

**New Jersey's Clean Energy Program Report**  
submitted to the  
**New Jersey Board of Public Utilities**

**March 28, 2006**

**Reporting Period:**  
**Year-to-Date through Fourth Quarter 2005**  
**(January 1, 2005 through December 31, 2005)**

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## I. Executive Summary

This document represents the eighteenth report of the results of New Jersey's Clean Energy Program, administered by the New Jersey Board of Public Utilities (the "Board" or "NJBPU"). Included are financial, participation, energy savings and emissions reduction data for the energy efficiency programs that are currently managed by New Jersey's seven investor-owned electric and natural gas utilities, for the Low Income program administered by the NJ Department of Community Affairs, for the "Cool Cities" program managed by the NJ Department of Environmental Protection, for the financing programs managed by the NJ Economic Development Authority and for the renewable energy programs, which have been administered and managed by the Board since early 2003. The success of these programs has been well documented in seventeen previous quarterly reports and annual reports for 2001, 2002, 2003 and 2004.

<b>Summary of Statewide Results as of December 31, 2005</b>			
<b>Total Expenditures</b>			
	<b><u>Actual</u></b>	<b><u>Committed</u></b>	<b><u>Total</u></b>
Energy Efficiency (EE)	\$85,414,160	\$70,978,852	\$156,393,012
Renewable Energy (RE)	\$35,524,382	\$139,041,110	\$174,565,492
OCE Administration	\$3,654,000		\$3,654,000
Total	<u>\$124,592,541</u>	<u>\$210,019,962</u>	<u>\$334,612,503</u>

This report captures the progress of the clean energy programs in place during the period from January 1, 2005 and December 31, 2005.

As noted in the chart above, during 2005, the total expenditures for energy efficiency program operation totaled just under \$85,500,000, for renewable energy programs over \$35,500,000, and for NJBPU Office of Clean Energy (OCE) administration of the programs just over \$3,600,000, resulting in total actual expenditures of over \$124,500,000. In addition, as of December 31, 2005, over \$210,000,000 in commitments made since program inception remain outstanding. This figure comprises just under \$71,000,000 energy efficiency commitments and over \$139,000,000 in commitments for renewable energy programs.

As of December 31, 2005, the implemented programs have also resulted in both energy savings and reductions in the emission of noxious gases. As shown in the chart below, during 2005, the approved programs resulted in reduced annual energy requirements of just under 412,000 MWh and over 617,000 dekatherms.

In addition, there remain outstanding 19,670 commitments for new homes to be constructed in compliance with the high standards of the New Jersey ENERGY STAR® Homes Program, 419 commitments for commercial and industrial construction projects to

be completed in accordance with the requirements of the New Jersey SmartStart Buildings® Program, 1,623 commitments for buildings to be retrofit in accordance with the terms of the same SmartStart program, 254 commitments for schools to be built under the same guidelines, and 1,182 commitments for renewable energy projects to be built to CORE program specifications. These represent additional projected energy savings of just under 306,000 MWh and approximately 936,000 dekatherms.

<b>Summary of Statewide Results as of December 31, 2005</b>			
<b>Energy Savings/Renewable Energy Generation</b>			
	<u>Actual</u>	<u>Committed</u>	<u>Total</u>
<u>Annual MWh</u>			
Energy Efficiency (EE)	382,845	162,993	545,838
Renewable Energy (RE)	29,136	142,953	172,089
Total	<u>411,981</u>	<u>305,946</u>	<u>717,927</u>
<u>Annual Dekatherms</u>			
Energy Efficiency (EE)	617,261	935,822	1,553,083
Renewable Energy (RE)	0	0	0
Total	<u>617,261</u>	<u>935,822</u>	<u>1,553,083</u>
<u>Cumulative Lifetime MWh</u>			
Energy Efficiency (EE)	14,888,209	8,875,689	23,763,898
Renewable Energy (RE)	788,399	2,761,398	3,549,797
Total	<u>15,676,608</u>	<u>11,637,087</u>	<u>27,313,695</u>
<u>Cumulative Lifetime Dekatherms</u>			
Energy Efficiency (EE)	38,827,314	51,933,232	90,760,546
Renewable Energy (RE)	0	21,024	21,024
Total	<u>38,827,314</u>	<u>51,954,256</u>	<u>90,781,570</u>
<u>Demand Savings (in MWs)</u>			
Energy Efficiency (EE)	74	67	141
Renewable Energy (RE)	9	51	60
Total	<u>83</u>	<u>119</u>	<u>202</u>

With regard to emissions reductions, for 2005, the implemented programs reduced the amount of Carbon Dioxide (CO<sub>2</sub>) released into the atmosphere by over 284,000 metric tons annually for electric programs, and just under 33,000 metric tons for gas programs. Nitric Oxide (NOX), Sulfur Dioxide (SO<sub>2</sub>), and Mercury (Hg) emissions have been similarly reduced by a total of 550 metric tons, 1,217 metric tons and 14 pounds, respectively. These results are presented in the chart below.

**Summary of Statewide Results as of December 31, 2005  
Annual Emissions Savings**

	<b><u>Electric Programs</u></b>	<b><u>Gas Programs</u></b>
<b><u>CO2 (Metric Tons)</u></b>		
Energy Efficiency (EE)	264,511	32,827
Renewable Energy (RE)	20,130	0
Total	<u>284,641</u>	<u>32,827</u>
<b><u>NOX (Metric Tons)</u></b>		
Energy Efficiency (EE)	487	26
Renewable Energy (RE)	37	0
Total	<u>524</u>	<u>26</u>
<b><u>SO2 (Metric Tons)</u></b>		
Energy Efficiency (EE)	1,131	N/A
Renewable Energy (RE)	86	N/A
Total	<u>1,217</u>	<u>N/A</u>
<b><u>Hg (Pounds)</u></b>		
Energy Efficiency (EE)	14	N/A
Renewable Energy (RE)	0	N/A
Total	<u>14</u>	<u>N/A</u>

Additional information about New Jersey's Clean Energy Program can be found at [www.njcleanenergy.com](http://www.njcleanenergy.com).

## II. Introduction

This document represents the eighteenth report of the results of the New Jersey's Clean Energy Program. With its 2001 Comprehensive Resource Analysis ("CRA") Order<sup>1</sup>, the Board required the implementation of new energy efficiency programs to replace existing Demand Side Management ("DSM") programs, and the development of programs to foster new clean energy resources, such as those provided by renewable energy sources. Included in this report are financial, participation, energy savings and emissions reduction data for the energy efficiency and renewable energy programs that are managed by New Jersey's seven investor-owned electric and natural gas utilities, i.e., Atlantic City Electric Company ("ACE"), Jersey Central Power & Light Co. ("JCP&L"), New Jersey Natural Gas Co. ("NJNG"), Elizabethtown Gas Co. ("E-Town"), Public Service Electric & Gas Co. ("PSE&G"), Rockland Electric Co. ("RECo"), and South Jersey Gas Co. ("SJG"), by the NJ Department of Community Affairs, by the NJ Department of Environmental Protection, by the NJ Economic Development Authority and by the Board's Office of Clean Energy. The success of these programs has been well documented in seventeen previous quarterly reports and annual reports for 2001, 2002, 2003 and 2004.

The programs and related budget amounts approved by the Board and the Office of Clean Energy for the 2005 operating year are presented here.

The data worksheets included here as Appendix 2 have been formatted to reflect the Board's actions in adding, deleting or modifying the line up of programs offered. In addition, the budget figures reported on those worksheets are the same as those approved by the Board, as modified since issuance of its initial Order. Program financial results for the period from January 1, 2005 through December 31, 2005 are measured against those budgets.

Overall, for the twelve months of 2005, the approved programs resulted in 411,981 MWh and 617,261 dekatherms of reduced annual energy requirements for the homes and businesses of New Jersey, and CO<sub>2</sub> emissions have been reduced by 317,468 metric tons annually. These energy savings are in addition to those annual savings generated by the programs in 2001 through 2004, and over the expected lifetime of the measures installed since inception of the programs these savings are expected to grow to 15, 665,110 MWh and 38,827,314 dekatherms.

In addition, there remain outstanding 19,670 commitments for new homes to be constructed in compliance with the high standards of the New Jersey ENERGY STAR® Homes Program, 419 commitments for commercial and industrial construction projects to be completed in accordance with the requirements of the New Jersey SmartStart

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<sup>1</sup> *In the Matter of the Petition of the Filings of the Comprehensive Resource Analysis of Energy Programs Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999*, BPU Docket Nos.: EX99050347, EO99050348, EO99050349, EO99050350, EO99050351, GO99050352, GO99050353, and GO99050354, issued March 9, 2001.

Buildings® Program, 1,623 commitments for buildings to be retrofit in accordance with the terms of the same SmartStart program, 254 commitments for schools to be built under the same guidelines, and 1,182 commitments for renewable energy projects to be built to CORE program specifications. These represent additional projected energy savings of 305,946 MWh and 935,822 dekatherms.

As of December, 31, 2005, the Board has approved the following Clean Energy Programs:

**RESIDENTIAL ENERGY EFFICIENCY PROGRAMS**

Residential HVAC – Electric & Gas  
Residential New Construction  
Residential ENERGY STAR® Products (Maintenance, Room AC, Change a Light & Other, Home Energy Audit, Home Performance with ENERGY STAR®)  
Residential Low Income (Utility Comfort Partners, Utility Senior Weatherization Pilot, DCA Low Income)  
DCA Green Homes\*  
STAC Evaluation

**NONRESIDENTIAL ENERGY EFFICIENCY PROGRAMS**

Commercial & Industrial Construction  
(New Construction, Retrofit, School Construction and Retrofit, Combined Heat and Power)  
Pay-for-Performance\*  
Special Studies/Pilot Studies  
NJDEP Cool Cities

**RENEWABLE ENERGY PROGRAMS**

Customer On-Site Renewable Energy (CORE)  
Clean Power Choice  
Market Infrastructure

**ECONOMIC DEVELOPMENT AUTHORITY PROGRAMS**

NJBPU Grid  
Manufacturing Incentive\*  
Public Entity Financing (RE)  
Clean Energy Financing for Businesses  
RE Project Grants and Financing  
Renewable Energy Business Venture Financing/REED

*Those programs marked with an asterisk (\*) have been approved, but for the time period of this report remained in development. Any costs shown for those programs are for administration and development only.*

Following are highlights and expense and participation information for each program. In addition, Appendix 2 consists of detailed Reporting Data Worksheets that support the expense and participation results.

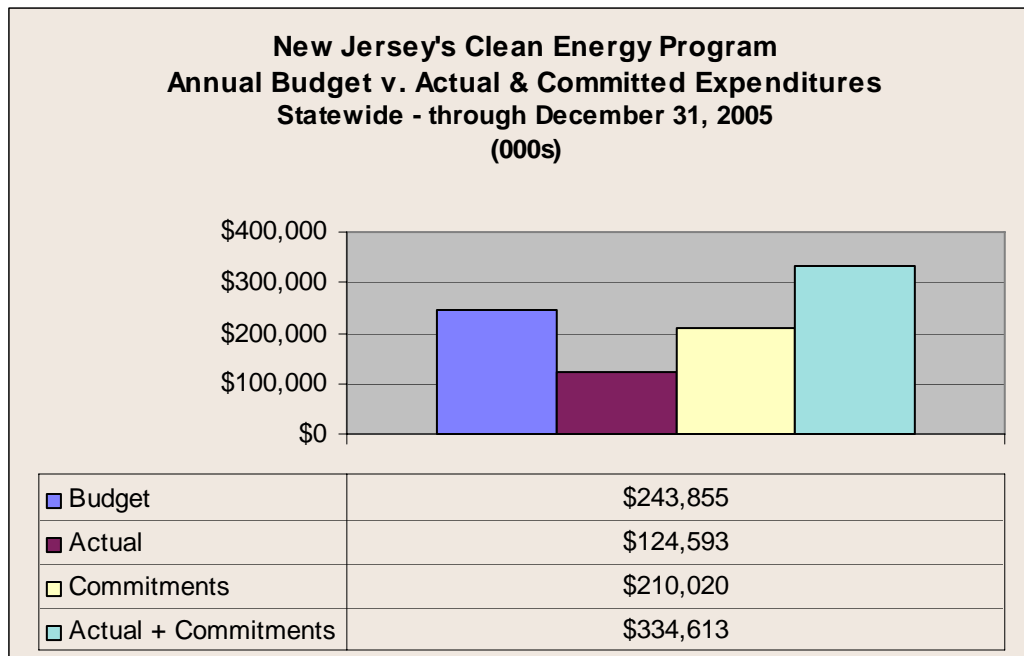
### III. Overall Program Expenditures and Results<sup>2</sup>

#### A. Expenditures

Worksheets R-A1-B1(EE) and R-A1-B1(RE) report Energy Efficiency Program actual and committed expenses and participation and Renewable Energy Program actual and committed expenses and participation, respectively, by comparing budgeted expenditures to actual and committed expenditures and providing data regarding program participation for the reporting period. Worksheet R-A1-B1(OCE) reports the expenses incurred during the reporting period by the NJBPU's Office of Clean Energy (OCE) in its administration of the Clean Energy Program and compares them with the approved budget for those activities.

Worksheets R-A2T(EE) and R-A2T(RE) report detailed expense data on a total basis, breaking down the total statewide cost of each program into the specific categories defined below. Similarly Worksheets R-A2U(EE) and R-A2U(RE) report detailed expense data on a utility-only basis, providing similar breakdowns for expenses related to utility personnel and overhead only. All of these worksheets provide both statewide and individual program manager data.

#### 1. Total NJ Clean Energy Program Expenditures Statewide and Individual Utilities



*Figure 1 – Annual Budget v. Actual and Committed Expenditures:  
Statewide for New Jersey Clean Energy Program*

<sup>2</sup> All worksheets referred to in this section are provided in Appendix 2.



As noted above, Worksheets R-A1-B1(EE), R-A1-B1(RE), and R-A1-B1(OCE) provide a comparison of budget to actual expenditures. They show these results both in dollar and percentage terms.

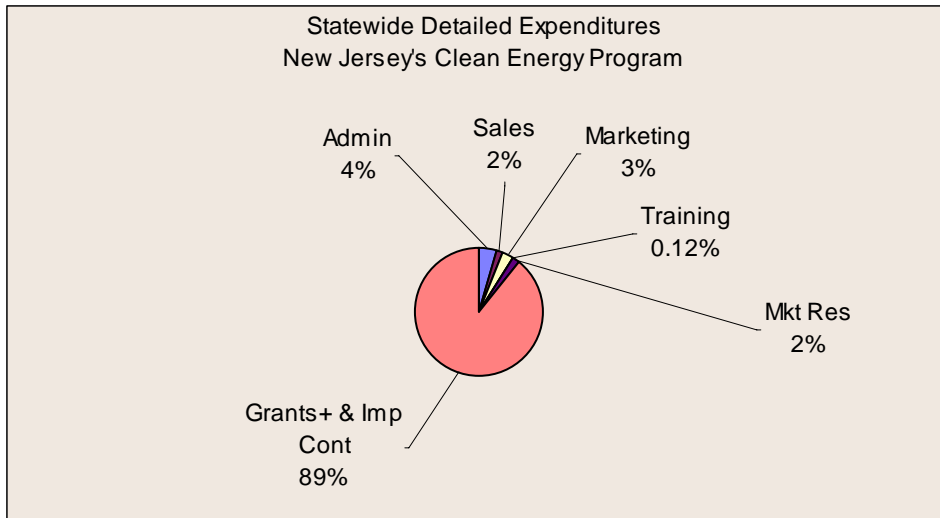
Figure 1, above, provides a graphic representation of Statewide actual expenses, committed expenses, and actual + committed expenses, as compared with authorized budgets, for the Energy Efficiency and Renewable Energy Programs in place for 2005, and for NJBPU OCE Administration of those programs. Statewide expenditures for approved Energy Efficiency, Renewable Energy Programs and OCE Administration through December 31, 2005, are \$124,592,541, or approximately 51% of the statewide total of \$243, 855,000 approved by the Board for these same programs. Additional expenditures for various commitments approved since the inception of New Jersey's Clean Energy Program and remaining outstanding as of December 31, 2005, total \$210,019,962 and raise that figure to just over 137% of the program budget for 2005. Approximately 65% of these committed expenditures are related to renewable energy programs, and an additional 21% to Residential New Construction. While these percentages are derived by comparing the sum of the actual and committed expenditures incurred for the reporting period with the total NJBPU budget approved for 2005, it is expected that some of these committed expenses ultimately will be paid from future program budgets as the committed projects are completed.

## **2. Detailed Expenditures Statewide per Program**

Worksheets R-A2T(EE), R-A2T(RE), and R-A2T(OCE) break down the data regarding the total statewide cost of each program into eight specific categories, which are defined in Appendix 1, Notes and Definitions. These include:

- a. Administration Expenditures
- b. Sales Expenditures
- c. Marketing and Promotions Expenditures
- d. Training Expenditures
- e. Market Research, Evaluation and Program Development Expenditures
- f. Direct Payments:
  - i. Grants, Incentives, and Arrears Reduction Expenditures
  - ii. Implementation Contractor Expenditures
- g. Performance Incentive

The Worksheets also calculate what percent of total expenditures is represented by each of the individual categories. These percentages are graphically depicted in Figure 2, below. Worksheets R-A2U(EE) and R-A2U(RE) provide the same information for those costs associated with utility personnel and overhead.



**Figure 2 – Statewide Detailed Expenditures:  
New Jersey Clean Energy Programs**

## **B. Participation – Statewide per Program**

Worksheets R-A1-B1(EE) and R-A1-B1(RE) also present the number of participants resulting from implementation of any given program (i.e., *Actual Participants*) and those resulting from contractual commitments for program participation made in the reporting period, but scheduled for installation in future reporting periods (i.e., *Commitments*). Units of measure for counting participants are defined in Appendix 1. As noted above, no participation goals were established for 2005.

## **C. Energy Savings**

Worksheets R-CE1(EE) through R-CE3(EE) and R-CE1(RE) through R-CE3(RE) provide statewide summary data regarding the annual and lifetime electric savings or renewable energy generation to be realized from the implementation of each program. R-CE1(EE) and R-CE1(RE) show the annual electric savings or generation that will result from a measure installed or committed to during the program year; R-CE2(EE) and R-CE2(RE) show the electric savings or generation to be accrued over the expected life of a measure installed or committed to during the program year, and R-CE3(EE) and R-CE3(RE) show the cumulative electric savings or generation to be accrued over the expected life of a measure installed or committed to since program inception, i.e., for 2001, 2002, 2003, 2004, and 2005.

For natural gas, Worksheets R-CG1(EE), R-CG2(EE), R-CG1(RE), and R-CG2(RE) provide statewide summary of annual and lifetime savings as a result of the implementation of the energy efficiency and renewable energy programs approved by the Board. R-CG1(EE) and R-CG1(RE) show the annual and lifetime gas savings that will result from a measure installed or committed to during the program year, and R-CG2(EE) and R-CG2(RE) show the cumulative gas savings to be accrued over the expected life of

a measure installed or committed to since program inception, i.e., for 2001, 2002, 2003, 2004 and 2005.

#### **D. Emissions Savings**

Worksheets R-DE1(EЕ), R-DE1(RE), R-DE2(EЕ), R-DE2(RE), R-DE3(EЕ) and R-DE3(RE) capture statewide data, calculated pursuant to conversion formulas developed by the New Jersey Department of Environmental Protection (NJDEP), regarding the annual, lifetime and cumulative lifetime reductions in sulfur dioxide, nitric oxide, carbon dioxide and mercury emissions to be realized as a result of electric program implementation. Similar reductions in nitric oxide and carbon dioxide are realized as a result of gas program implementation. These are also calculated with formulas developed and provided by the NJDEP and are reported on Worksheets R-DG1(EЕ) and R-DG1(RE).

## **IV. Detailed Program Results<sup>3</sup>**

### **A. Residential HVAC – Electric and Gas**

#### ***1. Program Highlights***

Through the fourth quarter of 2005, the Electric and Gas HVAC Program:

- Trained 620 contractors through Eastern Heating & Cooling Council who received instruction in courses covering air-conditioning, air flow/charging, NATE refresher, ACCA Manual J and ACCA Manual D. Training results are lower than the corresponding period last year, but on track to meet goals.
- Added 118 contractors to the list of NATE certified technicians and 41 technicians to the list of NATE-certified gas technicians.
- In response to increased winter fuel costs, increased the incentives payable on qualifying high-efficiency heating equipment for installations during the six month period of November 1, 2005 through April 1, 2006. The gas utilities and Eastern Heating and Cooling Council announced the September 1 launch of the new incentive via mailings, as well as a website announcement.
- Announced the elimination of rebates for 13 SEER central air conditioners and heat pumps installed after December 31, 2005 due to the increase of the Federal efficiency standard. A mailing was sent to the contractor database and information was posted to the website.
- Posted information on the website to explain the impact of the new Federal energy efficiency standard to consumers.
- Continued with industry and contractor outreach.

