

**New Jersey's Clean Energy Program Report**  
submitted to the  
**New Jersey Board of Public Utilities**

**August 30, 2007**

**Reporting Period:**  
**Year-to-Date through First Quarter 2007**  
**(January 1, 2007 through March 31, 2007)**

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## I. Executive Summary

This document represents the twenty third report of the results of New Jersey's Clean Energy Program, administered by the New Jersey Board of Public Utilities' (the "Board" or "NJBPU") Office of Clean Energy. Included are financial, participation, energy savings/generation and emissions reduction data for the energy efficiency and renewable energy programs. The success of these programs has been well documented in twenty-two previous quarterly reports and annual reports for 2001 through 2006. This report captures the progress of the clean energy programs in place during the period from January 1, 2007 to March 31, 2007.

During the first quarter 2007, the Board continued to transition the management of many of the programs from New Jersey's seven investor-owned electric and natural gas utilities and the Office of Clean Energy to two Market Managers, Honeywell Utility Solutions and TRC Energy Services. The NJ Department of Community Affairs, the NJ Department of Environmental Protection and the NJ Economic Development Authority also continued to be involved in the operation of several programs.

The report provides highlights of each program for the reporting period. In addition, Appendix 1 provides relevant notes and definitions and Appendix 2 includes detailed worksheets that show:

1. Expenditures compared to budgets for each program and for each entity that manages a program or a portion of a program;
2. Expenditures broken down by specific expense categories (e.g., administration, marketing and direct incentives);
3. Annual, lifetime and cumulative lifetime (since program inception):
  - a. electric and natural gas energy savings and demand reductions;
  - b. CHP electric capacity and generation; and
  - c. Renewable energy capacity and generation; and
4. Annual, lifetime and cumulative lifetime emissions reductions for Carbon Dioxide (CO<sub>2</sub>), Nitric Oxide (NO<sub>x</sub>), Sulfur Dioxide (SO<sub>2</sub>) and Mercury (Hg)

The tables presented below summarize the program results reported in Appendix 2.

Table 1 (shown on Page 3) includes program budgets, actual spending year-to-date and commitments for the energy efficiency programs, the renewable energy programs and for the Office of Clean Energy program administration costs which include costs for the OCE's marketing and communications efforts and for evaluation activities. Committed expenditures in Table 1 represent firm commitments for incentives that will be paid upon project completion, which for certain programs such as the Residential New Construction and CORE Programs could be up to two years after the commitment is made. Committed expenses are paid out of the budget in the year the project is completed.

Table 2 (also shown on Page 3) includes program budgets, actual spending year-to-date and commitments for the energy efficiency programs.

*Table 1: Budgets and Expenditures*

Summary of Statewide Results as of March 31, 2007 Budget and Expenditures				
(000s)	<u>Budget</u>	<u>Expenses</u>		
		<u>Actual</u>	<u>Committed</u>	<u>Total</u>
Energy Efficiency (EE)	\$139,898	\$17,832	\$42,504	\$60,336
Renewable Energy (RE)	\$155,493	\$19,803	\$87,167	\$106,970
OCE Administration	\$13,055	\$2,195		\$2,195
<b>Total</b>	<u><u>\$308,446</u></u>	<u><u>\$39,830</u></u>	<u><u>\$129,671</u></u>	<u><u>\$169,501</u></u>

*Table 2: Energy Efficiency Program Budgets and YTD Expenses*

Summary of Statewide Results as of March 31, 2007 Energy Efficiency Program Budgets and YTD Expenditures					
(000s)	<u>Program</u>	<u>Budget</u>	<u>Expenses</u>		
			<u>Actual</u>	<u>Committed</u>	<u>Total</u>
<b>RESIDENTIAL PROGRAMS</b>					
	Residential HVAC - Electric & Gas	\$15,700	\$2,394		\$2,394
	Residential New Construction	\$26,577	\$4,899	\$25,078	\$29,977
	<i>ENERGY STAR Products</i>	\$6,310	\$510		\$510
	Maintenance	\$835	\$308		\$308
	Room AC	\$875	\$61		\$61
	Change a Light & Other	\$4,000	\$22		\$22
	On-Line Audit	\$600	\$119		\$119
	Home Performance with ENERGY STAR	\$6,000	\$736		\$736
	<i>Residential Low Income</i>	\$25,200	\$4,731		\$4,731
	Comfort Partners	\$20,175	\$4,731		\$4,731
	DCA Weatherization	\$4,725	\$0		\$0
	Weather Rehab & Assist Preservation (WRAP)	\$300	\$0		\$0
	DCA Green Homes	\$1,600	\$0		\$0
	Energy Conservation Kits	\$200	\$241		\$241
	Residential Market Manager Transition Costs	\$788	\$561		\$561
	Utility Residential Program Transition Costs	\$723	\$0		\$0
	<b>Sub-Total: Residential Programs</b>	<u><b>\$83,098</b></u>	<u><b>\$14,072</b></u>	<u><b>\$25,078</b></u>	<u><b>\$39,151</b></u>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>					
	<i>Commercial/Industrial Construction</i>	\$32,000	\$3,542	\$11,258	\$14,800
	C&I New Construction	\$4,000	\$560	\$1,195	\$1,755
	C&I Retrofit	\$23,000	\$2,791	\$9,278	\$12,069
	New School Construction & Retrofit	\$5,000	\$191	\$785	\$976
	Combined Heat and Power	\$5,594	\$2	\$5,270	\$5,272
	Municipal Audit	\$1,000	\$0		\$0
	Direct Install	\$4,000	\$0		\$0
	Pay-for Performance	\$3,000	\$0		\$0
	C&I Market Manager Transition Costs	\$347	\$0		\$0
	Utility C&I Program Transition Costs	\$359	\$0		\$0
	<b>Sub-Total: C&amp;I Programs</b>	<u><b>\$46,300</b></u>	<u><b>\$3,544</b></u>	<u><b>\$16,528</b></u>	<u><b>\$20,072</b></u>
<b>OTHER PROGRAMS</b>					
	Special Studies	\$2,000	\$0		\$0
	Cool Cities	\$4,000	\$216	\$897	\$1,113
	Treasury HVAC	\$4,500	\$0		\$0
	<b>Sub-Total: Other Programs</b>	<u><b>\$10,500</b></u>	<u><b>\$216</b></u>	<u><b>\$897</b></u>	<u><b>\$1,113</b></u>
	<b>TOTAL Energy Efficiency Programs</b>	<u><u><b>\$139,898</b></u></u>	<u><u><b>\$17,832</b></u></u>	<u><u><b>\$42,504</b></u></u>	<u><u><b>\$60,336</b></u></u>

Table 3 below includes program budgets, actual spending year-to-date and commitments for the renewable energy programs.

*Table 3: Renewable Energy Program Budgets and YTD Expenses*

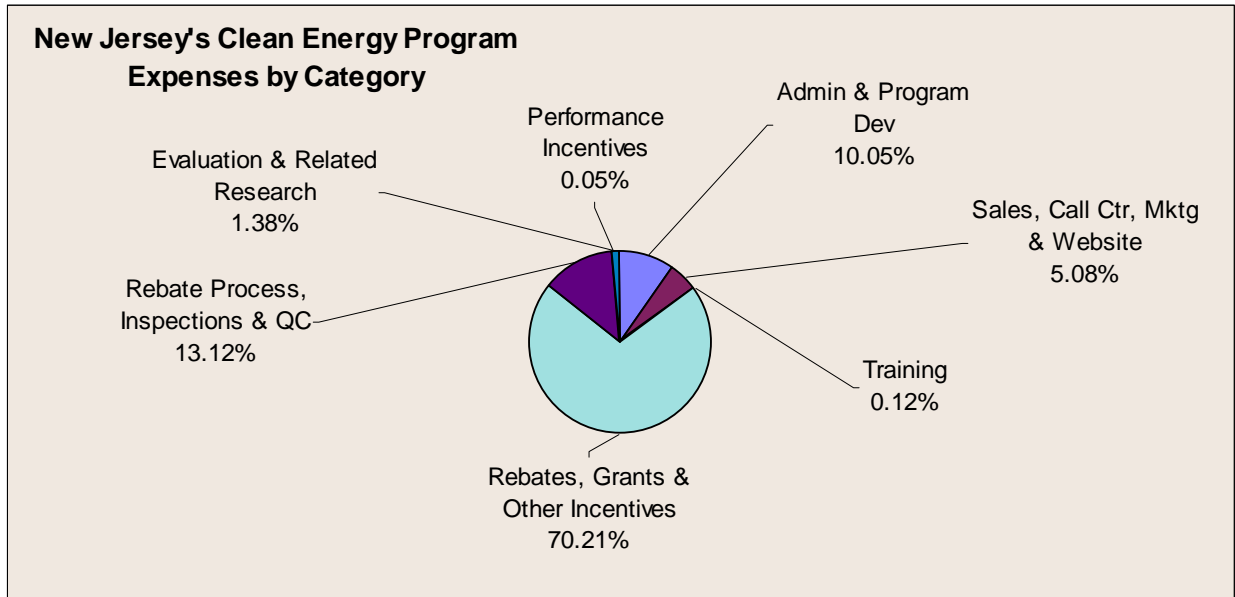
Summary of Statewide Results as of March 31, 2007 Renewable Energy Program Budgets and YTD Expenditures					
(000s)	Program	Budget	Expenses		
			Actual	Committed	Total
<b>OCE RENEWABLE PROGRAMS</b>					
	Customer On-Site Renewable Energy (CORE)	\$135,487	\$17,948	\$87,167	\$105,115
	CleanPower Choice	\$0	\$110	\$0	\$110
	RE Market Manager Transition Costs	\$606	\$352		
	<b>Sub-Total: OCE Renewable Programs</b>	<b>\$136,093</b>	<b>\$18,410</b>	<b>\$87,167</b>	<b>\$105,225</b>
<b>EDA RENEWABLE PROGRAMS</b>					
	Manufacturing Incentive	\$4,000	\$0	\$0	\$0
	RE Project Grants and Financing (Incl. NJBPU Grid)	\$10,400	\$1,381	\$0	\$1,381
	Renewable Energy Business Venture Financing/REED	\$5,000	\$12	\$0	\$12
	<b>Sub-Total: EDA Renewable Programs</b>	<b>\$19,400</b>	<b>\$1,393</b>	<b>\$0</b>	<b>\$1,393</b>
	<b>TOTAL Renewable Energy Programs</b>	<b>\$155,493</b>	<b>\$19,803</b>	<b>\$87,167</b>	<b>\$106,618</b>

The Office of Clean Energy (OCE) strives to minimize administration costs thereby maximizing the percentage of funding spent on direct incentives for the installation of energy efficiency and renewable energy measures. Table 4, below, compares the OCE's actual expenditures with its approved budget for program oversight.

*Table 4: Office of Clean Energy Program Oversight Expenses*

Summary Statewide Results as of March 31, 2007 Office of Clean Energy Program Oversight Expenses		
(000s)	Budget	Actual
Administration and Overhead Expenses	\$3,590	\$626
Evaluation and Related Research Expenses	\$2,270	\$338
Marketing and Communications Expenses	\$7,195	\$1,231
<b>TOTAL OCE Program Oversight</b>	<b>\$13,055</b>	<b>\$2,195</b>

*Table 5: Expenditures by Expense Category*



As shown in Table 5, above, 70.21% of first quarter 2007 expenditures were for rebates, grants and other incentives, and an additional 13.12% were for rebate processing and inspections. The former includes rebates and other direct incentives paid to participating customers, along with the cost of any measures installed in customer homes, and any payments made pursuant to any Clean Energy Program grant. The latter are those costs incurred in processing and tracking rebate, grant and other program applications and payments, and in inspecting qualified projects to ensure compliance with program requirements and other quality control measures

As noted above, the worksheets provided in Appendix 2 include detailed energy savings data, Combined Heat and Power (CHP) generation data and renewable energy generation data by program. The annual and lifetime savings/generation data are for measures installed in 2007; the cumulative lifetime savings/generation are for measures installed since the programs were initiated, most in 2001. Savings include reductions in electric energy and natural gas usage as well as reductions in electric capacity requirements. CHP and renewable energy generation include both electric generation and capacity.

Annual savings/generation is equal to the annual savings/generation of any measure installed in 2007. The lifetime savings/generation is the expected savings/generation over the expected life of a measure installed in 2007. Measure lives range from 6 years for certain lighting such as CFLs to 25 years for renewable energy systems and new home measures. In calculating cumulative lifetime savings the lifetime savings from measures installed in 2007 are added to the lifetime savings of measures installed in the years 2001 through 2006.

Table 6 below summarizes annual, lifetime and cumulative lifetime energy savings, CHP generation and renewable energy generation from measures installed in 2007 and since the programs' inception in 2001.

*Table 6: Energy Savings/Energy Capacity and Generation*

<b>Summary of Statewide Results as of March 31, 2007</b>			
<b>Energy Savings/Energy Capacity and Generation</b>			
	<u><b>Actual</b></u>	<u><b>Committed</b></u>	<u><b>Total</b></u>
<b><u>Annual</u></b>			
MWh Saved (EE)	35,981	118,806	154,787
Dekatherms Saved (EE)	133,294	493,082	626,376
MWh Generated			
Combined Heat and Power	0	0	0
Renewable Energy (RE)	75,724	156,373	232,097
<b><u>Lifetime</u></b>			
MWh Saved (EE)	494,918	1,810,368	2,305,286
Dekatherms Saved (EE)	1,598,741	8,480,627	10,079,368
MWh Generated			
Combined Heat and Power	0	0	0
Renewable Energy (RE)	859,884	2,897,456	3,757,340
<b><u>Cumulative</u></b>			
MWh Saved (EE)	17,307,418	10,969,194	28,276,613
Dekatherms Saved (EE)	49,563,283	67,246,487	116,809,770
MWh Generated			
Combined Heat and Power	124,257	729,628	853,884
Renewable Energy (RE)	2,460,833	5,997,726	8,458,559
<i>Note: Data for Combined Heat and Power was unavailable for 1Q07.</i>			

Reducing electric and natural gas usage and generating electricity using renewable sources of electricity reduces the greenhouse gases that would have been emitted if the saved electricity or natural gas was otherwise used or if the electricity was generated on the electric grid. CHP projects also reduce greenhouse gas emissions, since they tend to use cleaner technologies that produce fewer emissions than if the electricity was generated by the grid. Table 7 below summarizes the emission reductions that result from the installation of program measures.

*Table 7: Summary Annual Emission Reductions*

<b>Summary of Statewide Results as of March 31, 2007</b>			
<b>Annual Emissions Reductions</b>			
	<b><u>Electric</u></b>	<b><u>Gas</u></b>	<b><u>All</u></b>
	<b><u>Programs</u></b>	<b><u>Programs</u></b>	<b><u>Programs</u></b>
<b><u>CO2 (Metric Tons)</u></b>			
Energy Efficiency (EE)	24,859	7,089	31,948
Renewable Energy (RE)	52,319	N/A	52,319
Total	<u>77,178</u>	<u>7,089</u>	<u>84,267</u>
<b><u>NOX (Metric Tons)</u></b>			
Energy Efficiency (EE)	46	6	51
Renewable Energy (RE)	96	N/A	96
Total	<u>142</u>	<u>6</u>	<u>148</u>
<b><u>SO2 (Metric Tons)</u></b>			
Energy Efficiency (EE)	106	N/A	106
Renewable Energy (RE)	224	N/A	224
Total	<u>330</u>	<u>N/A</u>	<u>330</u>
<b><u>Hg (Pounds)</u></b>			
Energy Efficiency (EE)	0.0006	N/A	0.0006
Renewable Energy (RE)	0.0012	N/A	0.0012
Total	<u>0.0018</u>	<u>N/A</u>	<u>0.0018</u>

Additional information about New Jersey's Clean Energy Program can be found at [www.njcleanenergy.com](http://www.njcleanenergy.com).



## II. Introduction

This document represents the twenty third report of the results of the New Jersey's Clean Energy Program. With its 2001 Comprehensive Resource Analysis ("CRA") Order<sup>1</sup>, the Board required the implementation of new energy efficiency programs to replace existing Demand Side Management ("DSM") programs, and the development of programs to foster new clean energy resources, such as those provided by renewable energy sources. Included in this report are financial, participation, energy savings and emissions reduction data for the energy efficiency and renewable energy programs that historically have been managed by New Jersey's seven investor-owned electric and natural gas utilities, i.e., Atlantic City Electric Company ("ACE"), Jersey Central Power & Light Co. ("JCP&L"), New Jersey Natural Gas Co. ("NJNG"), Elizabethtown Gas Co. ("E-Town"), Public Service Electric & Gas Co. ("PSE&G"), Rockland Electric Co. ("RECo"), and South Jersey Gas Co. ("SJG"), by the NJ Department of Community Affairs, by the NJ Department of Environmental Protection, by the NJ Economic Development Authority and by the Board's Office of Clean Energy. The success of these programs has been well documented in twenty-two previous quarterly reports and annual reports for 2001 through 2006.

During the first quarter 2007, the Board continued to transition the management of many of the programs from the utilities and the Office of Clean Energy to two Market Managers, Honeywell Utility Solutions and TRC Energy Services. The NJ Department of Community Affairs, the NJ Department of Environmental Protection and the NJ Economic Development Authority also continued to be involved in the operation of several programs.

This report presents program results for the first quarter 2007. The data worksheets included here as Appendix 2 have been formatted to reflect the Board's actions in adding, deleting or modifying the line up of programs offered through that time period. In addition, the budget figures reported on those worksheets are the same as those approved by the Board in its Order dated December 22, 2006. Program financial results for the period from January 1, 2007 through March 31, 2007, are measured against those budgets.

Overall, for the first quarter 2007, the approved programs resulted in 35,981 MWh and 133,294 dekatherms of reduced annual energy requirements for the homes and businesses of New Jersey, and CO<sub>2</sub> emissions have been reduced by 84,267 metric tons annually. These energy savings are in addition to those annual savings generated by the programs in 2001 through 2006, and over the expected cumulative lifetime of the measures installed since inception of the programs these savings are expected to grow to 17,307,418 MWh and 49,563,283 dekatherms.

