





Local Government Energy Audit Report

Atlantic County Justice Facility April 30, 2024

Prepared for:

Atlantic County

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Mays Landing, New Jersey 08330

Prepared by:

TRC

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Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities and help prioritize specific measures for implementation. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC reviewed the energy conservation measures and estimates of energy savings for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated material and labor costs primarily on RS Means cost manuals as well as on our experience at similar facilities. This approach is based on standard cost estimating manuals and is vendor neutral. Cost estimates include material and labor pricing associated with one for one equipment replacements. Cost estimates do not include demolition or removal of hazardous waste. The actual implementation costs for energy savings projects are anticipated to be significantly higher based on the specific conditions at your site(s). We strongly recommend that you work with your design engineer or contractor to develop actual project costs for your specific scope of work for the installation of high efficiency equipment. We encourage you to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on selected products and installers. TRC and NJBPU do not guarantee cost estimates and shall in no event be held liable should actual installed costs vary from these material and labor estimates.

Incentive values provided in this report are estimated based on previously run state efficiency programs. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available utility program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state, and federal requirements.

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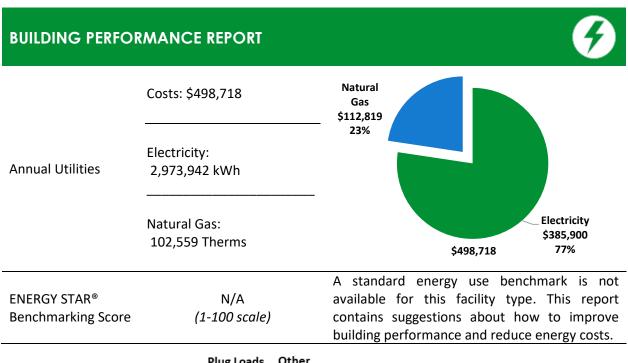
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1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for Atlantic County Justice Facility. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and to help protect our environment by reducing statewide energy consumption.



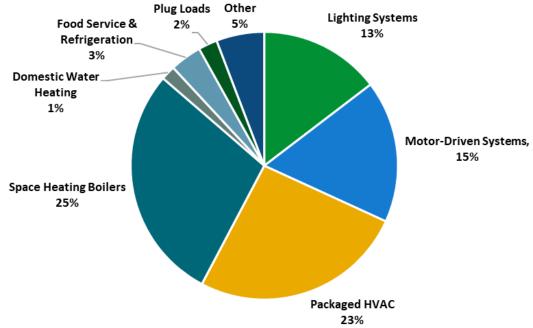


Figure 1 - Energy Use by System





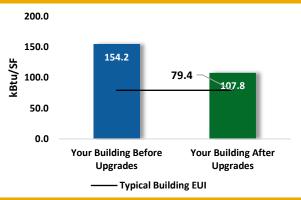
POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

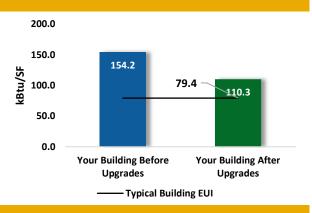
Scenario 1: Full Package (All Evaluated Measures)

Installation Cost		\$975,213	
Potential Rebates & Ince	Potential Rebates & Incentives ¹		
Annual Cost Savings	Annual Cost Savings		
Annual Energy Savings		1,441,706 kWh 12,236 Therms	
Greenhouse Gas Emissio	798 Tons		
Simple Payback	4.5 Years		
Site Energy Savings (All Utilities)		30%	



Scenario 2: Cost Effective Package²

Installation Cost		\$840,482
Potential Rebates & Incer	\$71,571	
Annual Cost Savings	\$193,229	
Annual Energy Savings		y: 1,402,083 kWh s: 10,267 Therms
Greenhouse Gas Emission	766 Tons	
Simple Payback	4.0 Years	
Site Energy Savings (all ut	28%	



On-site Generation Potential

Photovoltaic	High
Combined Heat and Power	None

¹ Incentives are based on previously run state rebate programs. Contact your utility provider for current program incentives that may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.





#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting	Upgrades		444,854	56.1	-90	\$56,739	\$100,138	\$16,253	\$83,885	1.5	437,474
ECM 1	Install LED Fixtures	Yes	200,982	23.4	-38	\$25,665	\$56,277	\$4,700	\$51,577	2.0	197,978
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	371	0.2	0	\$47	\$275	\$40	\$235	5.0	364
ECM 3	Retrofit Fixtures with LED Lamps	Yes	243,501	32.5	-52	\$31,026	\$43,585	\$11,513	\$32,072	1.0	239,132
Lighting	Control Measures		80,118	10.4	-17	\$10,208	\$58,572	\$14,750	\$43,822	4.3	78,681
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	62,406	8.7	-13	\$7,952	\$45,522	\$5,860	\$39,662	5.0	61,286
ECM 5	Install High/Low Lighting Controls	Yes	17,713	1.7	-4	\$2,257	\$13,050	\$8,890	\$4,160	1.8	17,395
Motor l	Jpgrades		1,459	0.1	0	\$189	\$2,756	\$0	\$2,756	14.6	1,469
ECM 6	Premium Efficiency Motors	No	1,459	0.1	0	\$189	\$2,756	\$0	\$2,756	14.6	1,469
Variable	Frequency Drive (VFD) Measures		373,273	52.3	45	\$48,929	\$218,010	\$23,400	\$194,610	4.0	381,133
ECM 7	Install VFD on Variable Air Volume (VAV) Fans	Yes	4,294	0.6	0	\$557	\$4,182	\$100	\$4,082	7.3	4,324
ECM 8	Install VFDs on Constant Volume (CV) Fans	Yes	224,920	32.3	0	\$29,186	\$104,630	\$10,050	\$94,580	3.2	226,493
	Install VFDs on Chilled Water Pumps	Yes	98,613	17.5	0	\$12,796	\$59,235	\$7,000	\$52,235	4.1	99,302
	Install VFDs on Heating Water Pumps	Yes	23,142	2.2	0	\$3,003	\$20,111	\$3,600	\$16,511	5.5	23,303
ECM 11	Install VFDs on Cooling Tower Fans	No	9,911	-0.5	0	\$1,286	\$18,354	\$2,400	\$15,954	12.4	9,980
ECM 12	Install VFDs on Kitchen Hood Fan Motors	Yes	12,393	0.1	45	\$2,101	\$11,499	\$250	\$11,249	5.4	17,731
Unitary	HVAC Measures		86,546	26.5	3	\$11,260	\$89,784	\$3,170	\$86,614	7.7	87,465
ECM 13	Install High Efficiency Air Conditioning Units	No	28,253	8.8	3	\$3,696	\$61,797	\$3,170	\$58,627	15.9	28,765
ECM 14	Install High Efficiency Heat Pumps	Yes	58,293	17.6	0	\$7,564	\$27,987	\$0	\$27,987	3.7	58,700
Electric Chiller Replacement			331,356	126.7	0	\$42,997	\$340,920	\$12,080	\$328,840	7.6	333,672
ECM 15	Install High Efficiency Chillers	Yes	331,356	126.7	0	\$42,997	\$340,920	\$12,080	\$328,840	7.6	333,672
Gas Hea	ating (HVAC/Process) Replacement		0	0.0	714	\$7,855	\$111,160	\$9,485	\$101,675	12.9	83,609
ECM 16	Install High Efficiency Hot Water Boilers	No	0	0.0	194	\$2,137	\$51,823	\$2,485	\$49,338	23.1	22,742
ECM 17	Install High Efficiency Furnaces	Yes	0	0.0	520	\$5,718	\$59,336	\$7,000	\$52,336	9.2	60,866
HVAC S	ystem Improvements		1,933	0.0	29	\$575	\$691	\$80	\$611	1.1	5,400
ECM 18	Install Pipe Insulation	Yes	1,933	0.0	29	\$575	\$691	\$80	\$611	1.1	5,400
Domest	ic Water Heating Upgrade		1,112	0.0	30	\$478	\$516	\$258	\$258	0.5	4,675
ECM 19	Install Low-Flow DHW Devices	Yes	1,112	0.0	30	\$478	\$516	\$258	\$258	0.5	4,675
Food Se	rvice & Refrigeration Measures		5,178	0.6	0	\$672	\$920	\$150	\$770	1.1	5,214
ECM 20	Vending Machine Control	Yes	5,178	0.6	0	\$672	\$920	\$150	\$770	1.1	5,214
Custom	Measures		115,878	0.0	509	\$20,634	\$51,746	\$0	\$51,746	2.5	176,266
ECM 21	Retro-Commissioning Study	Yes	115,878	0.0	509	\$20,634	\$51,746	\$0	\$51,746	2.5	176,266
	TOTALS (COST EFFECTIVE MEASURES)		1,402,083	264.2	1,027	\$193,229	\$840,482	\$71,571	\$768,911	4.0	1,532,102
	TOTALS (ALL MEASURES)			272.7	1,224	\$200,537	\$975,213	\$79,626	\$895,587	4.5	1,595,059

^{* -} All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

Figure 2 – Evaluated Energy Improvements

For more detail on each evaluated energy improvement and a break out of cost-effective improvements, see Section 4: Energy Conservation Measures.

^{** -} Simple Payback Period is based on net measure costs (i.e. after incentives).





1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- ♦ How will the project be funded and/or financed?
- Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

Utility-run energy efficiency programs and New Jersey's Clean Energy Programs, give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives <u>before</u> purchasing materials or starting installation.

Options from Your Utility Company

Prescriptive and Custom Rebates

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the Prescriptive and Custom Rebates program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval may be required for some incentives. Contact your utility company for more details prior to project installation.

Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized contractor. This program can provide incentives up to 70% or 80% of the cost of selected measures. A Direct Install contractor will assess and verify individual measure eligibility and perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Engineered Solutions

The Engineered Solutions program provides tailored energy-efficiency assistance and turnkey engineering services to municipalities, universities, schools, hospitals, and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. The program provides all professional services from audit, design, construction administration, to commissioning and measurement and verification for custom whole-building energy-efficiency projects. Engineered Solutions allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs.

For more details on these programs please contact your utility provider.





Options from New Jersey's Clean Energy Program

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat and Power (CHP)

The CHP program provides incentives for combined heat and power (i.e., cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Successor Solar Incentive Program (SuSI)

New Jersey is committed to supporting solar energy. Solar projects help the state reach the renewable goals outlined in the state's Energy Master Plan. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available, but certified solar projects are able to earn one SREC II (Solar Renewable Energy Certificates II) for each megawatt-hour of solar electricity produced from a qualifying solar facility.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce electric demand during times of peak demand, the grid is made more reliable, and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

Large Energy User Program (LEUP)

LEUP is designed to promote self-investment in energy efficiency. It incentivizes owners/users of buildings to upgrade or install energy conserving measures in existing buildings to help offset the capital costs associated with the project. The efficiency upgrades are customized to meet the requirements of the customers' existing facilities, while advancing the State's energy efficiency, conservation, and greenhouse gas reduction goals.

For more details on these programs please visit New Jersey's Clean Energy Program website.







2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for the Atlantic County Justice Facility. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On July 12, 2023, TRC performed an energy audit at the Atlantic County Justice Facility located in Mays Landing, New Jersey. TRC met with Paul Gabriel to review the facility operations and help focus our investigation on specific energy-using systems.

The Atlantic County Justice Facility is comprised of five separate buildings built in 1985, with building areas provided in the table below. The buildings share utility meters for electric, and only the main building, annex, and prosecutors' buildings utilize the gas meter. Spaces include offices, classrooms, conference rooms, lounges, dorm rooms, kitchens, dining areas, gymnasiums, garages, corridors, stairwells, restrooms, locker rooms, storage rooms, electrical and mechanical space.

Lighting for the facility is provided mainly by linear fluorescent T8 fixtures. Two chillers and two boilers provide cooling and heating to the main building. One chiller and four boilers provide cooling and heating to the annex. Three packaged units provide cooling and heating to most spaces in the prosecutors/records storage building. Four through-the-wall AC units equipped with electric resistance heaters provide cooling and heating to the fiscal and social services trailers. One electric resistance heater provides heating to the fire pump building. There are three passenger elevators located in the facility. The facility has three generators to provide emergency backup electricity.

Building Name	Size of Building (Square Feet)
Main Building	85,700
Annex	32,800
Prosecutors / Records Storage Building	10,525
Fiscal & Social Services Trailers	2,980
Fire Pump Building	320





2.2 Building Occupancy

The facility is fully occupied year-round, with a typical occupancy of 1,092 staff.

Building Name	Weekday/Weekend	Operating Schedule
Atlantic County Justice Facility	Weekday	24/7
Atlantic County Justice Facility	Weekend	24/7

Figure 3 - Building Occupancy Schedule

2.3 Building Envelope

The main building and annex building walls are concrete block over structural steel with a brick facade. The roof is flat, covered with a gray membrane, and in fair condition. The windows are double glazed and have aluminum frames with thermal breaks. The glass-to-frame seals are in fair condition. The operable window weather seals are in fair condition showing little evidence of excessive wear. Exterior doors are metal and glass with metal frames and are in fair condition. Overall, the building envelope appears in fair condition.

The trailer exteriors are metal sheeting with a pitched metal roof. The windows are single paned and set in metal frames. Exterior doors are metal with metal frames and are in fair condition. The trailers are raised off the ground with a wood deck and ramp attached for access.



Justice Facility







Annex







Prosecutors / Records Storage Building



Fiscal and Social Services Trailers







Fire Pump Building

2.4 Lighting Systems

The primary interior lighting system uses 32-Watt fluorescent T8 lamps. Fixture types include 1-lamp, 2-lamp, 3-lamp, and 4-lamp, 2-foot and 4-foot long recessed, surface mounted, and pendant fixtures with linear and U-bend tube lamps. Typically, T8 fluorescent lamps use electronic ballasts while T12 fluorescent lamps use magnetic ballasts.

Additionally, lighting in some areas throughout the facility has been replaced over time with LED lamps. Compact fluorescent lamps (CFL), incandescent, fluorescent T12 lamps, metal halide (MH), and high-pressure sodium (HPS) lamps are also used in some spaces. Typically, CFLs at this site use 26-Watts, incandescent lamps draw 25-Watts, fluorescent T12 lamps use 40-Watts, and MH & HPS lamps require 250-Watts to 400-Watts. Exit signs use LED sources.

Interior light fixtures are controlled by manual wall switches. All light fixtures are in good condition. Interior lighting levels were generally sufficient. Exterior fixtures use HPS and LED lamps. Exterior fixtures are photocell and timer controlled.











Fluorescent T8 Fixtures





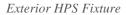


CFL Fixture











LED Fixture

2.5 Air Handling Systems

Unitary Electric HVAC Equipment

Areas of the facility are conditioned by a total of seven mini-split air conditioning (AC) units, 14 mini-split heat pump (HP) units, seven split systems, and one window AC unit. Cooling capacities range between 0.75 tons to 4.0 tons, with efficiencies between 9.5 EER and 23 EER. Heating capacities for the mini-split HP units' range between 10.9 MBh to 54 MBh, with efficiencies between 7.7 HSPF and 12.5 HSPF.

The trailers are conditioned by four through-the-wall HVAC units. The units are each equipped with a 10-kW electric resistance heater and a fractional hp supply fan. The units have a cooling capacity of 3 tons with an estimated efficiency of 8 EER. The units are in fair condition and have been recommended for replacement with a more efficient heat pump unit.



Mini-Split HVAC Unit



Through-the-Wall HVAC Units





Unitary Heating Equipment

The main building's two kitchen units are each equipped with 96 MBh Greenheck forced air furnaces. The garage areas of the prosecutors building are heated by two, 24 MBh Trane suspended gas-fired furnaces. Areas of the facility are heated by six electric resistance heaters with capacities between 1 kW and 3 kW. The units are in fair to good condition and are controlled by thermostats.



Forced Air Furnaces

Packaged Rooftop Units (RTUs)

The facility is served by a total of seven packaged rooftop units (RTUs). Units are equipped with a mix of gas-fired furnaces or hot water coils for heating and DX cooling coils or chilled water coils for cooling as noted below. Fans are driven by constant speed motors. Only AC-2 was found to be equipped with a return fan, driven by a 5 hp constant speed motor. The units are controlled and monitored by the onsite EMS. Refer to Appendix A for detailed information about each unit.

