	\$ 6,291	\$ -	\$ -	\$ -	\$	(6,291)
Tota	I NJCEP	\$ 360,566	\$ 222,470	\$ 152,381	\$ 374,850	\$	14,284
Stat	e Energy Initiatives	\$ 118,289	\$ 138,289	\$ -	\$ 138,289	\$	20,000
Grai	nd Total	\$ 478,855	\$ 360,759	\$ 152,381	\$ 513,139	\$	34,284

<sup>(</sup>a) includes funding for new commitments, payment of incentives not previously committed, program expenses

<sup>(</sup>b) includes carryforward of committed balances from FY16 (for payment in FY17 or continued encumbrance for future payment)

# Clean Energy Program Proposed FY17 Budget (\$)

			Current-year	Commitment	Total
Cate	egory / Program		<b>Funding Need</b>	Backlog	FY17 Budget
	Residential HVAC	\$	13,947,000.00	\$ -	\$ 13,947,000.00
	Residential New Construction		6,358,082.00	13,069,955.50	19,428,037.50
	Energy Efficient Products		24,532,000.00	-	24,532,000.00
	Home Performance		27,376,219.00	 3,825,734.41	 31,201,953.41
	Subtotal Residential	\$	72,213,301.00	\$ 16,895,689.91	\$ 89,108,990.91
	Comfort Partners	\$	30,000,000.00	\$ -	\$ 30,000,000.00
ncy	C&I New Construction		1,946,250.00	1,955,994.07	3,902,244.07
Energy Efficiency	C&I Retrofit		20,457,000.00	30,721,338.38	51,178,338.38
Eff	Pay-for-Performance NC		4,944,000.00	10,409,068.38	15,353,068.38
rgy	Pay-for-Performance		8,367,000.00	29,318,532.70	37,685,532.70
Ene	Local Govt Energy Audit		2,793,000.00	336,802.00	3,129,802.00
	Direct Install		23,372,813.59	5,284,265.81	28,657,079.40
	Large Energy Users Program		10,893,000.00	9,248,106.40	20,141,106.40
	Customer-tailored C&I Pilot	l	2,200,000.00	 -	 2,200,000.00
	Subtotal C&I	\$	74,973,063.59	\$ 87,274,107.74	\$ 162,247,171.34
	State Facility Initiatives		7,500,000.00	-	7,500,000.00
	Total EE Programs	\$	184,686,364.59	\$ 104,169,797.65	\$ 288,856,162.25
	CHP / Fuel Cell		15,702,000.00	34,100,806.80	49,802,806.80
~	Energy Storage		6,300,000.00	1,525,482.04	7,825,482.04
DER	Microgrids	l	1,000,000.00	 -	 1,000,000.00
	Total DER	\$	23,002,000.00	\$ 35,626,288.84	\$ 58,628,288.84
	Offshore Wind		-	450,000.00	450,000.00
RE	SRP Registration		2,000,000.00	-	 2,000,000.00
	Total RE Programs	\$	2,000,000.00	\$ 450,000.00	\$ 2,450,000.00
	Clean Energy Mfg Fund		93,555.19	4,310,804.35	4,404,359.54
Ø	Green Growth Fund		28,351.25	2,000,044.21	2,028,395.46
EDA	Large CHP Solicitation		38,236.80	3,823,680.00	 3,861,916.80
	Total EDA Programs	\$	160,143.24	\$ 10,134,528.56	\$ 10,294,671.80
Ë	BPU Program Admin		2,400,000.00	-	2,400,000.00
dm	Marketing (incl. CEP website)		3,750,000.00	-	3,750,000.00
& Admin	Program Evaluation & Analysis		2,500,000.00	2,000,000.00	4,500,000.00
ng	Outreach & Education		3,921,244.00	-	3,921,244.00
Planning	Other		50,000.00	_	 50,000.00
Pla	Total Planning & Admin	\$	12,621,244.00	\$ 2,000,000.00	\$ 14,621,244.00
	TRUE Grant	\$	-	\$ -	\$ -
Tota	NJCEP	\$	222,469,751.83	\$ 152,380,615.05	\$ 374,850,366.89
Stat	e Energy Initiatives	\$	138,289,000.00	\$ -	\$ 138,289,000.00
Gra	nd Total	\$	360,758,751.83	\$ 152,380,615.05	\$ 513,139,366.89