In addition, renewable energy projects installed through the first quarter 2007 are expected to generate 75,724 MWhs of electrical power annually, and over their cumulative lifetime these projects together with the Combined Heat and Power projects installed as of the end of the same period are expected to generate an additional 2,585,090 MWhs of power.

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<sup>1</sup> *In the Matter of the Petition of the Filings of the Comprehensive Resource Analysis of Energy Programs Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999*, BPU Docket Nos.: EX99050347, EO99050348, EO99050349, EO99050350, EO99050351, GO99050352, GO99050353, and GO99050354, issued March 9, 2001.

Finally, there also remain outstanding 113,032 commitments for new homes to be constructed in compliance with the high standards of the New Jersey ENERGY STAR® Homes Program, 259 commitments for commercial and industrial construction projects to be completed in accordance with the requirements of the New Jersey SmartStart Buildings® Program, 1,309 commitments for buildings to be retrofit in accordance with the terms of the same SmartStart program, and 98 commitments for schools to be built under the same guidelines. These represent additional projected annual energy savings of 118,806 MWhs and 493,082 dekatherms. In addition, there remain outstanding commitments for 13 Combined Heat and Power projects and 2,951 Customer On-Site Renewable Energy projects. The latter are expected to generate an additional 156,373 MWhs annually. Similar data for Combined Heat and Power projects for which commitments have been made was not available for this reporting period.

As of March 31, 2007, the Board has approved the following Clean Energy Programs:

#### **RESIDENTIAL ENERGY EFFICIENCY PROGRAMS**

Residential HVAC – Electric & Gas  
Residential New Construction  
Residential ENERGY STAR® Products (Maintenance, Room AC,  
Change a Light & Other, and On Line Audit)  
Home Performance with ENERGY STAR®  
Residential Low Income (Utility Comfort Partners,  
Weatherization, Rehabilitation & Asset Preservation (WRAP), and DCA Low Income)  
DCA Green Homes  
Energy Conservation Kits

#### **NONRESIDENTIAL ENERGY EFFICIENCY PROGRAMS**

Commercial & Industrial Construction  
(New Construction, Retrofit, School Construction and Retrofit)  
Combined Heat and Power  
Municipal Audit  
Direct Install  
Pay-for-Performance

#### **OTHER PROGRAMS**

Special Studies  
NJDEP Cool Cities  
Treasury HVAC

#### **RENEWABLE ENERGY PROGRAMS**

Customer On-Site Renewable Energy (CORE)  
Clean Power Choice

#### **ECONOMIC DEVELOPMENT AUTHORITY PROGRAMS**

Manufacturing Incentive  
RE Project Grants and Financing (Including NJBPU Grid)  
Renewable Energy Business Venture Financing/REED

In addition, the Board approved several line items for the tracking of program transition costs incurred by the utilities and the market managers.

Following are highlights and expense and participation information for each program. In addition, Appendix 2 consists of detailed Reporting Data Worksheets that support the expense and participation results.

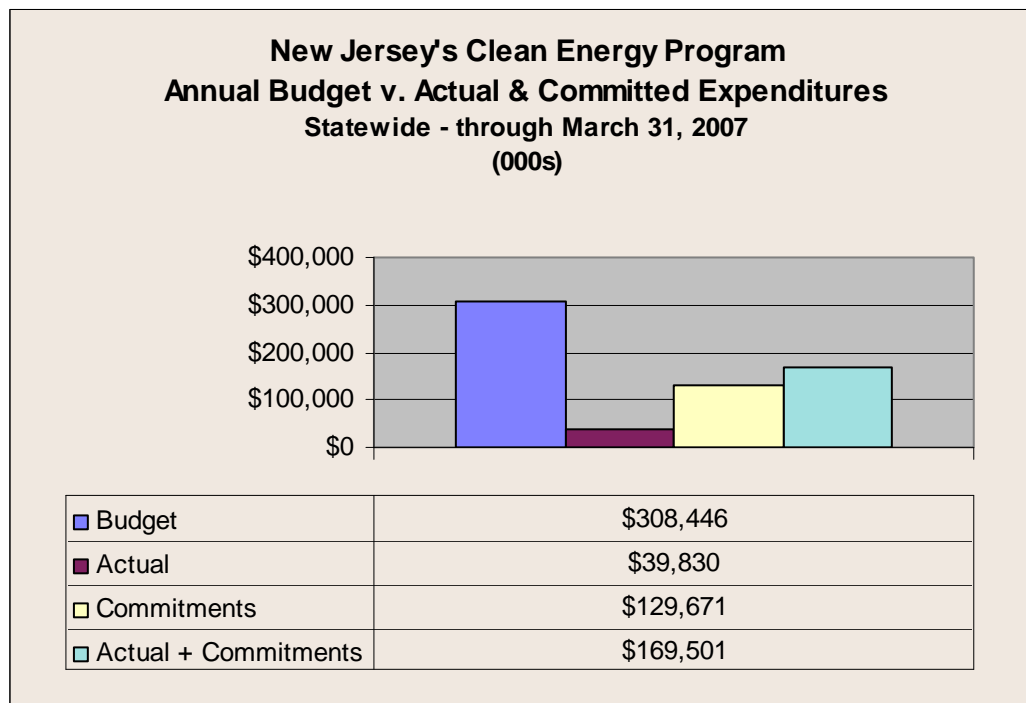
### III. Overall Program Expenditures and Results<sup>2</sup>

#### A. Expenditures

Worksheet 1 reports the statewide actual and committed expenses for the Energy Efficiency Programs and the Renewable Energy Programs, as well as the actual administrative expenses for the New Jersey Board of Public Utilities' (NJBPU) Office of Clean Energy (OCE) and compares them to the approved budgets set for each.

Worksheet 2 reports these same expenditures by expense category, breaking down the total statewide cost of each program into the specific categories defined below.

#### 1. Total NJ Clean Energy Program Expenditures



*Figure 1 – Annual Budget v. Actual and Committed Expenditures:  
Statewide for New Jersey Clean Energy Program*

As noted above, Worksheet 1 provides a comparison of budget to actual expenditures. It shows these results both in dollar and percentage terms.

Figure 1, above, provides a graphic representation of Statewide actual expenses, committed expenses, and actual + committed expenses, as compared with authorized budgets, for the Energy Efficiency and Renewable Energy Programs in place for the first quarter of 2007, and for NJBPU OCE Administration of those programs. Statewide expenditures for approved Energy Efficiency, Renewable Energy Programs and OCE Administration through March 31, 2007, are \$39,830,000 or approximately 13% of the statewide total of \$308,446,000 approved by the Board for these same programs. Additional expenditures for various commitments approved since the inception of New Jersey's Clean Energy Program and remaining outstanding as of

<sup>2</sup> All worksheets referred to in this section are provided in Appendix 2.

March 31, 2007, total \$129,671,000 and raise that figure to approximately 55% of the program budget for 2007. Approximately 67% of these committed expenditures are related to renewable energy programs, and an additional 19% to Residential New Construction. While these percentages are derived by comparing the sum of the actual and committed expenditures incurred for the reporting period with the total NJBPU budget approved for 2007, it is expected that some of these committed expenses ultimately will be paid from future program budgets as the committed projects are completed.

## **2. Detailed Expenditures Statewide per Program**

Worksheet 2 breaks down the data regarding the total statewide cost of each program into seven specific categories, which are defined in Appendix 1, Notes and Definitions. These include:

- a. Administration & Program Development
- b. Sales, Call Centers, Marketing and Website
- c. Training
- d. Rebates, Grants, and Other Direct Incentives
- e. Rebate Processing, Inspections, and Other Quality Control
- f. Performance Incentives
- g. Evaluation and Related Research

The Worksheets also calculate what percent of total expenditures is represented by each of the individual categories. These percentages are graphically depicted in Figure 4, above.

Worksheet 3 presents actual and committed expenses incurred by the utility program managers.

## **B. Participation – Statewide per Program**

Worksheet 4 presents the number of participants resulting from implementation of any given program (i.e., *Actual Participants*) and those resulting from contractual commitments for program participation made in the reporting period, but scheduled for installation in future reporting periods (i.e., *Commitments*). Units of measure for counting participants are defined in Appendix 1. Participation goals are not reported for 2007.

## **C. Energy Savings**

Worksheets 5 and 6 provide annual electric savings/generation data; Worksheets 7 and 8 provide the same data for the expected lifetime of the program measures installed for the reporting period; and Worksheets 9 and 10 calculate the energy savings/generation to be expected over the cumulative lifetime of all projects completed or measures installed since the programs were initiated, i.e., for 2001 through 2006.

For natural gas, Worksheet 11 provides statewide summary of annual savings as a result of the implementation of the energy efficiency and renewable energy programs approved by the Board; Worksheet 12 presents the same data, but calculated for the lifetime of the measures installed;

Worksheet 13 shows the cumulative gas savings to be accrued over the expected life of a measure installed or committed to since program inception, i.e., for 2001 through 2006.

#### **D. Emissions Savings**

Worksheets 14, 15 and 16 capture statewide data, calculated pursuant to conversion formulas developed by the New Jersey Department of Environmental Protection (NJDEP), regarding the annual, lifetime and cumulative lifetime reductions in sulfur dioxide, nitric oxide, carbon dioxide and mercury emissions to be realized as a result of program implementation.

## IV. Detailed Program Results<sup>3</sup>

### A. Residential HVAC – Electric and Gas

#### 1. Program Description

The Residential Gas & Electric HVAC Program promotes energy efficient HVAC equipment and is designed to transform the market to one in which quality installations of high efficiency equipment are commonplace. It promotes both the sale of high efficiency equipment and, for cooling equipment, improvements in sizing and installation practices that affect operating efficiency. Rebates under this program are available to promote the installation of qualified HVAC equipment (ENERGY STAR® rated gas furnaces, boilers and efficient gas water heaters; Energy-efficient air conditioners and heat pumps) in existing residential homes (retrofit) and newly constructed homes in Planning Areas 1 and 2 and Designated Centers as described on the New Jersey State Planning Map. The Program also offers sales and technical training for HVAC technicians and contractors. The long-term goal is to transform the market to one in which energy-efficient equipment becomes the market standard.

#### 2. Program Highlights

During the first quarter of 2007, the electric and gas utilities began activities associated with the transition of program management responsibility to the new Market Manager, Honeywell Utility Solutions.

#### 3. Financial and Energy Savings/Generation Results

Residential HVAC - Electric & Gas			
2007 Program Budget :		\$15,700,000	
2007 YTD Actual Expenditures :		\$2,394,191	
Actual	Annual Energy Savings		
"Participants"	MWh	kW	Dtherm
5,191	2,711	1,841	39,462

<sup>3</sup> All worksheets referred to in this section are provided in Appendix 2.

## B. Residential New Construction (NJ ENERGY STAR® Homes)

### 1. Program Description

The Residential New Construction (RNC) Program is designed to increase the efficiency of residential new construction, with the long term goal of transforming the market to one in which all new homes are built at least as efficiently as the current EPA ENERGY STAR® homes standard. There are a number of market barriers to efficiency investments in new construction. Key among these are: (1) split incentives (i.e. builders who make design decisions will not pay the additional costs associated with those decisions); (2) lack of information on the benefits of efficiency (on the part of consumers, builders, lenders, appraisers, realtors and others); (3) limited technical skills to address key elements of efficiency; and (4) inability of consumers, lenders, appraisers and others to differentiate between efficient and standard homes. This program plan employs several key strategies to overcome these barriers. These include:

- Incentives to builders to construct homes to program standards.
- Marketing assistance to builders of ENERGY STAR rated homes.
- Technical assistance to builders and their subcontractors.
- Home energy ratings and ENERGY STAR certification to qualified homes.
- Support to the Department of Community Affairs, RESNET, and US EPA to foster the development of market-based mechanisms to facilitate market transformation, including a uniform statewide energy rating system and accreditation of raters.
- Technical support/training on residential energy code updates and implementation.

### 2. Program Highlights

During the first quarter of 2007, the electric and gas utilities began activities associated with the transition of program management responsibility to the new Market Manager, Honeywell Utility Solutions.

### 3. Financial and Energy Savings/Generation Results

Residential New Construction			
2007 Program Budget :		\$26,577,000	
2007 YTD Actual Expenditures :		\$4,899,134	
Actual	Annual Energy Savings		
"Participants"	MWh	kW	Dtherm
2,284	3,213	5,103	59,762

## C. ENERGY STAR® Products

### 1. Program Description

The Residential ENERGY STAR® Products Program promotes the sale and purchase of ENERGY STAR® rated and labeled residential lighting, appliances, and windows products. The long-term goal of the program is to transform the market into one in which ENERGY STAR® residential products become the standard purchasing practice of New Jersey consumers. The program employs several key strategies to accomplish this goal, including:

- Education consumers on their energy usage and the role that energy efficiency plays in reducing their overall residence's energy consumption.
- Providing a retail infrastructure whereby energy efficient products become the norm in a consumer's buying decision.
- Marketing and training support for retailers, manufacturers and contractors selling ENERGY STAR® products.
- Supporting the development of State appliance standards (e.g., torchieres and ceiling fans), minimum federal appliance standards and ENERGY STAR® appliance specifications, as appropriate.
- Leveraging national programs, promotions, marketing, and advertising.
- Targeted rebates or other incentives to reduce first cost barriers of ENERGY STAR® lighting, appliances, windows and thermostats.

### 2. Program Highlights

During the first quarter of 2007, the electric and gas utilities began activities associated with the transition of program management responsibility to the new Market Manager, Honeywell Utility Solutions.

### 3. Financial and Energy Savings/Generation Results

ENERGY STAR Products		
2007 Program Budget :	\$6,310,000	
2007 YTD Actual Expenditures :	\$509,904	
Annual Energy Savings		
<u>MWh*</u>	<u>kW*</u>	<u>Dtherm*</u>
0	0	0
* Data unavailable for 1st Quarter 2007		



## D. Home Performance with ENERGY STAR®

### 1. Program Description

Home Performance with ENERGY STAR® is an initiative that offers state residents access to trained, certified home improvement contractors that deliver state-of-the-art energy efficiency improvements to their home to save money, energy, and the environment.

In addition, the program provides extensive technical training, financial incentives, and business development support to established contractors and building professionals, with the purpose of increasing market opportunities for energy efficiency services within the state.

### 2. Program Highlights

During the first quarter of 2007, the electric and gas utilities began activities associated with the transition of program management responsibility to the new Market Manager, Honeywell Utility Solutions.

### 3. Financial and Energy Savings/Generation Results

Home Performance with ENERGY STAR			
2007 Program Budget :	\$6,000,000		
2007 YTD Actual Expenditures :	\$736,466		
Actual	Annual Energy Savings		
"Participants"**	MWh*	kW*	Dtherm
0	0	0	1
* Data unavailable for 1st Quarter 2007			

## **E. Residential Low Income**

### **1. Program Description**

The Residential Low Income Program includes “Comfort Partners”, offered by Atlantic City Electric Company, Jersey Central Power & Light, New Jersey Natural Gas, NUI Elizabethtown Gas, PSE&G, Rockland Electric Company, and South Jersey Gas, is designed to improve energy affordability for low-income households. To achieve this objective, it must overcome several market barriers. Key among these are: (1) lack of information on either how to improve efficiency or the benefits of efficiency; (2) low income customers do not have the capital necessary to upgrade efficiency or even, in many cases, keep up with regular bills; (3) low income customers are the least likely target of market-based residential service providers due to perceptions of less capital, credit risk and/or high transaction costs; and (4) split incentives between renters and landlords. The Program addresses these barriers through:

- Direct installation of all cost-effective energy efficiency measures (addressing all fuels).
- Comprehensive, personalized customer energy education and counseling.
- Arrearage reduction for participants who agree to payment plans.
- Coordination with other low income program services and agencies.

For 2006, the Low Income Program has been expanded to include the Weatherization, Rehabilitation & Asset Preservation program and the Department of Community Affairs’ Low Income program, known as the Weatherization Assistance Program (WAP). DCA partnered with the utilities for the efficient delivery of similar program services.

### **2. Program Highlights**

**Comfort Partners Program** - Several Comfort Partners Working Group members and contractors attended the 2007 Regional ACI NJ Home Performance Conference. This conference served as personal technical training as well as a venue to network and canvass for additional implementation contractors and subcontractors for Comfort Partners. As a result of the conference, at least two low-income energy conservation procedures were revised. Honeywell, JCP&L and Pure Energy Co., quality assurance contractor, served on the conference planning committee.

On March 7<sup>th</sup>, Comfort Partners utilities submitted a statewide Compliance Filing to the NJBPU including program plan, marketing plan, budget, and goals.

Comfort Partners information was provided for a National Multi-Sponsor Study of Ratepayer Funded Low-Income Programs. The study is intended for state LIHEAP and Weatherization Program policymakers and will furnish guidance on the legal and regulatory framework needed to support these programs and will document the best practices.

Comfort Partners participant data, energy savings results and measure information was provided to a consultant for Ontario Hydro to aid them in their work on developing a low-income weatherization program.

On February 23<sup>rd</sup> Working Group members developed training materials and conducted a CP System invoicing refresher training session for contractors in Phillipsburg, NJ.

Finally, during separate meetings in February, Working Group members presented results of the 2006 Annual Contractor Performance Reviews to Honeywell, CMC Energy Services and EIC Comfort Homes.

**Low-Income Weatherization Program** – For the 1<sup>st</sup> Quarter 2007, the Department of Community Affairs reported no activity for the *Low-Income Weatherization Program*; no program highlights were provided.

**Weatherization, Rehabilitation & Asset Preservation (WRAP)** - This program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.

