

August 3, 2015

VIA ELECTRONIC PDF FORMAT TO oce@bpu.state.nj.us

Elizabeth Ackerman, Director
Division of Economic Development & Energy Policy
New Jersey Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08601

RE: Jersey Central Power & Light Net Metering Rep01i N.J.A.C. 14:8-4.5 and
Interconnection Report N.J.A.C. 14:8-5.9

Dear Ms. Ackerman:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed is the semi-annual Jersey Central Power & Light Company ("JCP&L") Net Metering Report for the period January 1 through June 30, 2015. This report also fulfills the interconnection reporting requirements under N.J.A.C. 14:8-5.9. JCP&L's next semi-annual report will be submitted by February 1, 2016 and shall include information for the period covering July 1 through December 31, 2015.

If you have any questions, please contact me at 973-401-8296.

Sincerely,



James O'Toole
Staff Analyst
Rates and Regulatory Affairs-NJ

Enclosure

cc: Scott Hunter
Jerry May
Frank Perrotti
John Teague
Sharon Hobby

JERSEY CENTRAL POWER & LIGHT COMPANY
NET METERING AND INTERCONNECTION REPORT
 January 1, 2015 To June 30, 2015

Systems Added	Generation Ratings (kW) Solar	Generation Ratings (kW) Wind	Total Generation Ratings (kW)	Number of Solar Systems	Number of Wind Systems	Total Number of Systems
January	3,282	0	3,282	324	0	324
February	3,131	0	3,131	259	0	259
March	3,093	0	3,093	296	0	296
April	3,405	0	3,405	356	0	356
May	2,829	0	2,829	335	0	335
June	4,172	0	4,172	401	0	401
Total	19,912	0	19,912	1,971	0	1,971

Total Systems at End of Reporting Period	
287,066	277
14,722	19
14,742	

Month	Days (a)	Total Generation Ratings Solar (b)	Total Generation Ratings Wind (c)	Total Generation Ratings (f)	Current Month Net kWh Consumption (g)	Estimated kWh Supplied to Distribution System by Customer-Generators (2) (h)	Estimated kWh Delivered to Customer-Generator through the Distribution System (3) (i)	Anniversary Credits	Number of Accounts with Anniversary Credits	Total Accounts with Anniversary
January	31	270,436	277	270,853	90,530,537	27,655,430	118,185,967	\$26,384.21	238	766
February	28	273,567	277	273,984	96,268,722	25,267,322	121,536,044	\$46,537.09	229	798
March	31	276,660	277	277,077	90,359,444	28,289,767	118,649,211	\$38,717.49	370	1074
April	30	280,065	277	280,482	61,973,443	27,713,029	89,886,472	\$45,725.39	528	930
May	31	282,894	277	283,311	51,380,957	28,925,122	80,306,079	\$21,540.58	470	732
June	30	287,066	277	287,483	62,117,969	28,403,539	90,521,508	\$44,197.91	521	953
Total	181				452,631,072	166,254,210	618,885,282	\$223,102.67	2,356	5,253

- (1) Total generation ratings include the single 140 kW biomass facility connected to the system. Also included in "Total Systems at End of Reporting Period".
- (2) Based on 1200 kWh annual generation per connected photovoltaic kW, 25% output capacity factor for wind systems and 40% output capacity factor for biomass systems.
- (3) This is calculated by adding the Current Month kWh Consumption (g) to the Estimated kWh Delivered to the Distribution system by Customer-Generators (h).