Units	Building	Area Served	Heating Capacity (MBh)	Cooling Capacity (Tons)	Supply Fan (hp)
AHU-1	Main Building	Lobby / Operations	100	Chilled Water	2.0
AHU-2	Main Building	Admin	100	Chilled Water	2.0
AHU-3	Main Building	Admissions	100	Chilled Water	3.0
AHU-4	Main Building	Pod I	160	Chilled Water	5.0
AHU-5	Main Building	Pods A & E	320	Chilled Water	15.0
AHU-6	Main Building	Pods B & F	320	Chilled Water	15.0
AHU-7	Main Building	Pods C & G	320	Chilled Water	15.0





Units	Building	Area Served	Heating Capacity (MBh)	Cooling Capacity (Tons)	Supply Fan (hp)
AHU-8	Main Building	Pods D & H	320	Chilled Water	15.0
AHU-11	Main Building	Medical Clinic	100	Chilled Water	2.0
AC-1	Annex	Admin	Hot Water	Chilled Water	3.0
AC-2	Annex	Dorms	Hot Water	Chilled Water	1.0
AC-3	Main Building	Kitchen	Hot Water	Chilled Water	2.0
N/A	Main Building	Prison Transfer	107	5	10.0
RTU-9	Annex	1st Floor	Hot Water	Chilled Water	5.0
AHU-1	Prosecutors Building	Warehouse	122	12.5	3.0
AHU-2	Prosecutors Building	Warehouse	122	12.5	3.0
AH-9	Prosecutors Building	Office	52	5	1.0
N/A	Prosecutors Building	Mail Room	80	3	0.5



Packaged Unit – Main Building







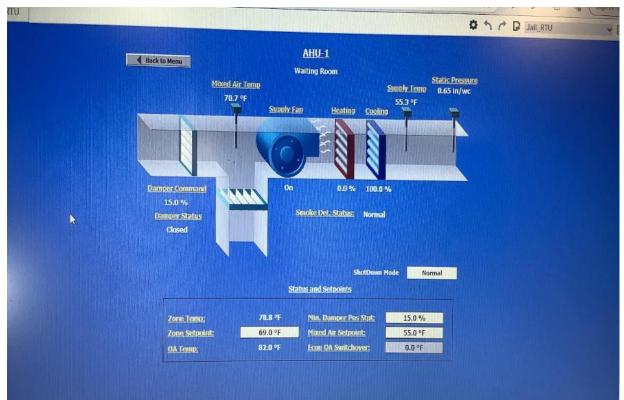
Packaged Unit - Annex



Packaged Unit – Prosecutors Building







Packaged Unit EMS Diagram View

2.6 Heating Hot Water Systems

The main building's heating system consists of two AO Smith gas-fired hot water boilers each with an output capacity of 900 MBh. The burners are fully modulating with a nominal efficiency of 90%. The boilers are configured in an automated control scheme and controlled by the facility's BAS. Both boilers are required under high load conditions. Installed in 2000, the boilers are in fair condition. There is a service contract in place.

The annex building's heating system consists of four Weil McLain gas-fired hot water boilers each with an output capacity of 355 MBh. The burners are non-modulating with a nominal efficiency of 78%. The boilers are configured in an automated control scheme and controlled by the facility's BAS. Multiple boilers are required under high load conditions. Installed in 1996, the boilers are in fair condition. There is a service contract in place.

The boilers are configured in a constant flow primary distribution with two, 5 hp constant speed hot water pump (HWP-5 and HWP-6) operating with a lead-lag control scheme for the main building and two, 5 hp constant speed hot water pump (HWP-1 and HWP-2) operating with a lead-lag control scheme for the annex. The boilers provide hot water to air handling units, radiators, and unit heaters throughout the facility.







Hot Water Boilers – Main Building



 $Hot\ Water\ Boilers-Annex$







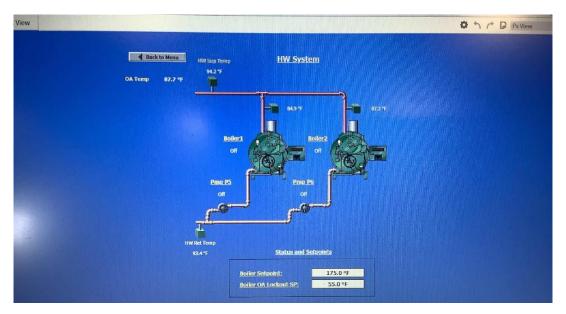
Heating Hot Water Pump – Main Building



Heating Hot Water Pumps - Annex







Heating Hot Water System EMS Diagram View – Main Building

2.7 Chilled Water Systems

The main building's chiller plant consists of two, 170-ton York constant speed, water-cooled screw chillers, while the annex's chiller plant consists of one, 70-ton Carrier variable speed, air-cooled reciprocating chiller. The chillers are configured in a primary distribution loop with two, 20 hp constant speed chilled water pumps (CHWP-1 and CHWP-2) operating with a lead-lag control scheme for the main building, and two, 5 hp constant speed chilled water pumps (CWP-1 and CWP-2) operating with a lead-lag control scheme for the annex.

The condenser water system consists of two, one-cell cooling towers (CT-1 and CT-2), each equipped with a 15 hp constant speed fan. Condenser water is supplied to the chillers by two, 20 hp constant speed pumps (CWP-3 and CWP-4).

The chillers supply chilled water to the air handling units throughout the buildings. The chilled water temperatures and chiller operating schedules are controlled by the facility BAS. Installed between 2001 and 2004, the chillers are in fair condition.







Water-cooled Chillers – Main Building



Air-cooled Chiller - Annex







Chilled Water Pumps – Main Building



Chilled Water Pump - Annex







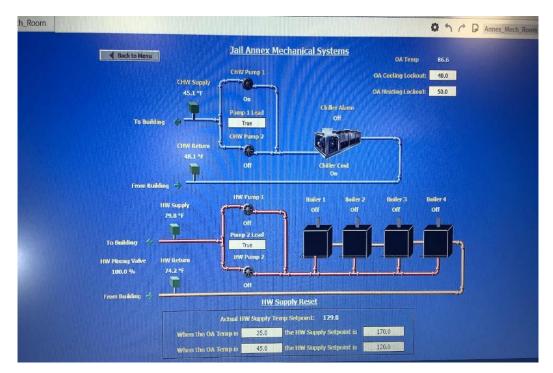
Cooling Towers and Condenser Water Pumps – Main Building



Chilled Water System EMS Diagram View – Main Building



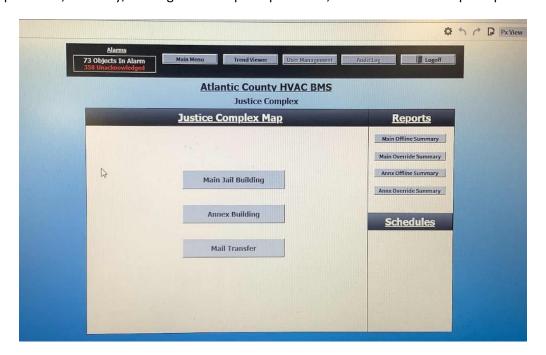




Heating Hot Water and Chilled Water Systems EMS Diagram View - Annex

2.8 Building Automation System (BAS)

A Johnson Controls BAS controls the HVAC equipment, boilers, chillers, air handlers, and package units. The BAS provides equipment scheduling control and monitors and controls space temperatures, supply air temperatures, humidity, heating water loop temperatures, and chilled water loop temperatures.



Building Energy Management System for Atlantic County Justice Facility





2.9 Domestic Hot Water

Hot water for the facility is produced by five boilers, one gas-fired storage water heater, and three electric storage water heaters. Two, 1,500 MBh boilers provide hot water to the main building, while two, 750 MBh boilers and one, 1,000 MBh boiler provide hot water to the annex.

The gas-fired storage water heater has a 200 MBh capacity and provides hot water to the annex, while the electric storage water heaters range in capacity from 1.4 kW to 5 kW and are used at the main building, the prosecutors building, and the trailers. The units have storage capacities between 4 gallons and 100 gallons.

Six fractional hp circulation pumps distribute water to end uses. The circulation pumps operate continuously. The units are in good condition. The domestic hot water pipes are partially insulated, and the insulation is in good condition.





Water Heaters

2.10 Food Service Equipment

The kitchens have a mix of gas and electric equipment that is used to prepare meals for inmates and staff. Most cooking is done using convection gas-fired ovens. Bulk prepared foods are held in an electric holding cabinet. Equipment is standard efficiency and is in fair condition.

The dishwasher is a non-ENERGY STAR high temperature, conveyor type unit equipped with an electric booster heater.

Visit https://www.energystar.gov/products/commercial food service equipment for the latest information on high efficiency food service equipment.









Gas-fired Oven

Electric Holding Cabinet

2.11 Refrigeration

The facility has two stand-up refrigerators with solid doors and one with glass doors. Equipment is standard efficiency and in fair condition.

There are two walk-in refrigerators each with an estimated 0.78-ton compressor and a two-fan evaporator, and one walk-in refrigerator with an estimated 0.43-ton outside and a one fan evaporator. The refrigerators are equipped with evaporator fan controls.

The walk-in medium temperature freezer has an estimated 0.75-ton compressor and a two-fan evaporator. The freezer is equipped with evaporator fan and electric defrost controls.

Visit https://www.energystar.gov/products/commercial food service equipment for the latest information on high efficiency food service equipment.









Stand-up Refrigerator

Walk-in Refrigerator

2.12 Plug Load and Vending Machines

The location is doing a great job managing the electrical plug loads. This report makes additional suggestions for ECMs in this area as well as energy efficient best practices.

There are 120 computer workstations throughout the facility. Plug loads throughout the building include general office equipment. There are typical office loads such as copiers, printers, microwaves, and mini fridges. There are 12 residential-style refrigerators in the facility that are used to store food and drinks.

There are three refrigerated beverage vending machines and one non-refrigerated vending machine at the main building. Vending machines are not equipped with occupancy-based controls.

The annex building has a laundry room with four electric clothes washers and three gas-fired clothes dryers that are used to clean an estimated 100 to 200 loads of clothing each day.









Washing Machine

Vending Machine

2.13 Water-Using Systems

There are 25 restrooms and locker rooms with toilets, urinals, sinks, and showers. Some restrooms contained low-flowing fixtures, while others had faucet flow rates of 2.2 gallons per minute (gpm) or higher.





Typical Restroom Sinks





2.14 On-Site Generation

The Atlantic County Justice Facility has a 120-kW photovoltaic (PV) array located on parking lot canopies surrounding the facility. The install date was not provided by the applicant. This system provides approximately 4% of the electricity used.

The Atlantic County Justice Facility has emergency generators located at the main building, Annex, and Prosecutors building that, in the event of a power outage, serves the entire building and is only used for emergency needs.



Parking Lot Canopy Solar Panels

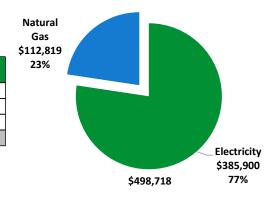




3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary								
Fuel	Usage	Cost						
Electricity	2,973,942 kWh	\$385,900						
Natural Gas	102,559 Therms	\$112,819						
Total	\$498,718							



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.





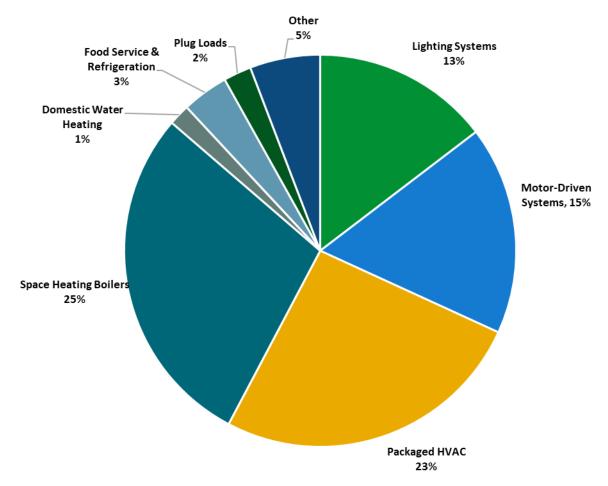


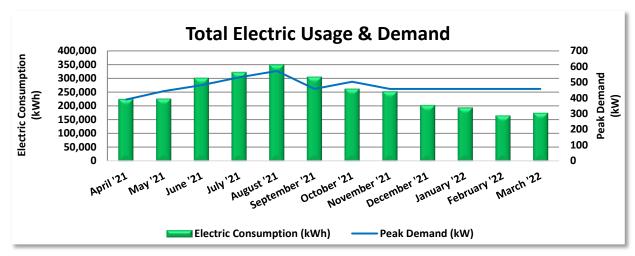
Figure 4 - Energy Balance

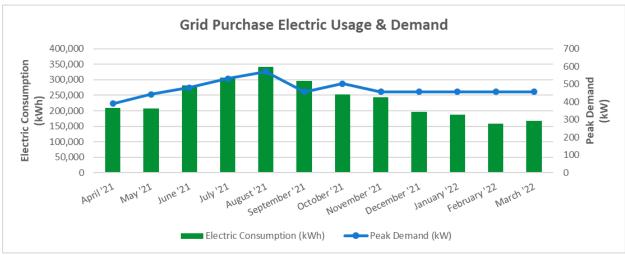


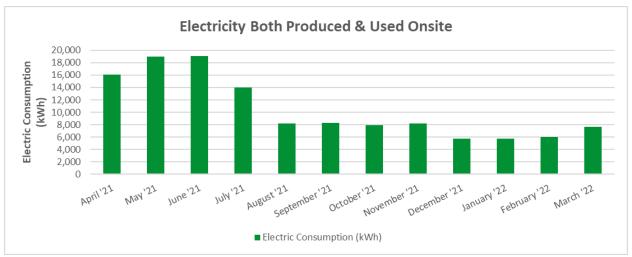


3.1 Electricity

Atlantic City Electric delivers electricity under rate class Annual General Service Secondary (GSS), with electric production provided by Constellation New Energy, a third-party supplier.











	Electric Billing Data												
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost								
4/29/21	30	224,563	391	\$4,434	\$27,756								
5/27/21	28	225,633	444	\$4,698	\$28,177								
6/29/21	33	300,414	482	\$6,013	\$37,192								
7/29/21	30	321,512	531	\$6,032	\$40,444								
8/31/21	33	348,819	572	\$6,924	\$45,984								
9/29/21	29	304,259	458	\$6,088	\$38,578								
10/29/21	30	261,266	504	\$5,534	\$32,975								
11/29/21	31	251,913	458	\$5,554	\$32,271								
12/30/21	31	202,179	458	\$5,207	\$26,792								
1/30/22	31	193,977	458	\$6,080	\$27,174								
2/27/22	28	165,009	458	\$5,351	\$23,383								
3/30/22	31	174,398	458	\$5,924	\$25,174								
Totals	365	2,973,942	572	\$67,838	\$385,900								
Annual	365	2,973,942	572	\$67,838	\$385,900								

Notes:

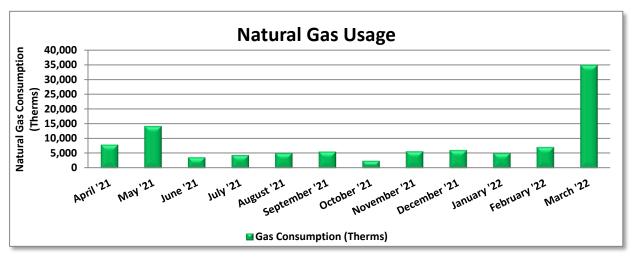
- Peak demand of 572 kW occurred in August '21.
- Average demand over the past 12 months was 472 kW.
- The average electric cost over the past 12 months was \$0.130/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.
- The first graph shows combined electricity consumption, the second graph shows energy consumed from the grid, and the third graph reflects energy produced by the solar panels and consumed on site.
- The solar meter does not capture kW load and is therefore not displayed on the third graph.





3.2 Natural Gas

South Jersey Gas delivers natural gas under rate class General Service Gas FT (GSGFT), with natural gas supply provided by UGI Energy Services LLC, a third-party supplier.



	Gas Billing Data											
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost									
5/10/21	32	7,975	\$8,715									
6/9/21	30	14,256	\$14,609									
7/12/21	33	3,673	\$4,713									
8/11/21	30	4,415	\$5,218									
9/10/21	30	5,156	\$6,072									
10/11/21	31	5,605	\$6,564									
11/8/21	28	2,498	\$3,444									
12/9/21	31	5,704	\$6,674									
1/11/22	33	6,138	\$7,120									
2/8/22	28	5,129	\$5,993									
3/7/22	27	7,149	\$7,928									
4/8/22	32	34,862	\$35,769									
Totals	365	102,559	\$112,819									
Annual	365	102,559	\$112,819									

Notes:

- The average gas cost for the past 12 months is \$1.100/therm, which is the blended rate used throughout the analysis.
- Summer gas consumption can be attributed to domestic hot water usage, the gas-fired clothes dryers, and cooking equipment.
- The utility bills over the past 12 months show that actual readings of the gas meter only occurred for April '21 and March '22, with estimated usage for the rest of the year. This resulted in an unexpectedly high peak usage for March '22, which corrected the estimated usage from the prior months.





3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency's (EPA) *Portfolio Manager®* software. Benchmarking compares your building's energy use to that of similar buildings across the country, while neutralizing variations due to location, occupancy, and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

Benchmarking Score

N/A

Due to its unique characteristics, this building type is not able to receive a benchmarking score. This report contains suggestions about how to improve building performance and reduce energy costs.