### 3. Financial and Energy Savings/Generation Results

<b>Residential Low Income</b>			
2007 Program Budget :		\$25,200,000	
2007 YTD Actual Expenditures :		\$4,730,537	
Actual	Annual Energy Savings		
"Participants"	MWh	kW	Dtherm
1,565	2,498	357	9,132

## **F. DCA Green Homes**

As noted previously, this program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.

## G. Energy Conservation Kits

### 1. Program Description

An Energy Conservation Kit program was developed and implemented in the fall of 2005 to help provide homeowners with some relief from the rising price of natural gas energy. For the advertised price of \$5.00, consumers could purchase a low cost “Natural Gas Cost Cutter Kit”, which included eight energy saving items, along with a copy of the NJBPU’s Five Tips on how to use less energy. Kit instructions were prepared in both English and Spanish. The toll free telephone number was staffed with a Spanish speaking Customer Service Representative (CSR).

### 2. Program Highlights

Statewide marketing and promotional activities for the 2007 Cost Cutter Kit Program began in the fall of 2006. Channels used to communicate the offer included utility web sites, bill inserts, customer service centers and certain field seminars and conservation exhibits. Customer orders were placed either online or through mail reply coupons. Customer purchase price was \$5.00 for the standard kit, and new for the 2007 promotion, \$9.99 for a kit containing the hand held low flow shower head. The October through December 2006 period produced 10,859 kit sales and sales continued through the first quarter 2007, bringing the total number of kits distributed by March 31<sup>st</sup> to 15,917.

### 3. Financial and Energy Savings/Generation Results

Energy Conservation Kits			
2007 Program Budget :	\$200,000		
2007 YTD Actual Expenditures :	\$240,936		
Actual	Annual Energy Savings		
"Participants"	MWh	kW	Dtherm*
15,917	N/A	N/A	0
* Data unavailable for 1st Quarter 2007			

## H. Commercial & Industrial Construction

### 1. Program Description

The Commercial & Industrial Energy Efficient Construction Program, which is marketed as New Jersey SmartStart Buildings, is the umbrella name for four individual programs for targeted market segments: 1) commercial new construction; 2) commercial retrofit; 3) Abbott schools; and 4) Non-Abbott schools. The programs are designed to:

- Capture lost opportunities for energy efficiency savings that occur during customer-initiated construction events (i.e., when customers normally construct buildings or buy equipment).
- Achieve market transformation by helping customers, designers and specifiers to make energy efficient equipment specification, building/system design, lighting design, and commissioning standard parts of their business practices.
- Stimulate small commercial customer investments in energy efficiency measures.
- Help facilitate effective implementation of New Jersey's new commercial energy code and future upgrades to that code.

### 2. Program Highlights

For the first quarter 2007, the primary focus of the utilities in the Commercial and Industrial Construction programs was the transfer of program management responsibility to Market Manager, TRC Energy Solutions, Inc. While the bulk of the C&I projects were transferred to TRC on April 1<sup>st</sup>, a number of projects for which committed would be paid within 30 days were retained by the utilities. It is expected that the transfer of all projects will be completed by the end of May.

One project of note was initiated during the first quarter. Trump Entertainment Resorts, parent company of the Trump Taj Mahal in Atlantic City installed 8 enthalpy wheels for their 8 existing air handling units. With this additional equipment, the hotel/casino is expected to realize an annual gas savings of 5,733 DThs and cumulative savings over the 15 year expected life of the equipment of up to 85,995 DThs. At current rates, these energy savings represent over \$1.1 million. Trump Entertainment Resorts received a \$100,000 incentive for this project.

### 3. Financial and Energy Savings/Generation Results

Commercial/Industrial Construction					
	New Construction		Retrofit	Schools	Total
2007 Program Budget :	\$4,000	\$23,000	\$5,000	\$32,000	
2007 YTD Actual Expenditures :	\$560,375	\$2,791,037	\$190,638	\$3,542,050	
Actual Participants			Annual Energy Savings - Total		
New Constr.	Retrofit	Schools	MWh	kW	Dtherm
29	287	21	27,559	5,269	24,937

## I. Combined Heat and Power

### 1. Program Description

A segment of the Commercial & Industrial Energy Efficiency Program, the Combined Heat & Power (CHP) program provides financial incentives for combined heat and power installations that enhance energy efficiency via on-sit power generation with recovery and productive use of waste heat, thereby reducing existing and new demands on the electric power grid. The goals and objectives of the CHP program are:

- to reduce overall system peak demand;
- to encourage the use of emerging technologies;
- to use energy more efficiently and reduce emissions of greenhouse gases; and
- to use distributed generation to provide reliability solutions for New Jersey.

### 2. Program Highlights

By its Order date March 6, 2007, in Docket No. EX04040276, the NJBPU announced the Combined Heat and Power program award winners for the 2006 solicitation. They are:

Salem County College	\$130,000
Johnson Matthey	711,000
US Gypsum Co.	1,000,000
New York Times*	1,000,000
Bristol Meyers Squibb	1,000,000
Christian Health Care	230,000
KPMG, LLC New Data	800,000
The BOC Group	1,000,000
Princeton University	243,000
Long Term Acute Hospital at Franklin	224,000
Total	<u>\$6,338,000</u>

\* The New York Times declined the award.

### 3. Financial and Energy Savings/Generation Results

Combined Heat & Power (CHP)			
2007 Program Budget :		\$5,594,000	
2007 YTD Actual Expenditures :		\$1,987	
Actual	Annual Energy Generation		
"Participants"	MWh*	kW*	Dtherm*
2	0	0	0
* Data unavailable for 1st Quarter 2007			

## **J. Municipal Audit**

This program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.



## **K. Direct Install**

This program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.

## **L. Pay for Performance**

This program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.

## **M. Special Studies**

This program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.

## N. NJDEP “Cool Cities” Tree Planting Program

### 1. Program Description

The NJDEP “Cool Cities” Tree Planting Program aims to reap the environmental, health and economic benefits of urban trees. Such tree planting efforts help reduce the demand for electricity and lower energy consumption. Trees absorb more air pollution, significantly cool elevated temperatures in cities, lower energy costs and improve the overall quality of life in our urban communities. Trees conserve energy and help to make cities attractive places to live and work. They also reduce incoming solar radiation by approximately 90 percent and through the absorption of sunlight energy, evaporation, and a reduction in heat-trapping air pollutants - trees will help reduce the heat effect on city streets during the summer.

### 2. Program Highlights

While trees are not planted during the winter months, the time is spent preparing for the spring’s tree planting season. Meetings were held with municipal government and community leaders in Asbury Park, Trenton, and Highland Park. Administrative documents were prepared and administrative changes and details were addressed. Additionally, inspections and prunings were accomplished on thousands of trees planted in prior seasons.

In January, Community Forestry staff met to create a generalized *Cool Cities* tree planting timeline for Asbury Park, Bayonne, Highland Park, and Trenton with June 15<sup>th</sup> as our deadline. The sixteen-week timeline took into account the details of the following steps:

- Staff meets with the city and they sign the Municipal Memo of Agreement with the DEP.
- Staff meets with municipal contacts to establish timelines.
- Full-color bilingual door-hangers are printed and distributed twice, public meeting is held, and “no tree, please” calls are collected, and two rounds of street mark-outs.
- Sub-contractors cut and remove concrete where needed.
- Contractor’s labor force plants the trees.
- Tree watering and mulching by the contractor.

Some key dates:

- January 23<sup>rd</sup> - the Department of Treasury finalized its extension of the Waiver of Advertisement issued for Louis Barbato Landscaping allowing the NJDEP to continue working with that company instead of having to re-bid the tree planting services for *Cool Cities*.
- January 25<sup>th</sup> - Highland Park was advised that *Cool Cities* would be planting 38 trees near the intersection of Route 27 and River Road and 68 additional trees in their Community Development Block Grant (CDBG) Zones.
- January 29<sup>th</sup> - the Mayor of Paterson was advised that 3,324 trees from 14 species would be planted in the City of Paterson. These trees will help mitigate the urban heat island effect in the City’s residential neighborhoods.
- February 23<sup>rd</sup> - Funds for initial purchasing were released. While 40 species of trees have been deemed acceptable for the program, due to quantities and sizes available, only 10 were different species were ordered. These include:

- Hop Hornbeam (*Ostrya virginiana*)
- Serviceberry (*Amelanchier arborea*)
- Shubert Cherry (*Prunus virginiana*)
- Yoshino Cherry (*Prunus x yedoensis*)
- Kwanzan Cherry (*Prunus serrulata Kwanzan*)
- Honey Locust (*Gleditsia triocanthos var. inermis*)
- Japanese Pagoda Tree (*Sophora japonica*)
- Katsura Tree (*Cercidiphyllum japonicum*)
- Silver Linden (*Tilia tomentosa*)
- Green Ash (*Fraxinus pennsylvanica*)

In addition, Cool Cities accomplished the following:

- Four NJFS Foresters tagged 1,305 trees at nurseries for the spring season.
- Meetings with the Asbury Park Department of Public Works (DPW) resulted in the identification of neighborhoods appropriate for *Cool Cities* participation, which were then surveyed by NJFS staff. Meetings were also held with Asbury Park’s Shade Tree and Environmental Commission to address community outreach with regard to concrete cutting and tree planting.
- An electronic database of the trees planted in the fall of 2006 was presented to the Asbury Park DPW and in March 366 mark-outs were completed in the City. Since Asbury Park residents will have time into the month of April to call and refuse a tree for one of those marked out locations, an accurate number of trees to be planted in Asbury Park will not be available until the 2<sup>nd</sup> Quarter.
- In March, meetings were held City of Trenton’s Landscape Architect and representatives of its Office of Natural Resources. As a result, neighborhoods to participate in the program were identified, surveyed and marked out for 1,000 trees.
- Community Forestry Foresters helped the NJ Tree Foundation staff prune *Cool Cities* trees in the cities of Highland Park, Newark, Orange, Passaic and Elizabeth. Approximately 5,000 trees trimmed during March. Community Forestry Foresters also inventoried the 1,225 *Cool Cities* trees planted in the City of Orange, updating the NJDEP’s records of species and addresses, as well as to identifying trees that are in decline or dead for replacement.

### 3. Financial and Energy Savings/Generation Results

<b>Cool Cities</b>		
2007 Program Budget :	\$4,000,000	
2007 YTD Actual Expenditures :	\$216,000	
Number of Trees Planted*	Annual Energy Generation**	
0	MWh	kW
0	0	0
* Tree planting for 2007 to begin in April.		
** Data not available for 1st Quarter 2007		

## **O. Treasury HVAC**

This program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.

## **P. Renewable Energy Programs**

### **1. Program Description**

The New Jersey Board of Public Utilities' Office of Clean Energy and the New Jersey Economic Development Authority administer the New Jersey's Clean Energy Program's Renewable Energy Programs, which are designed to promote the development and installation of renewable projects statewide. The programs provide a coordinated set of market intervention strategies to help overcome market barriers and encourage the transition towards self-sustaining markets.

### **2. Program Highlights**

#### **CORE**

On January 22, 2007, the CORE Program's operational management transitioned from the NJBPU's Office of Clean Energy to Honeywell Utility Solutions, the Renewable Market Manager. Between that date and March 31, 2007, accepted and processed applications, issuing 75 commitment letters for new COTE projects. Honeywell also completed 34 CORE field inspections and presented a CORE program update to approximately 50 attendees at the Solar Installer Summit 2007.

#### **CleanPower Choice**

No highlights were available for the 1<sup>st</sup> Quarter 2007.

#### **EDA Financing Programs**

In 2003, the Board approved three new financing programs to be managed by the NJ Economic Development Authority: Schools and Local Government Financing, Business Financing, and the Renewable Energy Advanced Power Program (REAP). These programs were intended to provide grants and low-cost financing to projects that supplement the direct financial incentives provided through the other programs. The Office of Clean Energy continues to work with the EDA to develop and refine protocols for approving, monitoring, and financing projects under the REAP program. The Clean Energy Financing Program for Businesses and for Schools and Local Government programs were discontinued in the first quarter of 2006 due to lack of activity. In the final 2006 NJCEP Budget approved in the fall of 2006, the Board directed staff to transfer the budget for the Manufacturing Incentive Program's of \$4.0 million to the CORE Program to enable additional rebate commitments. The \$4.0 million was to be reallocated to the Manufacturing Incentive Program in 2007.

To fund the EDA finance programs, the utilities forwarded to the EDA \$19,909,434.50 in 2003 and 2004. In the first quarter of 2007, the fund earned \$228,791.61 in interest and we paid the EDA \$24,900 in fees. In the first quarter of 2006, the BPU met with the EDA to discuss revisions to the 2003 MOU to better reflect the current relationship between the agencies. In the second quarter 2006, the OCE received a revised MOU from EDA. Both the OCE and the BPU legal staff are reviewing the document toward finalizing it with the EDA. It's our intention to finalize the revised agreement in 2007. All joint BPU and EDA programs continue to follow the 2003 MOU guidelines.

## **Manufacturing Incentive**

No highlights were available for the 1<sup>st</sup> Quarter 2007.

## **Renewable Energy Project Grants and Finance Program**

*(formerly known as the Renewable Energy Advanced Power Plant program and the Grid Supply Program)*

During the first quarter of 2007, the Office of Clean Energy (OCE) continued to process previously received proposals under the REAP and GRID Supply programs. In 2005, the program formerly titled Renewable Energy Advanced Power Plant Program (REAP) was renamed Renewable Energy Project Grants and Financing. And prior to this program renaming, the program was called the Grid Supply Program. The \$2.0 million budgeted in 2006 for Grid Supply projects will be paid out of Clean Energy Program funds in a New Jersey Economic Development Authority (EDA) account. Two projects submitted under the Grid Supply Program were awarded funding. The Jersey Atlantic Wind Farm project is completed and generating energy. The Burlington County Landfill Gas to Energy Project is still under development. Each project is described below.

Of the four project proposals submitted under the REAP program, the AC Landfill Unit I project received a \$513,525 grant in 2005. The Ocean and Warren County projects were approved by the Board in November 2006 and the Rahway Valley Sewerage Authority (RVSA) project was presented to the Board and approved at their February 7, 2007 agenda meeting. The AC Landfill submitted a second proposal for Unit II but the request came in after the REAP solicitation had been closed. Due to the consistency with which applicants were submitting project proposals that were cost effective without NJCEP subsidy, staff withdrew the solicitation from the website and charged the Renewable Energy Market Assessment subcontractor to review the program design. Therefore, the AC Landfill request for additional subsidy will be reviewed after the Market Assessment is released in the summer of 2007.

In response to the impressive economics presented by each of the three latest proposals submitted in the REAP program, the Office of Clean Energy asked the applicants for additional financial data. OCE with the Board's Office of the Economist reviewed the rate of return and payback periods for each proposal to ensure these projects fell in line with Board directives. After the internal reviews were completed, OCE met with the project developers to finalize award amounts. The Ocean and Warren County projects were presented to the Board and approved during the November 9, 2006 Agenda meeting. The RVSA's proposal for a 1.515 MW biogas facility was approved by the Board at the February 7, 2007 Agenda meeting.

On July 6, 2005, the Rahway Valley Sewerage Authority proposed a combination Cogeneration and Sludge Drying Facility utilizing digester gas fuel. One of the project's four engines will be used for the digester gas operations. On September 20, 2005, the DEP sent a letter noting that the facility is currently permitted and will not need any additional permits. On October 4, 2005, the EDA completed their business and financial review and gave the project a favorable recommendation. RVSA originally requested a 20% grant of \$1,360,000. On December 8, 2005, RVSA revised their grant request to \$847,554 because of reduced project costs. OCE met with RVSA project representatives in November 2006 and settled on a \$500,000 grant amount.



The WC Landfill Energy LLC submitted a landfill gas to energy project proposal on April 19, 2005. The Warren County District Landfill proposed utilizing two GE engines to produce 3.82 MW of electricity. The capital cost of the project was estimated to be \$7,688,794. The applicant requested a \$1,533,759 grant (20% of capital cost). This project received conditional NJDEP permit approval on December 16, 2005 and the EDA sent a favorable recommendation on January 17, 2006. OCE met with Warren landfill project representatives in August 2006 and settled on a grant amount of \$1.2 million. The Board approved the grant award at their November 9, 2006 Agenda meeting. This project has been installed and awaits a project funding agreement from the EDA.

The Ocean Energy Corporation, Inc. (OECI) proposed a 9.6 MW landfill gas to energy project to be located at the Ocean County Landfill Facility on December 12, 2003. The facility was proposed for interconnection to the PJM Power Pool through an existing nearby Jersey Central Power & Light Company power line. The original estimated project cost was projected to be between \$11.5 and \$14.8 million. OECI originally requested a 20% grant of up to \$2.97 million. On May 13, 2005, OECI sent a letter requesting a revision to the estimated project cost. The project cost was reduced to \$8.73 million with the grant amount revised to \$1.75 million. The Office of Clean Energy met with Ocean landfill project representatives in August 2006 and settled on a grant award amount of \$1.5 million. The Board approved the grant award at the November 9, 2006 Agenda meeting.

Under the Grid Supply Program, five proposals were submitted in June of 2002 in response to the Board's solicitation for projects to supply the PJM Power Pool. Two projects have been completed, two were terminated for lack of progress at the applicants' request, and one is still under development.

The Community Energy 7.5 MW Jersey Atlantic Wind (JAW) Project located on the site of the Atlantic County Utility Authority's sewerage treatment plant was completed in December 2005. At the December 21, 2005 Agenda meeting, the Board approved an amendment to the 2002 Incentive Program Award Contract to accelerate payment of the performance-based grid supply portion of the project and restructure the CORE portion of the project. The amendment also increased the original CORE award in amount of \$356,241 to include an avian study at the site. As a result of a legal settlement stemming from the project permitting process, JAW reached agreement with the Audubon Society to conduct avian mortality studies at the site. Upon development and review by our legal staff, the revised award agreement was signed by both parties in December 2006. The project produced 21.4 million kilowatt-hours of emission-free electricity during its first year of operation ending December 30, 2006. From the project's operational date of December 31, 2005 to the contract restructuring, three production-based payments were paid under the Grid Supply portion of the project totaling \$173,759. A final payment of \$1,356,241.35 was made in January 2007. The 5 turbine, 7.5 MW project is the first wind farm in New Jersey and the largest coastal wind farm in the United States. The project is easily visible from downtown Atlantic City and the Atlantic City Expressway providing visitors a remarkable example of New Jersey's commitment to clean energy.