#### ***2. Expenditures***

Worksheet R-A1-B1(E) shows statewide expenditures for the HVAC–Electric and Gas program of \$13,117,000. This represents approximately 85% of the authorized budget for 2005. Additional details regarding the spending levels of the individual utilities are also provided on Worksheet R-A1-B1(E).

#### ***3. Participation***

Worksheet R-A1-B1(E) also shows statewide participation for the HVAC-Electric and Gas program of 27,510 through the fourth quarter of 2005. This means that between January 1, 2005 and December 31, 2005, participating program managers paid rebates for the installation of 27,510 high-efficiency central air conditioners, heat pumps, and ENERGY STAR®-qualifying furnaces and hot water boilers.

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<sup>3</sup> All worksheets referred to in this section are provided in Appendix 2.

## **B. Residential New Construction (NJ ENERGY STAR® Homes)**

### **1. Program Highlights**

During the fourth quarter of 2005, the Residential New Construction Program:

- Completed the re-design of the New Jersey ENERGY STAR® Home Program “Builder Acknowledgement Letter”. This document is used to enroll new program participants. Flexibility was added to the language to address changing program requirements.
- Participated at the Energy Expo held at Fort Monmouth.

Also:

- The Northeast HERS Alliance conducted a Rater training class, which concluded with the proctoring of the RESNET Rater certification test in New Jersey.
- A New Jersey ENERGY STAR® Home Program seminar was conducted for Weichert Realty Association realtors from the greater Monmouth and Ocean counties.

### **2. Expenditures**

Worksheet R-A1-B1(EE) shows statewide expenditures for the Residential New Construction program of \$23,261,000. In addition, expenses of \$43,693,000 related to commitments approved and still outstanding since program inception are reported. Together, these represent just under 292% of the approved budget for 2005. As noted above, while this percentage is derived by comparing the sum of the actual and committed expenditures incurred for the reporting period with the total NJBPU budget approved for 2005, it is expected that these committed expenses ultimately will be paid from future program budgets as the committed projects are completed. Additional details regarding the spending levels of the individual utilities are also provided on Worksheet R-A1-B1(EE).

### **3. Participation**

Worksheet R-A1-B1(EE) shows that since inception of the Residential New Construction program and through the end of 2005, there remain 19,670 standing statewide commitments to construct homes in accordance with the requirements of the New Jersey ENERGY STAR® Homes program. In addition, working group records indicate that for the period between January 1, 2005 and December 31, 2005, 8,009 homes were certified as complete under the program.

## **C. ENERGY STAR® Products Program**

### ***1. Program Highlights***

The Residential ENERGY STAR® Products Program promotes the sale and purchase of ENERGY STAR® rated and labeled residential products including lighting, appliances and windows. The long-term goal of the program is to transform the market into one in which ENERGY STAR® residential products become standard.

For 2005, the ENERGY STAR® Products Program continued to offer interested consumers resources that enable them to understand how and to act in ways to reduce their energy use. In this regard, efforts through the fourth quarter were concentrated on appliances and lighting.

#### *Appliances*

The appliance program is designed to focus on four ENERGY STAR® labeled appliances - room air conditioners, clothes washers, refrigerators and dishwashers. It offers special promotions to coincide with and leverage the national EPA/DOE ENERGY STAR® efforts. For 2005, the New Jersey ENERGY STAR® Products Program offered a room air conditioner rebate promotion and an appliance sweepstakes. The latter was designed to create general public as well as retailer awareness of ENERGY STAR® branded products. It concluded just prior to the beginning of the fourth quarter.

#### *Lighting*

The lighting program supports four ENERGY STAR® labeled lighting technologies - screw-based bulbs, hardwired indoor/outdoor fixtures, portable fixtures and ceiling fans. With the participation of 14 manufacturers and 3 stores, the 2006 Change-a-Light Program was officially started on October 1, 2006. As in the past, the program offered special promotions for the purchase of ENERGY STAR® labeled lighting that coincide with the EPA's National Change-A-Light campaign.

In addition to the appliance and lighting promotions, the ENERGY STAR® Products Program promoted the sale of ENERGY STAR® labeled programmable thermostats, the results for which will be reporting in the first quarter of 2006.

### ***2. Expenditures***

Worksheet R-A1-B1(EE) shows statewide expenditures for the ENERGY STAR® Products of \$5,973,000. This represents approximately 88% of the budget of \$6,830,000 approved for 2005. Additional details regarding the spending levels of the individual utilities are also provided on Worksheet R-A1-B1(EE).

### ***3. Participation***

In 2005, 14,708 window air conditioner rebates were paid. In addition, records indicate the sale of 1,160,029 compact fluorescent bulbs and 63,126 fixtures. Finally, records also

indicate that 27,870 homeowners completed both the paper and on-line versions of the Home Performance ENERGY STAR® with audit.

## **D. Residential Low Income**

### **1. Program Highlights**

#### *Comfort Partners*

The primary long-term goal of the Residential Low-Income program, known as NJ Comfort Partners, is to improve energy affordability for low-income households.

The Comfort Partners working group of utilities signed three-year contracts with three vendors resulting from a Request for Proposal that was issued in the second quarter of 2005.

In anticipation of the high cost of heating fuel this winter, the NJ BPU approved a change in the Comfort Partners eligibility from 175% to 200% of federal poverty income guidelines for a six-month period ending April 30, 2006. The NJ Clean Energy web site was updated with this information and electric and gas utility call centers, in-house collection staff and contractor staff were notified of the change.

During the fourth quarter, the New Jersey Comfort Partners Program accomplished the following:

- Finalized a web-based tracking system (CP System) that includes customer searches, contractor invoices, measures installed, customer demographics, inspections results, and management reports.
- Held CP system trainings October 19<sup>th</sup> for utility personnel and on November 22<sup>nd</sup> for contractors.
- Held a two-day Comfort Partners training in November for new and existing contractors. The training provided an overview of the procedures manual and the material and installation specifications.
- Sent approximately 6,000 Comfort Partners applications to a group of high-energy-use USF participants during the fourth quarter as the final part of a mass mailing to obtain new program applicants.
- Presented information on the program at an American Gas Association and Edison Electric Institute Customer Service Best Practices Conference November 2 in Charlotte, NC.
- Attended the New Jersey Community Action Association 3-day conference in Atlantic City to attend sessions on state weatherization best practices.

### **2. Expenditures**

Worksheet R-A1-B1(EE) shows statewide expenditures for the Residential Low Income program of \$15,467,000. This represents approximately 62% of the budget of \$25,000,000 for 2005. Additional details regarding the spending levels of the individual utilities are also provided on Worksheet R-A1-B1(EE).



### ***3. Participation***

Worksheet R-A1-B1(EE) shows statewide customer participation of 6,403 in the Comfort Partners program through December 31, 2005. This represents just under 92% of the participation goal of 7,000 for 2005.

By the end of the year, 2,743 Comfort Partners participants (or 43 percent) also participated in the Universal Service Fund Program.

## **E. DCA Green Homes**

As noted previously, this program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.

## **F. STAC Evaluation**

The Office of Clean energy co-funded a grant with the New York State Energy Research and Development Authority (NYSERDA) to assess residential air conditioning and heat pump sales and installation practices. A final report is expected in 2006.

## **G. Commercial & Industrial Construction**

### ***1. Program Highlights***

The Commercial & Industrial Construction program includes three sub-programs: the C&I New Construction program, the C&I Retrofit program, and the New School Construction and Retrofit program. These programs are designed to address key market barriers to efficient construction on the part of developers, designers, engineers and contractors in the commercial sector. They focus on both new construction and retrofits of existing buildings and are available to school, commercial, industrial, governmental, institutional and agricultural customers. In the fourth quarter 2005:

- The Energy Efficiency (EE) sub-committee of the Clean Energy Council (CEC) formed a small working group to discuss the issues surrounding the \$100,000 incentive cap applied to C/I incentives. This group is in the initial stages of discussions.
- The Standing Technical Committee (STC) in conjunction with a member of the Office of Clean Energy (OCE) offered its recommendations regarding creating a prescriptive incentive for variable frequency drives applied to air compressors. This recommendation was brought to the attention of the OCE by the C/I senior manager, who was advised to put the recommendation on hold until the C/I Market Managers are selected.

In addition, following are details regarding several of the projects run through the program in 2005:

- Nestle USA received incentives totaling \$27,625 for replacement of plant and warehouse lighting with high-bay fluorescent lighting fixtures and occupancy sensors in its Freehold, NJ facility. This upgrade resulted in an estimated electrical demand reduction of 65.3 kW for this facility, while noticeably improving the quality of the lighting.
- The Middletown Board of Education received incentives totaling \$464,000 for installation of an 814-ton cooling capacity ground source heat pump system at the existing Middletown North High School. The estimated electrical demand reduction for this project is 151.57 kW, when compared to a new conventional code-compliant HVAC system.
- Novartis Pharmaceuticals Corporation received an incentive of \$25,000 for the addition of variable frequency drives (VFDs) to the comfort cooling system air handling units at its facility in East Hanover, NJ. Nine VFDs controlling supply and return fan motors, totaling 385 HP were retrofitted to these units.

- Jackson Township Board of Education-\$292,362
  - Jackson BOE received \$271,947 for a Geothermal System that was installed in the new 288,00 sq ft Liberty High School. The Geothermal System provides for 750 tons of cooling. This project previously went through design assistance and was approved prior to the \$100K cap.
  - The Lucy Holman Elementary School received \$20,415 for Commissioning the HVAC mechanicals, primarily a Geothermal System, which was designed with the help of design assistance incentives in 2003 and 2004.
  
- Neptune Township Board of Education-\$465,394.
  - Neptune Township is in process of completing a High School New Construction and Renovation Project in which the HVAC system is centered about Geothermal Technology containing 188 Ground Source Heat Pumps. This is an Abbott School District, thus the incentives were paid to the School Construction Corporation. Design Assistance was previously paid for the design of the HVAC System.
  
- Morris County Vocational High School-\$51,113.
  - This project concerned the replacement of the existing HVAC system with a new system using the latest technology, including heat recovery techniques. The novel heat recovery techniques qualified for incentives under the Custom Measures part of the SmartStart Program.

## ***2. Expenditures and Participation***

*C&I Construction* - Worksheet R-A1-B1(EE) shows statewide expenditures for the C&I Construction Program of \$3,730,000. In addition, the utilities report committed expenses since program inception of \$3,434,000. Together these expenses represent approximately 217% of the approved C&I New Construction budget for 2005. As noted above with regard to Residential New construction commitments, while this percentage is derived by comparing the sum of the actual and committed expenditures incurred for the reporting period with the total NJBPU budget approved for 2005, it is expected that some of these committed expenses ultimately will be paid from future program budgets as the committed projects are completed.

Worksheet R-A1-B1(EE) also shows statewide participation for the C&I Construction program of 198 for 2005, with another 419 standing commitments since program inception.

*C&I Retrofit* – For C&I Retrofit, Worksheet R-A1-B1(EE) shows statewide expenditures of \$17,347,000. In addition, the utilities report committed expenses of \$11,587,000 since program inception and through 2005. Together these expenses represent just over 138% of the approved C&I Retrofit budget for 2005.

Worksheet R-A1-B1(EE) also shows statewide participation for the C&I Retrofit program of 1,923, with an additional 1,623 commitments in place since program inception.

*New School Construction and Retrofit* - Worksheet R-A1-B1(EE) shows statewide expenditures for the New School Construction and Retrofit program of \$3,360,000. In addition, committed expenses of \$3,541,000 are reported for 2005. Together these expenses represent approximately 197% of the approved New School Construction and Retrofit budget for 2005.

Worksheet R-A1-B1(EE) also shows statewide participation for the New School Construction and Retrofit program of 266, with another 254 commitments approved since program inception and through 2005.

Additional details regarding the spending and participation levels of the individual utilities for the Commercial & Industrial Construction program are also provided on Worksheet R-A1-B1(EE).

## **H. Combined Heat and Power**

### ***1. Program Highlights***

The Combined Heat and Power Program offers qualifying customers, contractors, and energy service companies incentives to purchase and install various types of CHP units. To qualify, the customer's facility must be located in New Jersey, and the customer must purchase electricity from the utility grid. Incentives are paid out only up to 1MW of capacity. Any portion of a customer's load that is committed to an interruptible or peak load reduction program is not eligible for incentives. However, these customers can seek incentives for generation capacity to cover their uncommitted load.

During the Fourth Quarter of 2005, the Program completed a review of 26 CHP applications received during the 2005 solicitation. Out of the 26 applications received, 10 were selected to receive a total \$7,443,370.00 in incentives, which will represent a potential savings of 18.277 MW of power.

The participants included a diverse range of public and private facilities from all of the gas utilities of New Jersey; that included 2 universities, a community college, a large county institutional facility, and 6 large industrial/commercial customers.

As part of the evaluation of all of the Energy Efficiency Programs, the program has started to undergo an evaluation study by independent consulting firm, Summit Blue, which is expected to be completed in the first quarter of 2006.

Plans are also underway to introduce a 2006 CHP solicitation in the first quarter of the year. It is expected that the application launch will commence in April.

### ***2. Expenditures and Participation***

Worksheet R-A1-B1(EF) shows statewide expenditures for the CHP Incentive program of \$502,000 for 2005. In addition, Worksheet R-A1-B1(EF) shows statewide committed expenditures for the CHP Incentive program of \$7,657,000. These are the expenses expected to be incurred in completing the any 24 projects accepted into the program in 2004 and remaining incomplete as well as the 10 project accepted in 2005.

## **I. Pay-for-Performance**

As noted previously, this program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.



## **J. Special Studies/Pilot Studies**

As noted previously, this program has been approved for implementation by the NJBPU, but for the time period of this report it remained in development.

## **K. “Cool Cities” Tree Planting Program**

### ***1. Program Highlights***

2005 tree planting locations were the topics of discussion last winter with representatives from the City of Newark, the City of Trenton, Union City, the Borough of Highland Park, and the City of Orange Township. Additionally, 1,150 potential tree-planting sites were mapped for the City of Elizabeth because each tree planted there would require homeowner signature as per the City government.

About 2,200 Spanish/English bi-lingual fliers were hand-distributed in 1Q05. Then the potential tree planting sites were marked and 2,200 fliers were again hand-distributed to these same property owners giving them one month to reply if they did not want a tree planted adjacent to their property. More than 86% wanted a tree.

In April, the Forester previously in charge of the Cool Cities Initiative left his position for a lateral assignment. A recent graduate of SUNY was hired as the new Forester for Cool Cities but left State employment just after his provisional period. The current Forester for Cool Cities was hired from Arizona and started in early fall.

In 2Q05, 919 trees were planted in Newark out of 1,000 mark-outs. Bilingual fliers were distributed in Trenton and the cutting and removing of concrete was initiated. In May, Trenton had 569 trees planted out of 650 mark-outs. Approximately 88% of the property owners wanted trees.

The City of Orange Township met with the Forest Service in Orange to further discuss potential tree planting areas and another meeting was held with Highland Park’s Assistant Administrator and Mayor to discuss the tree plantings and outreach in their community.

The Union City neighborhood residents had each received a bilingual flyer by November 2004. While there were 250 mark-outs, only 44 trees could be planted in 2Q05. The previous Forester for the Cool Cities Initiative decided to proceed, even though only 18% of the residents wanted a tree planted near their property. There are no plans to return to Union City in 2006.

Several representatives of the Forest Service and the BPU met in Newark to discuss the MOA at the BPU offices on June 2<sup>nd</sup>. The 2005 MOA was signed on September 26 and 27, 2005.

Planting of 218 trees was completed in Orange at the start of June out of 220 tree planting sites marked. More than 99% of the property owners wanted a tree planted. Additionally, 50 trees were successfully planted in Highland Park, out of the 57 mark-outs, along Woodbridge Avenue. Approximately 88% of the property owners in Highland Park wanted their tree.

*CITYgreen*® 5.4 is an urban forestry modeling software created by American Forests of Washington, DC, to operate as a GIS extension of ESRI’s *ArcView* 3.2 and calculate

environmental conditions along with dollar benefits based on site-specific inputs. Data for use with *CITYgreen* software was collected in Elizabeth and Passaic by the end of June. Tree species, size, location and condition were recorded along with the placement of windows and air conditioners. Polygons indicating pervious and impervious surfaces were over-laid on aerial photography of the neighborhoods for use with *CITYgreen* this fall.

Representatives from the NJ Forest Service, the NJ Department of the Treasury and two representatives of VIP Contractors met on June 28<sup>th</sup> to clarify the State’s expectations for the fall planting. Issues relating to prior interpretation and implementation of the Good Neighbors Contract were addressed for resolution.

Six meetings were held in 3Q05 with municipal representatives: (1) in Newark with Jack Nata (Senior Administrative Analyst, engineering), Gene Festa and VP Joseph Tomasella of VIP Contractors to discuss locations and the planting process; (2) in Trenton with Jean Shadow (Director of Shade Trees) and Randy Balm (Landscape Architect) to discuss this fall’s planting locations and the number of trees to be planted, (3) Jane Rohlf from Trees for Trenton to discuss future involvement with her non-profit group (possibly community outreach); (4) in Orange with Robert Corrado (Director DPW) and Floyd Lapp (Engineer) to discuss this fall’s plantings and the progress of their Community Forestry Management Plan (CFMP); (5) in Elizabeth with Phyllis Ryche (Community Development) to discuss specific locations of trees, progress of their CFMP and the agreement the city had signed with the DEP; (6) in Highland Park with Darrick Green (Assistant Borough Administrator) and Meryl Frank (Mayor) to discuss tree locations and the criteria we use to locate potential tree planting sites.

Spanish/English bi-lingual fliers were hand-distributed in 3Q05 in the tree planting neighborhoods of five communities. Potential tree planting sites were marked and fliers were again distributed to these property owners, giving them one month to reply if they did not want a tree planted adjacent to their property. Approximately 82% accepted a tree this fall. Future efforts will include more elaborate and extensive outreach in hopes of raising this acceptance rate.

**Table 1.** 3Q05 Fliers, Mark-outs, and Acceptance Rates for Fall 2005 Trees

City	3Q Fliers Distributed	3Q Mark-outs for Trees	3Q Trees Declined	3Q Trees Accepted	3Q Acceptance Rate
Newark	2,500	1,200	220	980	82%
Trenton	1,200	600	160	440	73%
Orange	700	355	**0	355	**n.a.
Elizabeth	*4,000	***1,200	270	930	78%
Highland Park	300	110	5	105	95%
Total	8,700	3,465	655	2,810	avg = 82%

\* includes 1,000 sent by first class mail

\*\* municipal policy in Orange does not allow private property owner(s) to reject tree(s) proposed for planting on public right-of-way adjacent to their property

\*\*\* initially 1,150 potential planting sites were mapped but 50 more were found available upon field investigation

Three seasonal employees collected data from study areas in Cool Cities planted neighborhoods of Elizabeth, Orange, Passaic, and Trenton for the *CITYgreen* model to be run in 4Q05 with the goal of determining monetary and kilowatt-hour cooling energy cost savings. Some of the data collection involved mapping rooftops and other impervious surfaces based on the latest aerial photographs from the DEP. These data sets were confirmed during field observations of air conditioner and window locations as well as extensive data collection about the trees present in the study areas. (Data had been collected in summer 2004 from Paterson and Newark.)

**Table 2.** *CITYgreen* Data Collection Study Areas for Summer 2004<sup>a</sup> and Summer 2005<sup>b</sup>

City	Planted Neighborhood Size (acres)	Study Area Size (acres)	% of Planted Neighborhood in Study Area
Elizabeth <sup>b</sup>	169.11	27.40	16.20
Newark <sup>a</sup>	477.50	51.30	10.74
Orange <sup>b</sup>	237.16	42.28	17.83
Passaic <sup>b</sup>	93.90	24.36	25.94
Paterson <sup>a</sup>	185.73	28.90	15.56
Trenton <sup>b</sup>	170.60	22.68	13.29
<i>averages</i>	<i>222.33</i>	<i>32.82</i>	<i>14.76</i>

The average neighborhood that was planted in each Cool City covered over 220 acres. The average Study Area in which representative data was collected averaged almost 33 acres, which is about 15% of each neighborhood in the study area.