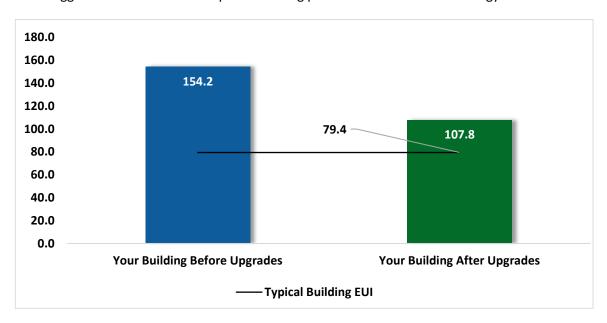


Figure 5 - Energy Use Intensity Comparison³

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. Several factors can cause a building to vary from typical energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.

³ Based on all evaluated ECMs





Tracking Your Energy Performance

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager account for your facility and have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR Portfolio Manager to track your building's performance at: https://www.energystar.gov/buildings/training.

For more information on ENERGY STAR and Portfolio Manager, visit their website.





4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements and provide information about the cost effectiveness of those improvements. Most energy conservation measures have received preliminary analysis of feasibility, which identifies expected ranges of savings. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives in this report are based on the previously run state rebate program SmartStart, which has been retired. Now, all investor-owned gas and electric utility companies are offering complementary energy efficiency programs directly to their customers. Some measures and proposed upgrades may be eligible for higher incentives than those shown below. The incentives in the summary tables should be used for high-level planning purposes. To verify incentives, reach out to your utility provider or visit the NJCEP website for more information.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see Appendix A: Equipment Inventory & Recommendations.





#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (Ibs)
Lighting	Upgrades		444,854	56.1	-90	\$56,739	\$100,138	\$16,253	\$83,885	1.5	437,474
ECM 1	Install LED Fixtures	Yes	200,982	23.4	-38	\$25,665	\$56,277	\$4,700	\$51,577	2.0	197,978
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	371	0.2	0	\$47	\$275	\$40	\$235	5.0	364
ECM 3	Retrofit Fixtures with LED Lamps	Yes	243,501	32.5	-52	\$31,026	\$43,585	\$11,513	\$32,072	1.0	239,132
Lighting	Control Measures		80,118	10.4	-17	\$10,208	\$58,572	\$14,750	\$43,822	4.3	78,681
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	62,406	8.7	-13	\$7,952	\$45,522	\$5,860	\$39,662	5.0	61,286
ECM 5	Install High/Low Lighting Controls	Yes	17,713	1.7	-4	\$2,257	\$13,050	\$8,890	\$4,160	1.8	17,395
Motor U	Jpgrades		1,459	0.1	0	\$189	\$2,756	\$0	\$2,756	14.6	1,469
ECM 6	Premium Efficiency Motors	No	1,459	0.1	0	\$189	\$2,756	\$0	\$2,756	14.6	1,469
Variable	Frequency Drive (VFD) Measures		373,273	52.3	45	\$48,929	\$218,010	\$23,400	\$194,610	4.0	381,133
ECM 7	Install VFD on Variable Air Volume (VAV) Fans	Yes	4,294	0.6	0	\$557	\$4,182	\$100	\$4,082	7.3	4,324
ECM 8	Install VFDs on Constant Volume (CV) Fans	Yes	224,920	32.3	0	\$29,186	\$104,630	\$10,050	\$94,580	3.2	226,493
ECM 9	Install VFDs on Chilled Water Pumps	Yes	98,613	17.5	0	\$12,796	\$59,235	\$7,000	\$52,235	4.1	99,302
	Install VFDs on Heating Water Pumps	Yes	23,142	2.2	0	\$3,003	\$20,111	\$3,600	\$16,511	5.5	23,303
	Install VFDs on Cooling Tower Fans	No	9,911	-0.5	0	\$1,286	\$18,354	\$2,400	\$15,954	12.4	9,980
ECM 12	Install VFDs on Kitchen Hood Fan Motors	Yes	12,393	0.1	45	\$2,101	\$11,499	\$250	\$11,249	5.4	17,731
Unitary	HVAC Measures		86,546	26.5	3	\$11,260	\$89,784	\$3,170	\$86,614	7.7	87,465
	Install High Efficiency Air Conditioning Units	No	28,253	8.8	3	\$3,696	\$61,797	\$3,170	\$58,627	15.9	28,765
ECM 14	Install High Efficiency Heat Pumps	Yes	58,293	17.6	0	\$7,564	\$27,987	\$0	\$27,987	3.7	58,700
Electric	Chiller Replacement		331,356	126.7	0	\$42,997	\$340,920	\$12,080	\$328,840	7.6	333,672
ECM 15	Install High Efficiency Chillers	Yes	331,356	126.7	0	\$42,997	\$340,920	\$12,080	\$328,840	7.6	333,672
Gas Hea	ating (HVAC/Process) Replacement		0	0.0	714	\$7,855	\$111,160	\$9,485	\$101,675	12.9	83,609
	Install High Efficiency Hot Water Boilers	No	0	0.0	194	\$2,137	\$51,823	\$2,485	\$49,338	23.1	22,742
ECM 17	Install High Efficiency Furnaces	Yes	0	0.0	520	\$5,718	\$59,336	\$7,000	\$52,336	9.2	60,866
HVAC S	ystem Improvements		1,933	0.0	29	\$575	\$691	\$80	\$611	1.1	5,400
ECM 18	Install Pipe Insulation	Yes	1,933	0.0	29	\$575	\$691	\$80	\$611	1.1	5,400
Domest	cic Water Heating Upgrade		1,112	0.0	30	\$478	\$516	\$258	\$258	0.5	4,675
ECM 19	Install Low-Flow DHW Devices	Yes	1,112	0.0	30	\$478	\$516	\$258	\$258	0.5	4,675
Food Se	rvice & Refrigeration Measures		5,178	0.6	0	\$672	\$920	\$150	\$770	1.1	5,214
ECM 20	Vending Machine Control	Yes	5,178	0.6	0	\$672	\$920	\$150	\$770	1.1	5,214
Custom	Measures		115,878	0.0	509	\$20,634	\$51,746	\$0	\$51,746	2.5	176,266
ECM 21	Retro-Commissioning Study	Yes	115,878	0.0	509	\$20,634	\$51,746	\$0	\$51,746	2.5	176,266
	TOTALS		1,441,706	272.7	1,224	\$200,537	\$975,213	\$79,626	\$895,587	4.5	1,595,059

^{* -} All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

Figure 6 – All Evaluated ECMs

^{** -} Simple Payback Period is based on net measure costs (i.e. after incentives).





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting	Upgrades	444,854	56.1	-90	\$56,739	\$100,138	\$16,253	\$83,885	1.5	437,474
ECM 1	Install LED Fixtures	200,982	23.4	-38	\$25,665	\$56,277	\$4,700	\$51,577	2.0	197,978
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	371	0.2	0	\$47	\$275	\$40	\$235	5.0	364
ECM 3	Retrofit Fixtures with LED Lamps	243,501	32.5	-52	\$31,026	\$43,585	\$11,513	\$32,072	1.0	239,132
Lighting	Control Measures	80,118	10.4	-17	\$10,208	\$58,572	\$14,750	\$43,822	4.3	78,681
ECM 4	Install Occupancy Sensor Lighting Controls	62,406	8.7	-13	\$7,952	\$45,522	\$5,860	\$39,662	5.0	61,286
ECM 5	Install High/Low Lighting Controls	17,713	1.7	-4	\$2,257	\$13,050	\$8,890	\$4,160	1.8	17,395
Variable	Frequency Drive (VFD) Measures	363,362	52.8	45	\$47,643	\$199,656	\$21,000	\$178,656	3.7	371,153
ECM 7	Install VFD on Variable Air Volume (VAV) Fans	4,294	0.6	0	\$557	\$4,182	\$100	\$4,082	7.3	4,324
ECM 8	Install VFDs on Constant Volume (CV) Fans	224,920	32.3	0	\$29,186	\$104,630	\$10,050	\$94,580	3.2	226,493
ECM 9	Install VFDs on Chilled Water Pumps	98,613	17.5	0	\$12,796	\$59,235	\$7,000	\$52,235	4.1	99,302
ECM 10	Install VFDs on Heating Water Pumps	23,142	2.2	0	\$3,003	\$20,111	\$3,600	\$16,511	5.5	23,303
ECM 12	Install VFDs on Kitchen Hood Fan Motors	12,393	0.1	45	\$2,101	\$11,499	\$250	\$11,249	5.4	17,731
Unitary	HVAC Measures	58,293	17.6	0	\$7,564	\$27,987	\$0	\$27,987	3.7	58,700
ECM 14	Install High Efficiency Heat Pumps	58,293	17.6	0	\$7,564	\$27,987	\$0	\$27,987	3.7	58,700
Electric	Chiller Replacement	331,356	126.7	0	\$42,997	\$340,920	\$12,080	\$328,840	7.6	333,672
ECM 15	Install High Efficiency Chillers	331,356	126.7	0	\$42,997	\$340,920	\$12,080	\$328,840	7.6	333,672
Gas Hea	ating (HVAC/Process) Replacement	0	0.0	520	\$5,718	\$59,336	\$7,000	\$52,336	9.2	60,866
ECM 17	Install High Efficiency Furnaces	0	0.0	520	\$5,718	\$59,336	\$7,000	\$52,336	9.2	60,866
HVAC S	ystem Improvements	1,933	0.0	29	\$575	\$691	\$80	\$611	1.1	5,400
ECM 18	Install Pipe Insulation	1,933	0.0	29	\$575	\$691	\$80	\$611	1.1	5,400
Domest	ic Water Heating Upgrade	1,112	0.0	30	\$478	\$516	\$258	\$258	0.5	4,675
ECM 19	Install Low-Flow DHW Devices	1,112	0.0	30	\$478	\$516	\$258	\$258	0.5	4,675
Food Se	rvice & Refrigeration Measures	5,178	0.6	0	\$672	\$920	\$150	\$770	1.1	5,214
ECM 20	Vending Machine Control	5,178	0.6	0	\$672	\$920	\$150	\$770	1.1	5,214
Custom	Measures	115,878	0.0	509	\$20,634	\$51,746	\$0	\$51,746	2.5	176,266
ECM 21	Retro-Commissioning Study	115,878	0.0	509	\$20,634	\$51,746	\$0	\$51,746	2.5	176,266
	TOTALS	1,402,083	264.2	1,027	\$193,229	\$840,482	\$71,571	\$768,911	4.0	1,532,102

^{* -} All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

Figure 7 – Cost Effective ECMs

^{** -} Simple Payback Period is based on net measure costs (i.e. after incentives).





4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (Ibs)
Lighting	Lighting Upgrades		56.1	-90	\$56,739	\$100,138	\$16,253	\$83,885	1.5	437,474
ECM 1	Install LED Fixtures	200,982	23.4	-38	\$25,665	\$56,277	\$4,700	\$51,577	2.0	197,978
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	371	0.2	0	\$47	\$275	\$40	\$235	5.0	364
ECM 3	Retrofit Fixtures with LED Lamps	243,501	32.5	-52	\$31,026	\$43,585	\$11,513	\$32,072	1.0	239,132

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources is proposed, we suggest converting all of a specific lighting type (e.g., linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Install LED Fixtures

Replace existing fixtures containing high-intensity discharge (HID) lamps with new LED light fixtures. This measure saves energy by installing LEDs, which use less power than other technologies with a comparable light output.

In some cases, HID fixtures can be retrofit with screw-based LED lamps. Replacing an existing HID fixture with a new LED fixture will generally provide better overall lighting optics; however, replacing the HID lamp with a LED screw-in lamp is typically a less expensive retrofit. We recommend you work with your lighting contractor to determine which retrofit solution is best suited to your needs and will be compatible with the existing fixtures.

Maintenance savings may also be achieved since LED lamps last longer than other light sources and therefore do not need to be replaced as often.

Affected Building Areas: gymnasium and exterior HPS and MH fixtures

ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

Retrofit fluorescent fixtures by removing the fluorescent tubes and ballasts and replacing them with LED tubes and LED drivers (if necessary), which are designed to be used in retrofitted fluorescent fixtures.

The measure uses the existing fixture housing but replaces the electric components with more efficient lighting technology, which use less power than other lighting technologies but provides equivalent lighting output. Maintenance savings may also be achieved since LED tubes last longer than fluorescent tubes and, therefore, do not need to be replaced as often.

Affected Building Areas: all areas with fluorescent fixtures with T12 tubes





ECM 3: Retrofit Fixtures with LED Lamps

Replace fluorescent, CFLs, and incandescent lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies. Be sure to specify replacement lamps that are compatible with existing dimming controls, where applicable. In some circumstances, you may need to upgrade your dimming system for optimum performance.

This measure saves energy by installing LEDs, which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected Building Areas: all areas with fluorescent fixtures with T8 tubes, CFLs, and incandescent lamps

4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting	Lighting Control Measures		10.4	-17	\$10,208	\$58,572	\$14,750	\$43,822	4.3	78,681
ECM 4	Install Occupancy Sensor Lighting Controls	62,406	8.7	-13	\$7,952	\$45,522	\$5,860	\$39,662	5.0	61,286
ECM 5	Install High/Low Lighting Controls	17,713	1.7	-4	\$2,257	\$13,050	\$8,890	\$4,160	1.8	17,395

Lighting controls reduce energy use by turning off or lowering lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 4: Install Occupancy Sensor Lighting Controls

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend that lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

Affected Building Areas: offices, conference rooms, classrooms, gymnasium, kitchens, cafeterias, garages, restrooms, locker rooms, and storage rooms





ECM 5: Install High/Low Lighting Controls

Install occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons.

Lighting fixtures with these controls operate at default low levels when the area is unoccupied to provide minimal lighting to meet security or safety code requirements for egress. Sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Fixtures automatically switch back to low level after a predefined period of vacancy. In parking lots and parking garages with significant ambient lighting, this control can sometimes be combined with photocell controls to turn the lights off when there is sufficient daylight.

The controller lowers the light level by dimming the fixture output. Therefore, the controlled fixtures need to have a dimmable ballast or driver. This will need to be considered when selecting retrofit lamps and bulbs for the areas proposed for high/low control.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage must be provided to ensure that lights turn on in each area as occupants approach the area.

This measure provides energy savings by reducing the light fixture power draw when reduced light output is appropriate.

Affected Building Areas: hallways, stairwells, and lobbies

4.3 Motors

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)		Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (lbs)
Motor Upgrades		1,459	0.1	0	\$189	\$2,756	\$0	\$2,756	14.6	1,469
ECM 6	Premium Efficiency Motors	1,459	0.1	0	\$189	\$2,756	\$0	\$2,756	14.6	1,469

ECM 6: Premium Efficiency Motors

We evaluated replacing standard efficiency motors with IHP 2014 efficiency motors. This evaluation assumes that existing motors will be replaced with motors of equivalent size and type. In some cases, additional savings may be possible by downsizing motors to better meet the motor's current load requirements.

Affected Motors:

Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Additional Motor Description
Mechanical - DHW Boilers - Main Building	Domestic Hot Water - Main Building	1	DHW Circulation Pump	0.8	DHW Circulation Pump
Main Building	Main Building	1	Supply Fan	0.3	Split Systems
Main Building	Main Building	1	Supply Fan	0.3	Split Systems
Pods C & G - Offices - Main Building	Pods C & G - Offices	2	Supply Fan	0.3	Split Systems
Pods C & G - Offices - Main Building	Pods D & H - Offices	1	Supply Fan	0.3	Split Systems





Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours. The base case motor energy consumption is estimated using the efficiencies found on nameplates or estimated based on the age of the motor and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the current *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*.

4.4 Variable Frequency Drives (VFD)

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (Ibs)
Variable	Frequency Drive (VFD) Measures	373,273	52.3	45	\$48,929	\$218,010	\$23,400	\$194,610	4.0	381,133
ECM 7	Install VFD on Variable Air Volume (VAV) Fans	4,294	0.6	0	\$557	\$4,182	\$100	\$4,082	7.3	4,324
ECM 8	Install VFDs on Constant Volume (CV) Fans	224,920	32.3	0	\$29,186	\$104,630	\$10,050	\$94,580	3.2	226,493
ECM 9	Install VFDs on Chilled Water Pumps	98,613	17.5	0	\$12,796	\$59,235	\$7,000	\$52,235	4.1	99,302
ECM 10	Install VFDs on Heating Water Pumps	23,142	2.2	0	\$3,003	\$20,111	\$3,600	\$16,511	5.5	23,303
ECM 11	Install VFDs on Cooling Tower Fans	9,911	-0.5	0	\$1,286	\$18,354	\$2,400	\$15,954	12.4	9,980
ECM 12	Install VFDs on Kitchen Hood Fan Motors	12,393	0.1	45	\$2,101	\$11,499	\$250	\$11,249	5.4	17,731

Variable frequency drives control motors for fans, pumps, and process equipment based on the actual output required of the driven equipment. Energy savings result from more efficient control of motor energy usage when equipment operates at partial load. The magnitude of energy savings depends on the estimated amount of time that the motor would operate at partial load. For equipment with proposed VFDs, we have included replacing the controlled motor with a new inverter duty rated motor to conservatively account for the cost of an inverter duty rated motor.