The Burlington County 4 MW landfill gas to energy project has prepared and submitted additional engineering estimates identifying significant potential to expand the project to 6.15 MW. In December 2005, the Board reassigned the project from PSEG Energy Technologies to

the County of Burlington. The project grant agreement has been developed and Clean Energy fund payments will be made by the EDA upon presentation of itemized expenses. The grant agreement was finalized and signed by Burlington County and the Board in March 2006. This project is scheduled to be completed in 2007.

### **Renewable Energy Business Venture Assistance Program**

*(formerly known as the Renewable Energy Economic Development program and the Market Infrastructure Development Program)*

On October 21, 2005, the OCE released a new solicitation under the Renewable Energy Business Venture Assistance Program. The revised program now has both a grant component for demonstration projects and a recoverable grant component for products and services close to commercialization. The Office of Clean Energy announced approximately \$5.0 million available for this solicitation split evenly between the two types of funding. On December 1, 2005, the OCE held a pre-proposal informational meeting in Newark. Demonstration grant project proposals were due by December 30, 2005. With the solicitation release and announcement on the NJCEP website, the Office of Clean Energy has communicated the intent to accept recoverable grant proposals through out 2006. Applicants are encouraged to use these funds with other EDA business assistance programs.

By December 31, 2005, the Office of Clean Energy had received 15 project proposals. Thirteen applicants requested grants, one requested a recoverable grant and another requested both types of funding. Two additional proposals for recoverable grants were received in the first quarter of 2006 and a third was received in the second quarter.

Upon receipt, staff conducted a review of the grant proposals for their adequacy in meeting minimum program requirements. As a result of this review, eight applications were found to be deficient with six funding denial letters being sent to applicants in the first quarter of 2006 and two additional funding denial letters sent in the second quarter. The applications that were found to meet the solicitation's minimum requirements were delivered to an external, technical evaluation team in the second quarter. The proposal evaluation team headed by the NJDEP includes the NJ Commission on Science and Technology and the NJEDA. The USDOE Mid-Atlantic Office was not able to participate as a team member for this round of reviews due to the office closing in June 2006. The USDOE's National Technology Energy Laboratory was able to take the place of the Mid-Atlantic field office. The Oak Ridge National Laboratory, as part of their Technical Assistance Program, agreed to serve on the Technical Evaluation team. All team members were sent the proposal evaluation packages on June 27, 2006 with a requested due date for project review by August 1, 2006. The OCE received all the proposal evaluations by August 15, 2006. The OCE has reviewed the applications and the recommendations of the technical review team and shared this information with the new Renewable Energy Market Managers. Based on their review, two projects will be sent to the NJEDA for a business and financial review. The Office of Clean Energy expects to make final award decisions in the third quarter of 2007.

A portion of the budget for the Renewable Energy Business Venture Assistance Program was used in 2005 as a direct loan to PJM Environmental Information Services, Inc. (PJM EIS), to finance the capital costs for the Generation Attributes Tracking System (GATS). The total loan

amount was \$2,222,000 which includes \$1,600,000 for software development, hardware and related start-up costs; \$600,000 for an operating reserve fund to provide working capital for PJM EIS, and \$22,000 to pay EDA fees. PJM EIS made their first loan repayment with interest in October 2006. The GATS system went on line in September 2005.

In 2003, just under \$2,700,000 in grants were awarded or committed to ten renewable energy businesses as part of the OCE's Market Infrastructure Development Program, predecessor to the REED (Renewable Energy and Economic Development) Program. The grants were awarded to promote renewable energy business development in the State. The final project was completed in October 2006.

For the 2004 REED solicitation, \$6.35 million in recoverable grant funds were available. The awarded applicants will be required to repay the funds when their business ventures start generating revenue. Nine proposals were submitted requesting a total of \$3.14 million. Two projects met initial program requirements and were sent to EDA for financial review while the remaining seven proposals were rejected for not meeting the program requirements. OCE received favorable EDA recommendations for the two projects in October 2005. In February 2006, the Board approved a total of \$763,429 in recoverable grant awards. The EDA has prepared the funding agreements and they are being reviewed by the Deputy District Attorney's office. Princeton Power Systems (PPS) signed their agreement for \$263,429 in recoverable grant funding in September 2006. PPS submitted invoices for \$51,819 in project costs incurred in the fourth quarter. In October 2006, PPS requested a project budget modification due to reduced equipment costs and being able to now perform contracted work on site. The Board will consider their request at a second quarter agenda meeting. A funding agreement with Reaction Sciences is currently being reviewed by the Treasury Department.

### 3. *Financial and Energy Savings/Generation Results*

<b>Customer On-Site Renewable Energy (CORE)</b>		
2007 Program Budget : \$135,487,000		
2007 YTD Actual Expenditures : \$17,948,025		
Actual "Participants"	Annual Energy Generation	
<u>98</u>	<u>MWh</u>	<u>kW</u>
	8,166	6,805

**EDA PROGRAMS**

2007 Program Budget : \$19,400,000

2007 YTD Actual Expenditures : \$1,393,104

Actual	Annual Energy Generation	
"Participants"*	MWh	kW
0	53,903	129,000

\* Data not available for 1st Quarter 2007.

## **N. Education and Outreach Activities**

### ***1. Program Highlights***

No highlights available for first quarter 2007.

# **Appendix 1**

## **Notes and Definitions**

## **New Jersey's Clean Energy Program Notes and Definitions**

***Administration and Program Development Expenditures*** are direct labor and employee overhead costs incurred in developing and managing the New Jersey's Clean Energy Programs by the NJBPU's Office of Clean Energy, the utility program managers, the Department of Community Affairs, the Department of Environmental Protection and the Economic Development Authority, except those costs that are appropriately allocated to any of the other expense categories described below, plus the costs of facilities (including telephone, computers, supplies, etc.) and legal support services. For the market managers, Administration and Program Development Expenditures are those costs identified in the market manager contracts as "Program Administration" costs.

***Annual Savings*** means the yearly (12 months) savings that will result from a measure installed or committed to during the program year.

***Committed Expenditures*** are those expenditures related to contractual commitments made since inception of the program that remain outstanding. It is expected that these expenditures will be shown as "actual" or "installed" in some future reporting period. A committed expenditure may also be represented by a contractor who has completed the work, but has yet to be paid.

***Committed Participants*** represents the number of participants that will result from an outstanding contractual commitment for program participation made since program inception, but scheduled for installation in future reporting periods.

***Committed Savings*** represents the savings that will accrue from outstanding contractual commitments for program participation made since program inception, but scheduled for installation in future reporting periods.

***Commitment*** - A commitment exists where the associated customer has received a letter of commitment or other signed agreement from a utility or OCE, and the project is slated for completion within two years. Once completed and paid, a committed project should be shifted from "Committed" to "Installed". Committed figures should also be adjusted to reflect any commitments that are cancelled.

***Cumulative Lifetime Savings*** means the savings that will accrue during the expected life of all measures installed or committed to during the current and all previous program years.

***DEP Emissions Reduction Factors*** for electric programs are as follows:

- CO<sub>2</sub> (Carbon Dioxide) emissions are reduced by 1,520 lbs. per MWh saved
- NO<sub>x</sub> (Nitric Oxide) emission reductions are 2.8 lbs. per MWh saved
- SO<sub>2</sub> (Sulfur Dioxide) emission reductions are 6.5 lbs. per MWh saved
- Hg (Mercury) emission reductions are 0.0000356 lbs. per MWh saved

***Evaluation and Related Research Expenditures*** are costs related to market research and program evaluation, including the collection and input of information, technical support, collaborative input, process support, and any required outside studies.

***kW*** - On energy savings tracking worksheets and reports, kW = Summer Peak kW. In accordance with applicable electric protocols, Summer Peak kW = load reductions from programs coincident with

PJM Summer Peak.

***Lifetime Savings*** means the savings to be accrued over the expected life of a measure installed or committed to during the program year.

***Performance Incentives*** are costs related to any performance incentives awarded to market managers.

***Rebates, Grants and Other Direct Incentives*** are rebates and other direct incentives paid to participating customers, along with the cost of any measures installed in customer homes, and any payments made pursuant to any Clean Energy Program grant.

***Rebate Processing, Inspections and Other Quality Control Expenditures*** are costs incurred in processing and tracking rebate, grant and other program applications and payments, and in inspecting qualified projects to ensure compliance with program requirements and other quality control measures.

***Sales, Call Centers, Marketing and Web Site Expenditures***

- ***Sales and Call Center Expenditures*** are expenses related to the enrollment of program participants and in working with trade allies. This category includes activities that close leads and those that involve direct interaction with customers, either in person or over the telephone. It also includes inbound and outbound telemarketing and call center activities.
- ***Marketing and Web Site Expenditures*** are costs incurred for advertising, promotions, third-party or internal marketing, advertising agency activities and services, postage, and exhibits and trade shows. Marketing activities are those that generate leads and general program awareness and include the development and production of collateral materials such as brochures, direct mail materials, etc.

***Training Expenditures*** are costs related to training including the planning and execution of training events, seminar materials, food, travel expenses, etc., school program costs and non-promotional education activities.



***Units of Measure for Participant Tracking:***

Residential HVAC - Electric	= Number of central air conditioners and heat pumps rebated
Residential HVAC – Gas	= Number of ENERGY STAR® qualified furnaces and boilers rebated
Residential New Construction (RNC; formerly, NJ ENERGY STAR Homes)	= "Installed" = Number of homes completed per RNC core efficiency standards; "Commitments" = Number of homes enrolled with commitments to build to RNC core efficiency standards
Energy Star Products	
- Room Air Conditioning	= Number of window AC units rebated
- Lighting and Other	= Lighting; CFLs and Fixtures sold or distributed, Clothes Washer Rebates, and Thermostat Rebates
Residential Low Income	
- Comfort Partners	= Number of homes completed
Commercial/Industrial Construction	
- C&I New Construction	= "Installed" = Number of projects completed;
- C&I Retrofit	= "Commitments" = Number of applications completed
- Schools New & Retrofit	= and approved
Tree Planting	= Number of trees planted
Customer On-site Renewable Energy Program	= "Installed" = Number of projects completed; "Commitments" = Number of applications completed and approved

## **Appendix 2**

### **Reporting Data Worksheets Year-to-Date through Second Quarter 2006**



**New Jersey's Clean Energy Program**  
**Data Forming Basis of Report to the New Jersey Board of Public Utilities**  
**Reporting Period: YTD - 1st Quarter 2007**  
**Contents**

No.	Report Worksheets
1	R-Expenses v. Budget
2	R-Expenses by Category
3	R-Utility Program Manger Actual and Committed Expenses
4	R-Participants
5	R-Annual Electric Savings
6	R-Annual Electric Generation
7	R-Lifetime Electric Savings
8	R-Lifetime Electric Generation
9	R-Cumulative Electric Savings
10	R-Cumulative Electric Generation
11	R-Annual Gas Savings
12	R-Lifetime Gas Savings
13	R-Cumulative Gas Savings
14	R-Annual Emissions Reductions
15	R-Lifetime Emissions Reductions
16	R-Cumulative Emissions Reductions

**New Jersey's Clean Energy Program**  
**Data Forming Basis of Report to the New Jersey Board of Public Utilities**  
**Reporting Period: YTD - 1st Quarter 2007**  
**Notes**

- 1 *For programs that are new for the reporting year or reporting period, any cumulative lifetime savings reported are equal to the savings realized in the reporting year or reporting period. If no cumulative lifetime savings are reported, either the program results in no calculable energy savings, or protocols to calculate them have not yet been developed, or the savings are included in related categories from prior years.*
- 2 *Units of measure for participation reporting are defined in Appendix 1, Notes and Definitions.*
- 3 *For Residential New Construction and Utility Comfort Partners actual participation figures represent results reported by electric utilities only.*
- 4 *Factors for the calculation of Emissions Reductions resulting from projects implemented under the Combined Heat and Power (CHP) program are currently being developed by the NJBPU's Office of Clean Energy in conjunction with the New Jersey Department of Environmental Protection and when available will be used in the preparation of future reports.*

**New Jersey's Clean Energy Program Actual and Committed Expenses for Reporting Year 2007**

**Statewide Total**  
**All Programs and Administration**  
**Reporting Period: YTD - 1st Quarter 2007**  
 (All numbers = 000's)

<b>Program</b>	<b>NJBPU Approved Budget (a)</b>	<b>Actual Expenditures (b)</b>	<b>Committed Expenditures (c)</b>	<b>Actual and Committed Expenditures (d) = (b)+(c)</b>	<b>Actual Expenditures as % of Authorized (e) = (b)/(a)</b>	<b>Actual and Committed Expenditures as % of Authorized (f) = (d)/(a)</b>
Energy Efficiency Programs	\$139,898	\$17,832	\$42,504	\$60,336	12.75%	43.13%
Renewable Energy Programs	\$155,493	\$19,803	\$87,167	\$106,970	12.74%	68.79%
OCE Program Oversight	\$13,055	\$2,195	\$0	\$2,195	16.81%	0.00%
<b>TOTAL</b>	<b>\$308,446</b>	<b>\$39,830</b>	<b>\$129,671</b>	<b>\$169,501</b>	<b>12.91%</b>	<b>54.95%</b>

*While the percentages shown in Column (f) are derived by comparing the sum of the actual and committed expenditures reported in Columns (b) and (c), respectively, with the NJBPU budget approved for 2007 and shown in Column (a), it is expected that some of those committed expenses ultimately will be paid from future program budgets.*



**New Jersey's Clean Energy Program Actual and Committed Expenses for Reporting Year 2007**

**Statewide Summary - Energy Efficiency**

Reporting Period: YTD - 1st Quarter 2007  
(All numbers = 000's)

<b>Program</b>	<b>NJBPU Approved Budget (a)</b>	<b>Actual Expenditures (b)</b>	<b>Committed Expenditures (c)</b>	<b>Actual and Committed Expenditures (d) = (b)+(c)</b>	<b>Actual Expenditures as % of Authorized (e) = (b)/(a)</b>	<b>Actual and Committed Expenditures as % of Authorized (f) = (d)/(a)</b>
<b>RESIDENTIAL PROGRAMS</b>						
Residential HVAC - Electric & Gas	\$15,700	\$2,394	\$0	\$2,394	15.25%	15.25%
Residential New Construction	\$26,577	\$4,899	\$25,078	\$29,977	18.43%	112.79%
<i>ENERGY STAR Products</i>	\$6,310	\$510	\$0	\$510		
Maintenance	\$835	\$308	\$0	\$308	36.86%	36.86%
Room AC	\$875	\$61	\$0	\$61	7.00%	7.00%
Change a Light & Other	\$4,000	\$22	\$0	\$22	0.56%	0.56%
On-Line Audit	\$600	\$119	\$0	\$119	19.77%	19.77%
Home Performance with ENERGY STAR	\$6,000	\$736	\$0	\$736	12.27%	12.27%
<i>Residential Low Income</i>	\$25,200	\$4,731	\$0	\$4,731		
Comfort Partners	\$20,175	\$4,731	\$0	\$4,731	23.45%	23.45%
DCA Weatherization	\$4,725	\$0	\$0	\$0	0.00%	0.00%
Weather Rehab & Asset Preservation (WRAP)	\$300	\$0	\$0	\$0	0.00%	0.00%
DCA Green Homes	\$1,600	\$0	\$0	\$0	0.00%	0.00%
Energy Conservation Kits	\$200	\$241	\$0	\$241	120.47%	120.47%
Residential Market Manager Transition Costs	\$788	\$561	\$0	\$561	71.20%	71.20%
Utility Residential Program Transition Costs	\$723	\$0	\$0	\$0	0.00%	0.00%
<b>Sub-Total: Residential Programs</b>	<b>\$83,098</b>	<b>\$14,072</b>	<b>\$25,078</b>	<b>\$39,151</b>	<b>16.93%</b>	<b>47.11%</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>						
<i>Commercial/Industrial Construction</i>	\$32,000	\$3,542	\$11,258	\$14,800		
C&I New Construction	\$4,000	\$560	\$1,195	\$1,755	14.01%	43.87%
C&I Retrofit	\$23,000	\$2,791	\$9,278	\$12,069	12.13%	52.48%
New School Construction & Retrofit	\$5,000	\$191	\$785	\$976	3.81%	19.52%
Combined Heat and Power	\$5,594	\$2	\$5,270	\$5,272	0.04%	94.24%
Municipal Audit	\$1,000	\$0	\$0	\$0	0.00%	0.00%
Direct Install	\$4,000	\$0	\$0	\$0	0.00%	0.00%
Pay-for Performance	\$3,000	\$0	\$0	\$0	0.00%	0.00%
C&I Market Manager Transition Costs	\$347	\$0	\$0	\$0	0.00%	0.00%
Utility C&I Program Transition Costs	\$359	\$0	\$0	\$0	0.00%	0.00%
<b>Sub-Total: C&amp;I Programs</b>	<b>\$46,300</b>	<b>\$3,544</b>	<b>\$16,528</b>	<b>\$20,072</b>	<b>7.65%</b>	<b>43.35%</b>
<b>OTHER PROGRAMS</b>						
Special Studies	\$2,000	\$0	\$0	\$0	0.00%	0.00%
Cool Cities	\$4,000	\$216	\$897	\$1,113	5.40%	27.83%
Treasury HVAC	\$4,500	\$0	\$0	\$0	0.00%	0.00%
<b>Sub-Total: Other Programs</b>	<b>\$10,500</b>	<b>\$216</b>	<b>\$897</b>	<b>\$1,113</b>	<b>2.06%</b>	<b>10.60%</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$139,898</b>	<b>\$17,832</b>	<b>\$42,504</b>	<b>\$60,336</b>	<b>12.75%</b>	<b>43.13%</b>