Also, “dead tree” counts were completed in 3Q05 for trees planted in prior planting seasons for replacements by Aspen and by VIP contractors as per contractual guarantees. Dead trees were replaced at the very end of the fall tree-planting season.

After the September deadline for property owner “No tree.” calls to Trenton, VIP contractors cut and removed concrete starting in Newark as directed by the DEP Fall Tree Planting Plan. City officials were informed of the start dates and were updated on progress during the season. Concrete removed per city is listed here with the approximate date of removal for the fall planting season:

- City of Newark: 7,702 ft<sup>2</sup> by 3:00 PM on October 1<sup>st</sup>
- Highland Park Borough: 179 ft<sup>2</sup> by 3:00 PM on December 1<sup>st</sup>
- City of Trenton: 1,834 ft<sup>2</sup> by 3:00 PM on October 10<sup>th</sup>
- City of Elizabeth: 2,305 ft<sup>2</sup> by 3:00 PM on November 9<sup>th</sup>

After the initial removal of concrete in Newark, fall tree planting started. After planting 976 trees in Newark, VIP proceeded to Trenton, Elizabeth, Orange (no concrete removal required), and Highland Park and then finished with a few more trees in Orange.

The number of trees ordered is exactly the same as the number of trees planted in each city in 4Q05. The approximately 1,800 trees that had been planted in spring 2005 were ordered last year (2004).

**Table 3.** Trees ordered and planted per city for the fall 2005 season

<b>4Q05 Municipalities</b>	<b>4Q05 Trees</b>	<b>Small</b>	<b>Large</b>
City of Newark	976	440	536
City of Trenton	466	233	231
City of Elizabeth	887	402	485
City of Orange Township	527	268	259
Borough of Highland Park	139	85	54
<b>TOTALS</b>	<b>2,985</b>	1,418	1,515

**Table 4.** Total number of trees planted in 2005 by Cool Cities is 4,805

<b>2005 Municipalities</b>	<b>Total Trees Planted in 2005</b>
City of Trenton	1,045
City of Newark	1,895
City of Elizabeth	887
City of Orange Township	745
Union City	44
Borough of Highland Park	189

After VIP contractors completed the fall 2005 tree-planting season, they replaced all the dead and unhealthy trees (in all the previously planted cities) from the fall 2004 and spring 2005 planting seasons. Additionally, Aspen contractors completed their contractual agreement by replacing the dead and unhealthy trees from the fall 2003 and spring 2004 planting seasons.

**Table 5.** The 295 replacement trees completed by Aspen and VIP in the fall of 2005:

<b>City</b>	<b>Aspen, Inc. Fall 2003</b>	<b>Aspen, Inc. Spring 2004</b>	<b>VIP, Inc. Fall 2004</b>	<b>VIP, Inc. Spring 2005</b>
<b>Newark</b>	-	23	-	49
Elizabeth	-	-	17	-
Trenton	76	-	4	19
Orange	-	-	12	4
Passaic	-	-	0	-
Paterson	-	34	49	-
Highland Park	-	-	-	8
Union City	-	-	0	-
<b>TOTALS</b>	76	57	82	80

Finally, we have successfully run the *CITYgreen* model to determine cooling energy savings attributable to the trees in our newly planted neighborhoods for six municipalities. Table 6 (below) represents all the trees currently in all the neighborhoods that we have planted in these cities. This model projects energy savings for the first year as well as the estimated 31 year lifespan of the trees and takes into consideration many variables including: tree species and growth characteristics, current tree health, current tree size and location, building window locations, air conditioner locations and impervious versus pervious surfaces in the neighborhood.

**Table 6.** From *CITYgreen*® model (Estimated \$600/year cooling cost per household.)

<b>Municipalities</b>	<b>Cooling kWh Savings for 2005</b>	<b>Cooling kWh Savings for 31 Years</b>
Elizabeth	192,818.91	17,590,434.83
Newark	1,932,067.13	122,892,780.42
Orange	388,179.07	22,274,782.56
Passaic	48,000.00	2,906,951.72
Paterson	692,121.25	73,862,703.75
Trenton	865,165.76	39,874,995.65
<b>TOTALS</b>	<b>4,118,352.12</b>	<b>279,402,648.93</b>

## **2. Expenditures**

Worksheet R-A1-B1(EE) shows statewide expenditures for the Cool Cities program of \$2,572,000 for 2005. In addition, the NJDEP also reports committed expenses of an additional \$1,067,000 that remain outstanding. Together these expenses represent approximately 91% of the approved Cool Cities budget for 2005.

## **L. Renewable Energy Programs**

### ***1. Program Highlights***

#### **Customer On-site Renewable Energy (CORE)**

In the fourth quarter of 2005, the Customer On-site Renewable Energy (CORE) Program provided over \$8.5 million in rebates to New Jersey ratepayers to reduce the installed costs for 1.77 (MW) of Class I renewable energy projects. One hundred and fifty solar photovoltaics (pv) projects were provided rebates from October thru December 2005. The fourth quarter CORE results bring the total year to date installed capacity for Class I renewables to 7.38 MW from over \$29 million in rebates provided to 493 solar, 1 wind (10 kW) and 2 biomass (1.850 MW) projects.

The Office of Clean Energy, with the advice of the Renewable Energy Committee of the Clean Energy Council, developed “Revised Guidelines for Project Completion and Extensions” which were finalized and distributed in early November. The policy changes are posted on our website and are currently in effect. The “Revised Completion Deadlines and Extensions” effectively extends the life of CORE rebate commitments made to small private sector projects of 10 kW or less to nine months and sets out policy and procedures for extensions to larger and public projects which have an initial lifetime of 1 year. Even without these new procedures, it is apparent that public non-school and public school sector commitments in the CORE program are inherently longer than private sector commitments. The extra time required for public projects is due to the constraints of the public bidding process including the timeframes needed to meet public bidding requirements. Since it is Board policy to encourage renewable energy projects within the public sector, the program should recognize and adjust to these constraints.

Consistent with Treasury’s recommendation, the Office of Clean Energy has begun to pre-encumber Clean Energy Program funds, as opposed to operating under a cash flow budgeting process as practiced in the past. We are working to encumber the CORE commitments in categories consistent with the Board authorized CORE budget sector allocations established in the December 23, 2004 Board Order Docket No. EO041221550. Staff has begun by initially encumbering funds for public sector projects and expects to begin encumbering private sector project commitments in 2006.

In meetings of the Renewable Energy Committee held in October and November 2005, staff worked with Clean Energy Council (CEC) members on several recommendations to improve the current imbalance between demand for rebates and supply or available budget. The Renewable Energy Committee developed a 2006 budget for renewable energy programs as well as a revised rebate structure for the CORE program. The draft CORE budget was estimated to be \$91 million in 2006 based upon carryover of unspent funds from the 2005 budget. Staff discussed the potential need to close portions of the program as the effective life of a commitment was extended by the “Revised Guidelines” and funds became encumbered with Treasury. And with the CEC at its November 29<sup>th</sup>

meeting, staff discussed measures consistent with the authority delegated by the Board to the Office of Clean Energy for adjusting the CORE rebate program including:

- transferring funds from the administrative line to the CORE program as a stop gap measure, and
- reducing CORE rebates for solar photovoltaics

The RE Committee proposed to reduce CORE rebates for solar photovoltaic projects by applicants eligible for the federal investment tax credits to \$4.95 per watt for the first 10 kW of project capacity, \$3.70 per watt for capacity between 10 and 40 kW, \$3.20 per watt for capacity between 40 kW and 100 kW, and \$3.05 per watt for capacity above 100 kW up to 700 kW. The proposal to reduce CORE rebates which was limited to private sector applicants was approved by the CEC and later approved by the Board at its December 21, 2005 meeting.

Staff also proposed and the Board approved two new incentives designed to encourage CORE rebate applicants that use New Jersey manufactured products or participate in the new NJ Home Performance with Energy Star program. The Board approved staff's proposal to add \$0.25 per watt to the CORE rebate for projects using solar photovoltaic modules manufactured in New Jersey and \$0.25 per watt for residential projects less than 10 kW that participate in the NJ Home Performance with Energy Star program.

A surge in CORE project completions was recorded before the end of the year in response to the planned rebate reduction for projects placed in service after 12/31/05. Applicants were instructed that their projects must be installed, an inspection requested and final application paperwork submitted to be eligible for the higher rebate levels. The CORE policy response to the improved federal tax incentives resulted in an unprecedented level of projects in queue for payment. Over 200 CORE applications have requested payment for more than 3.3 megawatts which will result in \$15 million in rebates paid in the first quarter of 2006.

The revised rebate levels effective July 1, 2005 were further reduced for solar PV projects eligible for the new federal Investment Tax Credits (ITC). The rebate reductions were in response to the Energy Policy Act of 2005, signed by President Bush on August 8, which expanded the ITC for commercial businesses from 10% to 30% and established a new ITC of 10% for residential investments in solar. The CORE rebate reduction did not fully capture the potential financial windfall from the new tax credits and was not reduced for applicants that demonstrated an inability to utilize federal tax credits such as non-profit organizations or small businesses filing an Alternative Minimum Tax return.

## **Other Renewable Energy Programs**

### *NJBPU Grid Program*

In June of 2002, five proposals submitted in response to the Board's solicitation for projects to supply the PJM Power Pool were awarded funding. The solicitation sought to provide the maximum installed capacity and energy for the funding to be awarded, while



also promoting the use of diverse technologies and maximization of environmental benefits. One project has been completed, two were terminated and two are still under development.

The feasibility study for offshore wind energy conducted by Atlantic Renewable Energy Corporation was completed in 2004.

The Clipper Wind Powers' proposal for a 21 MW Wind Farm in Warren County and the Stellar Energy Systems' one MW of aggregate solar electric project were sent project termination letters due to lack of activity.

Two projects are still under development: the Community Energy 7.5 MW Atlantic City Wind Farm Project located on the Atlantic County Utility Authority's sewerage treatment plant site and the County of Burlington's proposal for a 4.0 MW Landfill to Gas Energy project at their Resource Recovery Complex.

Community Energy has finalized project approvals with the NJDCA, NJDEP and financiers and was on schedule to finish construction in late 2005. They also reached agreement with the Audubon Society to do avian mortality studies at this site. The 5 turbine, 7.5 MW project will be the first wind farm in New Jersey and the largest coastal wind farm in the United States. The project will be visible from downtown Atlantic City and the Atlantic City Expressway. The project was dedicated on December 12, 2005. The Board also gave approval for contract and payment revisions at a meeting in December. The project will produce 15 million kilowatt-hours of emission-free electricity per year.

The Burlington County 4 MW landfill gas to energy project prepared additional engineering estimates which identified great enough potential to expand the project to 5 MW. In December 2005, the Board reassigned the project from PSEG Energy Technologies to the County of Burlington. A project grant agreement has been developed and Clean Energy fund payments will be made by the New Jersey Economic Development Authority (EDA). The grant agreement is under review and should be finalized and signed during the first quarter of 2006.

The \$2.0 million budgeted in 2005 for Grid Supply projects will be moved to and be paid out of the EDA account.

*Market Infrastructure Development Program (predecessor to REED)*

In 2003, just under \$2,700,000 in grants was awarded or committed to ten renewable energy businesses as part of the OCE's Market Infrastructure Development Program, predecessor to the Renewable Energy Economic Development (REED) Program. The grants are intended to promote renewable energy business development in the State. The chart below identifies the projects that are still in process, the amount of each award and describes the project for which the grant was awarded. In May and June 2005, seven grant recipients presented their project results to the OCE.

For the 2004 REED solicitation, \$6.35 million in recoverable grant funds were available. The winning applicants will be required to pay back the money once their business venture starts generating revenue. To date, nine proposals have been submitted requesting a total of \$3.14 million. Seven proposals were rejected, and the other two were reviewed by the EDA. OCE received favorable EDA recommendations for the two projects in October 2005. The OCE is targeting a February 2006 Board meeting for consideration of these grants.

On October 21, 2005, the OCE released a new solicitation called the Renewable Energy Business Venture Assistance Program. This program will have a grant component for demonstration projects and a recoverable grant component for products and services close to commercialization. There will be approximately \$5.0 million available for this solicitation split evenly between the two components. On December 1, 2005 the OCE held a pre-proposal informational meeting in Newark. Demonstration grant project proposals were due by December 30, 2005. We will accept recoverable grant proposals through out 2006. These funds can be used with other EDA business assistance programs. In 2004 and 2005, five companies completed their projects and submitted final reports. The four projects noted in the chart below are expected to complete their projects in first quarter 2006.

<b>MARKET INFRASTRUCTURE PROGRAM GRANTS – 2003 (Still Open)</b>	
<p style="text-align: center;"><b><i>Ocean Power Technologies, Inc.</i></b> Award - \$499,486</p> <p>Demonstration and commercialization of a powerbuoy, a wave powered generating technology. The project calls of testing and monitoring the Powerbuoy based on innovative technology that advances the efficiency of converting the mechanical energy from waves into electricity.</p> <p><b>Work continuing, \$457,861.75 paid to date with 41,624.25 remaining to be paid.</b></p>	<p style="text-align: center;"><b><i>Green Faith (Formally PEQ)</i></b> Award - \$235,895</p> <p>Demonstration of solar electric systems on houses of worship and education and outreach programs once installed.</p> <p><b>Work continuing, \$221,151.56 paid to date with 14,743.44 remaining to be paid.</b></p>
<p style="text-align: center;"><b><i>World Water Corp.</i></b> Award - \$300,234</p> <p>Develop, test and commercialize a converter that is tied to solar electric panel that will allow for efficient motor and grid interactive qualities.</p> <p><b>Work completed, \$275,215.03 paid to date with \$ 25,019.55 remaining to be paid once final report is received and accepted.</b></p>	<p style="text-align: center;"><b><i>Resource Control Corp.</i></b> Award - \$225,000</p> <p>Demonstration and commercialization of an integrated system that produces hydrogen from photovoltaic panels, onsite hydrogen storage and fuel cell integration. This system will provide the complete power for a typical home and has multiple off-grid applications.</p> <p><b>Grant paid, work continuing and should be completed by first quarter 2006.</b></p>

#### *EDA Financing Programs*

In 2003, the Board approved three new financing programs to be managed by the NJ Economic Development Authority: Schools and Local Government Financing, Business

Financing and the Renewable Energy Advanced Power Program (REAP) discussed above. These programs will provide grants and low-cost financing to projects that supplement the direct financial incentives provided through the other programs. OCE is working with the EDA to develop protocols for approving, monitoring, and financing projects under these programs.

In the fourth quarter of 2005, the OCE continued work to revise the Memorandum of Understanding signed by the BPU and EDA in October 2003. The revision will clearly define the roles of the organizations and change the way EDA is paid for its services. OCE staff also recommended transferring the Grid Supply and Manufacturing Incentive programs and budgets to the EDA. The revised MOU is currently under review.

Also in 2005, a portion of the money budgeted for the Renewable Energy Business Venture Assistance Program was used as a direct loan to PJM Environmental Information Services, Inc. (PJM EIS), to finance the capital costs for the Generation Attributes Tracking System (GATS). The total loan amount was \$2,222,000 which includes \$1,600,000 for software development, hardware and related start-up costs, \$600,000 for an operating reserve fund to provide working capital for PJM EIS, and \$22,000 to pay EDA fees. The GATS system went on line in September.

Also in the fourth quarter, the OCE recommended an amendment to the Smart Growth Policy to allow projects that exceed energy efficiency and renewable energy criteria be exempted from this policy for good clause. Projects will be reviewed by the Board on a case by case basis.

We also received our first Clean Energy Financing for Businesses project proposal from the Ferreira Construction Company. They are requesting a \$446,000 loan to help finance the project. In October, the EDA gave the project a favorable recommendation. Since this project is not located in an area designated for growth, it is scheduled to be on the next scheduled Board meeting agenda to determine whether the project qualifies for a good clause exemption due to the building's superior energy efficiency design and the photovoltaic system installation.

#### *Renewable Energy Advanced Power Program*

On December 12, 2003, the Ocean Energy Corporation, Inc. (OECI) proposed a 9.6 MW landfill gas to energy project to be located at the Ocean County Landfill Facility. On May 13, 2005, OCEI sent a letter revising the estimated project cost. The estimated cost is now \$8.73 million and the revised 20% grant amount is \$1.75 million. The Ocean County project is still proceeding through NJBPU, NJEDA and NJDEP reviews.

In 2005, this program was renamed Renewable Energy Project Grants and Financing. Two additional proposals were submitted to OCE for review:

On April 19, 2005, the WC Landfill Energy LLC submitted a landfill gas to energy project proposal that will be located at the Warren County District Landfill and will

utilize two GE engines to produce 3.82 mw of electricity. The capital cost of the project is \$7,688,794. They are requesting a \$1,533,759 grant (20% of capital cost). This project has received conditional NJDEP permit approval on December 16, 2005 and the EDA sent a favorable recommendation on January 17, 2006.

On July 6, 2005, the Rahway Valley Sewerage Authority proposed a combination Cogeneration and Sludge Drying Facility utilizing digester gas fuel. One of the four engines will be used for the digester gas operations. They originally requested a 20% grant of \$1,360,000. They have revised their grant request to \$847,554 because of reduced project costs. On September 20, 2005 the DEP sent a letter noting that the facility is currently permitted and will not need any additional permits. On October 4, 2005, the EDA completed their business and financial review and gave the project a favorable recommendation. The OCE is targeting a February 2006 Board meeting for consideration of these grants.

## ***2. Expenditures***

Worksheet R-A1-B1(RE) shows statewide expenditures for all renewable energy programs of \$35,524,000. Of this, \$32,579,000 was expended for CORE projects, and an additional \$136,514,000 is shown for CORE commitments still outstanding since the inception of the program. This puts CORE at a spending level of approximately 194% of its budget for 2005. These percentages are derived by comparing the sum of the actual and committed expenditures incurred for the reporting period with the total NJBPU budget approved for 2005. However, it is expected that some of these committed expenses ultimately will be paid from future program budgets as the committed projects are completed.

## M. Education and Outreach Activities

### *New Jersey Clean Power Choice*

The New Jersey Clean Power Choice program was launched in Fourth Quarter 2005 in PSE&G and JCP&L territories. The Program offers residential and commercial ratepayers the opportunity to choose to support electricity generated from clean renewable sources from 4 suppliers. On average the cost for a New Jersey residential customer to support clean power ranged from \$6.98 to \$22.48 depending on the supplier, product mix, and monthly kWh usage.

OCE successfully implemented the following components to support program rollout:

- Bill Insert / Enrollment Ballot - Inserted into all PSE&G and JCP&L residential electric customers October bills. Marketers reported 2,576 sign-ups or customers who returned the bill insert. EDCs reported slightly fewer 'active enrollments' at 1,948 customers. This number is comparable or better than similar programs offered in Connecticut, NY and Maryland and quite an impressive feat considering concerns over the rising cost of energy. Green Mountain Energy reported more sign-ups in a three month period than it had remaining after three years as a competitive electricity supplier.
- NJ Clean Power Choice Website - Program web site ([njcleanpower.com.com](http://njcleanpower.com.com)) received over 12,000 visitors in the 4Q in response to the program. In addition more than 22,000 individuals visited the New Jersey Clean Energy Program ([njcleanenergy.com](http://njcleanenergy.com)) during that period setting a record for highest monthly total ever.
- A central NJCPC toll free number (800-515-5353) received 1,530 calls requesting additional information.
- A \$1.3 million media campaign (September 29 -November 6) ran in JCP&L and PSE&G territory including TV, radio and newsprint to build public awareness of the program, drive customers to the bill insert and highlight the work of the BPU and New Jersey's Clean Energy Program's in support of clean energy for New Jersey. The \$1.3 million effort consisted of Sunday and daily advertising in 12 New Jersey newspapers and magazines, a freestanding insert in Sunday newspapers, :30 commercials in cable TV and early morning news, :60 radio commercials, :10 traffic report sponsorships, and internet advertising on NJ.com. The campaign theme focused on the reasons to support Clean Power and presented a wide variety of "typical" New Jersey residents, the reasons for choosing to support Clean Power, and the simplicity of this new program.
- Public events and news conferences in Lambertville and Montclair and highlighted real households and communities that had registered for the program as well as providing third party endorsement of the Program. The events received coverage in daily and weekly newspapers as well as broadcast news and online coverage.

In April 2006 the second phase of the Clean Power Choice Program will occur as Atlantic City Electric and Rockland & Orange Electric company territories join PSE&G and JCP&L in the program. In support of the April launch, an integrated campaign

utilizing energy bill inserts and advertising is planned as well as coalition building to spur community-based support and sign-ups.