ECM 7: Install VFD on Variable Air Volume (VAV) Fans

Replace existing air volume control devices on variable volume fans, such as inlet vanes and variable pitch fan blades, with VFDs. Inlet guide vanes and variable pitch fan blades are an inefficient means of controlling the air volume compared to VFDs. The existing volume control device will be removed or permanently disabled, and the control signal will be redirected to the VFD to determine proper fan motor speed.

Energy savings result from using a more efficient control device to regulate the air flow provided by the fan. Additional maintenance savings may result from this measure. VFDs are solid state electronic devices, which generally require less maintenance than mechanical air volume control devices.

Affected Air Handlers: AC-1 serving the annex building

ECM 8: Install VFDs on Constant Volume (CV) Fans

Install VFDs to control constant volume fan motor speeds. This converts a constant-volume, single-zone air handling system into a variable-air-volume (VAV) system. A separate VFD is usually required to control the return fan motor or dedicated exhaust fan motor if the air handler has one.

Zone thermostats signal the VFD to adjust fan speed to maintain the appropriate temperature in the zone, while maintaining a constant supply air temperature.





VAV system controls should not raise the supply air temperature at the expense of the fan power. A common mistake is to reset the supply air temperature to achieve chiller energy savings, which can lead to additional air flow requirements. Supply air temperature should be kept low (e.g., 55°F) until the minimum fan speed (typically about 50%) is met. At this point, it is efficient to raise the supply air temperature as the load decreases, but not such that additional air flow and thus fan energy is required.

Energy savings result from reducing the fan speed (and power) when conditions allow for reduced air flow.

Affected Air Handlers: AHUs 1 to 8, AHU 11, AC-3, prison transfer RTU, and kitchen units serving the main building; AC-2 and RTU-9 serving the annex building. AHU-1, AHU-2, and AH-9 serving the prosecutors building

ECM 9: Install VFDs on Chilled Water Pumps

Install VFDs to control chilled water pumps. Two-way valves must serve the chilled water coils being served and the chilled water loop must have a differential pressure sensor installed. If three-way valves or a bypass leg are used in the chilled water distribution, they will need to be modified when this measure is implemented. As the chilled water valves close, the differential pressure increases, and the VFD modulates the pump speed to maintain a differential pressure setpoint.

For systems with variable chilled water flow through the chiller, the minimum flow to prevent the chiller from tripping off will need to be determined during the final project design. The control system should be programmed to maintain the minimum flow through the chiller and to prevent pump cavitation.

Energy savings result from reducing the pump motor speed (and power) as chilled water valves close. The magnitude of energy savings is based on the estimated amount of time that the system operates at reduced loads.

Affected Pumps: CHWP 1 and 2 and CWP 3 and 4 serving the main building; CWP 1 and 2 serving the annex building

ECM 10: Install VFDs on Heating Water Pumps

Install variable frequency drives (VFD) to control heating water pumps. Two-way valves must serve the hot water coils, and the hot water loop must have a differential pressure sensor installed. If three-way valves or a bypass leg are used in the hot water distribution, they will need to be modified when this measure is implemented. As the hot water valves close, the differential pressure increases and the VFD modulates the pump speed to maintain a differential pressure setpoint.

Energy savings result from reducing pump motor speed (and power) as hot water valves close. The magnitude of energy savings is based on the estimated amount of time that the system will operate at reduced load.

Affected Pumps: HWP5&6 serving the main building and the HWP1&2 serving the Annex building

ECM 11: Install VFDs on Cooling Tower Fans

We evaluated installing VFDs to control cooling tower fan motors. The VFD will allow the cooling tower fan to operate at the minimum speed necessary to maintain the temperature of the condenser water returning to the chiller.

Energy savings result from reducing fan speed (and power) when there is a reduced load on the chiller and outside air wet bulb temperatures are depressed. The magnitude of energy savings is based on the estimated amount of time that the system will operate at reduced load.





Affected Units: CT 1 and 2 serving the main building

ECM 12: Install VFDs on Kitchen Hood Fan Motors

Install VFDs and sensors to control the kitchen hood fan motor(s). The air flow of the hood is varied based on two key inputs: temperature and smoke/cooking fumes. The VFD controls the amount of exhaust (and kitchen make-up air) based on temperature—the lower the temperature the lower the flow. If the optic sensor is triggered by smoke or cooking fumes, the speed of the fan ramps up to 100%.

Energy savings result from reducing the hood fan speed (and power) when conditions allow for reduced air flow.

Affected Units: kitchen hood exhaust fans serving the main building and the annex building

4.5 Unitary HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO₂e Emissions Reduction (Ibs)
Unitary	HVAC Measures	86,546	26.5	3	\$11,260	\$89,784	\$3,170	\$86,614	7.7	87,465
ECM 13	Install High Efficiency Air Conditioning Units	28,253	8.8	3	\$3,696	\$61,797	\$3,170	\$58,627	15.9	28,765
ECM 14	Install High Efficiency Heat Pumps	58,293	17.6	0	\$7,564	\$27,987	\$0	\$27,987	3.7	58,700

Replacing the unitary HVAC units has a long payback period and may not be justifiable based simply on energy considerations. However, most of the units are nearing or have reached the end of their normal useful life. Typically, the marginal cost of purchasing a high efficiency unit can be justified by the marginal savings from the improved efficiency. When the package units, split systems, mini splits, and through the wall AC units are eventually replaced, consider purchasing equipment that exceeds the minimum efficiency required by building codes.

ECM 13: Install High Efficiency Air Conditioning Units

We evaluated replacing standard efficiency packaged air conditioning units with high efficiency packaged air conditioning units. Some of the replacement units will incorporate efficient gas furnaces. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average cooling and heating load, and the estimated annual operating hours.

Affected Units: split systems serving the main building and annex building; AHU-1, AHU-2, and split systems serving the prosecutors building

ECM 14: Install High Efficiency Heat Pumps

Replace standard efficiency heat pumps with high efficiency heat pumps. A higher EER or SEER rating indicates a more efficient cooling system, and a higher HSPF rating indicates more efficient heating mode. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average heating and cooling loads, and the estimated annual operating hours.

Affected Units: mini-split HP units serving the main building and the through-the-wall units serving the trailers





4.6 Electric Chillers

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO₂e Emissions Reduction (lbs)
Electric	Electric Chiller Replacement		126.7	0	\$42,997	\$340,920	\$12,080	\$328,840	7.6	333,672
ECM 15	Install High Efficiency Chillers	331,356	126.7	0	\$42,997	\$340,920	\$12,080	\$328,840	7.6	333,672

ECM 15: Install High Efficiency Chillers

Replace older inefficient electric chillers with new high efficiency chillers. The type of chiller to be installed depends on the magnitude of the cooling load and variability of the cooling load profile, for example:

- Positive displacement chillers are usually under 600 tons of cooling capacity, and centrifugal chillers generally start at 150 tons of cooling capacity.
- Constant speed chillers should be used to meet cooling loads with little or no variation, while variable speed chillers are more efficient for variable cooling load profiles.
- Water cooled chillers are more efficient than air cooled chillers but require cooling towers and additional pumps to circulate the cooling water.
- In any given size range, variable speed chillers tend to have better partial load efficiency, but worse full load efficiency, than constant speed chillers.

Energy savings result from the improvement in chiller efficiency and matching the right type of chiller to the cooling load. The energy savings are calculated based on the cooling capacity of the new chiller, the improvement in efficiency compared with the base case equipment, the cooling load profile, and the estimated annual operating hours of the chiller before and after the upgrade.

For the purposes of this analysis, we evaluated the replacement of chillers on a one-for-one basis with equipment of the same capacity. We recommend that you work with your design team to select chillers that are sized appropriately for the cooling load. In some cases, the plant energy use can be reduced by selecting multiple chillers that match the facility load profile, rather than one or two large chillers. This can also improve the chiller plant reliability through increased redundancy. Energy savings are maximized by proper selection of new equipment based on the cooling load profile.

Typically, the marginal cost of purchasing a high-efficiency chiller can be justified by the marginal savings from the improved efficiency. When the chillers are eventually replaced, consider purchasing equipment that exceed the minimum efficiency required by building codes.

Affected Units: chillers serving the main building and the annex building

4.7 Gas-Fired Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (lbs)
Gas Hea	ating (HVAC/Process) Replacement	0	0.0	714	\$7,855	\$111,160	\$9,485	\$101,675	12.9	83,609
IFCM 16	Install High Efficiency Hot Water Boilers	0	0.0	194	\$2,137	\$51,823	\$2,485	\$49,338	23.1	22,742
ECM 17	Install High Efficiency Furnaces	0	0.0	520	\$5,718	\$59,336	\$7,000	\$52,336	9.2	60,866





ECM 16: Install High Efficiency Hot Water Boilers

We evaluated replacing older inefficient hot water boilers with high efficiency hot water boilers. Energy savings results from improved combustion efficiency and reduced standby losses at low loads.

For the purposes of this analysis, we evaluated the replacement of boilers on a one-for-one basis with equipment of the same capacity. We recommend that you work with your mechanical design team to select boilers that are sized appropriately for the heating load. In many cases installing multiple modular boilers, rather than one or two large boilers, will result in higher overall plant efficiency while providing additional system redundancy.

Replacing the boilers has a long payback and may not be justifiable based simply on energy considerations. However, the boilers have reached the end of their normal useful life. Typically, the marginal cost of purchasing high efficiency boilers can be justified by the marginal savings from the improved efficiency. When the boiler is eventually replaced, consider purchasing boilers that exceed the minimum efficiency required by building codes. We also recommend working with your mechanical design team to determine whether the heating system can operate with return water temperatures below 130°F, which would allow the use of condensing boilers.

Affected Units: hot water boilers serving the annex building

ECM 17: Install High Efficiency Furnaces

Replace standard efficiency furnaces with condensing furnaces. Improved combustion technology and heat exchanger design optimize heat recovery from the combustion gases, which can significantly improve furnace efficiency. Savings result from improved system efficiency.

Note: these units produce acidic condensate that require proper drainage.

Affected Units: AHU-1 to 8, AHU-11, and the kitchen units with gas-fired furnaces used at the main building; gas-fired unit heaters within the Prosecutors building.

4.8 HVAC Improvements

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (lbs)
HVAC Sy	stem Improvements	1,933	0.0	29	\$575	\$691	\$80	\$611	1.1	5,400
ECM 18	Install Pipe Insulation	1,933	0.0	29	\$575	\$691	\$80	\$611	1.1	5,400

ECM 18: Install Pipe Insulation

Install insulation on domestic hot water system piping. Distribution system losses are dependent on system fluid temperature, the size of the distribution system, and the level of insulation of the piping. Significant energy savings can be achieved when insulation has not been well maintained. When the insulation is exposed to water, when the insulation has been removed from some areas of the pipe, or when valves have not been properly insulated system efficiency can be significantly reduced. This measure saves energy by reducing heat transfer in the distribution system.

Affected Systems: domestic hot water piping





4.9 Domestic Water Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO₂e Emissions Reduction (lbs)
Domest	tic Water Heating Upgrade	1,112	0.0	30	\$478	\$516	\$258	\$258	0.5	4,675
ECM 19	Install Low-Flow DHW Devices	1,112	0.0	30	\$478	\$516	\$258	\$258	0.5	4,675

ECM 19: Install Low-Flow DHW Devices

Install low-flow devices to reduce overall hot water demand. The following low-flow devices are recommended to reduce hot water usage:

Device	Flow Rate
Faucet aerators (lavatory)	0.5 gpm
Faucet aerator (kitchen)	1.5 gpm
Showerhead	2.0 gpm
Pre-rinse spray valve (kitchen)	1.28 gpm

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing. Additional cost savings may result from reduced water usage.

4.10 Food Service & Refrigeration Measures

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)		Estimated Incentive (\$)*			CO₂e Emissions Reduction (lbs)
Food Se	rvice & Refrigeration Measures	5,178	0.6	0	\$672	\$920	\$150	\$770	1.1	5,214
ECM 20	Vending Machine Control	5,178	0.6	0	\$672	\$920	\$150	\$770	1.1	5,214

ECM 20: Vending Machine Control

Vending machines operate continuously, even during unoccupied hours. Install occupancy sensor controls to reduce energy use. These controls power down vending machines when the vending machine area has been vacant for some time, and they power up the machines at necessary regular intervals or when the surrounding area is occupied. Energy savings are dependent on the vending machine and activity level in the area surrounding the machines.





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)		Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (lbs)
Custom	Measures	115,878	0.0	509	\$20,634	\$51,746	\$0	\$51,746	2.5	176,266
ECM 21	Retro-Commissioning Study	115,878	0.0	509	\$20,634	\$51,746	\$0	\$51,746	2.5	176,266

ECM 21: Retro-Commissioning Study

Due to the complexity of today's HVAC systems and controls a thorough analysis and rebalance of heating, ventilation, and cooling systems should periodically be conducted. There are indications at this site that systems may not be operating correctly or as efficiently as they could be. One important tool available to building operators to ensure proper system operation is retro-commissioning.

Retro-commissioning is a common practice recommended by the American Society of Heating, Refrigerating and Air-Conditioning Engineers (ASHRAE) to be implemented every few years. We recommend that you contact a reputable engineering firm that specializes in energy control systems and retro-commissioning. Ask them to propose a scope of work and an outline of the procedures and processes to be implemented, including a schedule and the roles of all responsible parties.

Once goals and responsibilities are established, the objective of the investigation process is to understand how the building is currently operating, identify the issues, and determine the most cost-effective way to improve performance. The retro-commissioning agent will review building documentation, interview building occupants, and inspect and test the equipment. Information is then compiled into a report and shared with facility staff, who will select which recommendations to implement after reviewing the findings.

The implementation phase puts the selected processes into place. Typical measures may include sensor calibration, equipment schedule changes, damper linkage repair and similar relatively low-cost adjustments—although more expensive sophisticated programming and building control system upgrades may be warranted. Approved measures may be implemented by the agent, the building staff, or by subcontractors. Typically, a combination of these individuals makes up the retro-commissioning team.

After the approved measures are implemented, the team will verify that the changes are working as expected. Baseline and post-case measurements will allow building staff to monitor equipment and ensure that the benefits are maintained.

A high-level evaluation of potential savings and costs is provided for demonstration purposes only. It is a screening evaluation for the potential in HVAC control improvements. Based on industry standards and previous project experience, the potential energy savings may be up to 15% of existing HVAC energy use. We estimate the cost of retro-commissioning studies and control improvements of \$0.40 per square foot. Actual savings and costs will need to be outlined by the specific contractor engaged to perform the study. For the purposes of this report, we have conservatively estimated savings to be 6.0% of the HVAC energy consumption baseline.





5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs.

Operation and maintenance (O&M) plans enhance the operational efficiency of HVAC and other energy intensive systems and could save 5% –20% of the energy usage in your building without substantial capital investment. A successful plan includes your records of energy usage trends and costs, building equipment lists, current maintenance practices, and planned capital upgrades, and it incorporates your ideas for improved building operation. Your plan will address goals for energy-efficient operation, provide detail on how to reach the goals, and outline procedures for measuring and reporting whether goals have been achieved.

You may already be doing some of these things—see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR Portfolio Manager



You've heard it before—you cannot manage what you do not measure. ENERGY STAR Portfolio Manager is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions⁴. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Weatherization

Caulk or weather strip leaky doors and windows to reduce drafts and loss of heated or cooled air. Sealing cracks and openings can reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. Materials used may include caulk, polyurethane foam, and other weather-stripping materials. There is an energy savings opportunity by reducing the uncontrolled air exchange between the outside and inside of the building. Blower door assisted comprehensive building air sealing will reduce the amount of air exchange, which will in turn reduce the load on the buildings heating and cooling equipment, providing energy savings and increased occupant comfort.

Doors and Windows

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

⁴ https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager.





Lighting Maintenance



Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.

In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-

lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

Lighting Controls

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly. Adjust exterior lighting time clock controls seasonally as needed to match your lighting requirements.

Motor Maintenance

Motors have many moving parts. As these parts degrade over time, the efficiency of the motor is reduced. Routine maintenance prevents damage to motor components. Routine maintenance should include cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

Fans to Reduce Cooling Load

Install ceiling fans to supplement your cooling system. Thermostat settings can typically be increased by 4°F with no change in overall occupant comfort due to the wind chill effect of moving air.

Thermostat Schedules and Temperature Resets



Use thermostat setback temperatures and schedules to reduce heating and cooling energy use during periods of low or no occupancy. Thermostats should be programmed for a setback of 5°F-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

Economizer Maintenance

Economizers can significantly reduce cooling system load. A malfunctioning economizer can increase the amount of heating and mechanical cooling required by introducing excess amounts of cold or hot outside air. Common economizer malfunctions include broken outdoor thermostat or enthalpy control or dampers that are stuck or improperly adjusted.