*While the percentages shown in Column (f) are derived by comparing the sum of the actual and committed expenditures reported in Columns (b) and (c), respectively, with the NJBPU budget approved for 2007 and shown in Column (a), it is expected that some of those committed expenses ultimately will be paid from future program budgets.*



**New Jersey's Clean Energy Program Actual and Committed Expenses for Reporting Year 2007**

**Statewide Summary - Renewable Energy**

Reporting Period: YTD - 1st Quarter 2007

(All numbers = 000's)

<b>Program</b>	<b>NJBPU Approved Budget (a)</b>	<b>Actual Expenditures (b)</b>	<b>Committed Expenditures (c)</b>	<b>Actual and Committed Expenditures (d) = (b)+(c)</b>	<b>Actual Expenditures as % of Authorized (e) = (b)/(a)</b>	<b>Actual and Committed Expenditures as % of Authorized (f) = (d)/(a)</b>
<b>RENEWABLE PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	\$135,487	\$17,948	\$87,167	\$105,115	13.25%	77.58%
CleanPower Choice*	\$0	\$110	\$0	\$110		
RE Market Manager Transition Costs	\$606	\$352	\$0	\$352	58.03%	58.03%
<b>Sub-Total: Renewable Programs</b>	<b>\$136,093</b>	<b>\$18,410</b>	<b>\$87,167</b>	<b>\$105,577</b>	<b>13.53%</b>	<b>77.58%</b>
<b>EDA PROGRAMS</b>						
Manufacturing Incentive	\$4,000	\$0	\$0	\$0	0.00%	0.00%
RE Project Grants and Financing (Incl. NJBPU Grid)	\$10,400	\$1,381	\$0	\$1,381	13.28%	13.28%
Renewable Energy Business Venture Financing/REED	\$5,000	\$12	\$0	\$12	0.24%	0.24%
<b>Sub-Total: EDA Programs</b>	<b>\$19,400</b>	<b>\$1,393</b>	<b>\$0</b>	<b>\$1,393</b>	<b>7.18%</b>	<b>7.18%</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$155,493</b>	<b>\$19,803</b>	<b>\$87,167</b>	<b>\$106,970</b>	<b>12.74%</b>	<b>68.79%</b>

*While the percentages shown in Column (f) are derived by comparing the sum of the actual and committed expenditures reported in Columns (b) and (c), respectively, with the NJBPU budget approved for 2007 and shown in Column (a), it is expected that some of those committed expenses ultimately will be paid from future program budgets.*

*\* NJBPU Order dated 08/01/07 approved funding for CleanPower Choice budget.*



New Jersey's Clean Energy Program Actual and Committed Expenses for Reporting Year 2007

Statewide Summary - OCE Program Oversight

Reporting Period: YTD - 1st Quarter 2007

(All numbers = 000's)

Program	NJBPU Approved Budget (a)	Actual Expenditures (b)	Actual Expenditures as % of Authorized (c) = (b)/(a)
<b>ADMINISTRATION AND OVERHEAD</b>			
<b>OCE Staff and Overhead</b>	\$3,000	\$170	5.67%
<i>Special Studies</i>	\$175	\$125	71.43%
ACI Conference	\$125	\$125	100.00%
Appliance Standards Rules	\$50	\$0	0.00%
Technical Support/Other	\$0	\$0	0.00%
<i>Memberships-Dues</i>	\$415	\$331	79.76%
Northeast Energy Efficiency Partnership	\$225	\$193	85.78%
Clean Energy States Alliance	\$75	\$58	77.33%
Consortium for Energy Efficiency	\$115	\$80	69.57%
<b>Sub-Total: Administration and Overhead</b>	<b>\$3,590</b>	<b>\$626</b>	<b>17.44%</b>
<b>EVALUATION AND RELATED RESEARCH</b>			
Rutgers-CEEEP	\$350	\$37	10.57%
Summit Blue EE Market Assessment	\$30	\$115	383.33%
Renewable Energy Market Assessment	\$300	\$0	0.00%
Impact Evaluation	\$700	\$0	0.00%
Funding Reconciliation	\$65	\$0	0.00%
O&M Scoping Study	\$200	\$0	0.00%
Other Studies	\$100	\$148	148.00%
Update Market Potential Studies	\$475	\$0	0.00%
STAC- Residential AC Study	\$50	\$38	76.00%
<b>Sub-Total: Evaluation and Related Research</b>	<b>\$2,270</b>	<b>\$338</b>	<b>14.89%</b>
<b>MARKETING AND COMMUNICATIONS</b>			
Business Outreach	\$390	\$120	30.77%
Energy Savings Campaigns	\$2,500	\$276	11.04%
Renewable Energy	\$2,800	\$788	28.14%
Web Site (utility and BPU)	\$150	\$23	15.33%
NJCEP Communications	\$280	\$24	8.57%
Research	\$100	\$0	0.00%
Outreach and Education Grants	\$975	\$0	0.00%
<b>Sub-Total: Marketing and Communications</b>	<b>\$7,195</b>	<b>\$1,231</b>	<b>17.11%</b>
<b>TOTAL OCE Program Oversight Expenses</b>	<b>\$13,055</b>	<b>\$2,195</b>	<b>16.81%</b>

**Detailed Expense Data for Reporting Year 2007 - Statewide Total  
All Programs and Administration**

**Reporting Period: YTD - 1st Quarter 2007**

(All Numbers = 000s)

<b>Program</b>	<b>Total Actual NJCEP Expenditures</b>	<b>Administration &amp; Program Development</b>	<b>Sales, Call Centers, Marketing and Website</b>	<b>Training</b>	<b>Rebates, Grants, and Other Direct Incentives</b>	<b>Rebate Processing, Inspections, and Other Quality Control</b>	<b>Performance Incentives</b>	<b>Evaluation and Related Research</b>
Energy Efficiency Programs	\$17,832	\$2,658	\$742	\$47	\$9,319	\$5,004	\$19	\$43
Renewable Energy Programs	\$19,803	\$718	\$49	\$0	\$18,646	\$221	\$0	\$168
OCE Program Oversight	\$2,195	\$626	\$1,231	\$0	\$0	\$0	\$0	\$338
<b>TOTAL</b>	<b>\$39,830</b>	<b>\$4,002</b>	<b>\$2,022</b>	<b>\$47</b>	<b>\$27,965</b>	<b>\$5,226</b>	<b>\$19</b>	<b>\$549</b>
<b>Percent of Total</b>	<b>100.00%</b>	<b>10.05%</b>	<b>5.08%</b>	<b>0.12%</b>	<b>70.21%</b>	<b>13.12%</b>	<b>0.05%</b>	<b>1.38%</b>



**Detailed Expense Data for Reporting Year 2007 - Statewide Total Energy Efficiency Programs**

**Reporting Period: YTD - 1st Quarter 2007**

(All Numbers = 000s)

Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Performance Incentives	Evaluation and Related Research
<b>RESIDENTIAL PROGRAMS</b>								
Residential HVAC - Electric & Gas	\$2,394	\$408	\$92	\$16	\$1,676	\$182	\$13	\$7
Residential New Construction	\$4,899	\$200	\$38	\$0	\$3,665	\$985	\$0	\$11
<i>ENERGY STAR Products</i>	<i>\$510</i>	<i>\$238</i>	<i>\$233</i>	<i>\$0</i>	<i>\$2</i>	<i>\$35</i>	<i>\$0</i>	<i>\$2</i>
Maintenance	\$308	\$84	\$208	\$0	\$0	\$16	\$0	\$0
Room AC	\$61	\$51	\$1	\$0	\$2	\$7	\$0	\$2
Change a Light & Other	\$22	\$21	\$0	\$0	\$0	\$1	\$0	\$0
On-Line Audit	\$119	\$83	\$24	\$0	\$0	\$12	\$0	\$0
Home Performance with ENERGY STAR	\$736	\$498	\$232	\$4	\$1	\$1	\$0	\$0
<i>Residential Low Income</i>	<i>\$4,731</i>	<i>\$238</i>	<i>\$74</i>	<i>\$27</i>	<i>\$1,069</i>	<i>\$3,319</i>	<i>\$0</i>	<i>\$4</i>
Comfort Partners	\$4,731	\$238	\$74	\$27	\$1,069	\$3,319	\$0	\$4
DCA Weatherization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Weather Rehab & Asset Preservation (WRAP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Conservation Kits	\$241	\$3	\$32	\$0	\$35	\$170	\$0	\$0
Residential Market Manager Transition Costs	\$561	\$561	\$0	\$0	\$0	\$0	\$0	\$0
Utility Residential Program Transition Costs	\$0							
<b>Sub-Total: Residential Programs</b>	<b>\$14,072</b>	<b>\$2,147</b>	<b>\$701</b>	<b>\$47</b>	<b>\$6,448</b>	<b>\$4,692</b>	<b>\$13</b>	<b>\$24</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>								
<i>Commercial/Industrial Construction</i>	<i>\$3,542</i>	<i>\$294</i>	<i>\$40</i>	<i>\$0</i>	<i>\$2,871</i>	<i>\$312</i>	<i>\$7</i>	<i>\$18</i>
C&I New Construction	\$560	\$25	\$3	\$0	\$477	\$55	\$0	\$0
C&I Retrofit	\$2,791	\$258	\$34	\$0	\$2,250	\$224	\$7	\$18
New School Construction & Retrofit	\$191	\$11	\$3	\$0	\$143	\$33	\$0	\$0
Combined Heat and Power	\$2	\$1	\$1	\$0	\$0	\$0	\$0	\$0
Municipal Audit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Direct Install	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay-for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C&I Market Manager Transition Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Utility C&I Program Transition Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$3,544</b>	<b>\$295</b>	<b>\$41</b>	<b>\$0</b>	<b>\$2,871</b>	<b>\$312</b>	<b>\$7</b>	<b>\$18</b>
<b>OTHER PROGRAMS</b>								
Special Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cool Cities	\$216	\$216	\$0	\$0	\$0	\$0	\$0	\$0
Treasury HVAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Other Programs</b>	<b>\$216</b>	<b>\$216</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$17,832</b>	<b>\$2,658</b>	<b>\$742</b>	<b>\$47</b>	<b>\$9,319</b>	<b>\$5,004</b>	<b>\$19</b>	<b>\$43</b>
<b>Percent of Total</b>	<b>100.00%</b>	<b>14.90%</b>	<b>4.16%</b>	<b>0.26%</b>	<b>52.26%</b>	<b>28.06%</b>	<b>0.11%</b>	<b>0.24%</b>

**Detailed Expense Data for Reporting Year 2007 - Statewide Total  
Renewable Energy Programs**

Reporting Period: YTD - 1st Quarter 2007

(All Numbers = 000s)

Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Performance Incentives	Evaluation and Related Research
<b>RENEWABLE PROGRAMS</b>								
Customer On-Site Renewable Energy (CORE)	\$17,948	\$259	\$27	\$0	\$17,290	\$216	\$0	\$156
CleanPower Choice	\$110	\$71	\$22	\$0	\$0	\$5	\$0	\$12
RE Market Manager Transition Costs	\$352	\$352	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Renewable Programs</b>	<b>\$18,410</b>	<b>\$681</b>	<b>\$49</b>	<b>\$0</b>	<b>\$17,290</b>	<b>\$221</b>	<b>\$0</b>	<b>\$168</b>
<b>EDA PROGRAMS</b>								
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing (Incl. NJBPU Grid)	\$1,381	\$25	\$0	\$0	\$1,356	\$0	\$0	\$0
Renewable Energy Business Venture Financing/REED	\$12	\$12	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: EDA Programs</b>	<b>\$1,393</b>	<b>\$37</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,356</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$19,803</b>	<b>\$718</b>	<b>\$49</b>	<b>\$0</b>	<b>\$18,646</b>	<b>\$221</b>	<b>\$0</b>	<b>\$168</b>
<b>Percent of Total</b>	<b>100.00%</b>	<b>3.63%</b>	<b>0.25%</b>	<b>0.00%</b>	<b>94.16%</b>	<b>1.12%</b>	<b>0.00%</b>	<b>0.85%</b>

**Detailed Expense Data for Reporting Year 2007 - Statewide Total  
NJBPU OCE Program Oversight**

Reporting Period: YTD - 1st Quarter 2007

(All Numbers = 000s)

Program	Total Actual Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Performance Incentives	Evaluation and Related Research
<b>ADMINISTRATION AND OVERHEAD</b>								
OCE Staff and Overhead	\$170	\$170	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ACI Conference	\$125	\$125	\$0	\$0	\$0	\$0	\$0	\$0
Appliance Standards Rules	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Technical Support/Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Memberships-Dues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Northeast Energy Efficiency Partnership	\$193	\$193	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy States Alliance	\$58	\$58	\$0	\$0	\$0	\$0	\$0	\$0
Consortium for Energy Efficiency	\$80	\$80	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Administration and Overhead</b>	<b>\$626</b>	<b>\$626</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EVALUATION AND RELATED RESEARCH</b>								
Rutgers-CEEEP	\$37	\$0	\$0	\$0	\$0	\$0	\$0	\$37
Summit Blue EE Market Assessment	\$115	\$0	\$0	\$0	\$0	\$0	\$0	\$115
Renewable Energy Market Assessment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Impact Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Funding Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
O&M Scoping Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Studies	\$148	\$0	\$0	\$0	\$0	\$0	\$0	\$148
Update Market Potential Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC- Residential AC Study	\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$38
<b>Sub-Total: Evaluation and Related Research</b>	<b>\$338</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$338</b>
<b>MARKETING AND COMMUNICATIONS</b>								
Business Outreach	\$120	\$0	\$120	\$0	\$0	\$0	\$0	\$0
Energy Savings Campaigns	\$276	\$0	\$276	\$0	\$0	\$0	\$0	\$0
Renewable Energy	\$788	\$0	\$788	\$0	\$0	\$0	\$0	\$0
Web Site (utility and BPU)	\$23	\$0	\$23	\$0	\$0	\$0	\$0	\$0
NJCEP Communications	\$24	\$0	\$24	\$0	\$0	\$0	\$0	\$0
Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Outreach and Education Grants	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Marketing and Communications</b>	<b>\$1,231</b>	<b>\$0</b>	<b>\$1,231</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL OCE Program Oversight Expenses</b>	<b>\$2,195</b>	<b>\$626</b>	<b>\$1,231</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$338</b>
<b>Percent of Total</b>	<b>100.00%</b>	<b>28.52%</b>	<b>56.08%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>15.40%</b>



**New Jersey's Clean Energy Program Actual and Committed Expenses - 2007**

<b>Energy Efficiency Programs</b> <b>Atlantic City Electric Co.</b> <b>Reporting Period: YTD - 1st Quarter 2007</b> (All numbers = 000's)			
<b>Program</b>	<b>Actual Expenditures (a)</b>	<b>Committed Expenditures (b)</b>	<b>Actual and Committed Expenditures (c) = (a)+(b)</b>
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	\$228		\$228
Residential New Construction	\$622	\$2,750	\$3,372
<i>ENERGY STAR Products</i>	\$10		\$10
Maintenance	\$3		\$3
Room AC	\$3		\$3
Change a Light & Other	\$0		\$0
On-Line Audit	\$4		\$4
Home Performance with ENERGY STAR	\$0		\$0
<i>Residential Low Income</i>	\$201		\$201
Comfort Partners	\$201		\$201
DCA Weatherization	\$0		\$0
Weather Rehab & Asset Preservation (WRAP)	\$0		\$0
DCA Green Homes	\$0		\$0
Energy Conservation Kits	\$0		\$0
Residential Market Manager Transition Costs	\$0		\$0
Utility Residential Program Transition Costs	\$0		\$0
<b>Sub-Total: Residential Programs</b>	<b>\$1,061</b>	<b>\$2,750</b>	<b>\$3,811</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	\$684	\$2,986	\$3,670
C&I New Construction	\$158	\$502	\$660
C&I Retrofit	\$444	\$2,297	\$2,741
New School Construction & Retrofit	\$82	\$187	\$269
Combined Heat and Power	\$0	\$0	\$0
Municipal Audit	\$0		\$0
Direct Install	\$0		\$0
Pay-for Performance	\$0		\$0
C&I Market Manager Transition Costs	\$0		\$0
Utility C&I Program Transition Costs	\$0		\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$684</b>	<b>\$2,986</b>	<b>\$3,670</b>
<b>OTHER PROGRAMS</b>			
Special Studies	\$0		\$0
Cool Cities	\$0		\$0
Treasury HVAC	\$0		\$0
<b>Sub-Total: Other Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$1,745</b>	<b>\$5,736</b>	<b>\$7,481</b>

**New Jersey's Clean Energy Program Actual and Committed Expenses - 2007**

<b>Energy Efficiency Programs</b> <b>Jersey Central Power &amp; Light Co.</b> <b>Reporting Period: YTD - 1st Quarter 2007</b> (All numbers = 000's)			
<b>Program</b>	<b>Actual Expenditures (a)</b>	<b>Committed Expenditures (b)</b>	<b>Actual and Committed Expenditures (c) = (a)+(b)</b>
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	\$96		\$96
Residential New Construction	\$1,282	\$4,963	\$6,245
<i>ENERGY STAR Products</i>	\$36		\$36
Maintenance	\$20		\$20
Room AC	\$7		\$7
Change a Light & Other	\$0		\$0
On-Line Audit	\$9		\$9
Home Performance with ENERGY STAR	\$0		\$0
<i>Residential Low Income</i>	\$577		\$577
Comfort Partners	\$577		\$577
DCA Weatherization	\$0		\$0
Weather Rehab & Asset Preservation (WRAP)	\$0		\$0
DCA Green Homes	\$0		\$0
Energy Conservation Kits	\$0		\$0
Residential Market Manager Transition Costs	\$0		\$0
Utility Residential Program Transition Costs	\$0		\$0
<b>Sub-Total: Residential Programs</b>	<b>\$1,992</b>	<b>\$4,963</b>	<b>\$6,955</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	\$820	\$2,604	\$3,424
C&I New Construction	\$84	\$297	\$381
C&I Retrofit	\$718	\$1,796	\$2,514
New School Construction & Retrofit	\$18	\$511	\$529
Combined Heat and Power	\$0	\$0	\$0
Municipal Audit	\$0		\$0
Direct Install	\$0		\$0
Pay-for Performance	\$0		\$0
C&I Market Manager Transition Costs	\$0		\$0
Utility C&I Program Transition Costs	\$0		\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$820</b>	<b>\$2,604</b>	<b>\$3,424</b>
<b>OTHER PROGRAMS</b>			
Special Studies	\$0		\$0
Cool Cities	\$0		\$0
Treasury HVAC	\$0		\$0
<b>Sub-Total: Other Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$2,812</b>	<b>\$7,567</b>	<b>\$10,379</b>

