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August 3, 2018

***VIA ELECTRONIC MAIL***

Aida Camacho, Office of the Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Ave., 3<sup>rd</sup> Fl., Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625  
[oce@bpu.state.nj.us](mailto:oce@bpu.state.nj.us)

**RE: NET METERING AND INTERCONNECTION  
SEMI-ANNUAL REPORTS – JUNE 2018  
N.J.A.C. 14:8-4.5 and 5.9**

Dear Ms. Camacho:

Attached please find the above-referenced report for the period January through June 2018 data.

Very truly yours,

A handwritten signature in blue ink that reads "Matthew Weissman".

Matthew M. Weissman

Attachment

**Public Service Electric and Gas Company  
Net Meter Report  
January 2018 - June 2018**

<b>System Added</b>	<b>kW Generation Ratings Solar</b>	<b>kW Generation Ratings Wind</b>	<b>Total kW Generation Rating</b>	<b>Number of Solar Systems</b>	<b>Number of Wind Systems</b>	<b>Total Number of Systems</b>
January	9,837	0	9,837	482	0	482
February	9,750	0	9,750	713	0	713
March	4,176	0	4,176	494	0	494
April	9,756	0	9,756	729	0	729
May	6,783	0	6,783	631	0	631
June	11,481	0	11,481	652	0	652
July						
August						
September						
October						
November						
December						
<b>Total</b>	<b>51,783</b>	<b>0</b>	<b>51,783</b>	<b>3,701</b>	<b>0</b>	<b>3,701</b>

**Total Systems at end of Reporting Period**

<b>725,882</b>	<b>1,518</b>	<b>727,400</b>	<b>36,840</b>	<b>4</b>	<b>36,844</b>
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**Cumulative Totals**

<b>Month</b>	<b>Days</b>	<b>Total Generation Ratings Solar</b>	<b>Total Generation Ratings Wind</b>	<b>Total Generation Ratings</b>	<b>Current Month kWh Consumption</b>	<b>Est kWh Supplied to EDC by Cust-Generators</b>	<b>Est kWh Delivered to Cust-Generators by EDC</b>	<b>Anniversary Credits</b>	<b>Number of Accounts with Anniversary</b>	<b>Number of Accounts that rec'd Anniversary Credits</b>
January	31	683,936	1,518	685,454	255,830,812	(13,929,191)	241,901,621	(\$114,596.50)	3,324	530
February	28	693,686	1,518	695,204	248,059,318	(18,982,407)	229,076,911	(\$45,628.63)	3,161	539
March	31	697,862	1,518	699,380	230,465,797	(23,933,570)	206,532,227	(\$119,372.98)	3,548	669
April	30	707,618	1,518	709,136	220,004,421	(40,031,293)	179,973,128	(\$111,239.00)	3,252	796
May	31	714,401	1,518	715,919	213,423,302	(46,709,412)	166,713,890	(\$68,028.28)	3,161	1,953
June	30	725,882	1,518	727,400	227,452,962	(47,880,325)	179,572,637			
July	31			0						
August	31			0						
September	30			0						
October	31			0						
November	30			0						
December	31			0						
<b>Total:</b>	<b>365</b>				<b>1,395,236,612</b>	<b>(191,466,198)</b>	<b>1,203,770,414</b>	<b>(\$458,865.39)</b>	<b>16,446</b>	<b>4,487</b>

1. This represents the number of systems. A single customer may have multiple systems.

2. The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) \* 4.5 (NREL's average hours of sunlight per day for New Jersey) \* calendar days for month. This Formula is based on an annual standard used in other Company Jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b\*.8\*4.5\*a).

3. The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.

4. \*June 2018 Anniversary Credit Data unavailable until Route 21 bills July 2018\*