Periodic inspection and maintenance will keep economizers working in sync with the heating and cooling system. This maintenance should be part of annual system maintenance, and it should include proper





setting of the outdoor thermostat/enthalpy control, inspection of control and damper operation, lubrication of damper connections, and adjustment of minimum damper position.

Chiller Maintenance

Service chillers regularly to keep them operating properly. Chillers are responsible for a substantial portion of a commercial building's overall energy usage, and when they do not work well, there is usually a noticeable increase in energy bills and increased occupant complaints. Regular diagnostics and service can save five to ten percent of the cost of operating your chiller. If you already have a maintenance contract in place, your existing service company should be able to provide these services.

AC System Evaporator/Condenser Coil Cleaning

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

HVAC Filter Cleaning and Replacement

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less, and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely and efficiently. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the boiler tubes to improve heat transfer.

Furnace Maintenance

Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. Following the manufacturer's instructions, a yearly tune-up should check for gas / carbon monoxide leaks; change the air and fuel filters; check components for cracks, corrosion, dirt, or debris build-up; ensure the ignition system is working properly; test and adjust operation and safety controls; inspect electrical connections; and lubricate motors and bearings.

Label HVAC Equipment

For improved coordination in maintenance practices, we recommend labeling or re-labeling the site HVAC equipment. Maintain continuity in labeling by following labeling conventions as indicated in the facility drawings or BAS building equipment list. Use weatherproof or heatproof labeling or stickers for permanence, but do not cover over original equipment nameplates, which should be kept clean and readable whenever possible. Besides equipment, label piping for service and direction of flow when possible. Ideally, maintain a log of HVAC equipment, including nameplate information, asset tag designation, areas served, installation year, service dates, and other pertinent information.





This investment in your equipment will enhance collaboration and communication between your staff and your contracted service providers and may help you with regulatory compliance.

Optimize HVAC Equipment Schedules

Energy management systems (BAS) typically provide advanced controls for building HVAC systems, including chillers, boilers, air handling units, rooftop units and exhaust fans. The BAS monitors and reports operational status, schedules equipment start and stop times, locks out equipment operation based on outside air or space temperature, and often optimizes damper and valve operation based on complex algorithms. These BAS features, when in proper adjustment, can improve comfort for building occupants and save substantial energy.

Know your BAS scheduling capabilities. Regularly monitor HVAC equipment operating schedules and match them to building operating hours in order to eliminate unnecessary equipment operation and save energy. Monitoring should be performed often at sites with frequently changing usage patterns – daily in some cases. We recommend using the *optimal start* feature of the BAS (if available) to optimize the building warmup sequence. Most BAS scheduling programs provide for holiday schedules, which can be used during reduced use or shutdown periods. Finally, many systems are equipped with a one-time override function, which can be used to provide additional space conditioning due to a one-time, special event. When available this override feature should be used rather than changing the base operating schedule.

Water Heater Maintenance

The lower the supply water temperature that is used for hand washing sinks, the less energy is needed to heat the water. Reducing the temperature results in energy savings and the change is often unnoticeable to users. Be sure to review the domestic water temperature requirements for sterilizers and dishwashers as you investigate reducing the supply water temperature.

Also, preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues, and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.





Compressed Air System Maintenance

Compressed air systems require periodic maintenance to operate at peak efficiency. A maintenance plan for compressed air systems should include:

- Inspection, cleaning, and replacement of inlet filter cartridges.
- Cleaning of drain traps.
- Daily inspection of lubricant levels to reduce unwanted friction.
- Inspection of belt condition and tension.
- Check for leaks and adjust loose connections.
- Overall system cleaning.
- Reduce pressure setting to minimum needed for air operated equipment.
- Turn off compressor if not routinely needed.
- Use low pressure blower air rather than high pressure compressed air.

Contact a qualified technician for help with setting up periodic maintenance schedule.

Refrigeration Equipment Maintenance

Preventative maintenance keeps commercial refrigeration equipment running reliably and efficiently. Commercial refrigerators and freezers are mission-critical equipment that can cost a fortune when they go down. Even when they appear to be working properly, refrigeration units can be consuming too much energy. Have walk-in refrigeration and freezer and other commercial systems serviced at least annually. This practice will allow systems to perform to their highest capabilities and will help identify system issues if they exist.

Maintaining your commercial refrigeration equipment can save between five and ten percent on energy costs. When condenser coils are dirty, your commercial refrigerators and freezers work harder to maintain the temperature inside. Worn gaskets, hinges, door handles or faulty seals cause cold air to leak from the unit, forcing the unit to run longer and use more electricity.

Regular cleaning and maintenance also help your commercial refrigeration equipment to last longer.

Water Conservation



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense® ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).





For more information regarding water conservation go to the EPA's WaterSense website⁵ or download a copy of EPA's "WaterSense at Work: Best Management Practices for Commercial and Institutional Facilities" to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR or WaterSense products where available.

⁵ https://www.epa.gov/watersense.

⁶ https://www.epa.gov/watersense/watersense-work-0.





You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions, and reduced customer electricity purchases, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.





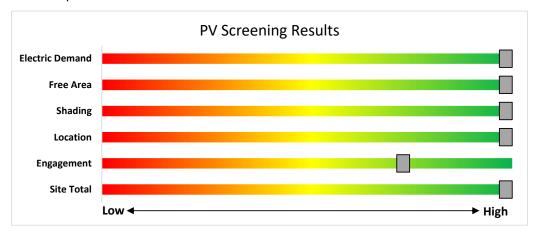
6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has high potential for installing an additional PV array.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the high potential. An additional PV array located on the roof may be feasible. If you are interested in pursuing the installation of PV, we recommend conducting a full feasibility study.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.



Potential	High	
System Potential	161	kW DC STC
Electric Generation	191,811	kWh/yr
Displaced Cost	\$24,890	/yr
Installed Cost	\$418,600	

Figure 8 - Photovoltaic Screening





Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects. Solar projects may qualify to earn SREC- IIs (Solar Renewable Energy Certificates-II), however, the project owners *must* register their solar projects prior to the start of construction to establish the project's eligibility.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

Successor Solar Incentive Program (SuSI): https://www.njcleanenergy.com/renewable-energy/programs/susi-program

- Basic Info on Solar PV in NJ: www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs**: <u>www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs</u>.
- Approved Solar Installers in the NJ Market: www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1





6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has no potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The lack of gas service, low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

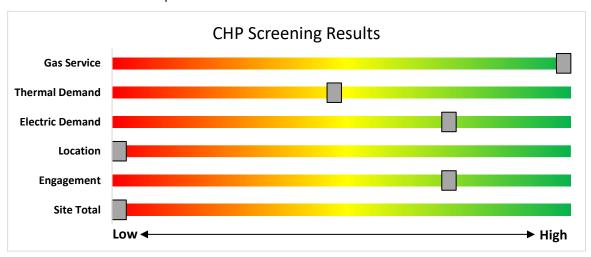


Figure 9 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved vendorsearch/.





7 ELECTRIC VEHICLES (EV)

All electric vehicles (EVs) have an electric motor instead of an internal combustion engine. EVs function by plugging into a charge point, taking electricity from the grid, and then storing it in rechargeable batteries. Although electricity production may contribute to air pollution, the U.S. EPA categorizes all-electric vehicles as zero-emission vehicles because they produce no direct exhaust or tailpipe emissions.

EVs are typically more expensive than similar conventional and hybrid vehicles, although some cost can be recovered through fuel savings, federal tax credit, or state incentives.

7.1 Electric Vehicle Charging

EV charging stations provide a means for electric vehicle operators to recharge their batteries at a facility. While many EV drivers charge at home, others do not have access to regular home charging, and the ability to charge at work or in public locations is critical to making EVs practical for more drivers. Charging can also be used for electric fleet vehicles, which can reduce fuel and maintenance costs for fleets that replace gas or diesel vehicles with EVs.

EV charging comes in three main types. For this assessment, the screening considers addition of Level 2 charging, which is most common at workplaces and other public locations. Depending on the site type

and usage, other levels of charging power may be more appropriate.

The preliminary assessment of EV charging at the facility shows that there is high potential for adding EV chargers to the facility's parking, based on potential costs of installation and other site factors.

The primary costs associated with installing EV charging are the charger hardware and the cost to extend power from the facility to parking spaces. This may include upgrades to electric panels to serve increased loads.

The type and size of the parking area impact the costs and feasibility of adding EV charging. Parking structure installations can be less costly than surface lot installations as power may be

readily available, and equipment and wiring can be surface mounted. Parking lot installations often require trenching through concrete or asphalt surface. Large parking areas provide greater flexibility in charger siting than smaller lots.

The location and capacity of facility electric panels also impact charger installation costs. A Level 2 charger generally requires a dedicated 208-240V, 40 Amp circuit. The electric panel nearest the planned installation may not have available capacity and may need to be upgraded to serve new EV charging loads. Alternatively, chargers could be powered from a more distant panel. The distance from the panel to the location of charging stations ties directly to costs, as conduits, cables, and potential trenching costs all increase on a per-foot basis. The more charging stations planned, the more likely it is that additional electrical capacity will be needed.

Other factors to consider when planning for EV charging at a facility include who the intended users are, how long they park vehicles at the site, and whether they will need to pay for the electricity they use.







The graphic below displays the results of the EV charging assessment conducted as part of this audit. The position of each slider indicates the impact each factor has on the feasibility of installing EV charging at the site.

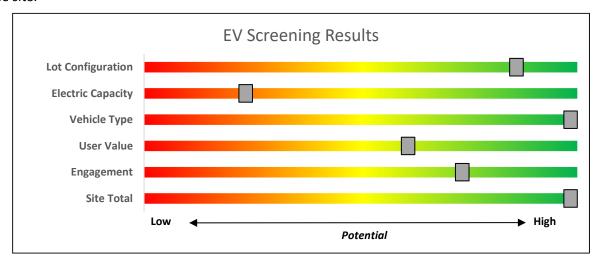


Figure 10 – EV Charger Screening

Electric Vehicle Programs Available

New Jersey is leading the way on electric vehicle (EV) adoption on the East Coast. There are several programs designed to encourage EV adoption in New Jersey, which is crucial to reaching a 100% clean energy future.

NJCEP offers a variety of EV programs for vehicles, charging stations, and fleets. Certain EV charging stations that receive electric utility service from Atlantic City Electric Company (ACE) or Public Service Electric & Gas Company (PSE&G), may be eligible for additional electric vehicle charging incentives directly from the utility. Projects may be eligible for both the incentives offered by this BPU program and incentives offered by ACE or PSE&G, up to 90% of the combined charger purchase and installation costs. Please check ACE or PSE&G program eligibility requirements before purchasing EV charging equipment, as additional conditions on types of eligible chargers may apply for utility incentives.

Both Jersey Central Power & Light (JCP&L) and Rockland Electric (RECO) have filed proposals for EV charging programs. BPU staff is currently reviewing those proposals.

For more information and to keep up to date on all EV programs please visit https://www.njcleanenergy.com/commercial-industrial/programs/electric-vehicle-programs.





8 PROJECT FUNDING AND INCENTIVES

Ready to improve your building's performance? New Jersey's Clean Energy Programs and Utility Energy Efficiency Programs can help. Pick the program that works best for you. This section provides an overview of currently available incentive programs in.





Program areas staying with NJCEP:

- New Construction (residential, commercial, industrial, government)
- · Large Energy Users
- · Combined Heat & Power & Fuel Cells
- · State Facilities
- Local Government Energy Audits
- · Energy Savings Improvement Program
- Solar & Community Solar





8.1 Utility Energy Efficiency Programs

The Clean Energy Act, signed into law by Governor Murphy in 2018, requires New Jersey's investor-owned gas and electric utilities to reduce their customers' use by set percentages over time. To help reach these targets the New Jersey Board of Public Utilities approved a comprehensive suite of energy efficiency programs to be run by the utility companies.

Prescriptive and Custom

The Prescriptive and Custom rebate program through your utility provider offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

Equipment Examples

Lighting
Lighting Controls
HVAC Equipment
Refrigeration
Gas Heating
Gas Cooling
Commercial Kitchen Equipment
Food Service Equipment

Variable Frequency Drives
Electronically Commutate Motors
Variable Frequency Drives
Plug Loads Controls
Washers and Dryers
Agricultural
Water Heating

The Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type. The Custom program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives.

Direct Install

Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW or less over the recent 12-month period. You work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives, and controls

Incentives

The program pays up to 70% of the total installed cost of eligible measures.

How to Participate

To participate in Direct Install, you will work with a participating contractor. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the Direct Install program, subject to program rules and eligibility, while the remaining percent of the cost is paid to the contractor by the customer.





Engineered Solutions

The Engineered Solutions Program provides tailored energy-efficiency assistance and services to municipalities, universities, schools, hospitals and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. Customers receive expert guided services, including investment-grade energy auditing, engineering design, installation assistance, construction administration, commissioning, and measurement and verification (M&V) services to support the implementation of cost-effective and comprehensive efficiency projects. Engineered Solutions is generally a good option for medium to large sized facilities with a peak demand over 200 kW looking to implement as many measures as possible under a single project to achieve deep energy savings. Engineered Solutions has an added benefit of addressing measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan also use this program. Incentives for this program are based on project scope and energy savings achieved.

For more information on any of these programs, contact your local utility provider or visit https://www.njcleanenergy.com/transition.





8.2 New Jersey's Clean Energy Programs

Save money while saving the planet! New Jersey's Clean Energy Program is a statewide program that offers incentives, programs, and services that benefit New Jersey residents, businesses, educational, non-profit, and government entities to help them save energy, money, and the environment.

Large Energy Users

The Large Energy Users Program (LEUP) is designed to foster self-directed investment in energy projects. This program is offered to New Jersey's largest energy customers that annually contribute at least \$200,000 to the NJCEP aggregate of all buildings/sites. This equates to roughly \$5 million in energy costs in the prior fiscal year.

Incentives

Incentives are based on the specifications below. The maximum incentive per entity is the lesser of:

- \$4 million
- 75% of the total project(s) cost
- 90% of total NJCEP fund contribution in previous year
- \$0.33 per projected kWh saved; \$3.75 per projected Therm saved annually

How to Participate

To participate in LEUP, you will first need submit an enrollment application. This program requires all qualified and approved applicants to submit an energy plan that outlines the proposed energy efficiency work for review and approval. Applicants may submit a Draft Energy Efficiency Plan (DEEP), or a Final Energy Efficiency Plan (FEEP). Once the FEEP is approved, the proposed work can begin.

Detailed program descriptions, instructions for applying, and applications can be found at www.njcleanenergy.com/LEUP.





Combined Heat and Power

The Combined Heat & Power (CHP) program provides incentives for eligible CHP or waste heat to power (WHP) projects. Eligible CHP or WHP projects must achieve an annual system efficiency of at least 65% (lower heating value, or LHV), based on total energy input and total utilized energy output. Mechanical energy may be included in the efficiency evaluation.

Incentives

Eligible Technologies	Size (Installed Rated Capacity) ¹	Incentive (\$/kW)	% of Total Cost Cap per Project ³	\$ Cap per Project ³	
Powered by non- renewable or renewable fuel source ⁴	≤500 kW	\$2,000	30-40% ²	\$2 million	
Gas Internal Combustion Engine	>500 kW - 1 MW	\$1,000			
Gas Combustion Turbine	> 1 MW - 3 MW	\$550			
Microturbine Fuel Cells with Heat Recovery	>3 MW	\$350	30%	\$3 million	
Waste Heat to	<1 MW	\$1,000	30%	\$2 million	
Power*	> 1MW	\$500	0070	\$3 million	

^{*}Waste Heat to Power: Powered by non-renewable fuel source, heat recovery or other mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine).

Check the NJCEP website for details on program availability, current incentive levels, and requirements.

How to Participate

You will work with a qualified developer or consulting firm to complete the CHP application. Once the application is approved the project can be installed. Information about the CHP program can be found at www.njcleanenergy.com/CHP.





<u>Successor Solar Incentive Program (SuSI)</u>

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project's eligibility to earn SREC-IIs (Solar Renewable Energy Certificates-II). SuSI consists of two sub-programs. The Administratively Determined Incentive (ADI) Program and the Competitive Solar Incentive (CSI) Program.

Administratively Determined Incentive (ADI) Program

The ADI Program provides administratively set incentives for net metered residential projects, net metered non-residential projects 5 MW or less, and all community solar projects.

After the registration is accepted, construction is complete, and a complete final as-built packet has been submitted, the project is issued a New Jersey certification number, which enables it to generate New Jersey SREC-IIs.