#### *Energy Star Change-A-Light*

For the second year in a row, New Jersey's Clean Energy Program supported the *Change a Light, Change The World* effort, sponsored by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy, with advertising and public relations. The advertising mirrored the successful 2004 campaign in terms of budget (\$340,000), media selection, and revived the existing print and radio commercials.

- The media plan consisted of placement in newspapers across the state that built awareness of the special limited time discount on Energy Star lighting at participating retailers in New Jersey. Radio advertising was also used to reach New Jersey's busy commuters.
- The program was kicked off with Acting Governor Codey taking the Change A Light pledge and a press release announcing the promotion.
- The campaign ran from October 2 to November 12 and also included special promotional banners and a special Energy Star Lighting page on the New Jersey's Clean Energy Program web site that provided information about the program and locations of participating retailers. There were 1,347 PDF downloads of Change A Light information in November alone, tops among all New Jersey Clean Energy Program website downloads for the month. In total, there were 3,901 visits to the Change A Light web page (2,670 October, 1,231 November)
- In addition, the web site contained a link to the national Energy Star *Change a Light, Change The World* web site where customers were urged to take the *Change A Light* pledge. By the end of 2005 New Jersey ranked 10<sup>th</sup> for the number of citizens signing up to take the pledge.

#### *Winter Efficiency*

Heading into 4Q 2005, the rising cost of energy and Hurricane Katrina dominated the news across the nation and in New Jersey. In an effort to assist ratepayers, in preparing for the winter heating season, the New Jersey Board of Public Utilities and New Jersey's Clean Energy Program developed an information campaign designed to provide ratepayers with tips, advice, and incentives to help conserve energy and save money.

- The campaign launched in early November in partnership with the New Jersey gas companies via a special *Winter Energy Savings: Five Tips* bill inset and/or newsletter message that customers received in their energy bill. The *Winter Energy Savings: Five Tips* were practical and simple steps that could save ratepayers up to 30% on their energy bills during the winter.
- The overall budget was \$341,000 and also consisted of a public service type newspaper/magazine ad, internet advertising on nj.com and accuweathert.com, radio commercial with BPU President Fox, and development of a presentation that was used at various outreach events across the state.

- A dedicated *Winter Energy Savings: Five Tips* web page on njcleanenergy.com with additional information and links such as energy saver booklets, financial assistance, and information about increased rebates on Energy Star labeled heating equipment.
- The *Winter Energy Savings: Five Tips* web page also included a link to the New Jersey Home Energy Analysis web site, an interactive customized home energy analysis that provided users with specific energy and money saving recommendations based in the age of their home, the types of appliances, they have and other criteria. The Hone Energy Analysis was also supported in December 2005 at a budget of \$358,000 with statewide newspaper, magazine, internet, and radio advertising in New Jersey
- Overall, 40,156 individuals visited njcleanpower.com, the web address featured in the advertising, during the months of November and December, a 44% increase versus the same period in 2004. Additionally, approximately 1,300 visitors downloaded a heater or water heater savings brochure

# **Appendix 1**

## **Notes and Definitions**



**New Jersey’s Clean Energy Program  
Notes and Definitions**

<p><b>Administration Expenditures</b> are direct utility labor, plus overheads, except for the costs that are appropriately allocated to any of the other expense categories described below, plus the costs of facilities (including telephone, computers, supplies, etc.) and legal support services.</p>
<p><b>Annual Savings</b> means the yearly (12 months) savings that will result from a measure installed or committed to during the program year.</p>
<p><b>Committed Expenditures</b> are those expenditures related to contractual commitments made since inception of the program that remain outstanding. It is expected that these expenditures will be shown as “actual” or “installed” in some future reporting period. A committed expenditure may also be represented by a contractor who has completed the work, but has yet to be paid.</p>
<p><b>Committed Participants</b> represents the number of participants that will result from an outstanding contractual commitment for program participation made since program inception, but scheduled for installation in future reporting periods.</p>
<p><b>Committed Savings</b> represents the savings that will accrue from outstanding contractual commitments for program participation made since program inception, but scheduled for installation in future reporting periods.</p>
<p><b>Commitment</b> - A commitment exists where the associated customer has received a letter of commitment or other signed agreement from the utility and the project is slated for completion within two years. Once completed and paid, a committed project should be shifted from "Committed" to "Installed". Committed figures should also be adjusted to reflect any commitments that are cancelled.</p>
<p><b>Cumulative Lifetime Savings</b> means the savings that will accrue during the expected life of all measures installed or committed to during the current and all previous program years.</p>
<p><b>DEP Emissions Reduction Factors</b> for electric programs are as follows:</p> <ul style="list-style-type: none"> <li>- CO2 (Carbon Dioxide) emissions are reduced by 1,520 lbs. per MWh saved</li> <li>- NOx (Nitric Oxide) emission reductions are 2.8 lbs. per MWh saved</li> <li>- SO2 (Sulfur Dioxide) emission reductions are 6.5 lbs. per MWh saved</li> <li>- Hg (Mercury) emission reductions are 0.0000356 lbs. per MWh saved</li> </ul>
<p><b>Grants, Incentives, and Arrears Reduction Expenditures</b> include customer rebates and grants, arrears forgiveness and demonstration projects.</p>
<p><b>Implementation Contractor Expenditures</b> include the cost of contracted services for delivery and tracking of services and incentives including installation, materials, application processing and inspections.</p>
<p><b>kW</b> - On energy savings tracking worksheets and reports, kW = Summer Peak kW. In accordance with applicable electric protocols, Summer Peak kW = load reductions from programs coincident with</p>

PJM Summer Peak.
<b>Lifetime Savings</b> means the savings to be accrued over the expected life of a measure installed or committed to during the program year.
<b>Market Research, Evaluation and Program Development Expenditures</b> include internal and external costs related to market research and evaluation, including the collection and input of information, technical support, collaborative input, process support, and outside studies.
<b>Marketing and Promotions Expenditures</b> include advertising, promotions, third-party or internal marketing, advertising agency costs, postage and exhibits and trade shows. Marketing activities are those that generate leads and general program awareness and include the development and production of collateral materials such as brochures, websites, direct mail materials, etc.
<b>Other Services Expenditures</b> are the costs and expenses accounting systems cannot reasonably classify to other expense classifications (e.g., "Administration", "Grants, Incentives and Arrears Reduction", "Marketing and Promotions", etc.).
<b>Residential Lighting</b> is primarily a market transformation program, with a small component for direct incentives.
<b>Sales Expenditures</b> include internal or external workforce and expenses related to enrollment of program participants and working with trade allies. This includes activities that close leads and involve direct interaction with customers, either in person or over the telephone. Sales also includes inbound and outbound telemarketing and call center activities.
<b>Training Expenditures</b> include all internal and external costs related to training including the planning and execution of the training event, seminar materials, food, travel expenses, etc., school program costs and non-promotional education activities.

<b><i>Units of Measure for Participant Tracking:</i></b>	
Residential HVAC - Electric	= Number of central air conditioners and heat pumps rebated
Residential HVAC – Gas	= Number of ENERGY STAR® qualified furnaces and boilers rebated
Residential New Construction (RNC; formerly, NJ ENERGY STAR Homes)	= "Installed" = Number of homes completed per RNC core efficiency standards; "Commitments" = Number of homes enrolled with commitments to build to RNC core efficiency standards
Energy Star Products	
- Room Air Conditioning	= Number of window AC units rebated
- Lighting and Other	= Lighting; CFLs and Fixtures sold or distributed, Clothes Washer Rebates, and Thermostat Rebates
Residential Low Income	
- Comfort Partners	= Number of homes completed
Commercial/Industrial Construction	
- C&I New Construction	= "Installed" = Number of projects completed;
- C&I Retrofit	= "Commitments" = Number of applications
- Schools New & Retrofit	= completed and approved
Tree Planting	= Number of trees planted
Customer On-site Renewable Energy Program	= "Installed" = Number of projects completed; "Commitments" = Number of applications completed and approved

## **Appendix 2**

### **Reporting Data Worksheets Year-to-Date through Fourth Quarter 2005**

**New Jersey's Clean Energy Program**  
**Data Forming Basis of Report to the New Jersey Board of Public Utilities**  
**Reporting Period: YTD - 4th Quarter 2005**  
**Contents**

Worksheet	Description
<b>R-A and R-B</b>	<b><i>Expenditures and Participants</i></b>
R-A1-B1(Total)	Summary Comparison of Energy Efficiency, Renewable Energy and OCE Administrative Budgets and Expenses for the reporting period.
R-A1-B1(EE) and A1-B1(RE)	R- Includes three parts for both energy efficiency and renewable energy programs: (1) Statewide Summary of Actual and Committed Expenditures comparing budgeted expenditures to actual and committed expenditures for the reporting period; (2) Statewide Summary of Actual and Committed Participants for the period; and (3) individual program manager reports showing actual and committed expenditures for and participants for the reporting period.
R-A1-B1(OCE)	Report of administrative and overhead, evaluation, and outreach and education expenses for the reporting period.
R-A2T(EE) and A2T(RE)	R- Statewide summary and individual program manager reports of detailed expense data (i.e., by expense category) for EE and RE programs for the reporting period. This report presents expense totals.
R-A2T(OCE)	Report of detailed OCE Administrative expense data (i.e., by expense category) for all programs for the reporting period. This report presents expense totals.
R-A2U(EE) and A2U(RE)	R- Statewide summary and individual utility reports of detailed expense data (i.e., by expense category) for EE and RE programs for the reporting period. This report presents only personnel and overhead expenses incurred by the utility program managers.
<b>R-CE</b>	<b><i>Energy Savings from Electric Programs</i></b>
	Statewide summary reports showing energy savings as a result of EE and RE program implementation, as follows:
R-CE1(EE) and R-CE1(RE)	Annual Savings - Electric Programs
R-CE2(EE) and R-CE2(RE)	Lifetime Savings - Electric Programs
R-CE3(EE) and R-CE3(RE)	Cumulative Savings - Electric Programs

**New Jersey's Clean Energy Program**  
**Data Forming Basis of Report to the New Jersey Board of Public Utilities**  
**Reporting Period: YTD - 4th Quarter 2005**  
**Contents (cont'd)**

<b>R-CG</b>	<b><i>Energy Savings from Gas Programs</i></b>
	Statewide summary reports showing energy savings as a result of EE and RE program implementation, as follows:
R-CG1(EE) and R-CG1(RE)	Annual and Lifetime Savings - Gas Programs
R-CG2(EE) and R-CG2(RE)	Cumulative Savings - Gas Programs
<b>R-DE</b>	<b><i>Emissions Savings from Electric Programs</i></b>
	Statewide summary reports of <b><i>emissions savings</i></b> accrued from EE and RE program implementation, as follows:
R-DE1(EE) and R-DE1(RE)	Annual Savings - Electric Programs
R-DE2(EE) and R-DE2(RE)	Lifetime Savings - Electric Programs
R-DE3(EE) and R-DE3(RE)	Cumulative Savings - Electric Programs
<b>R-DG</b>	<b><i>Emissions Savings from Gas Programs</i></b>
	Statewide summary reports of <b><i>emissions savings</i></b> accrued from EE and RE program implementation, as follows:
R-DG1(EE) and R-DG1(RE)	Annual, Lifetime and Cumulative Savings - Gas Programs
<b>R-X</b>	<b><i>Board Approved Budget for Program Year 2005</i></b>
R-X(EE)	Energy Efficiency Program Budgets
R-X(RE)	Renewable Energy Program Budgets
R-X(OCE)	NJBPU OCE Administration Budget

*Note: The worksheets listed above capture and/or calculate the data that form the basis of the quarterly reports filed with the NJBPU. The individual program manager and OCE Administrative worksheets are included in the report only for Worksheets R-A1-B1 (expenditures and participants), R-A2T (detailed total expense data), and R-A2U (detailed utility expense data). In all other cases, only the Statewide Summary reports are included.*

**New Jersey's Clean Energy Program**  
**Data Forming Basis of Report to the New Jersey Board of Public Utilities**  
**Reporting Period: YTD - 4th Quarter 2005**  
**Notes**

- 1 *For programs that are new for the reporting year or reporting period, any cumulative lifetime savings reported are equal to the savings realized in the reporting year or reporting period. If no cumulative lifetime savings are reported, either the program results in no calculable energy savings, or protocols to calculate them have not yet been developed, or the savings are included in related categories from prior years.*
- 2 *While units of measure for participation reporting are defined in Appendix 1, Notes and Definitions, no program participation goals have been established for 2005.*
- 3 *For Residential New Construction and Utility Comfort Patners actual participation figures, as shown on Worksheet R-A1-B1(EE), represent results reported by electric utilities only.*

**New Jersey's Clean Energy Program Actual and Committed Expenses for Reporting Year 2005**

**Statewide Summary**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

<b>Program</b>	<b>NJBPU Approved Budget (a)</b>	<b>Actual Expenditures (b)</b>	<b>Committed Expenditures (c)</b>	<b>Actual and Committed Expenditures (d) = (b)+(c)</b>	<b>Actual Expenditures as % of Authorized (e) = (b)/(a)</b>	<b>Actual and Committed Expenditures as % of Authorized (f) = (d)/(a)</b>
Energy Efficiency Programs	\$113,750	\$85,414	\$70,979	\$156,393	75.09%	137.49%
Renewable Energy Programs	\$119,930	\$35,524	\$139,041	\$174,565	29.62%	145.56%
OCE Administration	\$10,175	\$3,654	\$0	\$3,654	35.91%	35.91%
<b>TOTAL</b>	<b>\$243,855</b>	<b>\$124,593</b>	<b>\$210,020</b>	<b>\$334,613</b>	<b>51.09%</b>	<b>137.22%</b>

*While the percentages shown in Column (f) are derived by comparing the sum of the actual and committed expenditures reported in Columns (b) and (c), respectively, with the NJBPU budget approved for 2005 and shown in Column (a), it is expected that some of those committed expenses ultimately will be paid from future program budgets.*



**Energy Efficiency Program Actual and Committed Expenses for Reporting Year 2005**

**Statewide Summary**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

<b>Program</b>	<b>NJBPU Approved Budget (a)</b>	<b>Actual Expenditures (b)</b>	<b>Committed Expenditures (c)</b>	<b>Actual and Committed Expenditures (d) = (b)+(c)</b>	<b>Actual Expenditures as % of Authorized (e) = (b)/(a)</b>	<b>Actual and Committed Expenditures as % of Authorized (f) = (d)/(a)</b>
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$15,500	\$13,117	\$0	\$13,117	84.62%	84.62%
Residential New Construction	\$22,950	\$23,261	\$43,693	\$66,953	101.35%	291.74%
ENERGY STAR Products	\$6,830	\$5,973	\$0	\$5,973	87.46%	87.46%
<i>Maintainance</i>	\$835	\$1,021	\$0	\$1,021	122.32%	122.32%
<i>Room AC</i>	\$875	\$396	\$0	\$396	45.27%	45.27%
<i>Change a Light &amp; Other</i>	\$4,050	\$4,016	\$0	\$4,016	99.15%	99.15%
<i>On Line Audit</i>	\$870	\$435	\$0	\$435	50.01%	50.01%
<i>Home Performance with ENERGY STAR</i>	\$200	\$105	\$0	\$105	52.50%	52.50%
Residential Low Income	\$25,000	\$15,467	\$0	\$15,467	61.87%	61.87%
<i>Utility Comfort Partners</i>	\$21,235	\$15,460	\$0	\$15,460	72.80%	72.80%
<i>Utility Senior Weatherization Pilot</i>	\$40	\$7	\$0	\$7	16.96%	16.96%
<i>DCA Low-Income</i>	\$3,725	\$0	\$0	\$0	0.00%	0.00%
DCA Green Homes	\$1,600	\$0	\$0	\$0	0.00%	0.00%
STAC Evaluation	\$170	\$85	\$0	\$85	49.95%	49.95%
<b>Sub-Total: Residential</b>	<b>\$72,050</b>	<b>\$57,903</b>	<b>\$43,693</b>	<b>\$101,595</b>	<b>80.36%</b>	<b>141.01%</b>
Commercial/Industrial Construction						
C&I New Construction	\$3,300	\$3,730	\$3,434	\$7,164	113.04%	217.10%
C&I Retrofit	\$20,900	\$17,347	\$11,587	\$28,934	83.00%	138.44%
New School Construction & Retrofit	\$3,500	\$3,360	\$3,541	\$6,901	96.01%	197.18%
Combined Heat and Power	\$7,750	\$502	\$7,657	\$8,160	6.48%	105.29%
Pay for Performance	\$1,000	\$0	\$0	\$0	0.00%	0.00%
Special Studies/Pilot Studies	\$1,250	\$0	\$0	\$0	0.00%	0.00%
NJDEP Cool Cities	\$4,000	\$2,572	\$1,067	\$3,639	64.30%	90.98%
<b>Sub-Total: Commercial/Industrial</b>	<b>\$41,700</b>	<b>\$27,512</b>	<b>\$27,286</b>	<b>\$54,798</b>	<b>65.97%</b>	<b>131.41%</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$113,750</b>	<b>\$85,414</b>	<b>\$70,979</b>	<b>\$156,393</b>	<b>75.09%</b>	<b>137.49%</b>

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$53,046</b>
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Committed Expenditures are for program inception to date. While the percentages shown in Column (f) are derived by comparing the sum of the actual and committed expenditures reported in Columns (b) and (c), respectively, with the NJBPU budget approved for 2005 and shown in Column (a), it is expected that some of those committed expenses ultimately will be paid from future program budgets. The total expenditures reported do not include a \$20,000 correcting credit for Appliance Cycling costs inadvertently charged to the NJCEP by PSE&G-Electric.

**Energy Efficiency Program Actual and Committed Participation for Reporting Year 2005**

**Statewide Summary**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

<b>Program</b>	<b>Target Participants (a)</b>	<b>Actual Participants (b)</b>	<b>Commit. (c)</b>	<b>Total Actual and Commit. (d) = (b)+(c)</b>	<b>Total as a % of Target (e) = (d)/(a)</b>
<b>ENERGY EFFICIENCY PROGRAMS</b>					
Residential HVAC-Electric and Gas		27,510		27,510	
Residential New Construction		8,009	19,670	27,679	
ENERGY STAR Products					
Maintainance					
Room AC		14,708		14,708	
Change a Light & Other		1,238,074			
On Line Audit		27,870		27,870	
Home Performance with ENERGY STAR					
Residential Low Income					
Utility Comfort Partners		6,403		6,403	
Utility Senior Weatherization Pilot					
DCA Low-Income				0	
DCA Green Homes					
STAC Evaluation					
<b>Sub-Total: Residential</b>					
Commercial/Industrial Construction					
C&I New Construction		198	419	617	
C&I Retrofit		1,923	1,623	3,546	
New School Construction & Retrofit		266	254	520	
Combined Heat and Power			10	10	
Pay for Performance					
Special Studies/Pilot Studies					
NJDEP Cool Cities		4,850	0	4,850	
<b>Sub-Total: Commercial/Industrial</b>					
<b>TOTAL Energy Efficiency Programs</b>					

*To date, no participation targets have been set; Columns a and e for future use. Committed participants represent those still outstanding since program inception. RNC statewide figure includes municipal and no CAC supported residences.*

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**Atlantic City Electric**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$1,324		\$1,324	2,918		2,918
Residential New Construction	\$2,715	\$4,491	\$7,206	1,141	3,060	4,201
ENERGY STAR Products	\$156					
Maintainance	\$49		\$49			0
Room AC	\$56		\$56			0
Change a Light & Other	\$24		\$24			0
On Line Audit	\$27		\$27			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$897					
Utility Comfort Partners	\$897		\$897	575		575
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$5,092</b>	<b>\$4,491</b>	<b>\$8,530</b>			
Commercial/Industrial Construction						
C&I New Construction	\$1,260	\$742	\$2,002	67	51	118
C&I Retrofit	\$1,394	\$673	\$2,067	200	60	260
New School Construction & Retrofit	\$569	\$359	\$928	29	35	64
Combined Heat and Power	\$0	\$0	\$0			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0		\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$3,223</b>	<b>\$1,774</b>	<b>\$4,997</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$8,315</b>	<b>\$6,265</b>	<b>\$13,527</b>			

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$3,476</b>
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Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

JCP&L

Reporting Period: YTD - 4th Quarter 2005

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$3,225		\$3,225	7,290		7,290
Residential New Construction	\$5,765	\$12,457	\$18,222	3,045	9,970	13,015
ENERGY STAR Products	\$557					
Maintainance	\$248		\$248			0
Room AC	\$156		\$156			0
Change a Light & Other	\$68		\$68			0
On Line Audit	\$85		\$85			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$2,578					
Utility Comfort Partners	\$2,571		\$2,571	1,800		1,800
Utility Senior Weatherization Pilot	\$7		\$7			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$12,125</b>	<b>\$12,457</b>	<b>\$21,447</b>			
Commercial/Industrial Construction						
C&I New Construction	\$504	\$1,832	\$2,336	59	212	271
C&I Retrofit	\$6,360	\$3,678	\$10,038	580	720	1,300
New School Construction & Retrofit	\$2,019	\$1,419	\$3,438	101	108	209
Combined Heat and Power	\$0		\$0			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0		\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$8,883</b>	<b>\$6,929</b>	<b>\$15,812</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$21,007</b>	<b>\$19,386</b>	<b>\$37,258</b>			

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$5,710</b>
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Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**PSE&G - Electric**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$4,223		\$4,223	7,245		7,245
Residential New Construction	\$3,505	\$9,599	\$13,104	3,812	6,456	10,268
ENERGY STAR Products	\$4,832					
Maintainance	\$598		\$598			0
Room AC	\$180		\$180			0
Change a Light & Other	\$3,871		\$3,871			0
On Line Audit	\$183		\$183			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$5,416					
Utility Comfort Partners	\$5,416		\$5,416	4,012		4,012
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$17,976</b>	<b>\$9,599</b>	<b>\$17,327</b>			
Commercial/Industrial Construction						
C&I New Construction	\$1,601	\$833	\$2,434	53	107	160
C&I Retrofit	\$7,580	\$6,410	\$13,990	1,072	647	1,719
New School Construction & Retrofit	\$421	\$1,455	\$1,876	42	58	100
Combined Heat and Power	\$0	\$1,662	\$1,662			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0		\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$9,602</b>	<b>\$10,360</b>	<b>\$19,962</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$27,579</b>	<b>\$19,959</b>	<b>\$37,290</b>			

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$24,324</b>
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Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception. The total actual expenditures reported for PSE&G-Electric do not include a \$20,000 correcting credit for Appliance Cycling costs inadvertently charged to the NJCEP.