**New Jersey's Clean Energy Program Actual and Committed Expenses - 2007**

<b>Energy Efficiency Programs</b> <b>Public Service Electric &amp; Gas Co. - Electric</b> <b>Reporting Period: YTD - 1st Quarter 2007</b> (All numbers = 000's)			
<b>Program</b>	<b>Actual Expenditures (a)</b>	<b>Committed Expenditures (b)</b>	<b>Actual and Committed Expenditures (c) = (a)+(b)</b>
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	\$728		\$728
Residential New Construction	\$615	\$5,784	\$6,399
<i>ENERGY STAR Products</i>	\$11		\$11
Maintenance	\$0		\$0
Room AC	\$5		\$5
Change a Light & Other	\$6		\$6
On-Line Audit	\$0		\$0
Home Performance with ENERGY STAR	\$0		\$0
<i>Residential Low Income</i>	\$1,703		\$1,703
Comfort Partners	\$1,703		\$1,703
DCA Weatherization	\$0		\$0
Weather Rehab & Asset Preservation (WRAP)	\$0		\$0
DCA Green Homes	\$0		\$0
Energy Conservation Kits	\$0		\$0
Residential Market Manager Transition Costs	\$0		\$0
Utility Residential Program Transition Costs	\$0		\$0
<b>Sub-Total: Residential Programs</b>	<b>\$3,058</b>	<b>\$5,784</b>	<b>\$8,842</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	\$1,606	\$5,214	\$6,820
C&I New Construction	\$272	\$393	\$665
C&I Retrofit	\$1,263	\$4,802	\$6,065
New School Construction & Retrofit	\$71	\$19	\$90
Combined Heat and Power	\$0	\$0	\$0
Municipal Audit	\$0		\$0
Direct Install	\$0		\$0
Pay-for Performance	\$0		\$0
C&I Market Manager Transition Costs	\$0		\$0
Utility C&I Program Transition Costs	\$0		\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$1,606</b>	<b>\$5,214</b>	<b>\$6,820</b>
<b>OTHER PROGRAMS</b>			
Special Studies	\$0		\$0
Cool Cities	\$0		\$0
Treasury HVAC	\$0		\$0
<b>Sub-Total: Other Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$4,664</b>	<b>\$10,998</b>	<b>\$15,662</b>

**New Jersey's Clean Energy Program Actual and Committed Expenses - 2007**

<b>Energy Efficiency Programs</b> <b>Rockland Electric Co.</b> <b>Reporting Period: YTD - 1st Quarter 2007</b> (All numbers = 000's)			
<b>Program</b>	<b>Actual Expenditures (a)</b>	<b>Committed Expenditures (b)</b>	<b>Actual and Committed Expenditures (c) = (a)+(b)</b>
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	\$22		\$22
Residential New Construction	\$15	\$168	\$183
<i>ENERGY STAR Products</i>	\$2		\$2
Maintenance	\$0		\$0
Room AC	\$2		\$2
Change a Light & Other	\$0		\$0
On-Line Audit	\$0		\$0
Home Performance with ENERGY STAR	\$0		\$0
<i>Residential Low Income</i>	\$2		\$2
Comfort Partners	\$2		\$2
DCA Weatherization	\$0		\$0
Weather Rehab & Asset Preservation (WRAP)	\$0		\$0
DCA Green Homes	\$0		\$0
Energy Conservation Kits	\$0		\$0
Residential Market Manager Transition Costs	\$0		\$0
Utility Residential Program Transition Costs	\$0		\$0
<b>Sub-Total: Residential Programs</b>	<b>\$41</b>	<b>\$168</b>	<b>\$209</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	\$31	\$7	\$38
C&I New Construction	\$0	\$0	\$0
C&I Retrofit	\$31	\$7	\$38
New School Construction & Retrofit	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0
Municipal Audit	\$0		\$0
Direct Install	\$0		\$0
Pay-for Performance	\$0		\$0
C&I Market Manager Transition Costs	\$0		\$0
Utility C&I Program Transition Costs	\$0		\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$31</b>	<b>\$7</b>	<b>\$38</b>
<b>OTHER PROGRAMS</b>			
Special Studies	\$0		\$0
Cool Cities	\$0		\$0
Treasury HVAC	\$0		\$0
<b>Sub-Total: Other Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$72</b>	<b>\$175</b>	<b>\$247</b>

**New Jersey's Clean Energy Program Actual and Committed Expenses - 2007**

<b>Energy Efficiency Programs</b> <b>New Jersey Natural Gas Co.</b> <b>Reporting Period: YTD - 1st Quarter 2007</b> (All numbers = 000's)			
<b>Program</b>	<b>Actual Expenditures (a)</b>	<b>Committed Expenditures (b)</b>	<b>Actual and Committed Expenditures (c) = (a)+(b)</b>
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	\$216		\$216
Residential New Construction	\$547	\$3,557	\$4,104
<i>ENERGY STAR Products</i>	\$18		\$18
Maintenance	\$4		\$4
Room AC	\$0		\$0
Change a Light & Other	\$0		\$0
On-Line Audit	\$14		\$14
Home Performance with ENERGY STAR	\$0		\$0
<i>Residential Low Income</i>	\$466		\$466
Comfort Partners	\$466		\$466
DCA Weatherization	\$0		\$0
Weather Rehab & Asset Preservation (WRAP)	\$0		\$0
DCA Green Homes	\$0		\$0
Energy Conservation Kits	\$0		\$0
Residential Market Manager Transition Costs	\$0		\$0
Utility Residential Program Transition Costs	\$0		\$0
<b>Sub-Total: Residential Programs</b>	<b>\$1,247</b>	<b>\$3,557</b>	<b>\$4,804</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	\$42	\$0	\$42
C&I New Construction	\$0	\$0	\$0
C&I Retrofit	\$42	\$0	\$42
New School Construction & Retrofit	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0
Municipal Audit	\$0		\$0
Direct Install	\$0		\$0
Pay-for Performance	\$0		\$0
C&I Market Manager Transition Costs	\$0		\$0
Utility C&I Program Transition Costs	\$0		\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$42</b>	<b>\$0</b>	<b>\$42</b>
<b>OTHER PROGRAMS</b>			
Special Studies	\$0		\$0
Cool Cities	\$0		\$0
Treasury HVAC	\$0		\$0
<b>Sub-Total: Other Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$1,289</b>	<b>\$3,557</b>	<b>\$4,846</b>

New Jersey's Clean Energy Program Actual and Committed Expenses - 2007

Energy Efficiency Programs Elizabethtown Gas Co. Reporting Period: YTD - 1st Quarter 2007 (All numbers = 000's)			
Program	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	\$140		\$140
Residential New Construction	\$210	\$364	\$574
<i>ENERGY STAR Products</i>	\$28		\$28
Maintenance	\$12		\$12
Room AC	\$0		\$0
Change a Light & Other	\$0		\$0
On-Line Audit	\$17		\$17
Home Performance with ENERGY STAR	\$0		\$0
<i>Residential Low Income</i>	\$406		\$406
Comfort Partners	\$406		\$406
DCA Weatherization	\$0		\$0
Weather Rehab & Asset Preservation (WRAP)	\$0		\$0
DCA Green Homes	\$0		\$0
Energy Conservation Kits	\$9		\$9
Residential Market Manager Transition Costs	\$0		\$0
Utility Residential Program Transition Costs	\$0		\$0
<b>Sub-Total: Residential Programs</b>	<b>\$793</b>	<b>\$364</b>	<b>\$1,157</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	\$28	\$101	\$129
C&I New Construction	\$15	\$0	\$16
C&I Retrofit	\$10	\$58	\$68
New School Construction & Retrofit	\$2	\$43	\$45
Combined Heat and Power	\$2	\$3,429	\$3,431
Municipal Audit	\$0		\$0
Direct Install	\$0		\$0
Pay-for Performance	\$0		\$0
C&I Market Manager Transition Costs	\$0		\$0
Utility C&I Program Transition Costs			\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$30</b>	<b>\$3,530</b>	<b>\$3,560</b>
<b>OTHER PROGRAMS</b>			
Special Studies	\$0		\$0
Cool Cities	\$0		\$0
Treasury HVAC	\$0		\$0
<b>Sub-Total: Other Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$823</b>	<b>\$3,894</b>	<b>\$4,717</b>

**New Jersey's Clean Energy Program Actual and Committed Expenses - 2007**

<b>Energy Efficiency Programs</b> <b>Public Service Electric &amp; Gas Co. - Gas</b> <b>Reporting Period: YTD - 1st Quarter 2007</b> (All numbers = 000's)			
<b>Program</b>	<b>Actual Expenditures (a)</b>	<b>Committed Expenditures (b)</b>	<b>Actual and Committed Expenditures (c) = (a)+(b)</b>
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	\$540		\$540
Residential New Construction	\$1,249	\$5,508	\$6,757
<i>ENERGY STAR Products</i>	\$0		\$0
Maintenance	\$0		\$0
Room AC	\$0		\$0
Change a Light & Other	\$0		\$0
On-Line Audit	\$0		\$0
Home Performance with ENERGY STAR	\$0		\$0
<i>Residential Low Income</i>	\$1,135		\$1,135
Comfort Partners	\$1,135		\$1,135
DCA Weatherization	\$0		\$0
Weather Rehab & Asset Preservation (WRAP)	\$0		\$0
DCA Green Homes	\$0		\$0
Energy Conservation Kits	\$193		\$193
Residential Market Manager Transition Costs	\$0		\$0
Utility Residential Program Transition Costs	\$0		\$0
<b>Sub-Total: Residential Programs</b>	<b>\$3,117</b>	<b>\$5,508</b>	<b>\$8,625</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	\$178	\$336	\$514
C&I New Construction	\$30	\$2	\$32
C&I Retrofit	\$140	\$315	\$455
New School Construction & Retrofit	\$8	\$19	\$27
Combined Heat and Power	\$0	\$0	\$0
Municipal Audit	\$0		\$0
Direct Install	\$0		\$0
Pay-for Performance	\$0		\$0
C&I Market Manager Transition Costs	\$0		\$0
Utility C&I Program Transition Costs	\$0		\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$178</b>	<b>\$336</b>	<b>\$514</b>
<b>OTHER PROGRAMS</b>			
Special Studies	\$0		\$0
Cool Cities	\$0		\$0
Treasury HVAC	\$0		\$0
<b>Sub-Total: Other Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$3,295</b>	<b>\$5,844</b>	<b>\$9,139</b>

**New Jersey's Clean Energy Program Actual and Committed Expenses - 2007**

<b>Energy Efficiency Programs</b> <b>South Jersey Gas Co.</b> <b>Reporting Period: YTD - 1st Quarter 2007</b> (All numbers = 000's)			
<b>Program</b>	<b>Actual Expenditures (a)</b>	<b>Committed Expenditures (b)</b>	<b>Actual and Committed Expenditures (c) = (a)+(b)</b>
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	\$217		\$217
Residential New Construction	\$360	\$1,984	\$2,344
<i>ENERGY STAR Products</i>	\$1		\$1
Maintenance	\$0		\$0
Room AC	\$0		\$0
Change a Light & Other	\$1		\$1
On-Line Audit	\$0		\$0
Home Performance with ENERGY STAR	\$202		\$202
<i>Residential Low Income</i>	\$240		\$240
Comfort Partners	\$240		\$240
DCA Weatherization	\$0		\$0
Weather Rehab & Asset Preservation (WRAP)	\$0		\$0
DCA Green Homes	\$0		\$0
Energy Conservation Kits	\$39		\$39
Residential Market Manager Transition Costs	\$0		\$0
Utility Residential Program Transition Costs	\$0		\$0
<b>Sub-Total: Residential Programs</b>	<b>\$1,059</b>	<b>\$1,984</b>	<b>\$3,043</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	\$152	\$11	\$163
C&I New Construction	\$1	\$0	\$1
C&I Retrofit	\$143	\$4	\$147
New School Construction & Retrofit	\$9	\$7	\$15
Combined Heat and Power	\$0	\$1,841	\$1,841
Municipal Audit	\$0		\$0
Direct Install	\$0		\$0
Pay-for Performance	\$0		\$0
C&I Market Manager Transition Costs	\$0		\$0
Utility C&I Program Transition Costs	\$0		\$0
<b>Sub-Total: C&amp;I Programs</b>	<b>\$152</b>	<b>\$1,852</b>	<b>\$2,004</b>
<b>OTHER PROGRAMS</b>			
Special Studies	\$0		\$0
Cool Cities	\$0		\$0
Treasury HVAC	\$0		\$0
<b>Sub-Total: Other Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$1,211</b>	<b>\$3,836</b>	<b>\$5,047</b>



**Participants for Reporting Year 2007 - Statewide Total  
Energy Efficiency Programs**

**Reporting Period: YTD - 1st Quarter 2007**

(All numbers = 000's)

Program	Participants		
	Actual YTD	Commitments	
		YTD	Outstanding Program Inception to Date
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	5,191		
Residential New Construction	2,284	2,732	13,032
ENERGY STAR Products			
<i>Maintenance</i>	0		
<i>Room AC</i>	0		
<i>Change a Light &amp; Other</i>	0		
<i>On-Line Audit</i>	0		
Home Performance with ENERGY STAR	0		
Residential Low Income			
<i>Comfort Partners</i>	1,565		
<i>DCA Weatherization</i>	0		
<i>Weather Rehab &amp; Asset Preservation (WRAP)</i>	0		
DCA Green Homes	0		
Energy Conservation Kits	15,917		
Residential Market Manager Transition Costs			
Utility Residential Program Transition Costs			
<b>Sub-Total: Residential Programs</b>			
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
Commercial/Industrial Construction			
<i>C&amp;I New Construction</i>	29	78	259
<i>C&amp;I Retrofit</i>	287	394	1,309
<i>New School Construction &amp; Retrofit</i>	21	18	98
Combined Heat and Power	2	10	13
Municipal Audit	0		
Direct Install	0		
Pay-for Performance	0		
C&I Market Manager Transition Costs			
Utility C&I Program Transition Costs			
<b>Sub-Total: C&amp;I Programs</b>			
<b>OTHER PROGRAMS</b>			
Special Studies	0		
Cool Cities	0		
Treasury HVAC	0		
<b>Sub-Total: Other Programs</b>			
<b>TOTAL Energy Efficiency Programs</b>			

**Participants for Reporting Year 2007 - Statewide Total  
Renewable Energy Programs**

**Reporting Period: YTD - 1st Quarter 2007**  
(All numbers = 000's)

Program	Participants		
	Actual YTD	Commitments	
		YTD	Outstanding Program Inception to Date
<b>RENEWABLE PROGRAMS</b>			
Customer On-Site Renewable Energy (CORE)	98	0	2,951
CleanPower Choice	480	0	0
RE Market Manager Transition Costs	0	0	0
<b><i>Sub-Total: Renewable Programs</i></b>			
<b>EDA PROGRAMS</b>			
Manufacturing Incentive	0	0	0
RE Project Grants and Financing (Incl. NJBPU Grid)	0	0	0
Renewable Energy Business Venture Financing/REED	0	0	0
<b><i>Sub-Total: EDA Programs</i></b>			
<b>TOTAL Renewable Energy Programs</b>			

**Annual Electric Savings for Reporting Year 2007  
Energy Efficiency Programs**

Statewide Total Reporting Period: YTD - 1st Quarter 2007	Annual Savings					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
<b>RESIDENTIAL PROGRAMS</b>						
Residential HVAC - Electric & Gas	1,841	2,711	0	0	1,841	2,711
Residential New Construction	5,103	3,213	34,566	14,914	39,669	18,127
<i>ENERGY STAR Products</i>	0	0	0	0	0	0
Maintenance	0	0	0	0	0	0
Room AC	0	0	0	0	0	0
Change a Light & Other	0	0	0	0	0	0
On-Line Audit	0	0	0	0	0	0
Home Performance with ENERGY STAR	0	0	0	0	0	0
<i>Residential Low Income</i>	357	2,498	0	0	357	2,498
Comfort Partners	357	2,498	0	0	357	2,498
DCA Weatherization	0	0	0	0	0	0
Weather Rehab & Asset Preservation (WRAP)	0	0	0	0	0	0
DCA Green Homes	0	0	0	0	0	0
Energy Conservation Kits	0	0	0	0	0	0
Residential Market Manager Transition Costs						
Utility Residential Program Transition Costs						
<b>Sub-Total: Residential Programs</b>	<b>7,658</b>	<b>10,920</b>	<b>34,566</b>	<b>14,914</b>	<b>42,224</b>	<b>25,834</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>						
<i>Commercial/Industrial Construction</i>	5,269	27,559	12,566	102,491	17,834	130,049
C&I New Construction	655	2,319	1,412	7,898	2,067	10,217
C&I Retrofit	4,499	24,745	10,599	91,032	15,097	115,776
New School Construction & Retrofit	115	495	555	3,561	670	4,056
Combined Heat and Power	0	0	330	1,402	330	1,402
Municipal Audit	0	0	0	0	0	0
Direct Install	0	0	0	0	0	0
Pay-for Performance	0	0	0	0	0	0
C&I Market Manager Transition Costs						
Utility C&I Program Transition Costs						
<b>Sub-Total: C&amp;I Programs</b>	<b>5,269</b>	<b>27,559</b>	<b>12,896</b>	<b>103,892</b>	<b>18164.112</b>	<b>131450.911</b>
<b>OTHER PROGRAMS</b>						
Special Studies	0	0	0	0	0	0
Cool Cities	0	0	0	0	0	0
Treasury HVAC	0	0	0	0	0	0
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>12,927</b>	<b>38,479</b>	<b>47,462</b>	<b>118,806</b>	<b>60388.512</b>	<b>157285.211</b>