Market Segments	Size MW dc	Incentive Value (\$/SREC II)	Public Entities Incentive Value - \$20 Adder (\$/SRECII)
Net Metered Residential	All types and sizes	\$90	N/A
Small Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects smaller than 1 MW	\$100	\$120
Large Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects 1 MW to 5 MW	\$90	\$110
Small Net Metered Non-Residential Ground Mount	Projects smaller than 1 MW	\$85	\$105
Large Net Metered Non-Residential Ground Mount	Projects 1 MW to 5 MW	\$80	\$100
LMI Community Solar	Up to 5 MW	\$90	N/A
Non-LMI Community Solar	Up to 5 MW	\$70	N/A
Interim Subsection (t)	All types and sizes	\$100	N/A

Eligible projects may generate SREC-IIs for 15 years following the commencement of commercial operations which is defined as permission to operate (PTO) from the Electric Distribution Company. After 15 years, projects may be eligible for a NJ Class I REC.

SREC-IIs will be purchased monthly by the SREC-II Program Administrator who will allocate the SREC-IIs to the Load Serving Entities (BGS Providers and Third-Party Suppliers) annually based on their market share of retail electricity sold during the relevant Energy Year.

The ADI Program online portal is now open to new registrations.

Competitive Solar Incentive Program

The Competitive Solar Incentive (CSI) Program will provide competitively set incentives for grid supply projects and net metered non-residential projects greater than 5MW (dc). The program is currently under development. For updates, please continue to check the <u>Solar Proceedings</u> page on the New Jersey's Clean Energy Program website.

Solar projects help the State of New Jersey reach renewable energy goals outlined in the state's Energy Master Plan.

If you are considering installing solar photovoltaics on your building, visit the following link for more information: https://njcleanenergy.com/renewable-energy/programs/susi-program.





Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities, and other public and state entities enter into contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the energy conservation measures (ECMs), ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at www.njcleanenergy.com/ESIP.

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.





9 PROJECT DEVELOPMENT

Energy conservation measures (ECMs) have been identified for your site, and their energy and economic analyses are provided within this LGEA report. Note that some of the identified projects may be mutually exclusive, such as replacing equipment versus upgrading motors or controls. The next steps with project development are to set goals and create a comprehensive project plan. The graphic below provides an overview of the process flow for a typical energy efficiency or renewable energy project. We recommend implementing as many ECMs as possible prior to undertaking a feasibility study for a renewable project. The cyclical nature of this process flow demonstrates the ongoing work required to continually improve building energy efficiency over time. If your building(s) scope of work is relatively simple to implement or small in scope, the measurement and verification (M&V) step may not be required. It should be noted through a typical project cycle, there will be changes in costs based on specific scopes of work, contractor selections, design considerations, construction, etc. The estimated costs provided throughout this LGEA report demonstrate the unburdened turn-key material and labor cost only. There will be contingencies and additional costs at the time of implementation. We recommend comprehensive project planning that includes the review of multiple bids for project work, incorporates potential operations and maintenance (O&M) cost savings, and maximizes your incentive potential.

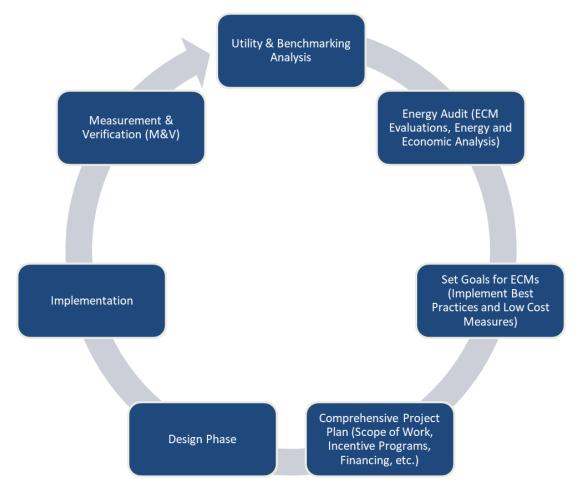


Figure 11 - Project Development Cycle





10 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

10.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. Though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website⁷.

10.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market based and fluctuate monthly. The utility provides basic gas supply service to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website⁸.

⁷ www.state.nj.us/bpu/commercial/shopping.html.

⁸ www.state.nj.us/bpu/commercial/shopping.html.





APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Invent	ory &	Recommendations																			
	Existin	g Conditions					Prop	osed Conditior	าร						Energy In	npact & Fi	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Admissions - Cells - Main Building	9	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	9	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.3	2,107	0	\$269	\$329	\$90	0.9
Classroom A101 - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.2	1,788	0	\$228	\$489	\$95	1.7
Classroom D102 - Main Building	5	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	s	93	6,570	3, 4	Relamp	Yes	5	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.3	2,235	0	\$285	\$544	\$110	1.5
Corridor - 1 - Main Building	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 1 - Main Building	10	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	8,760	5	None	Yes	10	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.0	425	0	\$54	\$450	\$350	1.8
Corridor - 2 - Main Building	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 2 - Main Building	10	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	8,760	5	None	Yes	10	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.0	425	0	\$54	\$450	\$350	1.8
Corridor - 3 - Main Building	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 3 - Main Building	19	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	8,760	5	None	Yes	19	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	808	0	\$103	\$900	\$665	2.3
Corridor - 4 - Main Building	10	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	8,760	5	None	Yes	10	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.0	425	0	\$54	\$450	\$350	1.8
Corridor - 5 - Main Building	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 5 - Main Building	10	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	8,760	5	None	Yes	10	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.0	425	0	\$54	\$450	\$350	1.8
Corridor - 6 - Main Building	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 6 - Main Building	19	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	8,760	5	None	Yes	19	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	808	0	\$103	\$900	\$665	2.3
Corridor - Center Control Sallyport - Main Building	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - Center Control Sallyport - Main Building	3	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	8,760	3, 5	Relamp	Yes	3	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	624	0	\$80	\$280	\$120	2.0
Corridor - Kitchen - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	8,760	3, 5	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.1	1,589	0	\$202	\$371	\$180	0.9
Corridor - Medical Right - Main Building	5	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	8,760	3, 5	Relamp	Yes	5	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	1,040	0	\$133	\$316	\$200	0.9
Corridor - New Commitments - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	8,760	3, 5	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	832	0	\$106	\$298	\$160	1.3
Corridor - Visiting - Main Building	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - Visiting - Main Building	12	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	8,760	3, 5	Relamp	Yes	12	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	6,044	0.2	2,415	-1	\$308	\$840	\$492	1.1
Corridor - Visiting - Main Building	10	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	8,760	3, 5	Relamp	Yes	10	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.4	3,973	-1	\$506	\$815	\$450	0.7
Corridor Transfer Station - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	8,760	3, 5	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.0	416	0	\$53	\$262	\$80	3.4
Corridor Transfer Station - Main Building	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	8,760	3, 5	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	High/Low Control	44	6,044	0.7	7,151	-2	\$911	\$1,107	\$600	0.6
Corridor Visiting - Inmates - Main Building	5	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	8,760	5	None	Yes	5	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.0	213	0	\$27	\$225	\$175	1.8





	Existin	g Conditions					Prop	osed Condition	าร						Energy In	npact & Fi	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Corridor Visiting - Inmates - Main Building	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	8,760	5	None	Yes	4	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.0	340	0	\$43	\$225	\$140	2.0
Dry Storage - Kitchen - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.0	312	0	\$40	\$153	\$10	3.6
Dry Storage - Kitchen - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$30	1.7
Electrical Room - Main - Main Building	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3, 4	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,005	0.2	396	0	\$50	\$489	\$95	7.8
Electrical Room - Operations - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	1,456	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	1,456	0.0	88	0	\$11	\$73	\$20	4.7
Electrical Room 0054 - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	1,456	3	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	1,456	0.0	28	0	\$4	\$18	\$5	3.8
Garage - Property Storage - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Garage - Property Storage - Main Building	5	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	5	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.3	2,235	0	\$285	\$544	\$110	1.5
Gymnasium - Main Building	4	LED - Fixtures: High-Bay	Wall Switch	S	150	6,570	4	None	Yes	4	LED - Fixtures: High-Bay	Occupancy Sensor	150	4,533	0.2	1,320	0	\$168	\$270	\$35	1.4
Gymnasium - Main Building	6	Metal Halide: (1) 400W Lamp	Wall Switch	S	458	6,570	1, 4	Fixture Replacement	Yes	6	LED - Fixtures: High-Bay	Occupancy Sensor	120	4,533	2.0	15,974	-3	\$2,035	\$4,275	\$510	1.8
Janitorial Hallway #1 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	1,456	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	1,456	0.0	25	0	\$3	\$33	\$6	8.3
Janitorial Hallway #2 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	1,456	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	1,456	0.0	25	0	\$3	\$33	\$6	8.3
Janitorial Hallway #3 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	1,456	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	1,456	0.0	25	0	\$3	\$33	\$6	8.3
Janitorial Hallway #4 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	1,456	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	1,456	0.0	25	0	\$3	\$33	\$6	8.3
Kitchen - Main Building	24	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3, 4	Relamp	Yes	24	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	4,533	1.6	12,598	-3	\$1,605	\$2,293	\$550	1.1
Kitchen - Main Building	5	U-Bend Fluorescent - T8: U T8 (32W) - 2L	- Wall Switch	S	62	6,570	3, 4	Relamp	Yes	5	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	4,533	0.2	1,392	0	\$177	\$632	\$85	3.1
Lobby - Admissions - Main Building	10	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	8,760	3, 5	Relamp	Yes	10	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	6,044	0.7	6,999	-1	\$892	\$1,180	\$550	0.7
Lobby - Medical Clinic - Main Building	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	8,760	3, 5	Relamp	Yes	7	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.3	2,781	-1	\$354	\$706	\$315	1.1
Locker Room - Female - Main Building	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Locker Room - Female - Main Building	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	302	0	\$38	\$181	\$32	3.9
Locker Room - Female - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	596	0	\$76	\$189	\$40	2.0
Locker Room - Male - Main Building	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	302	0	\$38	\$181	\$32	3.9
Locker Room - Male - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.0	312	0	\$40	\$153	\$30	3.1
Locker Room - Male - Main Building	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	7	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,086	0	\$266	\$526	\$105	1.6
Lounge - Break Room Records - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	0.0	351	0	\$45	\$55	\$15	0.9





-	Existin	ng Conditions					Prop	osed Condition	ns						Energy In	npact & Fir	nancial A <u>n</u>	alysis			
	Eivtuse		Control	Light	Watts	Annual		Eivture	Add	Eivtura		Control	Watts	Annual	Total Peak	Total Annual	Total Annual	Total Annual	Estimated	Total	Simple Payback w/
Location	Fixture Quantity	Fixture Description	Control System	Light Level	per Fixture	Operating Hours	ECM#	Fixture Recommendation	Controls?	Fixture Quantity	Fixture Description	System	per Fixture	Operating Hours	kW Savings	kWh Savings	MMBtu Savings	Energy Cost Savings	M&L Cost (\$)	Incentives	Payback w/ Incentives in Years
Lounge - Medical Unit Female - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.1	624	0	\$80	\$343	\$55	3.6
Lounge - Medical Unit Male - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.1	624	0	\$80	\$343	\$55	3.6
Lounge - Visiting Inmates Female - Main Building	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	894	0	\$114	\$380	\$65	2.8
Lounge - Visiting Inmates Male - Main Building	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	894	0	\$114	\$380	\$65	2.8
Main Lobby - Main Building	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Main Lobby - Main Building	10	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	8,760	3, 5	Relamp	Yes	10	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	6,044	0.2	2,012	0	\$256	\$775	\$410	1.4
Main Lobby - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	8,760	3, 5	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.3	3,178	-1	\$405	\$742	\$360	0.9
Mechanical - Boilers/Chillers - Main Building	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,456	0.2	311	0	\$40	\$219	\$60	4.0
Mechanical - Elevator #1 - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	1,456	3	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	1,456	0.0	55	0	\$7	\$37	\$10	3.8
Medical Unit - Cells - Main Building	8	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	8	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Office - Admissions - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	6,570	0.0	397	0	\$51	\$73	\$20	1.0
Office - Admissions Sergeant - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	4,533	0.3	2,100	0	\$268	\$562	\$115	1.7
Office - Captain Operations - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	6,570	0.0	397	0	\$51	\$73	\$20	1.0
Office - Central Control - Main Building	2	Incandescent: (1) 25W PAR20 Screw- In Lamp	Wall Switch	S	25	6,570	3, 4	Relamp	Yes	2	LED Lamps: PAR20 Lamps	Occupancy Sensor	4	4,533	0.0	316	0	\$40	\$160	\$24	3.4
Office - Chief of Staff - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$50	1.5
Office - Kitchen #1 - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.1	624	0	\$80	\$343	\$55	3.6
Office - Kitchen #2 - Main Building	4	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.1	604	0	\$77	\$400	\$59	4.4
Office - Lt - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	596	0	\$76	\$189	\$40	2.0
Office - Maintenance Operations - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	6,570	0.0	397	0	\$51	\$73	\$20	1.0
Office - Medical Clinic #1 - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Office - Medical Clinic #2 - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Office - Medical Clinic #3 - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Office - Medical Clinic #4 - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Office - Medical Clinic #5 - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Office - Medical Clinic #6 - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	596	0	\$76	\$189	\$40	2.0





	Existin	g Conditions			-		Prop	osed Conditio	ns						Energy In	npact & Fir	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Office - Medical Clinic Open - Main Building	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.2	1,788	0	\$228	\$489	\$95	1.7
Office - Medical Right - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Office - Medical Right - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.0	312	0	\$40	\$153	\$30	3.1
Office - Mental Health - Main Building	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.2	1,341	0	\$171	\$434	\$80	2.1
Office - Officers Pod #1 - Main Building	3	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.1	453	0	\$58	\$368	\$53	5.5
Office - Officers Pod #2 - Main Building	3	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.1	453	0	\$58	\$368	\$53	5.5
Office - Operations - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Office - Records Captain - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.0	312	0	\$40	\$153	\$30	3.1
Office - Records Front - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Office - Records Front - Main Building	9	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	9	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.5	4,022	-1	\$513	\$763	\$170	1.2
Office - Sergeant Operations - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	6,570	0.0	397	0	\$51	\$73	\$20	1.0
Office - Temp Center - Main Building	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	6,570	4	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.0	128	0	\$16	\$116	\$20	5.9
Office - Transfer Station - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	1,192	0	\$152	\$416	\$75	2.2
Office - Video Court - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	6,570	0.0	397	0	\$51	\$73	\$20	1.0
Office - Visiting Video Court - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	6,570	0.0	397	0	\$51	\$73	\$20	1.0
Office - Warden - Main Building	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.3	2,681	-1	\$342	\$599	\$125	1.4
Office - Warden Secretary - Main Building	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.2	1,341	0	\$171	\$434	\$80	2.1
Pod A - Cells - Main Building	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Pod A - Common Area - Main Building	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3
Pod A - Common Area - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Pod B - Cells - Main Building	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Pod B - Common Area - Main Building	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3
Pod B - Common Area - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Pod C - Cells - Main Building	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Pod C - Common Area - Main Building	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3





	Existing	g Conditions					Prop	osed Condition	ns						Energy In	npact & Fi	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Pod C - Common Area - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Pod D - Cells - Main	32	LED - Linear Tubes: (1) 4' Lamp	Wall	S	15	6,570		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Wall	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Building Pod D - Common Area		High-Pressure Sodium: (1) 250W	Switch Wall					Fixture			., ,	Switch Occupancy				6.004					
- Main Building Pod D - Common Area	4	Lamp Linear Fluorescent - T8: 4' T8 (32W) -	Switch Wall	S	295	6,570	1, 4	Replacement	Yes	4	LED - Fixtures: Wall Sconces	Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3
- Main Building	8	2L	Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Pod I - Cells - Main Building	24	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	24	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Pod I - Common Area · Main Building	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3
Pod I - Common Area · Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Release Area Holding Tank - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.0	312	0	\$40	\$153	\$30	3.1
Release Area Holding Tank - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	0.0	351	0	\$45	\$55	\$15	0.9
Restroom - Admissions - Main Building	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	302	0	\$38	\$181	\$32	3.9
Restroom - Central Control - Main Building	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	6,570		None	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Classroom #1 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Classroom #2 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Classroom #3 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	s	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Classroom #4 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Female 1st 0421 - Main Building	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.2	1,788	0	\$228	\$489	\$95	1.7
Restroom - Gym - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	124	0	\$16	\$18	\$5	0.8
Restroom - Male 1st 0420 - Main Building	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.2	1,788	0	\$228	\$489	\$95	1.7
Restroom - Officers Hallway #1 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Officers Hallway #2 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Officers Hallway #3 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Officers Hallway #4 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Records Female - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Restroom - Records Male - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Restroom - Shower 0401 - Main Building	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	6,570		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	0	0	\$0	\$0	\$0	0.0