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**Rockland Electric Co.**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$172		\$172	257		257
Residential New Construction	\$34	\$19	\$53	7	13	20
ENERGY STAR Products	\$4					
Maintainance	\$0		\$0			0
Room AC	\$4		\$4			0
Change a Light & Other	\$0		\$0			0
On Line Audit	\$0		\$0			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$10					
Utility Comfort Partners	\$10		\$10	16		16
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$220</b>	<b>\$19</b>	<b>\$225</b>			
Commercial/Industrial Construction						
C&I New Construction	\$9	\$0	\$9	1	0	1
C&I Retrofit	\$282	\$166	\$448	22	22	44
New School Construction & Retrofit	\$32	\$4	\$36	3	1	4
Combined Heat and Power	\$0	\$0	\$0			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0		\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$324</b>	<b>\$169</b>	<b>\$493</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$544</b>	<b>\$188</b>	<b>\$718</b>			

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$1,295</b>
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*Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.*

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**New Jersey Natural Gas Co.**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$846		\$846	2,341		2,341
Residential New Construction	\$2,051	\$5,489	\$7,540	2,189	6,558	8,747
ENERGY STAR Products	\$55					
Maintainance	\$17		\$17			0
Room AC	\$0		\$0			0
Change a Light & Other	\$0		\$0			0
On Line Audit	\$38		\$38			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$982					
Utility Comfort Partners	\$982		\$982	618		618
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$3,934</b>	<b>\$5,489</b>	<b>\$8,386</b>			
Commercial/Industrial Construction						
C&I New Construction	\$83		\$83	7	21	28
C&I Retrofit	\$77		\$77	5	83	88
New School Construction & Retrofit	\$1		\$1	83	8	91
Combined Heat and Power	\$221		\$221			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0		\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$382</b>	<b>\$0</b>	<b>\$382</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$4,316</b>	<b>\$5,489</b>	<b>\$8,768</b>			

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$298</b>
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*Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.*

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**Elizabethtown Gas Co.**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$293		\$293	396		396
Residential New Construction	\$765	\$1,460	\$2,225	697	1,895	2,592
ENERGY STAR Products	\$94					
Maintainance	\$0		\$0			0
Room AC	\$0		\$0			0
Change a Light & Other	\$53		\$53			0
On Line Audit	\$41		\$41			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$1,395					
Utility Comfort Partners	\$1,395		\$1,395	643		643
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$2,547</b>	<b>\$1,460</b>	<b>\$2,518</b>			
Commercial/Industrial Construction						
C&I New Construction	\$56	\$0	\$56	1	0	1
C&I Retrofit	\$284	\$107	\$391	5	5	10
New School Construction & Retrofit	\$79	\$51	\$130	3	11	14
Combined Heat and Power	\$9	\$3,178	\$3,187			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0		\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$428</b>	<b>\$3,336</b>	<b>\$3,764</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$2,975</b>	<b>\$4,796</b>	<b>\$6,281</b>			

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$2,933</b>
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*Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.*



**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**PSE&G - Gas**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$2,012		\$2,012	4,258		4,258
Residential New Construction	\$7,116	\$7,676	\$14,792	4,120	8,357	12,477
ENERGY STAR Products	\$148					
Maintainance	\$102		\$102			0
Room AC	\$0		\$0			0
Change a Light & Other	\$0		\$0			0
On Line Audit	\$46		\$46			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$3,586					
Utility Comfort Partners	\$3,586		\$3,586	2,965		2,965
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$12,862</b>	<b>\$7,676</b>	<b>\$16,804</b>			
Commercial/Industrial Construction						
C&I New Construction	\$178	\$16	\$194	0	5	5
C&I Retrofit	\$842	\$289	\$1,131	15	23	38
New School Construction & Retrofit	\$47	\$243	\$290	1	23	24
Combined Heat and Power	\$0	\$1,662	\$1,662			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0		\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$1,067</b>	<b>\$2,210</b>	<b>\$3,277</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$13,929</b>	<b>\$9,886</b>	<b>\$20,081</b>			

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$13,957</b>
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*Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.*

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

South Jersey Gas Co.

Reporting Period: YTD - 4th Quarter 2005

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$1,022		\$1,022	2,805		2,805
Residential New Construction	\$1,310	\$2,502	\$3,812	955	2,552	3,507
ENERGY STAR Products	\$128					
Maintainance	\$8		\$8			0
Room AC	\$0		\$0			0
Change a Light & Other	\$0		\$0			0
On Line Audit	\$15		\$15			0
Home Performance with ENERGY STAR	\$105		\$105			0
Residential Low Income	\$602					
Utility Comfort Partners	\$602		\$602	467		467
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$3,061</b>	<b>\$2,502</b>	<b>\$4,833</b>			
Commercial/Industrial Construction						
C&I New Construction	\$40	\$11	\$51	10	23	33
C&I Retrofit	\$527	\$264	\$791	24	63	87
New School Construction & Retrofit	\$192	\$11	\$203	4	10	14
Combined Heat and Power	\$272	\$1,155	\$1,427	2		2
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0		\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$1,031</b>	<b>\$1,441</b>	<b>\$2,472</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$4,092</b>	<b>\$3,943</b>	<b>\$7,305</b>			

<b>Payments to NJCEP Fiscal Agent</b>	<b>\$1,052</b>
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Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**NJDEP**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$0		\$0			0
Residential New Construction	\$0		\$0			0
ENERGY STAR Products	\$0					
Maintainance	\$0		\$0			0
Room AC	\$0		\$0			0
Change a Light & Other	\$0		\$0			0
On Line Audit	\$0		\$0			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$0					
Utility Comfort Partners	\$0		\$0			0
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$0		\$0			0
<b>Sub-Total: Residential</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
Commercial/Industrial Construction						
C&I New Construction	\$0		\$0			0
C&I Retrofit	\$0		\$0			0
New School Construction & Retrofit	\$0		\$0			0
Combined Heat and Power	\$0		\$0			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$2,572	\$1,067	\$3,639			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$2,572</b>	<b>\$1,067</b>	<b>\$3,639</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$2,572</b>	<b>\$1,067</b>	<b>\$3,639</b>			

**Payments to NJCEP Fiscal Agent**

Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.

**Energy Efficiency Program Actual and Committed Expenses and Participation for Reporting Year 2005**

OCE

Reporting Period: YTD - 4th Quarter 2005

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	\$0		\$0			0
Residential New Construction	\$0		\$0			0
ENERGY STAR Products	\$0					
Maintainance	\$0		\$0			0
Room AC	\$0		\$0			0
Change a Light & Other	\$0		\$0			0
On Line Audit	\$0		\$0			0
Home Performance with ENERGY STAR	\$0		\$0			0
Residential Low Income	\$0					
Utility Comfort Partners	\$0		\$0			0
Utility Senior Weatherization Pilot	\$0		\$0			0
DCA Low-Income	\$0		\$0			0
DCA Green Homes	\$0		\$0			0
STAC Evaluation	\$85		\$85			0
<b>Sub-Total: Residential</b>	<b>\$85</b>	<b>\$0</b>	<b>\$85</b>			
Commercial/Industrial Construction						
C&I New Construction	\$0		\$0			0
C&I Retrofit	\$0		\$0			0
New School Construction & Retrofit	\$0		\$0			0
Combined Heat and Power	\$0		\$0			0
Pay for Performance	\$0		\$0			0
Special Studies/Pilot Studies	\$0		\$0			0
NJDEP Cool Cities	\$0	\$0	\$0			0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
<b>TOTAL Energy Efficiency Programs</b>	<b>\$85</b>	<b>\$0</b>	<b>\$85</b>			

**Payments to NJCEP Fiscal Agent**

Committed Expenditures are for program inception to date. Committed participants represent those still outstanding since program inception.

**Renewable Energy Program Actual and Committed Expenses for Reporting Year 2005**

**Statewide Summary**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

<b>Program</b>	<b>NJBPU Approved Budget (a)</b>	<b>Actual Expenditures (b)</b>	<b>Committed Expenditures (c)</b>	<b>Actual and Committed Expenditures (d) = (b)+(c)</b>	<b>Actual Expenditures as % of Authorized (e) = (b)/(a)</b>	<b>Actual and Committed Expenditures as % of Authorized (f) = (d)/(a)</b>
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	\$85,700	\$29,850	\$136,514	\$166,364	34.83%	194.12%
CleanPower Choice	\$2,730	\$2,729	\$0	\$2,729	99.95%	99.95%
<b>Sub-Total Renewables</b>	<b>\$88,430</b>	<b>\$32,579</b>	<b>\$136,514</b>	<b>\$169,093</b>	<b>36.84%</b>	<b>191.22%</b>
<b>EDA PROGRAMS</b>						
NJBPU Grid	\$2,000	\$6	\$2,000	\$2,006	0.32%	100.32%
Manufacturing Incentive	\$2,000	\$6	\$0	\$6	0.32%	0.32%
Public Entity Financing (RE)	\$2,500	\$8	\$0	\$8	0.32%	0.32%
Clean Energy Financing for Businesses	\$3,000	\$9	\$446	\$455	0.32%	15.18%
RE Project Grants and Financing	\$14,000	\$557	\$0	\$557	3.98%	3.98%
RE Business Venture Financing/REED	\$8,000	\$2,358	\$81	\$2,439	29.48%	30.49%
<b>Sub-Total EDA Programs</b>	<b>\$31,500</b>	<b>\$2,946</b>	<b>\$2,527</b>	<b>\$5,473</b>	<b>9.35%</b>	<b>17.37%</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$119,930</b>	<b>\$35,524</b>	<b>\$139,041</b>	<b>\$174,565</b>	<b>29.62%</b>	<b>145.56%</b>

*Committed Expenditures are for program inception to date. While the percentages shown in Column (f) are derived by comparing the sum of the actual and committed expenditures reported in Columns (b) and (c), respectively, with the NJBPU budget approved for 2005 and shown in Column (a), it is expected that some of those committed expenses ultimately will be paid from future program budgets.*

**Renewable Energy Program Actual and Committed Participation for Reporting Year 2005**

**Statewide Summary**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

<b>Program</b>	<b>Target Participants (a)</b>	<b>Actual Participants (b)</b>	<b>Commit. (c)</b>	<b>Total Actual and Commit. (d) = (b)+(c)</b>	<b>Total as a % of Target (e) = (d)/(a)</b>
<b>RENEWABLE ENERGY PROGRAMS</b>					
Customer On-Site Renewable Energy (CORE)		496	1,182	1,678	
CleanPower Choice		0	0	0	
<b>Sub-Total Renewables</b>					
<b>EDA PROGRAMS</b>					
NJBPU Grid		0	2	2	
Manufacturing Incentive		0	0	0	
Public Entity Financing (RE)		0	0	0	
Clean Energy Financing for Businesses		0	1	1	
RE Project Grants and Financing		1	0	1	
RE Business Venture Financing/REED		5	3	8	
<b>Sub-Total EDA Programs</b>					
<b>TOTAL Renewable Energy Programs</b>					

*To date, no participation targets have been set; Columns a and e for future use. Committed participants are for program inception to date.*

**Renewable Energy Program Actual and Committed Expenses and Participation for Reporting Year 2005**

OCE - RE Management

Reporting Period: YTD - 4th Quarter 2005

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	\$29,799	\$136,514	\$166,313	496	1,182	1,678
CleanPower Choice	\$0		\$0			0
<b>Sub-Total Renewables</b>	<b>\$29,799</b>	<b>\$136,514</b>	<b>\$166,313</b>			
<b>EDA PROGRAMS</b>						
NJBPU Grid	\$0		\$0		2	2
Manufacturing Incentive	\$0		\$0			0
Public Entity Financing (RE)	\$0		\$0			0
Clean Energy Financing for Businesses	\$0		\$0		1	1
RE Project Grants and Financing	\$0		\$0	1		1
RE Business Venture Financing/REED	\$0		\$0	5	3	8
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
<b>TOTAL Renewable Energy Programs</b>	<b>\$29,799</b>	<b>\$136,514</b>	<b>\$166,313</b>			

*Committed Expenditures and Participants are for program inception to date.*

**Renewable Energy Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**NJEDA**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	\$0		\$0			0
CleanPower Choice	\$0		\$0			0
<b>Sub-Total Renewables</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
<b>EDA PROGRAMS</b>						
NJBPU Grid	\$6	\$2,000	\$2,006			0
Manufacturing Incentive	\$6		\$6			0
Public Entity Financing (RE)	\$8		\$8			0
Clean Energy Financing for Businesses	\$9	\$446	\$455			0
RE Project Grants and Financing	\$557	\$0	\$557			0
RE Business Venture Financing/REED	\$2,358	\$81	\$2,439			0
<b>Sub-Total EDA Programs</b>	<b>\$2,946</b>	<b>\$2,527</b>	<b>\$5,473</b>			
<b>TOTAL Renewable Energy Programs</b>	<b>\$2,946</b>	<b>\$2,527</b>	<b>\$5,473</b>			

*Committed Expenditures and Participants are for program inception to date.*



**Renewable Energy Program Actual and Committed Expenses and Participation for Reporting Year 2005**

Atlantic City Electric  
 Reporting Period: YTD - 4th Quarter 2005  
 (All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	\$0		\$0			0
CleanPower Choice	\$1,116		\$1,116			0
<b>Sub-Total Renewables</b>	<b>\$1,116</b>	<b>\$0</b>	<b>\$1,116</b>			
<b>EDA PROGRAMS</b>						
NJBPU Grid	\$0		\$0			0
Manufacturing Incentive	\$0		\$0			0
Public Entity Financing (RE)	\$0		\$0			0
Clean Energy Financing for Businesses	\$0		\$0			0
RE Project Grants and Financing	\$0		\$0			0
RE Business Venture Financing/REED	\$0		\$0			0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
<b>TOTAL Renewable Energy Programs</b>	<b>\$1,116</b>	<b>\$0</b>	<b>\$1,116</b>			

*Committed Expenditures and Participants are for program inception to date.*

**Renewable Energy Program Actual and Committed Expenses and Participation for Reporting Year 2005**

JCP&L

Reporting Period: YTD - 4th Quarter 2005

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	\$51		\$51			0
CleanPower Choice	\$408		\$408			0
<b>Sub-Total Renewables</b>	<b>\$459</b>	<b>\$0</b>	<b>\$459</b>			
<b>EDA PROGRAMS</b>						
NJBPU Grid	\$0		\$0			0
Manufacturing Incentive	\$0		\$0			0
Public Entity Financing (RE)	\$0		\$0			0
Clean Energy Financing for Businesses	\$0		\$0			0
RE Project Grants and Financing	\$0		\$0			0
RE Business Venture Financing/REED	\$0		\$0			0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
<b>TOTAL Renewable Energy Programs</b>	<b>\$459</b>	<b>\$0</b>	<b>\$459</b>			

*Committed Expenditures and Participants are for program inception to date.*

**Renewable Energy Program Actual and Committed Expenses and Participation for Reporting Year 2005**

**PSE&G - Electric**

**Reporting Period: YTD - 4th Quarter 2005**

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	\$0		\$0			0
CleanPower Choice	\$783		\$783			0
<b>Sub-Total Renewables</b>	<b>\$783</b>	<b>\$0</b>	<b>\$783</b>			
<b>EDA PROGRAMS</b>						
NJBPU Grid	\$0		\$0			0
Manufacturing Incentive	\$0		\$0			0
Public Entity Financing (RE)	\$0		\$0			0
Clean Energy Financing for Businesses	\$0		\$0			0
RE Project Grants and Financing	\$0		\$0			0
RE Business Venture Financing/REED	\$0		\$0			0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
<b>TOTAL Renewable Energy Programs</b>	<b>\$783</b>	<b>\$0</b>	<b>\$783</b>			

*Committed Expenditures and Participants are for program inception to date.*

**Renewable Energy Program Actual and Committed Expenses and Participation for Reporting Year 2005**

Rockland Electric

Reporting Period: YTD - 4th Quarter 2005

(All numbers = 000's)

Program	Expenditures			Participants		
	Actual Expenditures (a)	Committed Expenditures (b)	Actual and Committed Expenditures (c) = (a)+(b)	Actual Participants (d)	Committed Participants (e)	Actual and Committed Participants (f) = (d)+(e)
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	\$0		\$0			0
CleanPower Choice	\$422		\$422			0
<b>Sub-Total Renewables</b>	<b>\$422</b>	<b>\$0</b>	<b>\$422</b>			
<b>EDA PROGRAMS</b>						
NJBPU Grid	\$0		\$0			0
Manufacturing Incentive	\$0		\$0			0
Public Entity Financing (RE)	\$0		\$0			0
Clean Energy Financing for Businesses	\$0		\$0			0
RE Project Grants and Financing	\$0		\$0			0
RE Business Venture Financing/REED	\$0		\$0			0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>			
<b>TOTAL Renewable Energy Programs</b>	<b>\$422</b>	<b>\$0</b>	<b>\$422</b>			

*Committed Expenditures and Participants are for program inception to date.*

**NJBPU Office of Clean Energy Actual Program Administration Expenses for Reporting Year 2005**

**Reporting Period: YTD - 4th Quarter 2005**  
(All numbers = 000's)

<b>Program</b>	<b>NJBPU Approved Budget (a)</b>	<b>Actual Expenditures (b)</b>	<b>Actual Expenditures as % of Authorized (c) = (b)/(a)</b>
Adminstration and Overhead Expenses	\$2,400	\$760	31.67%
Evaluation and Related Research Expenses	\$2,500	\$866	34.64%
Outreach and Education Expenses	\$5,275	\$2,028	38.45%
<b>Total OCE Program Administration Expenses</b>	<b>\$10,175</b>	<b>\$3,654</b>	<b>35.91%</b>

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total  
Statewide Summary**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments			
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	Performance Incentive	
<b>ENERGY EFFICIENCY PROGRAMS</b>										
Residential HVAC-Electric and Gas	\$13,117	\$1,079	\$190	\$175	\$125	\$8	\$10,362	\$1,179	\$0	
Residential New Construction	\$23,261	\$600	\$438	\$340	\$1	\$5	\$15,952	\$5,925	\$0	
ENERGY STAR Products										
Maintainance	\$1,021	\$130	\$2	\$287	\$0	\$9	\$4	\$589	\$0	
Room AC	\$396	\$25	\$0	\$6	\$0	\$0	\$295	\$70	\$0	
Change a Light & Other	\$4,016	\$152	\$12	\$8	\$0	\$0	\$3,597	\$246	\$0	
On Line Audit	\$435	\$42	\$0	\$53	\$1	\$0	\$0	\$339	\$0	
Home Performance with ENERGY STAR	\$105	\$0	\$0	\$0	\$0	\$0	\$0	\$105	\$0	
Residential Low Income										
Utility Comfort Partners	\$15,460	\$587	\$946	\$43	\$15	\$184	\$38	\$13,648	\$0	
Utility Senior Weatherization Pilot	\$7	\$0	\$0	\$0	\$0	\$9	\$0	-\$3	\$0	
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
STAC Evaluation	\$85	\$0	\$0	\$0	\$0	\$0	\$85	\$0	\$0	
<b>Sub-Total: Residential</b>	<b>\$57,903</b>	<b>\$2,615</b>	<b>\$1,588</b>	<b>\$913</b>	<b>\$141</b>	<b>\$215</b>	<b>\$30,332</b>	<b>\$22,099</b>	<b>\$0</b>	
Commercial/Industrial Construction										
C&I New Construction	\$3,730	\$69	\$38	\$20	\$0	\$3	\$3,446	\$154	\$0	
C&I Retrofit	\$17,347	\$1,127	\$430	\$292	\$5	\$15	\$14,660	\$817	\$0	
New School Construction & Retrofit	\$3,360	\$138	\$59	\$33	\$2	\$3	\$3,036	\$90	\$0	
Combined Heat and Power	\$502	\$15	\$5	\$1	\$0	\$5	\$476	\$0	\$0	
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NJDEP Cool Cities	\$2,572	\$287	\$0	\$0	\$0	\$0	\$0	\$2,285	\$0	
<b>Sub-Total: Commercial/Industrial</b>	<b>\$27,512</b>	<b>\$1,636</b>	<b>\$532</b>	<b>\$346</b>	<b>\$7</b>	<b>\$26</b>	<b>\$21,618</b>	<b>\$3,346</b>	<b>\$0</b>	
<b>TOTAL Energy Efficiency Programs*</b>	<b>\$85,414</b>	<b>\$4,251</b>	<b>\$2,119</b>	<b>\$1,259</b>	<b>\$149</b>	<b>\$241</b>	<b>\$51,950</b>	<b>\$25,445</b>	<b>\$0</b>	
							<b>Direct Payments</b>			
							<b>\$77,395</b>			
<b>Percent of Total</b>	<b>100.00%</b>	<b>4.98%</b>	<b>2.48%</b>	<b>1.47%</b>	<b>0.17%</b>	<b>0.28%</b>	<b>60.82%</b>	<b>29.79%</b>	<b>0.00%</b>	
							<b>90.61%</b>			

\* The total reported does not include a \$20,000 correcting credit for Appliance Cycling costs inadvertently charged to the NJCEP by PSE&G-Electric.