**Annual Electric Generation for Reporting Year 2007  
Combined Heat and Power**

**Statewide Summary**

**Reporting Period: YTD - 1st Quarter 2007**

Program	Annual Generation					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
Combined Heat and Power	0	0	0	0	0	0
<b>TOTAL CHP</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Annual Electric Generation for Reporting Year 2007  
Renewable Energy Programs**

Reporting Period: YTD - 1st Quarter 2007 Electric Generation	Annual Generation					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
<b>RENEWABLE PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	6,805	8,166	24,799	29,759	31,604	37,925
CleanPower Choice	0	13,655	0	0	0	13,655
RE Market Manager Transition Costs	0	0	0	0	0	0
<b>Sub-Total: Renewable Programs</b>	<b>6,805</b>	<b>21,821</b>	<b>24,799</b>	<b>29,759</b>	<b>31,604</b>	<b>51,580</b>
<b>EDA PROGRAMS</b>						
Manufacturing Incentive	0	0	0	0	0	0
RE Project Grants and Financing (Incl. NJBPU Grid)	129,000	53,903	17,300	126,614	146,300	180,517
Renewable Energy Business Venture Financing/REED	0	0	0	0	0	0
<b>Sub-Total: EDA Renewable Programs</b>	<b>129,000</b>	<b>53,903</b>	<b>17,300</b>	<b>126,614</b>	<b>146,300</b>	<b>180,517</b>
<b>TOTAL Renewable Energy Programs</b>	<b>135,805</b>	<b>75,724</b>	<b>42099</b>	<b>156373</b>	<b>177904.239</b>	<b>232097.2868</b>

**Lifetime Electric Savings for Reporting Year 2007  
Energy Efficiency Programs**

Statewide Total Reporting Period: YTD - 1st Quarter 2007	Lifetime Savings					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
<b>RESIDENTIAL PROGRAMS</b>						
Residential HVAC - Electric & Gas	1,841	16,226	0	0	1,841	16,226
Residential New Construction	5,103	54,881	34,566	263,838	39,669	318,719
<i>ENERGY STAR Products</i>	0	0	0	0	0	0
Maintenance	0	0	0	0	0	0
Room AC	0	0	0	0	0	0
Change a Light & Other	0	0	0	0	0	0
On-Line Audit	0	0	0	0	0	0
Home Performance with ENERGY STAR	0	0	0	0	0	0
<i>Residential Low Income</i>	357	10,433	0	0	357	10,433
Comfort Partners	357	10,433	0	0	357	10,433
DCA Weatherization	0	0	0	0	0	0
Weather Rehab & Asset Preservation (WRAP)	0	0	0	0	0	0
DCA Green Homes	0	0	0	0	0	0
Energy Conservation Kits	0	0	0	0	0	0
Residential Market Manager Transition Costs						
Utility Residential Program Transition Costs						
<b>Sub-Total: Residential Programs</b>	<b>7,658</b>	<b>91,973</b>	<b>34,566</b>	<b>263,838</b>	<b>42,224</b>	<b>355,811</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>						
<i>Commercial/Industrial Construction</i>	5,269	413,378	12,566	1,537,358	17,834	1,950,735
C&I New Construction	655	34,785	1,412	118,470	2,067	153,255
C&I Retrofit	4,499	371,168	10,599	1,365,473	15,097	1,736,640
New School Construction & Retrofit	115	7,425	555	53,415	670	60,840
Combined Heat and Power	0	0	330	9,173	330	9,173
Municipal Audit	0	0	0	0	0	0
Direct Install	0	0	0	0	0	0
Pay-for Performance	0	0	0	0	0	0
C&I Market Manager Transition Costs						
Utility C&I Program Transition Costs						
<b>Sub-Total: C&amp;I Programs</b>	<b>5,269</b>	<b>413,378</b>	<b>12,896</b>	<b>1,546,530</b>	<b>18,164</b>	<b>1,959,908</b>
<b>OTHER PROGRAMS</b>						
Special Studies	0	0	0	0	0	0
Cool Cities	0	0	0	0	0	0
Treasury HVAC	0	0	0	0	0	0
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>12,927</b>	<b>505,351</b>	<b>47,462</b>	<b>1,810,368</b>	<b>60,389</b>	<b>2,315,719</b>

**Lifetime Electric Generation for Reporting Year 2007  
Combined Heat and Power**

**Statewide Summary**  
**Reporting Period: YTD - 1st Quarter 2007**

Program	Lifetime Generation					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
Combined Heat and Power	0	0	0	0	0	0
<b>TOTAL CHP</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Lifetime Electric Generation for Reporting Year 2007  
Renewable Energy Programs**

Reporting Period: YTD - 1st Quarter 2007 Electric Generation	Lifetime Generation					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
<b>RENEWABLE PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	6,805.24	163,325.74	24,799.00	595,176.00	31,604.24	758,501.74
CleanPower Choice	0.00	35,844.00	0.00	0.00	0.00	35,844.00
RE Market Manager Transition Costs	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub-Total: Renewable Programs</b>	<b>6,805.24</b>	<b>199,169.74</b>	<b>24,799.00</b>	<b>595,176.00</b>	<b>31,604.24</b>	<b>794,345.74</b>
<b>EDA PROGRAMS</b>						
Manufacturing Incentive	0.00	0.00	0.00	0.00	0.00	0.00
RE Project Grants and Financing (Incl. NJBPU Grid)	129,000.00	660,714.00	17,300.00	2,302,280.00	146,300.00	2,962,994.00
Renewable Energy Business Venture Financing/REED	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub-Total: EDA Renewable Programs</b>	<b>129,000.00</b>	<b>660,714.00</b>	<b>17,300.00</b>	<b>2,302,280.00</b>	<b>146,300.00</b>	<b>2,962,994.00</b>
<b>TOTAL Renewable Energy Programs</b>	<b>135,805.24</b>	<b>859,883.74</b>	<b>42,099.00</b>	<b>2,897,456.00</b>	<b>177,904.24</b>	<b>3,757,339.74</b>



**Cumulative Electric Savings for Reporting Year 2007  
Energy Efficiency Programs**

Statewide Summary Reporting Period: YTD - 1st Quarter 2007	Cumulative Savings					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
<b>RESIDENTIAL PROGRAMS</b>						
Residential HVAC - Electric & Gas	74,126	1,285,068	0	0	74,126	1,285,068
Residential New Construction	66,781	525,264	34,566	1,599,618	101,347	2,124,882
<i>ENERGY STAR Products</i>	<i>17,067</i>	<i>1,720,674</i>	<i>0</i>	<i>0</i>	<i>17,067</i>	<i>1,720,674</i>
Maintenance	0	0	0	0	0	0
Room AC	5,169	42,717	0	0	5,169	42,717
Change a Light & Other	11,898	1,677,956	0	0	11,898	1,677,956
On-Line Audit	0	0	0	0	0	0
Home Performance with ENERGY STAR	0	26	0	0	0	26
<i>Residential Low Income</i>	<i>0</i>	<i>738,587</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>738,587</i>
Comfort Partners	0	735,212	0	0	0	735,212
DCA Weatherization	0	3,375	0	0	0	3,375
Weather Rehab & Asset Preservation (WRAP)	0	0	0	0	0	0
DCA Green Homes	0	0	0	0	0	0
Energy Conservation Kits	0	0	0	0	0	0
Residential Market Manager Transition Costs						
Utility Residential Program Transition Costs						
<b>Sub-Total: Residential Programs</b>	<b>175,041</b>	<b>6,728,879</b>	<b>34,566</b>	<b>1,599,618</b>	<b>209,607</b>	<b>8,328,497</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>						
<i>Commercial/Industrial Construction</i>	<i>177,422</i>	<i>12,747,918</i>	<i>0</i>	<i>9,369,577</i>	<i>12,566</i>	<i>22,117,495</i>
C&I New Construction	0	1,152,279	1,412	1,080,882	1,412	2,233,160
C&I Retrofit	0	11,143,414	10,599	7,819,971	10,599	18,963,385
New School Construction & Retrofit	0	452,225	555	468,724	555	920,949
Combined Heat and Power	0	0	0	0	0	0
Municipal Audit	0	0	0	0	0	0
Direct Install	0	0	0	0	0	0
Pay-for Performance	0	0	0	0	0	0
C&I Market Manager Transition Costs						
Utility C&I Program Transition Costs						
<b>Sub-Total: C&amp;I Programs</b>	<b>0</b>	<b>12,747,918</b>	<b>12,566</b>	<b>9,369,577</b>	<b>12,566</b>	<b>22,117,495</b>
<b>OTHER PROGRAMS</b>						
Special Studies	0	0	0	0	0	0
Cool Cities	0	289,881	0	0	0	289,881
Treasury HVAC	0	0	0	0	0	0
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>289,881</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>289,881</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>175,041</b>	<b>19,766,678</b>	<b>47,132</b>	<b>10,969,194</b>	<b>222,173</b>	<b>30,735,873</b>

**Cumulative Electric Generation for Reporting Year 2007  
Combined Heat and Power**

Statewide Summary

Reporting Period: YTD - 1st Quarter 2007

Program	Cumulative Generation					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
Combined Heat and Power	3,315	124,257	0	729,628	3,315	853,884
<b>TOTAL CHP</b>	<b>3,315</b>	<b>124,257</b>	<b>0</b>	<b>729,628</b>	<b>3,315</b>	<b>853,884</b>

**Cumulative Electric Generation for Reporting Year 2007  
Renewable Energy Programs**

Reporting Period: YTD - 1st Quarter 2007 Electric Generation	Cumulative Generation					
	Installed		Committed		Installed and Committed	
	KW	MWh	KW	MWh	KW	MWh
<b>RENEWABLE PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	31,648	1,213,385	0	3,200,721	31,648	4,414,106
CleanPower Choice	0	35,844	0	0	0	35,844
RE Market Manager Transition Costs	0	0	0	0	0	0
<b>Sub-Total: Renewable Programs</b>	<b>31,648</b>	<b>1,249,229</b>	<b>0</b>	<b>3,200,721</b>	<b>31,648</b>	<b>4,449,950</b>
<b>EDA PROGRAMS</b>						
Manufacturing Incentive	0	0	0	0	0	0
RE Project Grants and Financing (Incl. NJBPU Grid)	10,700	1,211,604	0	2,797,005	10,700	4,008,609
Renewable Energy Business Venture Financing/REED	0	0	0	0	0	0
<b>Sub-Total: EDA Renewable Programs</b>	<b>10,700</b>	<b>1,211,604</b>	<b>0</b>	<b>2,797,005</b>	<b>10,700</b>	<b>4,008,609</b>
<b>TOTAL Renewable Energy Programs</b>	<b>42,348</b>	<b>2,460,833</b>	<b>0</b>	<b>5997726.3</b>	<b>42348</b>	<b>8458559.036</b>

**Annual Gas Savings for Reporting Year 2007  
Energy Efficiency Programs**

**Statewide Summary**  
**Reporting Period: YTD - 1st Quarter 2007**

Program	Annual Savings		
	Installed	Committed	Installed and Committed
	DTh	DTh	DTh
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	39,462		39,462
Residential New Construction	59,762	431,119	490,881
<i>ENERGY STAR Products</i>	0		0
Maintenance	0		0
Room AC	0		0
Change a Light & Other	0		0
On-Line Audit	0		0
Home Performance with ENERGY STAR	1		1
<i>Residential Low Income</i>	9,132		9,132
Comfort Partners	9,132		9,132
DCA Weatherization	0		0
Weather Rehab & Asset Preservation (WRAP)	0		0
DCA Green Homes	0		0
Energy Conservation Kits	0		0
Residential Market Manager Transition Costs			
Utility Residential Program Transition Costs			
<b>Sub-Total: Residential Programs</b>	<b>108,357</b>	<b>431,119</b>	<b>539,476</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	24,937	61,963	86,900
C&I New Construction	4,367	3,757	8,124
C&I Retrofit	20,570	45,050	65,620
New School Construction & Retrofit	0	13,156	13,156
Combined Heat and Power	0	0	0
Municipal Audit	0		0
Direct Install	0		0
Pay-for Performance	0		0
C&I Market Manager Transition Costs			
Utility C&I Program Transition Costs			
<b>Sub-Total: C&amp;I Programs</b>	<b>24,937</b>	<b>61,963</b>	<b>86,900</b>
<b>OTHER PROGRAMS</b>			
Special Studies	0		0
Cool Cities	0		0
Treasury HVAC	0		0
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>133,294</b>	<b>493,082</b>	<b>626,376</b>

**Lifetime Gas Savings for Reporting Year 2007  
Energy Efficiency Programs**

**Statewide Summary**  
**Reporting Period: YTD - 1st Quarter 2007**

Program	Lifetime Savings		
	Installed	Committed	Installed and Committed
	DTh	DTh	DTh
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	442,850		442,850
Residential New Construction	746,696	7,503,734	8,250,430
<i>ENERGY STAR Products</i>	0		0
Maintenance	0		0
Room AC	0		0
Change a Light & Other	0		0
On-Line Audit	0		0
Home Performance with ENERGY STAR	21		21
<i>Residential Low Income</i>	34,997		34,997
Comfort Partners	34,997		34,997
DCA Weatherization	0		0
Weather Rehab & Asset Preservation (WRAP)	0		0
DCA Green Homes	0		0
Energy Conservation Kits	0		0
Residential Market Manager Transition Costs			
Utility Residential Program Transition Costs			
<b>Sub-Total: Residential Programs</b>	<b>1,224,564</b>	<b>7,503,734</b>	<b>8,728,298</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	374,178	976,893	1,351,071
C&I New Construction	65,507	56,393	121,900
C&I Retrofit	308,671	711,520	1,020,191
New School Construction & Retrofit	0	208,980	208,980
Combined Heat and Power	0	0	0
Municipal Audit	0		0
Direct Install	0		0
Pay-for Performance	0		0
C&I Market Manager Transition Costs			
Utility C&I Program Transition Costs			
<b>Sub-Total: C&amp;I Programs</b>	<b>374,178</b>	<b>976,893</b>	<b>1,351,071</b>
<b>OTHER PROGRAMS</b>			
Special Studies	0		0
Cool Cities	0		0
Treasury HVAC	0		0
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>1,598,741</b>	<b>8,480,627</b>	<b>10,079,368</b>

**Cumulative Gas Savings for Reporting Year 2007  
Energy Efficiency Programs**

**Statewide Summary**  
**Reporting Period: YTD - 1st Quarter 2007**

Program	Gas Savings		
	Installed	Committed	Installed and Committed
	DTh	DTh	DTh
<b>RESIDENTIAL PROGRAMS</b>			
Residential HVAC - Electric & Gas	15,866,610		15,866,610
Residential New Construction	15,821,166	53,754,608	69,575,774
<i>ENERGY STAR Products</i>	0		0
Maintenance	0		0
Room AC	0		0
Change a Light & Other	0		0
On-Line Audit	0		0
Home Performance with ENERGY STAR	2,173		2,173
<i>Residential Low Income</i>	7,467,935		7,467,935
Comfort Partners	7,467,935		7,467,935
DCA Weatherization	0		0
Weather Rehab & Asset Preservation (WRAP)	0		0
DCA Green Homes	0		0
Energy Conservation Kits	0		0
Residential Market Manager Transition Costs			
Utility Residential Program Transition Costs			
<b>Sub-Total: Residential Programs</b>	<b>39,157,884</b>	<b>53,754,608</b>	<b>92,912,493</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>			
<i>Commercial/Industrial Construction</i>	10,405,399	10,222,968	20,628,367
C&I New Construction	563,863	330,398	894,261
C&I Retrofit	9,061,321	8,924,099	17,985,420
New School Construction & Retrofit	780,215	968,472	1,748,687
Combined Heat and Power	0	3,268,911	3,268,911
Municipal Audit	0		0
Direct Install	0		0
Pay-for Performance	0		0
C&I Market Manager Transition Costs			
Utility C&I Program Transition Costs			
<b>Sub-Total: C&amp;I Programs</b>	<b>10,405,399</b>	<b>13,491,879</b>	<b>23,897,278</b>
<b>OTHER PROGRAMS</b>			
Special Studies	0		0
Cool Cities	0		0
Treasury HVAC	0		0
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>49,563,283</b>	<b>67,246,487</b>	<b>116,809,770</b>

**Annual Emissions Reductions for Reporting Year 2007  
Statewide Summary - All Programs**

**Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)**

<b>Program</b>	<b>CO2</b>	<b>NOX</b>	<b>SO2</b>	<b>Hg</b>
Energy Efficiency Programs (Electric and Gas)	34,160	55	114	0.0006
Renewable Energy Programs	52,319	96	224	0.0012
Combined Heat and Power Program	0	0	0	0.0000
<b>TOTAL Energy Efficiency Programs</b>	<b>86,478</b>	<b>151</b>	<b>337</b>	<b>0.0018</b>

*Factors for the calculation of Emissions Reductions resulting from projects implemented under the Combined Heat and Power (CHP) program are currently being developed by the New Jersey Department of Environmental Protection and when available will be used in the preparation of future reports.*