	Existin	g Conditions					Prop	osed Condition	าร						Energy In	npact & Fi	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Restroom - Transfer Station - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Visiting Inmates - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Restroom - Warden - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Restroom Kitchen - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Sally Port #1 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Sally Port #2 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Sally Port #3 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Sally Port #4 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Sally Port #5 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Sally Port #6 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Sally Port #7 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Sally Port #8 - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Stairs #1 - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch		32	8,760	3, 5	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	832	0	\$106	\$298	\$160	1.3
Stairs #2 - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch		32	8,760	3, 5	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	832	0	\$106	\$298	\$160	1.3
Stairs #3 - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch		32	8,760	3, 5	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	832	0	\$106	\$298	\$160	1.3
Stairs #4 - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch		32	8,760	3, 5	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	832	0	\$106	\$298	\$160	1.3
Stairs #5 - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch		32	8,760	3, 5	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,044	0.1	832	0	\$106	\$298	\$160	1.3
Storage - Kitchen Containers - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	1,192	0	\$152	\$416	\$40	2.5
Storage - Mattress & Blankets - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,005	0.1	198	0	\$25	\$226	\$30	7.7
Storage - Records Armory - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	1,456	3	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	1,456	0.0	28	0	\$4	\$18	\$5	3.8
Storage - Transfer Station #1 - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,456	0.0	78	0	\$10	\$55	\$15	4.0
Storage - Transfer Station #2 - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,456	0.0	78	0	\$10	\$55	\$15	4.0
Storage - Transfer Station #3 - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,005	0.1	198	0	\$25	\$226	\$30	7.7
Storage - Visiting - Main Building	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	1,456	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	1,456	0.0	88	0	\$11	\$73	\$20	4.7
Storage Gym - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,005	0.1	198	0	\$25	\$226	\$30	7.7





	Existin	g Conditions					Prop	osed Conditio	ns						Energy In	npact & Fir	nancial An	alysis			
Lagation	Fixture	Finding Description	Control	Light	Watts	Annual	ECM#	Fixture	Add	Fixture	Finture Description	Control	Watts	Annual	Total Peak	Total Annual kWh	Total Annual MMBtu	Total Annual	Estimated M&L Cost	Total	Simple Payback w/
Location	Quantity	Fixture Description	System	Level	per Fixture	Operating Hours	ECIVI #	Recommendation	Controls?	Quantity	Fixture Description	System	per Fixture	Operating Hours	kW Savings	Savings	Savings	Energy Cost Savings	(\$)	Incentives	Incentives in Years
Storage Gym Mezzanine - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3, 4	Relamp	Yes	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,005	0.4	792	0	\$101	\$708	\$120	5.8
Storage Gym Mezzanine - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	1,456	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,005	0.3	465	0	\$59	\$562	\$80	8.1
Storage Kitchen - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,005	0.1	198	0	\$25	\$226	\$30	7.7
Transfer Station - Cells - Main Building	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	12	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	0.5	4,215	-1	\$537	\$657	\$180	0.9
Vestibule - Transfer Station - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	8,760	3, 5	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.1	795	0	\$101	\$298	\$90	2.1
Office - Classifications #1 - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	596	0	\$76	\$189	\$40	2.0
Office - Classifications #2 - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	596	0	\$76	\$189	\$40	2.0
Office - Classifications #3 - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.0	312	0	\$40	\$153	\$30	3.1
Office - Classifications Front - Main Building	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	S	22	6,570	3	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	6,570	0.0	96	0	\$12	\$16	\$3	1.1
Office - Classifications Front - Main Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	4,533	0.1	624	0	\$80	\$343	\$55	3.6
Office - Classifications Open - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Office - Officers Pod #3 - Main Building	3	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.1	453	0	\$58	\$368	\$53	5.5
Office - Officers Pod #4 - Main Building	3	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.1	453	0	\$58	\$368	\$53	5.5
Pod E - Cells - Main Building	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Pod E - Common Area - Main Building	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3
Pod E - Common Area - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Pod F - Cells - Main Building	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Pod F - Common Area - Main Building	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3
Pod F - Common Area - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Pod G - Cells - Main Building	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Pod G - Common Area - Main Building	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3
Pod G - Common Area - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5
Pod H - Cells - Main Building	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	6,570		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Pod H - Common Area - Main Building	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$1,176	\$35	1.3
Pod H - Common Area - Main Building	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.3	2,384	-1	\$304	\$562	\$115	1.5





	Existin	g Conditions					Prop	osed Conditio	ns						Energy In	npact & Fi	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Storage Padlocks - Main Building	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	1,456	3, 4	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,005	0.0	69	0	\$9	\$153	\$10	16.2
Exterior - Yard - Main Building	16	High-Pressure Sodium: (1) 400W Lamp	Photocell		465	4,380	1	Fixture Replacement	No	16	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	120	4,380	0.0	24,178	0	\$3,137	\$8,872	\$800	2.6
Exterior - Yard - Main Building	10	LED - Fixtures: Wall Pack	Photocell		40	4,380		None	No	10	LED - Fixtures: Wall Pack	Photocell	40	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Lighting - Main Building	2	LED Lamps: (1) 12W A19 Screw-In Lamp	Photocell		12	4,380		None	No	2	LED Lamps: (1) 12W A19 Screw-In Lamp	Photocell	12	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Lighting - Main Building	4	LED - Fixtures: Ceiling Mount	Photocell		20	4,380		None	No	4	LED - Fixtures: Ceiling Mount	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Lighting - Main Building	4	LED - Fixtures: Wall Pack	Photocell		40	4,380		None	No	4	LED - Fixtures: Wall Pack	Photocell	40	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Classroom - Training - Annex	8	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.4	3,575	-1	\$456	\$708	\$155	1.2
Conference - Interrogation Room - Annex	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	6,570	0.0	114	0	\$14	\$33	\$6	1.8
Conference - Investigations - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$50	1.5
Conference - Training Unit - Annex	7	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	7	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.4	3,128	-1	\$399	\$653	\$140	1.3
Corridor - Bravo 1 - Annex	8	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	8,760	3, 5	Relamp	Yes	8	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	6,044	0.2	1,610	0	\$205	\$710	\$328	1.9
Corridor - Bravo 1 - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	8,760	3, 5	Relamp	Yes	1	LED - Linear Tubes: (3) 4' Lamps	High/Low Control	44	6,044	0.1	596	0	\$76	\$55	\$15	0.5
Corridor - Contact Visiting - Annex	1	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	8,760	3, 5	Relamp	Yes	1	LED Lamps: GX23 (Plug-In) Lamps	High/Low Control	37	6,044	0.0	250	0	\$32	\$25	\$2	0.7
Corridor - Contact Visiting - Annex	13	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	8,760	3, 5	Relamp	Yes	13	LED - Linear Tubes: (3) 4' Lamps	High/Low Control	44	6,044	0.7	7,747	-2	\$987	\$1,387	\$650	0.7
Corridor - Medical Clinic - Annex	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - Medical Clinic - Annex	6	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	8,760	5	None	Yes	6	LED - Linear Tubes: (1) 2' Lamp	High/Low Control	9	6,044	0.0	150	0	\$19	\$225	\$210	0.8
Janitor - Bravo 1 - Annex	1	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	1,456	3	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	37	1,456	0.0	24	0	\$3	\$25	\$2	7.7
Kitchen - Laundry - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	0.0	351	0	\$45	\$55	\$15	0.9
Kitchen - Staff Dining Room - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$50	1.5
Kitchen - Training Unit - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	234	0	\$30	\$37	\$10	0.9
Laundry Room - Annex	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Laundry Room - Annex	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.8	6,257	-1	\$797	\$1,037	\$245	1.0
Lobby - Day Reporting - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	8,760	3	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	8,760	0.0	166	0	\$21	\$18	\$5	0.6
Lobby - Medical Clinic - Annex	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	8,760	3, 5	Relamp	Yes	6	LED - Linear Tubes: (3) 4' Lamps	High/Low Control	44	6,044	0.3	3,575	-1	\$456	\$554	\$300	0.6
Lounge - Common Area - Annex	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.7	5,363	-1	\$683	\$927	\$215	1.0





	Existin	g Conditions					Prop	osed Conditio	ns						Energy Ir	npact & Fi	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Main Lobby - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	8,760	3, 5	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	High/Low Control	44	6,044	0.1	1,192	0	\$152	\$335	\$100	1.5
Mechanical - DHW - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,456	0.0	52	0	\$7	\$37	\$10	4.0
Mechanical - DHW Boilers - Annex	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,456	0.1	156	0	\$20	\$110	\$30	4.0
Mechanical - Heating Boilers - Annex	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3	Relamp	No	14	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,456	0.4	726	0	\$93	\$511	\$140	4.0
Office - 0756 - Annex	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	302	0	\$38	\$181	\$32	3.9
Office - 0767 John Brooks - Annex	11	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.4	3,277	-1	\$418	\$672	\$145	1.3
Office - 0770 John Brooks - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	596	0	\$76	\$189	\$40	2.0
Office - Bravo 1 - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	0.0	351	0	\$45	\$55	\$15	0.9
Office - Counselor - Annex	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	6,570	4	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.0	128	0	\$16	\$116	\$20	5.9
Office - Day Reporting - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	0.0	351	0	\$45	\$55	\$15	0.9
Office - Deputy Warden - Annex	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.2	1,341	0	\$171	\$434	\$80	2.1
Office - Exam Room - Annex	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	6,570	4	None	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.0	255	0	\$33	\$270	\$35	7.2
Office - Fortis - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$50	1.5
Office - HEDS DRP Supervisor 0757 - Annex	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	302	0	\$38	\$181	\$32	3.9
Office - Home Electronic 0755 - Annex	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	302	0	\$38	\$181	\$32	3.9
Office - Investigations #1 - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$50	1.5
Office - Investigations #2 - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$50	1.5
Office - Medicine Distribution Station - Annex	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	6,570		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	6,570	0.0	0	0	\$0	\$0	\$0	0.0
Office - Training Unit - Annex	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.2	1,788	0	\$228	\$489	\$95	1.7
Restroom - Bravo 1#1 - Annex	1	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	6,570	3	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	37	6,570	0.0	106	0	\$14	\$25	\$2	1.7
Restroom - Bravo 1 #2 - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	6,570	3	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	6,570	0.0	124	0	\$16	\$18	\$5	0.8
Restroom - Female 1st Public - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$50	1.5
Restroom - Male 1st Public - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.1	894	0	\$114	\$226	\$50	1.5
Restroom - Medicine Clinic - Annex	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	6,570	4	None	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.0	255	0	\$33	\$270	\$35	7.2
Restroom - Medicine Clinic - Annex	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	6,570	4	None	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	75	0	\$10	\$116	\$20	10.1





	Existin	g Conditions					Prop	osed Conditio	ns						Energy In	npact & Fi	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Restroom - Training Class - Annex	2	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	6,570	3, 4	Relamp	Yes	2	LED Lamps: GX23 (Plug-In) Lamps	Occupancy Sensor	37	4,533	0.0	376	0	\$48	\$166	\$24	3.0
Restroom - Training Class - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	596	0	\$76	\$189	\$40	2.0
Restroom - Training Unit Office - Annex	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	302	0	\$38	\$181	\$32	3.9
Staff Dining Room - Annex	8	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	0.4	3,575	-1	\$456	\$708	\$155	1.2
Stairs 1 - Annex	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs 1 - Annex	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch		62	8,760	3, 5	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.2	1,986	0	\$253	\$408	\$225	0.7
Stairs 2 - Annex	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs 2 - Annex	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch		62	8,760	3, 5	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.2	1,986	0	\$253	\$408	\$225	0.7
Stairs 3 - Annex	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs 3 - Annex	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch		62	8,760	3, 5	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.1	795	0	\$101	\$298	\$90	2.1
Storage - Evidence - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,456	0.0	78	0	\$10	\$55	\$15	4.0
Storage - Training Unit - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,456	0.0	52	0	\$7	\$37	\$10	4.0
Storage 0751 Armory - Annex	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,456	0.0	52	0	\$7	\$37	\$10	4.0
AXB Dorm - Annex	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
AXB Dorm - Annex	31	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	31	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	1.4	10,888	-2	\$1,387	\$1,698	\$465	0.9
AXC Dorm - Annex	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
AXC Dorm - Annex	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	S	22	6,570	3	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	6,570	0.0	96	0	\$12	\$16	\$3	1.1
AXC Dorm - Annex	32	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	32	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	1.4	11,239	-2	\$1,432	\$1,753	\$480	0.9
Lounge - AXC - Annex	19	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	19	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	1.1	8,491	-2	\$1,082	\$1,581	\$355	1.1
Janitorial Closet - AXB Dorm #1 - Annex	1	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	1,456	3	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	37	1,456	0.0	24	0	\$3	\$25	\$2	7.7
Janitorial Closet - AXB Dorm #2 - Annex	1	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	1,456	3	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	37	1,456	0.0	24	0	\$3	\$25	\$2	7.7
Restroom - AXB Dorm - Annex	9	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	6,570	4	None	Yes	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.1	574	0	\$73	\$270	\$35	3.2
Restroom - AXB Dorm - Annex	4	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	6,570	4	None	Yes	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	150	0	\$19	\$270	\$35	12.3
Restroom - AXC Dorm - Annex	1	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	6,570	3	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	37	6,570	0.0	106	0	\$14	\$25	\$2	1.7
Restroom - AXC Dorm - Annex	1	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	6,570	3	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	37	6,570	0.0	106	0	\$14	\$25	\$2	1.7





	Existin	g Conditions					Prop	osed Conditio	ns						Energy Ir	npact & Fi	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Restroom - AXC Dorm - Annex	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	4,533	0.0	302	0	\$38	\$181	\$32	3.9
Restroom - AXC Dorm - Annex	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.4	3,575	-1	\$456	\$708	\$155	1.2
Storage - AXB Dorm - Annex	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	1,456	3, 4	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,005	0.2	297	0	\$38	\$434	\$45	10.3
AXD Dorm - Annex	1	Compact Fluorescent: (2) 26W Double Biaxial Plug-In Lamps	Wall Switch	S	52	6,570	3	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	37	6,570	0.0	106	0	\$14	\$25	\$2	1.7
AXD Dorm - Annex	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
AXD Dorm - Annex	32	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3	Relamp	No	32	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	6,570	1.4	11,239	-2	\$1,432	\$1,753	\$480	0.9
Lounge - AXD - Annex	19	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	6,570	3, 4	Relamp	Yes	19	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	4,533	1.1	8,491	-2	\$1,082	\$1,581	\$355	1.1
Restroom - AXD Dorm - Annex	4	LED - Fixtures: Ambient 2x2 Fixture	Wall Switch	S	40	6,570	4	None	Yes	4	LED - Fixtures: Ambient 2x2 Fixture	Occupancy Sensor	40	4,533	0.0	352	0	\$45	\$270	\$35	5.2
Restroom - AXD Dorm - Annex	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	0.4	3,575	-1	\$456	\$708	\$155	1.2
Exterior Lighting - Annex	3	LED - Fixtures: Wall Pack	Photocell		150	4,380		None	No	3	LED - Fixtures: Wall Pack	Photocell	150	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Lighting - Annex	3	LED - Fixtures: Wall Pack	Photocell		40	4,380		None	No	3	LED - Fixtures: Wall Pack	Photocell	40	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - Prosecutors 1st - Prosecutors	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - Prosecutors 1st - Prosecutors	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	8,760	3, 5	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	6,044	0.1	1,400	0	\$178	\$371	\$110	1.5
Electrical Phone Room - Prosecutors	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	1,456	3	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	1,456	0.0	28	0	\$4	\$18	\$5	3.8
Garage - Maintenance Shop - Prosecutors	9	Metal Halide: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	9	LED - Fixtures: High-Bay	Occupancy Sensor	75	4,533	1.9	15,534	-3	\$1,979	\$6,526	\$765	2.9
Garage - Records Storage - Prosecutors	53	Metal Halide: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	53	LED - Fixtures: High-Bay	Occupancy Sensor	75	4,533	11.4	91,478	-19	\$11,656	\$38,431	\$4,505	2.9
Mechanical - Elevator Prosecutors	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,456	0.0	52	0	\$7	\$37	\$10	4.0
Office - Mail Room - Prosecutors	4	Metal Halide: (1) 250W Lamp	Wall Switch	S	295	6,570	1, 4	Fixture Replacement	Yes	4	LED - Fixtures: High-Bay	Occupancy Sensor	75	4,533	0.9	6,904	-1	\$880	\$2,900	\$340	2.9
Office - Records Center - Prosecutors	4	U-Bend Fluorescent - T8: U T8 (32W) - 2L	- Wall Switch	S	62	6,570	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	4,533	0.1	1,113	0	\$142	\$560	\$75	3.4
Restroom - Records Center - Prosecutors	2	U-Bend Fluorescent - T8: U T8 (32W) - 2L	- Wall Switch	S	62	6,570	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	4,533	0.1	557	0	\$71	\$261	\$40	3.1
Stairs - Prosecutors - Prosecutors	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs - Prosecutors - Prosecutors	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch		62	8,760	3, 5	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.1	1,192	0	\$152	\$335	\$135	1.3
Stairs - Records - Prosecutors	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch		62	8,760	3, 5	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,044	0.1	795	0	\$101	\$298	\$90	2.1
Storage - 2nd Floor Prosecutors - Prosecutors	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	1,456	3, 4	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,005	0.8	1,396	0	\$178	\$1,146	\$240	5.1
Storage - Basement - Prosecutors	48	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	6,570	3, 4	Relamp	Yes	48	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	4,533	1.8	14,301	-3	\$1,822	\$2,833	\$480	1.3