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total  
Atlantic City Electric**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$1,324	\$39	\$0	\$1	\$5	\$0	\$1,065	\$214	\$0
Residential New Construction	\$2,715	\$66	\$0	\$2	\$0	\$0	\$1,787	\$860	\$0
ENERGY STAR Products									
Maintainance	\$49	\$15	\$0	\$0	\$0	\$9	\$0	\$25	\$0
Room AC	\$56	\$11	\$0	\$0	\$0	\$0	\$21	\$24	\$0
Change a Light & Other	\$24	\$11	\$0	\$0	\$0	\$0	\$0	\$13	\$0
On Line Audit	\$27	\$7	\$0	\$0	\$0	\$0	\$0	\$20	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$897	\$38	\$0	\$0	\$0	\$1	\$0	\$858	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$5,092</b>	<b>\$187</b>	<b>\$0</b>	<b>\$3</b>	<b>\$5</b>	<b>\$10</b>	<b>\$2,873</b>	<b>\$2,014</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$1,260	\$17	\$8	\$9	\$0	\$0	\$1,081	\$145	\$0
C&I Retrofit	\$1,394	\$61	\$7	\$12	\$0	\$0	\$976	\$338	\$0
New School Construction & Retrofit	\$569	\$16	\$3	\$9	\$0	\$0	\$493	\$48	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$3,223</b>	<b>\$94</b>	<b>\$18</b>	<b>\$30</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,550</b>	<b>\$531</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$8,315</b>	<b>\$281</b>	<b>\$18</b>	<b>\$33</b>	<b>\$5</b>	<b>\$10</b>	<b>\$5,423</b>	<b>\$2,545</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$7,968</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>3.38%</b>	<b>0.22%</b>	<b>0.40%</b>	<b>0.06%</b>	<b>0.12%</b>	<b>65.22%</b>	<b>30.61%</b>	<b>0.00%</b>
							<b>95.83%</b>		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total JCP&L**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$3,225	\$100	\$2	\$15	\$12	\$0	\$2,762	\$334	\$0
Residential New Construction	\$5,765	\$244	\$69	\$26	\$0	\$0	\$4,260	\$1,166	\$0
ENERGY STAR Products									
Maintainance	\$248	\$53	\$1	\$10	\$0	\$0	\$0	\$184	\$0
Room AC	\$156	\$13	\$0	\$6	\$0	\$0	\$66	\$71	\$0
Change a Light & Other	\$68	\$8	\$0	\$8	\$0	\$0	\$0	\$52	\$0
On Line Audit	\$85	\$10	\$0	\$2	\$0	\$0	\$0	\$73	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$2,571	\$126	\$62	\$14	\$15	\$0	\$0	\$2,355	\$0
Utility Senior Weatherization Pilot	\$7	\$0	\$0	\$0	\$0	\$9	\$0	-\$3	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$12,125</b>	<b>\$553</b>	<b>\$133</b>	<b>\$81</b>	<b>\$26</b>	<b>\$10</b>	<b>\$7,089</b>	<b>\$4,232</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$504	\$31	\$14	\$6	\$0	\$0	\$444	\$8	\$0
C&I Retrofit	\$6,360	\$379	\$174	\$78	\$4	\$5	\$5,620	\$100	\$0
New School Construction & Retrofit	\$2,019	\$110	\$55	\$23	\$1	\$2	\$1,796	\$32	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$8,883</b>	<b>\$521</b>	<b>\$243</b>	<b>\$107</b>	<b>\$5</b>	<b>\$7</b>	<b>\$7,860</b>	<b>\$140</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$21,007</b>	<b>\$1,074</b>	<b>\$376</b>	<b>\$188</b>	<b>\$31</b>	<b>\$18</b>	<b>\$14,948</b>	<b>\$4,372</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$19,321</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>5.11%</b>	<b>1.79%</b>	<b>0.89%</b>	<b>0.15%</b>	<b>0.08%</b>	<b>71.16%</b>	<b>20.81%</b>	<b>0.00%</b>
							<b>91.97%</b>		



**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total  
PSE&G - Electric**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$4,223	\$306	\$85	\$77	\$68	\$0	\$3,250	\$438	\$0
Residential New Construction	\$3,505	\$45	\$114	\$100	\$0	\$0	\$2,301	\$945	\$0
ENERGY STAR Products									
Maintainance	\$598	\$56	\$0	\$267	\$0	\$0	\$4	\$270	\$0
Room AC	\$180	\$0	\$0	\$0	\$0	\$0	\$208	-\$28	\$0
Change a Light & Other	\$3,871	\$122	\$12	\$0	\$0	\$0	\$3,597	\$140	\$0
On Line Audit	\$183	\$4	\$0	\$30	\$0	\$0	\$0	\$149	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$5,416	\$139	\$523	\$2	\$0	\$8	\$37	\$4,708	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$17,976</b>	<b>\$673</b>	<b>\$734</b>	<b>\$476</b>	<b>\$68</b>	<b>\$8</b>	<b>\$9,397</b>	<b>\$6,621</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$1,601	\$0	\$0	\$0	\$0	\$0	\$1,601	\$0	\$0
C&I Retrofit	\$7,580	\$490	\$188	\$161	\$0	\$0	\$6,402	\$339	\$0
New School Construction & Retrofit	\$421	\$0	\$0	\$0	\$0	\$0	\$421	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$9,602</b>	<b>\$490</b>	<b>\$188</b>	<b>\$161</b>	<b>\$0</b>	<b>\$0</b>	<b>\$8,424</b>	<b>\$339</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs*</b>	<b>\$27,579</b>	<b>\$1,163</b>	<b>\$921</b>	<b>\$636</b>	<b>\$68</b>	<b>\$8</b>	<b>\$17,821</b>	<b>\$6,961</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$24,782</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>4.22%</b>	<b>3.34%</b>	<b>2.31%</b>	<b>0.25%</b>	<b>0.03%</b>	<b>64.62%</b>	<b>25.24%</b>	<b>0.00%</b>
							<b>89.86%</b>		

\* The total reported for PSE&G-Electric does not include a \$20,000 correcting credit for Appliance Cycling costs inadvertently charged to the NJCEP.

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total  
Rockland Electric Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$172	\$16	\$0	\$0	\$0	\$0	\$156	\$0	\$0
Residential New Construction	\$34	\$7	\$0	\$0	\$0	\$0	\$25	\$0	\$0
ENERGY STAR Products									
Maintainance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$4	\$1	\$0	\$0	\$0	\$0	\$0	\$3	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$10	\$1	\$0	\$0	\$0	\$0	\$0	\$10	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$220</b>	<b>\$25</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1</b>	<b>\$181</b>	<b>\$14</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$9	\$0	\$0	\$0	\$0	\$0	\$9	\$0	\$0
C&I Retrofit	\$282	\$15	\$0	\$0	\$0	\$1	\$265	\$1	\$0
New School Construction & Retrofit	\$32	\$0	\$0	\$0	\$0	\$0	\$32	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$324</b>	<b>\$15</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1</b>	<b>\$307</b>	<b>\$1</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$544</b>	<b>\$40</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1</b>	<b>\$488</b>	<b>\$14</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$503</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>7.39%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.20%</b>	<b>89.76%</b>	<b>2.66%</b>	<b>0.00%</b>
							<b>92.42%</b>		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total  
New Jersey Natural Gas Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$846	\$59	\$12	\$12	\$0	\$7	\$756	\$0	\$0
Residential New Construction	\$2,051	\$32	\$6	\$7	\$1	\$4	\$1,539	\$462	\$0
ENERGY STAR Products									
Maintainance	\$17	\$6	\$1	\$9	\$0	\$0	\$0	\$1	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$38	\$10	\$0	\$12	\$0	\$0	\$0	\$16	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$982	\$64	\$11	\$19	\$0	\$168	\$0	\$720	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$3,934</b>	<b>\$171</b>	<b>\$30</b>	<b>\$59</b>	<b>\$1</b>	<b>\$179</b>	<b>\$2,295</b>	<b>\$1,199</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$83	\$16	\$15	\$4	\$0	\$3	\$45	\$0	\$0
C&I Retrofit	\$77	\$29	\$27	\$8	\$0	\$5	\$8	\$0	\$0
New School Construction & Retrofit	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
Combined Heat and Power	\$221	\$3	\$3	\$1	\$0	\$1	\$213	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$382</b>	<b>\$48</b>	<b>\$45</b>	<b>\$13</b>	<b>\$0</b>	<b>\$10</b>	<b>\$266</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$4,316</b>	<b>\$219</b>	<b>\$75</b>	<b>\$72</b>	<b>\$1</b>	<b>\$189</b>	<b>\$2,561</b>	<b>\$1,199</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$3,760</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>5.07%</b>	<b>1.74%</b>	<b>1.67%</b>	<b>0.02%</b>	<b>4.38%</b>	<b>59.34%</b>	<b>27.78%</b>	<b>0.00%</b>
							<b>87.12%</b>		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total  
Elizabethtown Gas Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$293	\$157	\$0	\$3	\$0	\$0	\$124	\$9	\$0
Residential New Construction	\$765	\$45	\$0	\$0	\$0	\$0	\$442	\$278	\$0
ENERGY STAR Products									
Maintainance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$53	\$11	\$0	\$0	\$0	\$0	\$0	\$42	\$0
On Line Audit	\$41	\$10	\$0	\$0	\$0	\$0	\$0	\$31	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$1,395	\$55	\$0	\$0	\$0	\$1	\$0	\$1,339	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$2,547</b>	<b>\$278</b>	<b>\$0</b>	<b>\$3</b>	<b>\$0</b>	<b>\$1</b>	<b>\$566</b>	<b>\$1,699</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$56	\$5	\$0	\$0	\$0	\$0	\$50	\$1	\$0
C&I Retrofit	\$284	\$58	\$0	\$2	\$1	\$0	\$221	\$1	\$0
New School Construction & Retrofit	\$79	\$12	\$0	\$1	\$1	\$0	\$66	\$0	\$0
Combined Heat and Power	\$9	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$428</b>	<b>\$84</b>	<b>\$0</b>	<b>\$3</b>	<b>\$2</b>	<b>\$0</b>	<b>\$336</b>	<b>\$2</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$2,975</b>	<b>\$362</b>	<b>\$0</b>	<b>\$6</b>	<b>\$2</b>	<b>\$1</b>	<b>\$902</b>	<b>\$1,701</b>	<b>\$0</b>
							Direct Payments		
							\$2,603		
<b>Percent of Total</b>	<b>100.00%</b>	<b>12.16%</b>	<b>0.00%</b>	<b>0.22%</b>	<b>0.07%</b>	<b>0.03%</b>	<b>30.34%</b>	<b>57.18%</b>	<b>0.00%</b>
							87.51%		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total  
PSE&G - Gas**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$2,012	\$295	\$88	\$62	\$36	\$0	\$1,347	\$183	\$0
Residential New Construction	\$7,116	\$92	\$231	\$203	\$0	\$0	\$4,672	\$1,919	\$0
ENERGY STAR Products									
Maintainance	\$102	\$0	\$0	\$0	\$0	\$0	\$0	\$102	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$46	\$1	\$0	\$7	\$0	\$0	\$0	\$37	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$3,586	\$93	\$349	\$1	\$0	\$6	\$0	\$3,138	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$12,862</b>	<b>\$481</b>	<b>\$667</b>	<b>\$274</b>	<b>\$36</b>	<b>\$6</b>	<b>\$6,019</b>	<b>\$5,380</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$178	\$0	\$0	\$0	\$0	\$0	\$178	\$0	\$0
C&I Retrofit	\$842	\$54	\$21	\$18	\$0	\$0	\$711	\$38	\$0
New School Construction & Retrofit	\$47	\$0	\$0	\$0	\$0	\$0	\$47	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$1,067</b>	<b>\$54</b>	<b>\$21</b>	<b>\$18</b>	<b>\$0</b>	<b>\$0</b>	<b>\$936</b>	<b>\$38</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$13,929</b>	<b>\$535</b>	<b>\$688</b>	<b>\$292</b>	<b>\$36</b>	<b>\$6</b>	<b>\$6,955</b>	<b>\$5,417</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$12,373</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>3.84%</b>	<b>4.94%</b>	<b>2.09%</b>	<b>0.26%</b>	<b>0.04%</b>	<b>49.93%</b>	<b>38.89%</b>	<b>0.00%</b>
							<b>88.82%</b>		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total  
South Jersey Gas Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$1,022	\$108	\$4	\$6	\$4	\$0	\$901	\$0	\$0
Residential New Construction	\$1,310	\$69	\$19	\$3	\$0	\$0	\$925	\$295	\$0
ENERGY STAR Products									
Maintainance	\$8	\$0	\$0	\$1	\$0	\$0	\$0	\$7	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$15	\$0	\$0	\$2	\$1	\$0	\$0	\$12	\$0
Home Performance with ENERGY STAR	\$105	\$0	\$0	\$0	\$0	\$0	\$0	\$105	\$0
Residential Low Income									
Utility Comfort Partners	\$602	\$71	\$1	\$7	\$0	\$0	\$2	\$521	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$3,061</b>	<b>\$248</b>	<b>\$23</b>	<b>\$18</b>	<b>\$5</b>	<b>\$0</b>	<b>\$1,827</b>	<b>\$940</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$40	\$0	\$1	\$0	\$0	\$0	\$39	\$0	\$0
C&I Retrofit	\$527	\$40	\$14	\$13	\$0	\$4	\$456	\$0	\$0
New School Construction & Retrofit	\$192	\$0	\$1	\$0	\$0	\$0	\$181	\$10	\$0
Combined Heat and Power	\$272	\$3	\$2	\$0	\$0	\$4	\$263	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$1,031</b>	<b>\$43</b>	<b>\$17</b>	<b>\$14</b>	<b>\$0</b>	<b>\$8</b>	<b>\$939</b>	<b>\$10</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$4,092</b>	<b>\$291</b>	<b>\$40</b>	<b>\$32</b>	<b>\$5</b>	<b>\$8</b>	<b>\$2,766</b>	<b>\$950</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$3,715</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>7.10%</b>	<b>0.99%</b>	<b>0.78%</b>	<b>0.12%</b>	<b>0.20%</b>	<b>67.59%</b>	<b>23.21%</b>	<b>0.00%</b>
							<b>90.80%</b>		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total NJDEP**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$2,572	\$287	\$0	\$0	\$0	\$0	\$0	\$2,285	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$2,572</b>	<b>\$287</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,285</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$2,572</b>	<b>\$287</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,285</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$2,285</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>11.16%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>88.84%</b>	<b>0.00%</b>
							<b>88.84%</b>		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Total OCE**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$85	\$0	\$0	\$0	\$0	\$0	\$85	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$85</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$85</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$85</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$85</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$85</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>3.30%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>100.00%</b>		



**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Total  
Statewide Summary**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$29,850	\$2	\$0	\$50	\$0	\$136	\$29,158	\$504	\$0
CleanPower Choice	\$2,729	\$377	\$0	\$36	\$0	\$780	\$0	\$1,536	\$0
<b>Sub-Total Renewables</b>	<b>\$32,579</b>	<b>\$379</b>	<b>\$0</b>	<b>\$86</b>	<b>\$0</b>	<b>\$916</b>	<b>\$29,158</b>	<b>\$2,040</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$8	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$9	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$557	\$44	\$0	\$0	\$0	\$0	\$513	\$0	\$0
RE Business Venture Financing/REED	\$2,358	\$47	\$0	\$0	\$0	\$0	\$2,311	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$2,946</b>	<b>\$122</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,824</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$35,524</b>	<b>\$500</b>	<b>\$0</b>	<b>\$86</b>	<b>\$0</b>	<b>\$916</b>	<b>\$31,982</b>	<b>\$2,040</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$34,022</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>1.41%</b>	<b>0.00%</b>	<b>0.24%</b>	<b>0.00%</b>	<b>2.58%</b>	<b>90.03%</b>	<b>5.74%</b>	<b>0.00%</b>
							<b>95.77%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Total  
OCE - RE Management**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$29,799	\$1	\$0	\$0	\$0	\$136	\$29,158	\$504	\$0
CleanPower Choice	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$29,799</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$136</b>	<b>\$29,158</b>	<b>\$504</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$29,799</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$136</b>	<b>\$29,158</b>	<b>\$504</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$29,662</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.46%</b>	<b>97.85%</b>	<b>1.69%</b>	<b>0.00%</b>
							<b>99.54%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Total  
NJEDA**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$8	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$9	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$557	\$44	\$0	\$0	\$0	\$0	\$513	\$0	\$0
RE Business Venture Financing/REED	\$2,358	\$47	\$0	\$0	\$0	\$0	\$2,311	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$2,946</b>	<b>\$122</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,824</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$2,946</b>	<b>\$122</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,824</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$2,824</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>4.13%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>95.87%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>95.87%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Total  
Atlantic City Electric**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$1,116	\$0	\$0	\$0	\$0	\$0	\$0	\$1,116	\$0
<b>Sub-Total Renewables</b>	<b>\$1,116</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,116</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$1,116</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,116</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$1,116</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>	<b>0.00%</b>
							<b>100.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Total  
JCP&L**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$51	\$1	\$0	\$50	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$408	\$371	\$0	\$36	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$459</b>	<b>\$372</b>	<b>\$0</b>	<b>\$86</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$459</b>	<b>\$372</b>	<b>\$0</b>	<b>\$86</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>81.18%</b>	<b>0.00%</b>	<b>18.82%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>0.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Total  
PSE&G - Electric**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$783	\$3	\$0	\$0	\$0	\$780	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$783</b>	<b>\$3</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$780</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$783</b>	<b>\$3</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$780</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>0.33%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>99.67%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>0.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Total  
Rockland Electric Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$422	\$3	\$0	\$0	\$0	\$0	\$0	\$420	\$0
<b>Sub-Total Renewables</b>	<b>\$422</b>	<b>\$3</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$420</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$422</b>	<b>\$3</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$420</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$420</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>0.64%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>99.36%</b>	<b>0.00%</b>
							<b>99.36%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Total  
NJBPUC OCE Program Administration**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>TOTAL All Programs</b>	\$3,654	\$760	\$0	\$2,028	\$0	\$866	\$0	\$0	\$0
							Direct Payments		
							\$0		
<b>Percent of Total</b>	100.00%	20.80%	0.00%	55.50%	0.00%	23.70%	0.00%	0.00%	0.00%
							0.00%		