**Annual Emissions Reductions for Reporting Year 2007  
Statewide Summary - Electric Energy Efficiency Programs**

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>RESIDENTIAL PROGRAMS</b>				
Residential HVAC - Electric & Gas	1,873	3	8	0.0000
Residential New Construction	2,220	4	9	0.0001
<i>ENERGY STAR Products</i>	0	0	0	0.0000
Maintenance	0	0	0	0.0000
Room AC	0	0	0	0.0000
Change a Light & Other	0	0	0	0.0000
On-Line Audit	0	0	0	0.0000
Home Performance with ENERGY STAR	0	0	0	0.0000
<i>Residential Low Income</i>	1,726	3	7	0.0000
Comfort Partners	1,726	3	7	0.0000
DCA Weatherization	0	0	0	0.0000
Weather Rehab & Asset Preservation (WRAP)	0	0	0	0.0000
DCA Green Homes	0	0	0	0.0000
Energy Conservation Kits	0	0	0	0.0000
Residential Market Manager Transition Costs				
Utility Residential Program Transition Costs				
<b>Sub-Total: Residential Programs</b>	<b>7,545</b>	<b>14</b>	<b>32</b>	<b>0.0002</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>				
<i>Commercial/Industrial Construction</i>	19,040	35	81	0.0004
C&I New Construction	1,602	3	7	0.0000
C&I Retrofit	17,096	31	73	0.0004
New School Construction & Retrofit	342	1	1	0.0000
Municipal Audit	0	0	0	0.0000
Direct Install	0	0	0	0.0000
Pay-for Performance	0	0	0	0.0000
C&I Market Manager Transition Costs				
Utility C&I Program Transition Costs				
<b>Sub-Total: C&amp;I Programs</b>	<b>19,040</b>	<b>35</b>	<b>81</b>	<b>0.0004</b>
<b>OTHER PROGRAMS</b>				
Special Studies	0	0	0	0.0000
Cool Cities	0	0	0	0.0000
Treasury HVAC	0	0	0	0.0000
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>26,585</b>	<b>49</b>	<b>114</b>	<b>0.0006</b>



**Annual Emissions Reductions for Reporting Year 2007  
Statewide Summary - Gas Energy Efficiency Programs**

**Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)**

<b>Program</b>	<b>CO2</b>	<b>NOX</b>		
<b>RESIDENTIAL PROGRAMS</b>				
Residential HVAC - Electric & Gas	2,099	2		
Residential New Construction	3,178	2		
<i>ENERGY STAR Products</i>	0	0		
Maintenance	0	0		
Room AC	0	0		
Change a Light & Other	0	0		
On-Line Audit	0	0		
Home Performance with ENERGY STAR	0	0		
<i>Residential Low Income</i>	486	0		
Comfort Partners	486	0		
DCA Weatherization	0	0		
Weather Rehab & Asset Preservation (WRAP)	0	0		
DCA Green Homes	0	0		
Energy Conservation Kits	0	0		
Residential Market Manager Transition Costs				
Utility Residential Program Transition Costs				
<b>Sub-Total: Residential Programs</b>	<b>6,248</b>	<b>5</b>		
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>				
<i>Commercial/Industrial Construction</i>	1,326	1		
C&I New Construction	232	0		
C&I Retrofit	1,094	1		
New School Construction & Retrofit	0	0		
Municipal Audit	0	0		
Direct Install	0	0		
Pay-for Performance	0	0		
C&I Market Manager Transition Costs				
Utility C&I Program Transition Costs				
<b>Sub-Total: C&amp;I Programs</b>	<b>1,326</b>	<b>1</b>		
<b>OTHER PROGRAMS</b>				
Special Studies	0	0		
Cool Cities	0	0		
Treasury HVAC	0	0		
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>		
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>7,574</b>	<b>6</b>		

**Annual Emissions Reductions for Reporting Year 2007  
Statewide Summary - Renewable Energy Programs**

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

<b>Program</b>	<b>CO2</b>	<b>NOX</b>	<b>SO2</b>	<b>Hg</b>
<b>RENEWABLE PROGRAMS</b>				
Customer On-Site Renewable Energy (CORE)	5,642	10	24	0.0001
CleanPower Choice	9,434	17	40	0.0002
RE Market Manager Transition Costs	0	0	0	0.0000
<b>Sub-Total: Renewable Programs</b>	<b>15,077</b>	<b>28</b>	<b>64</b>	<b>0.0004</b>
<b>EDA PROGRAMS</b>				
Manufacturing Incentive	0	0	0	0.0000
RE Project Grants and Financing (Incl. NJBPU Grid)	37,242	69	159	0.0009
Renewable Energy Business Venture Financing/REED	0	0	0	0.0000
<b>Sub-Total: EDA Renewable Programs</b>	<b>37,242</b>	<b>69</b>	<b>159</b>	<b>0.0009</b>
<b>TOTAL Renewable Energy Programs</b>	<b>52,319</b>	<b>96</b>	<b>224</b>	<b>0.0012</b>

**Annual Emissions Reductions for Reporting Year 2007  
Statewide Summary - Combined Heat and Power Program**

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
Combined Heat and Power Program	0	0	0	0.0000

*Factors for the calculation of Emissions Reductions resulting from projects implemented under the Combined Heat and Power (CHP) program are currently being developed by the New Jersey Department of Environmental Protection and when available will be used in the preparation of future reports.*

**Lifetime Emissions Reductions for Reporting Year 2007  
Statewide Summary - All Programs**

**Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)**

<b>Program</b>	<b>CO2</b>	<b>NOX</b>	<b>SO2</b>	<b>Hg</b>
Energy Efficiency Programs (Electric and Gas)	436,036	711	1,493	0.0082
Renewable Energy Programs	594,101	1,094	2,541	0.0139
Combined Heat and Power Program	0	0	0	0.0000
<b>TOTAL Energy Efficiency Programs</b>	<b>1,030,138</b>	<b>1,806</b>	<b>4,034</b>	<b>0.0221</b>

*Factors for the calculation of Emissions Reductions resulting from projects implemented under the Combined Heat and Power (CHP) program are currently being developed by the New Jersey Department of Environmental Protection and when available will be used in the preparation of future reports.*

**Lifetime Emissions Reductions for Reporting Year 2007  
Statewide Summary - Electric Energy Efficiency Programs**

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>RESIDENTIAL PROGRAMS</b>				
Residential HVAC - Electric & Gas	11,211	21	48	0.0003
Residential New Construction	37,918	70	162	0.0009
<i>ENERGY STAR Products</i>	0	0	0	0.0000
Maintenance	0	0	0	0.0000
Room AC	0	0	0	0.0000
Change a Light & Other	0	0	0	0.0000
On-Line Audit	0	0	0	0.0000
Home Performance with ENERGY STAR	0	0	0	0.0000
<i>Residential Low Income</i>	7,208	13	31	0.0002
Comfort Partners	7,208	13	31	0.0002
DCA Weatherization	0	0	0	0.0000
Weather Rehab & Asset Preservation (WRAP)	0	0	0	0.0000
DCA Green Homes	0	0	0	0.0000
Energy Conservation Kits	0	0	0	0.0000
Residential Market Manager Transition Costs				
Utility Residential Program Transition Costs				
<b>Sub-Total: Residential Programs</b>	<b>63,545</b>	<b>117</b>	<b>272</b>	<b>0.0015</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>				
<i>Commercial/Industrial Construction</i>	285,606	526	1,221	0.0067
C&I New Construction	24,033	44	103	0.0006
C&I Retrofit	256,443	472	1,097	0.0060
New School Construction & Retrofit	5,130	9	22	0.0001
Municipal Audit	0	0	0	0.0000
Direct Install	0	0	0	0.0000
Pay-for Performance	0	0	0	0.0000
C&I Market Manager Transition Costs				
Utility C&I Program Transition Costs				
<b>Sub-Total: C&amp;I Programs</b>	<b>285,606</b>	<b>526</b>	<b>1,221</b>	<b>0.0067</b>
<b>OTHER PROGRAMS</b>				
Special Studies	0	0	0	0.0000
Cool Cities	0	0	0	0.0000
Treasury HVAC	0	0	0	0.0000
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>349,151</b>	<b>643</b>	<b>1,493</b>	<b>0.0082</b>

Lifetime Emissions Reductions for Reporting Year 2007  
Statewide Summary - Gas Energy Efficiency Programs

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

Program	CO2	NOX		
<b>RESIDENTIAL PROGRAMS</b>				
Residential HVAC - Electric & Gas	23,552	19		
Residential New Construction	39,711	31		
<i>ENERGY STAR Products</i>	0	0		
Maintenance	0	0		
Room AC	0	0		
Change a Light & Other	0	0		
On-Line Audit	0	0		
Home Performance with ENERGY STAR	1	0		
<i>Residential Low Income</i>	1,861	1		
Comfort Partners	1,861	1		
DCA Weatherization	0	0		
Weather Rehab & Asset Preservation (WRAP)	0	0		
DCA Green Homes	0	0		
Energy Conservation Kits	0	0		
Residential Market Manager Transition Costs				
Utility Residential Program Transition Costs				
<b>Sub-Total: Residential Programs</b>	<b>66,986</b>	<b>53</b>		
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>				
<i>Commercial/Industrial Construction</i>	19,899	16		
C&I New Construction	3,484	3		
C&I Retrofit	16,416	13		
New School Construction & Retrofit	0	0		
Municipal Audit	0	0		
Direct Install	0	0		
Pay-for Performance	0	0		
C&I Market Manager Transition Costs				
Utility C&I Program Transition Costs				
<b>Sub-Total: C&amp;I Programs</b>	<b>19,899</b>	<b>16</b>		
<b>OTHER PROGRAMS</b>				
Special Studies	0	0		
Cool Cities	0	0		
Treasury HVAC	0	0		
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>		
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>86,885</b>	<b>68</b>		

Lifetime Emissions Reductions for Reporting Year 2007  
Statewide Summary - Renewable Energy Programs

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>RENEWABLE PROGRAMS</b>				
Customer On-Site Renewable Energy (CORE)	112,843	208	483	0.0026
CleanPower Choice	24,765	46	106	0.0006
RE Market Manager Transition Costs	0	0	0	0.0000
<b>Sub-Total: Renewable Programs</b>	<b>137,608</b>	<b>253</b>	<b>588</b>	<b>0.0032</b>
<b>EDA PROGRAMS</b>				
Manufacturing Incentive	0	0	0	0.0000
RE Project Grants and Financing (Incl. NJBPU Grid)	456,493	841	1,952	0.0107
Renewable Energy Business Venture Financing/REED	0	0	0	0.0000
<b>Sub-Total: EDA Renewable Programs</b>	<b>456,493</b>	<b>841</b>	<b>1,952</b>	<b>0.0107</b>
<b>TOTAL Renewable Energy Programs</b>	<b>594,101</b>	<b>1,094</b>	<b>2,541</b>	<b>0.0139</b>

**Lifetime Emissions Reductions for Reporting Year 2007  
Statewide Summary - Combined Heat and Power Program**

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
Combined Heat and Power Program	0	0	0	0.0000

*Factors for the calculation of Emissions Reductions resulting from projects implemented under the Combined Heat and Power (CHP) program are currently being developed by the New Jersey Department of Environmental Protection and when available will be used in the preparation of future reports.*



**Cumulative Emissions Reductions for Reporting Year 2007  
Statewide Summary - All Programs**

**Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)**

<b>Program</b>	<b>CO2</b>	<b>NOX</b>	<b>SO2</b>	<b>Hg</b>
Energy Efficiency Programs (Electric and Gas)	14,312,326	23,163	48,234	0.2642
Renewable Energy Programs	1,700,212	3,132	7,271	0.0398
Combined Heat and Power Program	0	0	0	0.0000
<b>TOTAL Energy Efficiency Programs</b>	<b>16,012,537</b>	<b>26,295</b>	<b>55,504</b>	<b>0.3040</b>

*Factors for the calculation of Emissions Reductions resulting from projects implemented under the Combined Heat and Power (CHP) program are currently being developed by the New Jersey Department of Environmental Protection and when available will be used in the preparation of future reports.*

**Cumulative Emissions Reductions for Reporting Year 2007  
Statewide Summary - Electric Energy Efficiency Programs**

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>RESIDENTIAL PROGRAMS</b>				
Residential HVAC - Electric & Gas	887,865	1,636	3,797	0.0208
Residential New Construction	362,910	669	1,552	0.0085
<i>ENERGY STAR Products</i>	0	0	0	0.0000
Maintenance	0	0	0	0.0000
Room AC	0	0	0	0.0000
Change a Light & Other	0	0	0	0.0000
On-Line Audit	0	0	0	0.0000
Home Performance with ENERGY STAR	0	0	0	0.0000
<i>Residential Low Income</i>	510,296	940	2,182	0.0120
Comfort Partners	507,964	936	2,172	0.0119
DCA Weatherization	2,332	4	10	0.0001
Weather Rehab & Asset Preservation (WRAP)	0	0	0	0.0000
DCA Green Homes	0	0	0	0.0000
Energy Conservation Kits	0	0	0	0.0000
Residential Market Manager Transition Costs				
Utility Residential Program Transition Costs				
<b>Sub-Total: Residential Programs</b>	<b>2,271,368</b>	<b>4,184</b>	<b>9,713</b>	<b>0.0532</b>
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>				
<i>Commercial/Industrial Construction</i>	8,807,653	16,225	37,664	0.2063
C&I New Construction	796,120	1,467	3,404	0.0186
C&I Retrofit	7,699,086	14,183	32,924	0.1803
New School Construction & Retrofit	312,447	576	1,336	0.0073
Municipal Audit	0	0	0	0.0000
Direct Install	0	0	0	0.0000
Pay-for Performance	0	0	0	0.0000
C&I Market Manager Transition Costs				
Utility C&I Program Transition Costs				
<b>Sub-Total: C&amp;I Programs</b>	<b>8,807,653</b>	<b>16,225</b>	<b>37,664</b>	<b>0.2063</b>
<b>OTHER PROGRAMS</b>				
Special Studies	0	0	0	0.0000
Cool Cities	200,282	369	856	0.0047
Treasury HVAC	0	0	0	0.0000
<b>Sub-Total: Other Programs</b>	<b>200,282</b>	<b>369</b>	<b>856</b>	<b>0.0047</b>
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>11,279,302</b>	<b>20,778</b>	<b>48,234</b>	<b>0.2642</b>

**Cumulative Emissions Reductions for Reporting Year 2007  
Statewide Summary - Gas Energy Efficiency Programs**

**Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)**

<b>Program</b>	<b>CO2</b>	<b>NOX</b>		
<b>RESIDENTIAL PROGRAMS</b>				
Residential HVAC - Electric & Gas	843,815	664		
Residential New Construction	841,398	662		
<i>ENERGY STAR Products</i>	0	0		
Maintenance	0	0		
Room AC	0	0		
Change a Light & Other	0	0		
On-Line Audit	0	0		
Home Performance with ENERGY STAR	116	0		
<i>Residential Low Income</i>	397,158	312		
Comfort Partners	397,158	312		
DCA Weatherization	0	0		
Weather Rehab & Asset Preservation (WRAP)	0	0		
DCA Green Homes	0	0		
Energy Conservation Kits	0	0		
Residential Market Manager Transition Costs				
Utility Residential Program Transition Costs				
<b>Sub-Total: Residential Programs</b>	<b>2,479,646</b>	<b>1,950</b>		
<b>COMMERCIAL &amp; INDUSTRIAL PROGRAMS</b>				
<i>Commercial/Industrial Construction</i>	553,378	435		
C&I New Construction	29,987	24		
C&I Retrofit	481,898	379		
New School Construction & Retrofit	41,493	33		
Municipal Audit	0	0		
Direct Install	0	0		
Pay-for Performance	0	0		
C&I Market Manager Transition Costs				
Utility C&I Program Transition Costs				
<b>Sub-Total: C&amp;I Programs</b>	<b>553,378</b>	<b>435</b>		
<b>OTHER PROGRAMS</b>				
Special Studies	0	0		
Cool Cities	0	0		
Treasury HVAC	0	0		
<b>Sub-Total: Other Programs</b>	<b>0</b>	<b>0</b>		
<b>TOTAL Energy Savings - Efficiency Programs</b>	<b>3,033,024</b>	<b>2,385</b>		

**Cumulative Emissions Reductions for Reporting Year 2007  
Statewide Summary - Renewable Energy Programs**

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

<b>Program</b>	<b>CO2</b>	<b>NOX</b>	<b>SO2</b>	<b>Hg</b>
<b>RENEWABLE PROGRAMS</b>				
Customer On-Site Renewable Energy (CORE)	838,339	1,544	3,585	0.0196
CleanPower Choice	24,765	46	106	0.0006
RE Market Manager Transition Costs	0	0	0	0.0000
<b><i>Sub-Total: Renewable Programs</i></b>	<b><i>863,103</i></b>	<b><i>1,590</i></b>	<b><i>3,691</i></b>	<b><i>0.0202</i></b>
<b>EDA PROGRAMS</b>				
Manufacturing Incentive	0	0	0	0.0000
RE Project Grants and Financing (Incl. NJBPU Grid)	837,108	1,542	3,580	0.0196
Renewable Energy Business Venture Financing/REED	0	0	0	0.0000
<b><i>Sub-Total: EDA Renewable Programs</i></b>	<b><i>837,108</i></b>	<b><i>1,542</i></b>	<b><i>3,580</i></b>	<b><i>0.0196</i></b>
<b>TOTAL Renewable Energy Programs</b>	<b>1,700,212</b>	<b>3,132</b>	<b>7,271</b>	<b>0.0398</b>

**Cumulative Emissions Reductions for Reporting Year 2007  
Statewide Summary - Combined Heat and Power Program**

Reporting Period: YTD - 1st Quarter 2007  
(Metric Tons)

Program	CO2	NOX	SO2	Hg
Combined Heat and Power Program	0	0	0	0

*Factors for the calculation of Emissions Reductions resulting from projects implemented under the Combined Heat and Power (CHP) program are currently being developed by the New Jersey Department of Environmental Protection and when available will be used in the preparation of future reports.*