**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
Statewide Summary**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$1,139	\$1,079	\$17	\$35	\$0	\$8	\$0	\$0	\$0
Residential New Construction	\$643	\$600	\$13	\$26	\$0	\$4	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$137	\$130	\$1	\$5	\$0	\$0	\$0	\$0	\$0
Room AC	\$25	\$25	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$152	\$152	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$52	\$42	\$0	\$9	\$1	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$744	\$587	\$125	\$14	\$12	\$7	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$4	\$0	\$0	\$0	\$0	\$4	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$2,896</b>	<b>\$2,615</b>	<b>\$156</b>	<b>\$88</b>	<b>\$12</b>	<b>\$24</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$91	\$69	\$17	\$1	\$0	\$3	\$0	\$0	\$0
C&I Retrofit	\$1,363	\$1,126	\$216	\$13	\$2	\$5	\$0	\$0	\$0
New School Construction & Retrofit	\$146	\$138	\$6	\$1	\$1	\$0	\$0	\$0	\$0
Combined Heat and Power	\$25	\$15	\$5	\$0	\$0	\$5	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$1,624</b>	<b>\$1,348</b>	<b>\$244</b>	<b>\$15</b>	<b>\$3</b>	<b>\$14</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$4,520</b>	<b>\$3,964</b>	<b>\$400</b>	<b>\$103</b>	<b>\$16</b>	<b>\$38</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>87.69%</b>	<b>8.85%</b>	<b>2.28%</b>	<b>0.34%</b>	<b>0.83%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>0.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
Atlantic City Electric**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$39	\$39	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$66	\$66	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$15	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$11	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$11	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$7	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$38	\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$187</b>	<b>\$187</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$17	\$17	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$61	\$61	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$16	\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$94</b>	<b>\$94</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$281</b>	<b>\$281</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							Direct Payments		
							\$0		
<b>Percent of Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							0.00%		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
JCP&L**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$101	\$100	\$1	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$246	\$244	\$1	\$0	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$54	\$53	\$0	\$1	\$0	\$0	\$0	\$0	\$0
Room AC	\$13	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$8	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$11	\$10	\$0	\$1	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$252	\$126	\$113	\$2	\$12	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$4	\$0	\$0	\$0	\$0	\$4	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$689</b>	<b>\$553</b>	<b>\$116</b>	<b>\$4</b>	<b>\$12</b>	<b>\$5</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$33	\$31	\$1	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$400	\$379	\$17	\$2	\$2	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$117	\$110	\$5	\$1	\$1	\$0	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$551</b>	<b>\$521</b>	<b>\$23</b>	<b>\$3</b>	<b>\$3</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$1,240</b>	<b>\$1,074</b>	<b>\$139</b>	<b>\$7</b>	<b>\$15</b>	<b>\$6</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							Direct Payments		
							\$0		
<b>Percent of Total</b>	<b>100.00%</b>	<b>86.60%</b>	<b>11.21%</b>	<b>0.54%</b>	<b>1.20%</b>	<b>0.46%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							0.00%		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
PSE&G - Electric**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$315	\$306	\$0	\$9	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$51	\$45	\$0	\$6	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$59	\$56	\$0	\$2	\$0	\$0	\$0	\$0	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$122	\$122	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$9	\$4	\$0	\$4	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$140	\$139	\$0	\$1	\$0	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$696</b>	<b>\$673</b>	<b>\$0</b>	<b>\$23</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$633	\$490	\$143	\$0	\$0	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$633</b>	<b>\$490</b>	<b>\$143</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$1,329</b>	<b>\$1,163</b>	<b>\$143</b>	<b>\$23</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							Direct Payments		
							\$0		
<b>Percent of Total</b>	<b>100.00%</b>	<b>87.46%</b>	<b>10.79%</b>	<b>1.75%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							0.00%		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
Rockland Electric Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$16	\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$7	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$25</b>	<b>\$25</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$15	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$15</b>	<b>\$15</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$40</b>	<b>\$40</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							Direct Payments		
							\$0		
<b>Percent of Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							0.00%		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
New Jersey Natural Gas Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	Performance Incentive
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$89	\$59	\$12	\$10	\$0	\$8	\$0	\$0	\$0
Residential New Construction	\$48	\$32	\$6	\$6	\$0	\$4	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$9	\$6	\$1	\$2	\$0	\$0	\$0	\$0	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$11	\$10	\$0	\$1	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$86	\$64	\$11	\$4	\$0	\$7	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$243</b>	<b>\$171</b>	<b>\$30</b>	<b>\$23</b>	<b>\$0</b>	<b>\$19</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$35	\$16	\$15	\$1	\$0	\$3	\$0	\$0	\$0
C&I Retrofit	\$64	\$29	\$27	\$3	\$0	\$5	\$0	\$0	\$0
New School Construction & Retrofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$7	\$3	\$3	\$0	\$0	\$1	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$106</b>	<b>\$48</b>	<b>\$45</b>	<b>\$4</b>	<b>\$0</b>	<b>\$9</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$349</b>	<b>\$219</b>	<b>\$75</b>	<b>\$27</b>	<b>\$0</b>	<b>\$28</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>62.75%</b>	<b>21.49%</b>	<b>7.74%</b>	<b>0.00%</b>	<b>8.02%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>0.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
Elizabethtown Gas Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$157	\$157	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$45	\$45	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$11	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$10	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$55	\$55	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$278</b>	<b>\$278</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$5	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$58	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$12	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$9	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$84</b>	<b>\$84</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$362</b>	<b>\$362</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							Direct Payments		
							\$0		
<b>Percent of Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							0.00%		

**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
PSE&G - Gas**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$310	\$295	\$0	\$15	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$104	\$92	\$0	\$13	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$2	\$1	\$0	\$1	\$0	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$94	\$93	\$0	\$1	\$0	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$510</b>	<b>\$481</b>	<b>\$0</b>	<b>\$30</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$70	\$54	\$16	\$0	\$0	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$70</b>	<b>\$54</b>	<b>\$16</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$581</b>	<b>\$535</b>	<b>\$16</b>	<b>\$30</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							Direct Payments		
							\$0		
<b>Percent of Total</b>	<b>100.00%</b>	<b>92.11%</b>	<b>2.74%</b>	<b>5.14%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							0.00%		



**Detailed Expense Data for Reporting Year 2005 - Energy Efficiency Programs - Utility  
South Jersey Gas Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas	\$112	\$108	\$4	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction	\$75	\$69	\$5	\$1	\$0	\$0	\$0	\$0	\$0
ENERGY STAR Products									
Maintainance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Room AC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Change a Light & Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On Line Audit	\$2	\$0	\$0	\$2	\$1	\$0	\$0	\$0	\$0
Home Performance with ENERGY STAR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential Low Income									
Utility Comfort Partners	\$78	\$71	\$1	\$5	\$0	\$0	\$0	\$0	\$0
Utility Senior Weatherization Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Low-Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DCA Green Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STAC Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Residential</b>	<b>\$267</b>	<b>\$248</b>	<b>\$10</b>	<b>\$8</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Commercial/Industrial Construction									
C&I New Construction	\$1	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0
C&I Retrofit	\$60	\$39	\$13	\$8	\$0	\$0	\$0	\$0	\$0
New School Construction & Retrofit	\$1	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0
Combined Heat and Power	\$9	\$3	\$2	\$0	\$0	\$4	\$0	\$0	\$0
Pay for Performance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Special Studies/Pilot Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJDEP Cool Cities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total: Commercial/Industrial</b>	<b>\$70</b>	<b>\$42</b>	<b>\$16</b>	<b>\$8</b>	<b>\$0</b>	<b>\$4</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$337</b>	<b>\$289</b>	<b>\$27</b>	<b>\$16</b>	<b>\$1</b>	<b>\$4</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							Direct Payments		
							\$0		
<b>Percent of Total</b>	<b>100.00%</b>	<b>85.88%</b>	<b>7.89%</b>	<b>4.85%</b>	<b>0.19%</b>	<b>1.19%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							0.00%		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Utility  
Statewide Summary**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	Performance Incentive
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$792	\$377	\$0	\$0	\$0	\$415	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$793</b>	<b>\$378</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$415</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$793</b>	<b>\$378</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$415</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							Direct Payments		
							\$0		
<b>Percent of Total</b>	<b>100.00%</b>	<b>47.63%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>52.37%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							0.00%		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Utility  
OCE - RE Management**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
							<b>0.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Utility  
NJEDA**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
							<b>0.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Utility  
JCP&L**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$371	\$371	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$372</b>	<b>\$372</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$372</b>	<b>\$372</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>0.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Utility  
PSE&G - Electric**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$418	\$3	\$0	\$0	\$0	\$415	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$418</b>	<b>\$3</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$415</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$418</b>	<b>\$3</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$415</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>0.62%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>99.38%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>0.00%</b>		

**Detailed Expense Data for Reporting Year 2005 - Renewable Energy Programs - Utility  
Rockland Electric Co.**

Reporting Period: YTD - 4th Quarter 2005

	Total Actual NJCEP Expenditures	Admin (Payroll, Overheads, facilities, legal, etc.)	Sales (Int or Contr)	Marketing & Promotions	Training	Market Research, Evaluation & Program Development	Direct Payments		Performance Incentive
							Grants, Incentives, Arrears Reduction	Implemen. Contractors	
<b>RENEWABLE ENERGY PROGRAMS</b>									
Customer On-Site Renewable Energy (CORE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CleanPower Choice	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total Renewables</b>	<b>\$3</b>	<b>\$3</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>EDA PROGRAMS</b>									
NJBPU Grid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Manufacturing Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Entity Financing (RE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Clean Energy Financing for Businesses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Project Grants and Financing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RE Business Venture Financing/REED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Sub-Total EDA Programs</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>\$3</b>	<b>\$3</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
							<b>Direct Payments</b>		
							<b>\$0</b>		
<b>Percent of Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
							<b>0.00%</b>		

**Energy Efficiency Program Annual Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005	Installed Savings (a)		Committed Savings (b)		Installed and Committed Savings (c)=(a)+(b)	
	KW	MWh	KW	MWh	KW	MWh
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	12,729	15,021	0	0	12,729	15,021
Residential New Construction	18,897	6,123	42,551	18,261	61,448	24,384
ENERGY STAR Products						
Maintainance	0	0	0	0	0	0
Room AC	1,662	921	0	0	1,662	921
Change a Light & Other	3,222	62,588	0	0	3,222	62,588
On Line Audit	0	0	0	0	0	0
Home Performance with ENERGY STAR	0	0	0	0	0	0
Residential Low Income						
Utility Comfort Partners	569	5,636	0	0	569	5,636
Utility Senior Weatherization Pilot	0	0	0	0	0	0
DCA Low-Income	0	0	0	0	0	0
DCA Green Homes	0	0	0	0	0	0
STAC Evaluation	0	0	0	0	0	0
<b>Sub-Total: Residential</b>	<b>37,079</b>	<b>90,289</b>	<b>42,551</b>	<b>18,261</b>	<b>79,630</b>	<b>108,550</b>
Commercial/Industrial Construction						
C&I New Construction	3,548	13,851	4,603	20,982	8,151	34,833
C&I Retrofit	28,478	260,238	15,183	65,441	43,661	325,679
New School Construction & Retrofit	4,356	13,583	2,439	9,667	6,795	23,250
Combined Heat and Power	140	767	2,668	48,642	2,808	49,408
Pay for Performance	0	0	0	0	0	0
Special Studies/Pilot Studies	0	0	0	0	0	0
NJDEP Cool Cities	0	4,118	0	0	0	4,118
<b>Sub-Total: Commercial/Industrial</b>	<b>36,522</b>	<b>292,556</b>	<b>24,893</b>	<b>144,732</b>	<b>61,415</b>	<b>437,288</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>73,601</b>	<b>382,845</b>	<b>67,444</b>	<b>162,993</b>	<b>141,045</b>	<b>545,838</b>

Committed Savings are for program inception to date.



**Renewable Energy Program Annual Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005  Program	Installed Savings (a)		Committed Savings (b)		Installed and Committed Savings (c)=(a)+(b)	
	KW	MWh	KW	MWh	KW	MWh
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	7,386	16,620	38,148	83,601	45,534	100,221
CleanPower Choice	0	0	0	0	0	0
<b>Sub-Total Renewables</b>	<b>7,386</b>	<b>16,620</b>	<b>38,148</b>	<b>83,601</b>	<b>45,534</b>	<b>100,221</b>
<b>EDA PROGRAMS</b>						
NJBPU Grid	0	0	13,350	59,352	13,350	59,352
Manufacturing Incentive	0	0	0	0	0	0
Public Entity Financing (RE)	0	0	0	0	0	0
Clean Energy Financing for Businesses	0	0	0	0	0	0
RE Project Grants and Financing	1,600	12,516	0	0	1,600	12,516
RE Business Venture Financing/REED	0	0	0	0	0	0
<b>Sub-Total EDA Programs</b>	<b>1,600</b>	<b>12,516</b>	<b>13,350</b>	<b>59,352</b>	<b>14,950</b>	<b>71,868</b>
<b>TOTAL Renewable Energy Programs</b>	<b>8,986</b>	<b>29,136</b>	<b>51,498</b>	<b>142,953</b>	<b>60,484</b>	<b>172,089</b>

*Committed Savings are for program inception to date.*

**Energy Efficiency Program Lifetime Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005	Installed Savings (a)	Committed Savings (b)	Installed and Committed Savings (c)=(a)+(b)
Program	MWh	MWh	MWh
<b>ENERGY EFFICIENCY PROGRAMS</b>			
Residential HVAC-Electric and Gas	224,957	0	224,957
Residential New Construction	122,461	365,223	487,684
ENERGY STAR Products			
Maintainance	0	0	0
Room AC	9,208	0	0
Change a Light & Other	528,787	0	0
On Line Audit	0	0	0
Home Performance with ENERGY STAR	0	0	0
Residential Low Income			
Utility Comfort Partners	93,966	0	93,966
Utility Senior Weatherization Pilot	0	0	0
DCA Low-Income	0	0	0
DCA Green Homes	0	0	0
STAC Evaluation	0	0	0
<b>Sub-Total: Residential</b>	<b>979,379</b>	<b>365,223</b>	<b>806,607</b>
Commercial/Industrial Construction			
C&I New Construction	207,769	314,730	522,499
C&I Retrofit	1,812,265	981,618	2,793,884
New School Construction & Retrofit	203,738	145,005	348,743
Combined Heat and Power	11,498	729,628	741,125
Pay for Performance	0	0	0
Special Studies/Pilot Studies	0	0	0
NJDEP Cool Cities	279,403	0	279,403
<b>Sub-Total: Commercial/Industrial</b>	<b>2,514,672</b>	<b>2,170,981</b>	<b>4,685,653</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>3,494,051</b>	<b>2,536,204</b>	<b>5,492,260</b>

*Committed Savings are for program inception to date.*

**Renewable Energy Program Lifetime Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005	Installed Savings (a)	Committed Savings (b)	Installed and Committed Savings (c)=(a)+(b)
Program	MWh	MWh	MWh
<b>RENEWABLE ENERGY PROGRAMS</b>			
Customer On-Site Renewable Energy (CORE)	351,179	1,488,376	1,839,555
CleanPower Choice	0	0	0
<b><i>Sub-Total Renewables</i></b>	<b><i>351,179</i></b>	<b><i>1,488,376</i></b>	<b><i>1,839,555</i></b>
<b>EDA PROGRAMS</b>			
NJBPU Grid	0	296,760	296,760
Manufacturing Incentive	0	0	0
Public Entity Financing (RE)	0	0	0
Clean Energy Financing for Businesses	0	0	0
RE Project Grants and Financing	187,740	0	187,740
RE Business Venture Financing/REED	0	0	0
<b><i>Sub-Total EDA Programs</i></b>	<b><i>187,740</i></b>	<b><i>296,760</i></b>	<b><i>484,500</i></b>
<b>TOTAL Renewable Energy Programs</b>	<b>538,919</b>	<b>1,785,136</b>	<b>2,324,055</b>

*Committed Savings are for program inception to date.*

**Energy Efficiency Program Cumulative Lifetime Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005  Program	Installed Savings	Committed Savings	Installed and Committed Savings
	(a)	(b)	(c)=(a)+(b)
	MWh	MWh	MWh
<b>ENERGY EFFICIENCY PROGRAMS</b>			
Residential HVAC-Electric and Gas	1,095,661	0	1,095,661
Residential New Construction	376,554	987,958	1,364,512
ENERGY STAR Products			
Maintainance	0	0	0
Room AC	37,299	0	0
Change a Light & Other	1,677,956	0	0
On Line Audit	0	0	0
Home Performance with ENERGY STAR	0	0	0
Residential Low Income			
Utility Comfort Partners	542,681	0	542,681
Utility Senior Weatherization Pilot	8,265	0	8,265
DCA Low-Income	0	0	0
DCA Green Homes	0	0	0
STAC Evaluation	0	0	0
<b>Sub-Total: Residential</b>	<b>3,738,416</b>	<b>987,958</b>	<b>3,011,118</b>
Commercial/Industrial Construction			
C&I New Construction	857,229	789,117	1,646,345
C&I Retrofit	9,599,343	6,000,418	15,599,762
New School Construction & Retrofit	402,320	368,569	770,889
Combined Heat and Power	11,498	729,628	741,125
Pay for Performance	0	0	0
Special Studies/Pilot Studies	0	0	0
NJDEP Cool Cities	279,403	0	0
<b>Sub-Total: Commercial/Industrial</b>	<b>11,149,792</b>	<b>7,887,732</b>	<b>18,758,121</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>14,888,209</b>	<b>8,875,689</b>	<b>21,769,240</b>

*Committed Savings are for program inception to date.*

**Renewable Energy Program Cumulative Lifetime Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005	Installed Savings (a)	Committed Savings (b)	Installed and Committed Savings (c)=(a)+(b)
Program	MWh	MWh	MWh
<b>RENEWABLE ENERGY PROGRAMS</b>			
Customer On-Site Renewable Energy (CORE)	600,659	2,464,638	3,065,297
CleanPower Choice	0	0	0
<b><i>Sub-Total Renewables</i></b>	<b>600,659</b>	<b>2,464,638</b>	<b>3,065,297</b>
<b>EDA PROGRAMS</b>			
NJBPU Grid	0	296,760	296,760
Manufacturing Incentive	0	0	0
Public Entity Financing (RE)	0	0	0
Clean Energy Financing for Businesses	0	0	0
RE Project Grants and Financing	187,740	0	187,740
RE Business Venture Financing/REED	0	0	0
<b><i>Sub-Total EDA Programs</i></b>	<b>187,740</b>	<b>296,760</b>	<b>484,500</b>
<b>TOTAL Renewable Energy Programs</b>	<b>788,399</b>	<b>2,761,398</b>	<b>3,549,797</b>

*Committed Savings are for program inception to date.*

**Energy Efficiency Program Annual and Lifetime Savings for Reporting Year 2005  
Statewide Summary - Gas Programs**

Reporting Period: YTD - 4th Quarter 2005	Annual Savings			Lifetime Savings		
	Installed Savings	Committed Savings	Installed and Committed Savings	Installed Savings	Committed Savings	Installed and Committed Savings
	(a)	(b)	(c)=(a)+(b)	(d)	(e)	(f)=(d)+(e)
Program	DTh	DTh	DTh	DTh	DTh	DTh
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	138,959	0	138,959	2,493,812	0	2,493,812
Residential New Construction	239,568	550,445	790,013	4,791,352	11,008,888	15,800,240
ENERGY STAR Products						
Maintainance	0	0	0	0	0	0
Room AC	0	0	0	0	0	0
Change a Light & Other	0	0	0	0	0	0
On Line Audit	0	0	0	0	0	0
Home Performance with ENERGY STAR	0	0	0	0	0	0
Residential Low Income						
Utility Comfort Partners	48,733	0	48,733	955,990	0	955,990
Utility Senior Weatherization Pilot	0	0	0	0	0	0
DCA Low-Income	0	0	0	0	0	0
DCA Green Homes	0	0	0	0	0	0
STAC Evaluation	0	0	0	0	0	0
<b>Sub-Total: Residential</b>	<b>427,259</b>	<b>550,445</b>	<b>977,704</b>	<b>8,241,154</b>	<b>11,008,888</b>	<b>19,250,042</b>
Commercial/Industrial Construction						
C&I New Construction	12,335	6,368	18,704	242,356	95,526	337,882
C&I Retrofit	175,613	148,756	324,369	3,162,275	2,340,823	5,503,098
New School Construction & Retrofit	2,053	12,326	14,379	31,615	190,177	221,792
Combined Heat and Power	0	217,927	217,927	0	3,268,911	3,268,911
Pay for Performance	0	0	0	0	0	0
Special Studies/Pilot Studies	0	0	0	0	0	0
NJDEP Cool Cities	0	0	0	0	0	0
<b>Sub-Total: Commercial/Industrial</b>	<b>190,001</b>	<b>385,377</b>	<b>575,379</b>	<b>3,436,246</b>	<b>5,895,436</b>	<b>9,331,682</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>617,261</b>	<b>935,822</b>	<b>1,553,083</b>	<b>11,677,400</b>	<b>16,904,324</b>	<b>28,581,724</b>

Committed Savings are for program inception to date.

**Renewable Energy Program Annual and Lifetime Savings for Reporting Year 2005  
Statewide Summary - Gas Programs**

Reporting Period: YTD - 4th Quarter 2005	Annual Savings			Lifetime Savings		
	Installed Savings (a)	Committed Savings (b)	Installed and Committed Savings (c)=(a)+(b)	Installed Savings (d)	Committed Savings (e)	Installed and Committed Savings (f)=(d)+(e)
	DTh	DTh	DTh	DTh	DTh	DTh
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	0	0	0	0	0	0
CleanPower Choice	0	0	0	0	0	0
<b>Sub-Total Renewables</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>EDA PROGRAMS</b>						
NJBPU Grid	0	0	0	0	0	0
Manufacturing Incentive	0	0	0	0	0	0
Public Entity Financing (RE)	0	0	0	0	0	0
Clean Energy Financing for Businesses	0	0	0	0	0	0
RE Project Grants and Financing	0	0	0	0	0	0
RE Business Venture Financing/REED	0	0	0	0	0	0
<b>Sub-Total EDA Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

*Committed Savings are for program inception to date.*

**Energy Efficiency Program Cumulative Lifetime Savings for Reporting Year 2005  
Statewide Summary - Gas Programs**

Reporting Period: YTD - 4th Quarter 2005	Installed Savings	Committed Savings	Installed and Committed Savings
	(a)	(b)	(c)=(a)+(b)
	DTh	DTh	DTh
<b>ENERGY EFFICIENCY PROGRAMS</b>			
Residential HVAC-Electric and Gas	12,328,739	0	12,328,739
Residential New Construction	12,883,376	40,311,526	53,194,902
ENERGY STAR Products			
Maintainance	0	0	0
Room AC	0	0	0
Change a Light & Other	0	0	0
On Line Audit	0	0	0
Home Performance with ENERGY STAR	0	0	0
Residential Low Income			
Utility Comfort Partners	6,729,837	0	6,729,837
Utility Senior Weatherization Pilot	0	0	0
DCA Low-Income	0	0	0
DCA Green Homes	0	0	0
STAC Evaluation	0	0	0
<b>Sub-Total: Residential</b>	<b>31,941,953</b>	<b>40,311,526</b>	<b>72,253,479</b>
Commercial/Industrial Construction			
C&I New Construction	453,754	172,605	626,359
C&I Retrofit	6,071,370	7,630,119	13,701,488
New School Construction & Retrofit	360,239	550,072	910,310
Combined Heat and Power	0	3,268,911	3,268,911
Pay for Performance	0	0	0
Special Studies/Pilot Studies	0	0	0
NJDEP Cool Cities	0	0	0
<b>Sub-Total: Commercial/Industrial</b>	<b>6,885,362</b>	<b>11,621,706</b>	<b>18,507,068</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>38,827,314</b>	<b>51,933,232</b>	<b>90,760,546</b>

*Committed Savings are for program inception to date.*



**Renewable Energy Program Cumulative Lifetime Savings for Reporting Year 2005  
Statewide Summary - Gas Programs**

Reporting Period: YTD - 4th Quarter 2005  Program	Installed Savings (a)	Committed Savings (b)	Installed and Committed Savings (c)=(a)+(b)
	DTh	DTh	DTh
<b>RENEWABLE ENERGY PROGRAMS</b>			
Customer On-Site Renewable Energy (CORE)	0	21,024	21,024
CleanPower Choice	0	0	0
<b><i>Sub-Total Renewables</i></b>	<b>0</b>	<b>21,024</b>	<b>21,024</b>
<b>EDA PROGRAMS</b>			
NJBPU Grid	0	0	0
Manufacturing Incentive	0	0	0
Public Entity Financing (RE)	0	0	0
Clean Energy Financing for Businesses	0	0	0
RE Project Grants and Financing	0	0	0
RE Business Venture Financing/REED	0	0	0
<b><i>Sub-Total EDA Programs</i></b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL Renewable Energy Programs</b>	<b>0</b>	<b>21,024</b>	<b>21,024</b>

*Committed Savings are for program inception to date.*

**Energy Efficiency Program Annual Emissions Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005

(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>ENERGY EFFICIENCY PROGRAMS</b>				
Residential HVAC-Electric and Gas	10378.0108	19.1174	44.3797	0.0002
Residential New Construction	4230.4364	7.7929	18.0907	0.0001
ENERGY STAR Products				
Maintainance	0.0000	0.0000	0.0000	0.0000
Room AC	636.1753	1.1719	2.7205	0.0000
Change a Light & Other	43242.6182	79.6575	184.9191	0.0010
On Line Audit	0.0000	0.0000	0.0000	0.0000
Home Performance with ENERGY STAR	0.0000	0.0000	0.0000	0.0000
Residential Low Income				
Utility Comfort Partners	3894.1688	7.1735	16.6527	0.0001
Utility Senior Weatherization Pilot	0.0000	0.0000	0.0000	0.0000
DCA Low-Income	0.0000	0.0000	0.0000	0.0000
DCA Green Homes	0.0000	0.0000	0.0000	0.0000
STAC Evaluation	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total: Residential</b>	<b>62381.4094</b>	<b>114.9131</b>	<b>266.7626</b>	<b>0.0015</b>
Commercial/Industrial Construction				
C&I New Construction	9569.8267	17.6286	40.9236	0.0002
C&I Retrofit	179800.5727	331.2116	768.8840	0.0042
New School Construction & Retrofit	9384.2859	17.2868	40.1302	0.0002
Combined Heat and Power	529.5818	0.9755	2.2647	0.0000
Pay for Performance	0.0000	0.0000	0.0000	0.0000
Special Studies/Pilot Studies	0.0000	0.0000	0.0000	0.0000
NJDEP Cool Cities	2845.1636	5.2411	12.1668	0.0001
<b>Sub-Total: Commercial/Industrial</b>	<b>202129.4307</b>	<b>372.3437</b>	<b>864.3693</b>	<b>0.0047</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>264510.8402</b>	<b>487.2568</b>	<b>1131.1319</b>	<b>0.0062</b>

Note: Formulas for the conversion of KW and DTh savings into emissions savings have been provided by the Department of Environmental Protection. See Appendix 1.

**Renewable Energy Program Annual Emissions Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005

(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>RENEWABLE ENERGY PROGRAMS</b>				
Customer On-Site Renewable Energy (CORE)	11482.9091	21.1527	49.1045	0.0003
CleanPower Choice	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total Renewables</b>	<b>11482.9091</b>	<b>21.1527</b>	<b>49.1045</b>	<b>0.0003</b>
<b>EDA PROGRAMS</b>				
NJBPU Grid	0.0000	0.0000	0.0000	0.0000
Manufacturing Incentive	0.0000	0.0000	0.0000	0.0000
Public Entity Financing (RE)	0.0000	0.0000	0.0000	0.0000
Clean Energy Financing for Businesses	0.0000	0.0000	0.0000	0.0000
RE Project Grants and Financing	8647.4182	15.9295	36.9791	0.0002
RE Business Venture Financing/REED	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total EDA Programs</b>	<b>8647.4182</b>	<b>15.9295</b>	<b>36.9791</b>	<b>0.0002</b>
<b>TOTAL Renewable Energy Programs</b>	<b>20130.3273</b>	<b>37.0822</b>	<b>86.0836</b>	<b>0.0005</b>

Note: Formulas for the conversion of KW and DTh savings into emissions savings have been provided by the Department of Environmental Protection. See Appendix 1.

**Energy Efficiency Program Lifetime Emissions Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005

(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>ENERGY EFFICIENCY PROGRAMS</b>				
Residential HVAC-Electric and Gas	155424.6176	286.3085	664.6447	0.0036
Residential New Construction	84609.4182	155.8595	361.8166	0.0020
ENERGY STAR Products				
Maintainance	0.0000	0.0000	0.0000	0.0000
Room AC	6361.8909	11.7193	27.2055	0.0001
Change a Light & Other	365343.7455	673.0016	1562.3252	0.0086
On Line Audit	0.0000	0.0000	0.0000	0.0000
Home Performance with ENERGY STAR	0.0000	0.0000	0.0000	0.0000
Residential Low Income				
Utility Comfort Partners	64921.9222	119.5930	277.6266	0.0015
Utility Senior Weatherization Pilot	0.0000	0.0000	0.0000	0.0000
DCA Low-Income	0.0000	0.0000	0.0000	0.0000
DCA Green Homes	0.0000	0.0000	0.0000	0.0000
STAC Evaluation	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total: Residential</b>	<b>676661.5943</b>	<b>1246.4819</b>	<b>2893.6187</b>	<b>0.0158</b>
Commercial/Industrial Construction				
C&I New Construction	143549.4736	264.4332	613.8629	0.0034
C&I Retrofit	1252110.4085	2306.5192	5354.4195	0.0293
New School Construction & Retrofit	140764.2878	259.3026	601.9525	0.0033
Combined Heat and Power	7943.7273	14.6332	33.9699	0.0002
Pay for Performance	0.0000	0.0000	0.0000	0.0000
Special Studies/Pilot Studies	0.0000	0.0000	0.0000	0.0000
NJDEP Cool Cities	193041.8309	355.6034	825.5078	0.0045
<b>Sub-Total: Commercial/Industrial</b>	<b>1737409.7282</b>	<b>3200.4916</b>	<b>7429.7127</b>	<b>0.0407</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>2414071.3225</b>	<b>4446.9735</b>	<b>10323.3313</b>	<b>0.0565</b>

Note: Formulas for the conversion of KW and DTh savings into emissions savings have been provided by the Department of Environmental Protection. See Appendix 1.

**Renewable Energy Program Lifetime Emissions Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005

(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>RENEWABLE ENERGY PROGRAMS</b>				
Customer On-Site Renewable Energy (CORE)	242632.7636	446.9551	1037.5743	0.0057
CleanPower Choice	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total Renewables</b>	<b>242632.7636</b>	<b>446.9551</b>	<b>1037.5743</b>	<b>0.0057</b>
<b>EDA PROGRAMS</b>				
NJBPU Grid	0.0000	0.0000	0.0000	0.0000
Manufacturing Incentive	0.0000	0.0000	0.0000	0.0000
Public Entity Financing (RE)	0.0000	0.0000	0.0000	0.0000
Clean Energy Financing for Businesses	0.0000	0.0000	0.0000	0.0000
RE Project Grants and Financing	129711.2727	238.9418	554.6864	0.0030
RE Business Venture Financing/REED	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total EDA Programs</b>	<b>129711.2727</b>	<b>238.9418</b>	<b>554.6864</b>	<b>0.0030</b>
<b>TOTAL Renewable Energy Programs</b>	<b>372344.0364</b>	<b>685.8969</b>	<b>1592.2607</b>	<b>0.0087</b>

Note: Formulas for the conversion of KW and DTh savings into emissions savings have been provided by the Department of Environmental Protection. See Appendix 1.

**Energy Efficiency Program Cumulative Lifetime Emissions Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005

(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>ENERGY EFFICIENCY PROGRAMS</b>				
Residential HVAC-Electric and Gas	757002.4776	1394.4782	3237.1816	0.0177
Residential New Construction	260164.6227	479.2506	1112.5461	0.0061
ENERGY STAR Products				
Maintainance	0.0000	0.0000	0.0000	0.0000
Room AC	25770.4047	47.4718	110.2024	0.0006
Change a Light & Other	1159315.2575	2135.5807	4957.5981	0.0272
On Line Audit	0.0000	0.0000	0.0000	0.0000
Home Performance with ENERGY STAR	0.0000	0.0000	0.0000	0.0000
Residential Low Income				
Utility Comfort Partners	374943.0230	690.6845	1603.3748	0.0088
Utility Senior Weatherization Pilot	5710.0873	10.5186	24.4181	0.0001
DCA Low-Income	0.0000	0.0000	0.0000	0.0000
DCA Green Homes	0.0000	0.0000	0.0000	0.0000
STAC Evaluation	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total: Residential</b>	<b>2582905.8729</b>	<b>4757.9845</b>	<b>11045.3212</b>	<b>0.0605</b>
Commercial/Industrial Construction				
C&I New Construction	592267.0085	1091.0182	2532.7208	0.0139
C&I Retrofit	6632273.4629	12217.3459	28361.6957	0.1553
New School Construction & Retrofit	277966.7285	512.0440	1188.6735	0.0065
Combined Heat and Power	7943.7273	14.6332	33.9699	0.0002
Pay for Performance	0.0000	0.0000	0.0000	0.0000
Special Studies/Pilot Studies	0.0000	0.0000	0.0000	0.0000
NJDEP Cool Cities	193041.8309	355.6034	825.5078	0.0045
<b>Sub-Total: Commercial/Industrial</b>	<b>7703492.7582</b>	<b>14190.6446</b>	<b>32942.5677</b>	<b>0.1804</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>10286398.6311</b>	<b>18948.6291</b>	<b>43987.8889</b>	<b>0.2409</b>

Note: Formulas for the conversion of KW and DTh savings into emissions savings have been provided by the Department of Environmental Protection. See Appendix 1.

**Renewable Energy Program Cumulative Lifetime Emissions Savings for Reporting Year 2005  
Statewide Summary - Electric Programs**

Reporting Period: YTD - 4th Quarter 2005

(Metric Tons)

Program	CO2	NOX	SO2	Hg
<b>RENEWABLE ENERGY PROGRAMS</b>				
Customer On-Site Renewable Energy (CORE)	415000.7636	764.4751	1774.6743	0.0097
CleanPower Choice	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total Renewables</b>	<b>415000.7636</b>	<b>764.4751</b>	<b>1774.6743</b>	<b>0.0097</b>
<b>EDA PROGRAMS</b>				
NJBPU Grid	0.0000	0.0000	0.0000	0.0000
Manufacturing Incentive	0.0000	0.0000	0.0000	0.0000
Public Entity Financing (RE)	0.0000	0.0000	0.0000	0.0000
Clean Energy Financing for Businesses	0.0000	0.0000	0.0000	0.0000
RE Project Grants and Financing	129711.2727	238.9418	554.6864	0.0030
RE Business Venture Financing/REED	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total EDA Programs</b>	<b>129711.2727</b>	<b>238.9418</b>	<b>554.6864</b>	<b>0.0030</b>
<b>TOTAL Renewable Energy Programs</b>	<b>544712.0364</b>	<b>1003.4169</b>	<b>2329.3607</b>	<b>0.0128</b>

Note: Formulas for the conversion of KW and DTh savings into emissions savings have been provided by the Department of Environmental Protection. See Appendix 1.

**Energy Efficiency Program Emissions Savings for Reporting Year 2005  
Statewide Summary - Gas Programs**

Reporting Period: YTD - 4th Quarter 2005

(Metric Tons)

Program	Annual Savings		Lifetime Savings		Cumulative Lifetime Savings	
	CO2	NOX	CO2	NOX	CO2	NOX
<b>ENERGY EFFICIENCY PROGRAMS</b>						
Residential HVAC-Electric and Gas	7,390.0714	5.8110	132,625.4760	104.2867	957,855.4879	753.1855
Residential New Construction	12,740.6352	10.0183	254,812.8109	200.3656	685,161.3600	538.7594
ENERGY STAR Products						
Maintainance	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Room AC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Change a Light & Other	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
On Line Audit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Home Performance with ENERGY STAR	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Residential Low Income						
Utility Comfort Partners	2,591.7303	2.0379	50,841.2864	39.9778	357,904.9901	281.4296
Utility Senior Weatherization Pilot	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DCA Low-Income	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DCA Green Homes	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
STAC Evaluation	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total: Residential</b>	<b>22,722.4369</b>	<b>17.8672</b>	<b>438,279.5733</b>	<b>344.6301</b>	<b>2,000,921.8380</b>	<b>1,573.3744</b>
Commercial/Industrial Construction						
C&I New Construction	656.0190	0.5158	12,888.9327	10.1349	24,131.4361	18.9751
C&I Retrofit	9,339.4186	7.3438	168,175.5341	132.2406	322,886.4689	253.8936
New School Construction & Retrofit	109.1823	0.0859	1,681.3432	1.3221	19,158.1384	15.0645
Combined Heat and Power	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Pay for Performance	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Special Studies/Pilot Studies	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
NJDEP Cool Cities	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total: Commercial/Industrial</b>	<b>10,104.6199</b>	<b>7.9455</b>	<b>182,745.8100</b>	<b>143.6976</b>	<b>366,176.0434</b>	<b>287.9333</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>32,827.0568</b>	<b>25.8127</b>	<b>621,025.3833</b>	<b>488.3277</b>	<b>2,367,097.8814</b>	<b>1,861.3077</b>

Note: Formulas for the conversion of KW and DTh savings into emissions savings have been provided by the Department of Environmental Protection. See Appendix 1.



**Renewable Energy Program Cumulative Lifetime Emissions Savings for Reporting Year 2005  
Statewide Summary - Gas Programs**

Reporting Period: YTD - 4th Quarter 2005

(Metric Tons)

Program	Annual Savings		Lifetime Savings		Cumulative Lifetime Savings	
	CO2	NOX	CO2	NOX	CO2	NOX
<b>RENEWABLE ENERGY PROGRAMS</b>						
Customer On-Site Renewable Energy (CORE)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CleanPower Choice	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total Renewables</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>
<b>EDA PROGRAMS</b>						
NJBPU Grid	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Manufacturing Incentive	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Public Entity Financing (RE)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Clean Energy Financing for Businesses	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RE Project Grants and Financing	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RE Business Venture Financing/REED	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Sub-Total EDA Programs</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>
<b>TOTAL Renewable Energy Programs</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

Note: Formulas for the conversion of KW and DTh savings into emissions savings have been provided by the Department of Environmental Protection. See Appendix 1.

**New Jersey's Clean Energy Program  
Energy Efficiency Programs  
2005 Budget by Program**

Budget (000s)	Conectiv	JCP&L	PSE&G Electric	RECO	NJNG	Elizabethtown Gas	PSE&G Gas	SJG	Statewide Total
<b>ENERGY EFFICIENCY PROGRAMS</b>									
Residential HVAC-Electric and Gas									\$15,500
Residential New Construction									\$22,950
ENERGY STAR Products									\$6,830
Maintainance									\$835
Room AC									\$875
Change a Light & Other									\$4,050
On Line Audit									\$870
Home Performance with ENERGY STAR									\$200
Residential Low Income									\$25,000
Utility Comfort Partners									\$21,235
Utility Senior Weatherization Pilot									\$40
DCA Low-Income									\$3,725
DCA Green Homes									\$1,600
STAC Evaluation									\$170
<b>Sub-Total: Residential</b>									<b>\$72,050</b>
Commercial/Industrial Construction									\$35,450
C&I New Construction									\$3,300
C&I Retrofit									\$20,900
New School Construction & Retrofit									\$3,500
Combined Heat and Power									\$7,750
Pay for Performance									\$1,000
Special Studies/Pilot Studies									\$1,250
NJDEP Cool Cities									\$4,000
<b>Sub-Total: Commercial/Industrial</b>									<b>\$41,700</b>
<b>TOTAL Energy Efficiency Programs</b>									<b>\$113,750</b>

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**New Jersey's Clean Energy Program  
NJBPUC OCE Administration  
2005 Budget**

Budget (000s)	Budget
Administration and Overhead Expenses	\$2,400.00
Evaluation and Related Research Expenses	\$2,500.00
Outreach and Education Expenses	\$5,275.00
<b>Total OCE Program Administration Expenses</b>	<b>\$10,175.00</b>

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