	Existin	g Conditions					Prop	osed Condition	ns						Energy In	npact & Fir	nancial An	alysis			
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM#	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Storage - New Evidence - Prosecutors	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	6,570	3, 4	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	4,533	0.8	6,299	-1	\$803	\$1,146	\$240	1.1
Storage - Old Evidence - Prosecutors	6	Metal Halide: (1) 400W Lamp	Wall Switch	S	458	1,456	1, 4	Fixture Replacement	Yes	6	LED - Fixtures: High-Bay	Occupancy Sensor	120	1,005	2.0	3,540	-1	\$451	\$4,275	\$300	8.8
Storage - Vented Room #2 - Prosecutors	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,005	0.1	132	0	\$17	\$189	\$20	10.0
Storage - Weapons Room - Prosecutors	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,456	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,005	0.1	264	0	\$34	\$416	\$40	11.2
Corridor - Prosecutors 2nd - Prosecutors	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - Prosecutors 2nd - Prosecutors	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	8,760	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	8,760	0.0	530	0	\$68	\$73	\$20	0.8
Exterior Lighting - Prosecutors	2	LED - Fixtures: Wall Pack	Timeclock		150	4,380		None	No	2	LED - Fixtures: Wall Pack	Timeclock	150	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Lighting - Prosecutors	2	LED - Fixtures: Wall Pack	Timeclock		20	4,380		None	No	2	LED - Fixtures: Wall Pack	Timeclock	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Lighting - Prosecutors	12	LED - Fixtures: Wall Pack	Timeclock		40	4,380		None	No	12	LED - Fixtures: Wall Pack	Timeclock	40	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Fiscal - Trailers	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	3,120	3, 5	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,153	0.1	566	0	\$72	\$371	\$180	2.6
Corridor Fiscal - Trailers	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	3,120	3, 5	Relamp	Yes	1	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	2,153	0.1	249	0	\$32	\$73	\$20	1.7
Kitchen Fiscal - Trailers	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	3,120	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,120	0.0	111	0	\$14	\$37	\$10	1.9
Office - Captain Fiscal - Trailers	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	3,120	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,153	0.1	566	0	\$72	\$416	\$75	4.7
Office - Fiscal - Trailers	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	3,120	3, 4	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,153	0.6	2,122	0	\$270	\$818	\$185	2.3
Office - Fiscal Supervisor - Trailers	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	3,120	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,153	0.1	566	0	\$72	\$416	\$75	4.7
Office - Inmate Services - Trailers	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	3,120	3, 4	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,153	0.8	2,991	-1	\$381	\$1,146	\$275	2.3
Office - JFS - Trailers	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	3,120	3, 4	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,153	0.8	2,991	-1	\$381	\$1,146	\$275	2.3
Office - JFS Supervisor - Trailers	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	3,120	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,153	0.2	748	0	\$95	\$489	\$95	4.1
Restroom - Kitchen Fiscal - Trailers	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	3,120	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,120	0.0	111	0	\$14	\$37	\$10	1.9
Exterior Lighting - Trailers	1	LED - Fixtures: Wall Pack	Photocell		40	4,380		None	No	1	LED - Fixtures: Wall Pack	Photocell	40	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Pump House	4	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	1,456	2	Relamp & Reballast	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,456	0.2	371	0	\$47	\$275	\$40	5.0
Exterior Lighting - Pump House	1	LED - Fixtures: Wall Pack	Photocell		40	4,380		None	No	1	LED - Fixtures: Wall Pack	Photocell	40	4,380	0.0	0	0	\$0	\$0	\$0	0.0





Motor Inventory & Recommendations

iviotor inventory	& Recommenda	Existing Conditions							Prop	osed Co	nditions			Energy la	pact & Fin	ancial Ana	lysis					
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor		VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM#	Install High Efficiency Motors?	Full Load	Install VFDs?	Number of VFDs	Total Peak	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Mechanical - Boilers/Chillers - Main Building	Cooling System - Main Building	2	Chilled Water Pump	20.0	89.5%	No	US Motors		В	3,391	9	No	93.0%	Yes	2	8.0	45,269	0	\$5,874	\$24,590	\$2,600	3.7
Exterior - Main Building	Cooling System - Main Building	2	Condenser Water Pump	20.0	93.0%	No	Baldor / Marathon		В	3,391	9	No	93.0%	Yes	2	7.4	40,801	0	\$5,294	\$24,590	\$2,600	4.2
Roof - Main Building	Exhaust System - Main Building	4	Exhaust Fan	0.8	78.0%	No			В	6,570		No	78.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	Exhaust System - Main Building	2	Exhaust Fan	0.5	75.0%	No			В	6,570		No	75.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	Exhaust System - Main Building	9	Exhaust Fan	0.3	62.5%	No			В	6,570		No	62.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	Exhaust System - Main Building	5	Exhaust Fan	0.3	62.5%	No			В	6,570		No	62.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Boilers/Chillers - Main Building	Heating System - Main Building	2	Heating Hot Water Pump	5.0	89.5%	No	Marathon		W	3,391	10	No	89.5%	Yes	2	1.0	10,599	0	\$1,375	\$10,055	\$1,800	6.0
Mechanical - DHW Boilers - Main Building	Domestic Hot Water - Main Building	1	DHW Circulation Pump	0.8	70.0%	No	Leeson		В	8,760	6	Yes	81.1%	No		0.1	719	0	\$93	\$515	\$0	5.5
Mechanical - DHW Boilers - Main Building	Domestic Hot Water - Main Building	1	DHW Circulation Pump	0.3	73.4%	No	Bell & Gossett		N	8,760		No	73.4%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Elevator #1 - Main Building	Elevator	1	Other	25.0	91.7%	No	United Elevator Co.		W	400		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Exterior - Main Building	Gate Motors	2	Other	0.5	75.0%	No	Haight		W	400		No	75.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Main Electrical Room - Main Building	Generator Pumps	3	Process Pump	0.3	62.0%	No			В	400		No	62.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Boilers/Chillers - Main Building	Water Treatment Pumps	2	Process Pump	0.1	60.0%	No			w	2,745		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	AHU-1 - Lobby / Operations	1	Supply Fan	2.0	84.0%	No			В	6,570	8	No	86.5%	Yes	1	0.6	4,294	0	\$557	\$4,182	\$100	7.3
Roof - Main Building	AHU-2 - Administration	1	Supply Fan	2.0	84.0%	No			В	6,570	8	No	86.5%	Yes	1	0.6	4,294	0	\$557	\$4,182	\$100	7.3
Roof - Main Building	AHU-3 - Admissions	1	Supply Fan	3.0	86.5%	No			В	6,570	8	No	89.5%	Yes	1	0.9	6,484	0	\$841	\$4,555	\$200	5.2
Roof - Main Building	AHU-4 - Pod I	1	Supply Fan	5.0	87.5%	No			В	6,570	8	No	89.5%	Yes	1	1.5	10,587	0	\$1,374	\$5,028	\$900	3.0
Roof - Main Building	AHU-5 - Pods A & E	1	Supply Fan	15.0	91.0%	No			В	6,570	8	No	93.0%	Yes	1	4.4	31,469	0	\$4,083	\$9,177	\$1,200	2.0
Roof - Main Building	AHU-6 - Pods B & F	1	Supply Fan	15.0	91.0%	No			В	6,570	8	No	93.0%	Yes	1	4.4	31,469	0	\$4,083	\$9,177	\$1,200	2.0
Roof - Main Building	AHU-7 - Pods C & G	1	Supply Fan	15.0	91.0%	No			В	6,570	8	No	93.0%	Yes	1	4.4	31,469	0	\$4,083	\$9,177	\$1,200	2.0





		Existin	g Conditions								Prop	osed Co	nditions			Energy Im	pact & Fin	ancial Ana	lvsis			
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM#	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof - Main Building	AHU-8 - Pods D & H	1	Supply Fan	15.0	91.0%	No			В	6,570	8	No	93.0%	Yes	1	4.4	31,469	0	\$4,083	\$9,177	\$1,200	2.0
Roof - Main Building	AHU-11 - Medical Clinic	1	Supply Fan	2.0	84.0%	No			В	6,570	8	No	86.5%	Yes	1	0.6	4,294	0	\$557	\$4,182	\$100	7.3
Roof - Main Building	AC-3 - Kitchen MAU	1	Supply Fan	3.0	86.5%	No			В	6,570	8	No	89.5%	Yes	1	0.9	6,484	0	\$841	\$4,555	\$200	5.2
Exterior - Main Building	Cooling System - Main Building	2	Cooling Tower Fan	15.0	91.0%	No			W	3,391	11	No	93.0%	Yes	2	-0.5	9,911	0	\$1,286	\$18,354	\$2,400	12.4
Roof - Main Building	Kitchen Exhaust Units - Main Building	2	Supply Fan	2.0	84.0%	No			В	6,570	8	No	86.5%	Yes	2	1.2	8,678	0	\$1,126	\$8,363	\$200	7.2
Roof - Main Building	Kitchen Exhaust Units - Main Building	2	Kitchen Hood Exhaust Fan	2.0	84.0%	No			В	5,250	12	No	86.5%	Yes	2	0.1	10,646	30	\$1,710	\$8,363	\$200	4.8
Roof - Main Building	RTU - Prisoner Transfer Station	1	Supply Fan	1.0	82.5%	No			W	6,570	8	No	85.5%	Yes	1	0.3	2,174	0	\$282	\$3,508	\$75	12.2
Main Building	Main Building	1	Supply Fan	0.3	62.5%	No			В	6,570	6	Yes	69.5%	No		0.0	148	0	\$19	\$448	\$0	23.3
Main Building	Main Building	1	Supply Fan	0.3	62.5%	No			В	6,570	6	Yes	69.5%	No		0.0	148	0	\$19	\$448	\$0	23.3
Pods C & G - Offices - Main Building	Pods C & G - Offices	2	Supply Fan	0.3	62.5%	No			В	6,570	6	Yes	69.5%	No		0.0	296	0	\$38	\$897	\$0	23.3
Pods C & G - Offices - Main Building	Pods D & H - Offices	1	Supply Fan	0.3	62.5%	No			В	6,570	6	Yes	69.5%	No		0.0	148	0	\$19	\$448	\$0	23.3
Pods C & G - Offices - Main Building	Unit Heaters	3	Supply Fan	0.1	60.0%	No			В	6,570		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Heating Boilers - Annex	Chilled Water System - Annex	2	Chilled Water Pump	5.0	84.0%	No	GE		В	3,391	9	No	89.5%	Yes	2	2.1	12,542	0	\$1,628	\$10,055	\$1,800	5.1
Roof - Annex	Exhaust System - Annex	5	Exhaust Fan	0.3	62.5%	No			W	6,570		No	62.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - DHW - Annex	Domestic Hot Water - Annex	1	DHW Circulation Pump	0.1	60.0%	No			W	8,760		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - DHW Boilers - Annex	Domestic Hot Water - Annex	3	DHW Circulation Pump	0.4	65.0%	No	Armstrong		W	8,760		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Heating Boilers - Annex	Heating System - Annex	2	Heating Hot Water Pump	5.0	84.0%	No	GE		В	3,391	10	No	89.5%	Yes	2	1.2	12,542	0	\$1,628	\$10,055	\$1,800	5.1
Roof - Annex	Kitchen Exhaust Units - Annex	1	Kitchen Hood Exhaust Fan	0.5	75.0%	No	Emerson		W	5,250	12	No	78.2%	Yes	1	0.0	1,748	15	\$391	\$3,136	\$50	7.9
Mechanical - Elevator Annex	Elevator - Annex	1	Other	25.0	91.7%	No			W	400		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - DHW Boilers - Annex	Mechanical - DHW Boilers - Annex	1	Exhaust Fan	0.3	62.5%	No			W	6,570		No	62.5%	No		0.0	0	0	\$0	\$0	\$0	0.0





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		Existing	Conditions								Prop	osed Co	nditions			Energy Im	pact & Fina	ancial Ana	lysis			
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency			Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Various - Annex	Unit Heaters	5	Supply Fan	0.1	60.0%	No			w	6,570		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - DHW Boilers - Annex	AC-1 - Admin	1	Supply Fan	2.0	84.0%	No			В	6,570	7	No	86.5%	Yes	1	0.6	4,294	0	\$557	\$4,182	\$100	7.3
Roof - Annex	AC-2 - Dorms	1	Supply Fan	10.0	89.5%	No			В	6,570	8	No	91.7%	Yes	1	3.0	21,217	0	\$2,753	\$6,697	\$1,100	2.0
Roof - Annex	AC-2 - Dorms	1	Return Fan	5.0	87.5%	No			В	6,570	8	No	89.5%	Yes	1	1.5	9,362	0	\$1,215	\$5,028	\$900	3.4
Roof - Annex	RTU-9 - 1st Floor	1	Supply Fan	5.0	87.5%	No	McQuay	RDS708BY	В	6,570	8	No	89.5%	Yes	1	1.5	10,587	0	\$1,374	\$5,028	\$900	3.0
Garage - Records Storage - Prosecutors	Garage Door Lift	1	Other	0.5	75.0%	No			W	400		No	75.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Elevator Prosecutors	Elevator - Prosecutors	1	Other	40.0	93.0%	No			w	400		No	93.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Exterior HVAC - Prosecutors	AHU-1 - Warehouse	1	Supply Fan	3.0	86.5%	No	Trane		В	4,380	8	No	89.5%	Yes	1	0.9	4,506	0	\$585	\$4,555	\$200	7.4
Exterior HVAC - Prosecutors	AHU-2 - Warehouse	1	Supply Fan	3.0	86.5%	No	Trane		В	4,380	8	No	89.5%	Yes	1	0.9	4,506	0	\$585	\$4,555	\$200	7.4
Exterior HVAC - Prosecutors	AH-9 - Office	1	Supply Fan	1.0	82.5%	No	Lennox		W	4,380	8	No	85.5%	Yes	1	0.3	1,579	0	\$205	\$3,508	\$75	16.8
Office - Mail Room - Prosecutors	Office - Mail Room - Prosecutors	1	Supply Fan	0.5	75.0%	No	Trane		В	4,380		No	75.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Exterior HVAC - Trailers	Trailers	4	Supply Fan	0.3	65.0%	No	Bard		В	4,380		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Pump House	Exhaust System	1	Exhaust Fan	0.3	62.5%	No			W	4,380		No	62.5%	No		0.0	0	0	\$0	\$0	\$0	0.0





Packaged HVAC Inventory & Recommendations

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		EXISTIN	g Conditions								Propo	seu Co	multion						Energy Im	pact & Fin	ancial Ana	19818			
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Capacity	Cooling Mode Efficiency (SEER/IEER/ EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM#	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/ EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof - Main Building	AHU-1 - Lobby / Operations	1	Forced Air Furnace		100.00		0.8 Et	Reznor		В	17	Yes	1	Forced Air Furnace		100.00		0.97 AFUE	0.0	0	24	\$265	\$3,375	\$500	10.8
Roof - Main Building	AHU-2 - Administration	1	Forced Air Furnace		100.00		0.8 Et	Reznor		В	17	Yes	1	Forced Air Furnace		100.00		0.97 AFUE	0.0	0	24	\$265	\$3,375	\$500	10.8
Roof - Main Building	AHU-3 - Admissions	1	Forced Air Furnace		100.00		0.8 Et	Reznor	HRP125	В	17	Yes	1	Forced Air Furnace		100.00		0.97 AFUE	0.0	0	24	\$265	\$3,375	\$500	10.8
Roof - Main Building	AHU-4 - Pod I	1	Forced Air Furnace		160.00		0.8 Et	Reznor	HRP200	В	17	Yes	1	Forced Air Furnace		160.00		0.97 AFUE	0.0	0	39	\$424	\$4,532	\$500	9.5
Roof - Main Building	AHU-5 - Pods A & E	1	Forced Air Furnace		320.00		0.8 Et	Reznor	HRP400	В	17	Yes	1	Forced Air Furnace		320.00		0.97 AFUE	0.0	0	77	\$848	\$6,913	\$500	7.6
Roof - Main Building	AHU-6 - Pods B & F	1	Forced Air Furnace		320.00		0.8 Et	Reznor	HRP400	В	17	Yes	1	Forced Air Furnace		320.00		0.97 AFUE	0.0	0	77	\$848	\$6,913	\$500	7.6
Roof - Main Building	AHU-7 - Pods C & G	1	Forced Air Furnace		320.00		0.8 Et	Reznor	HRP400	В	17	Yes	1	Forced Air Furnace		320.00		0.97 AFUE	0.0	0	77	\$848	\$6,913	\$500	7.6
Roof - Main Building	AHU-8 - Pods D & H	1	Forced Air Furnace		320.00		0.8 Et	Reznor	HRP400	В	17	Yes	1	Forced Air Furnace		320.00		0.97 AFUE	0.0	0	77	\$848	\$6,913	\$500	7.6
Roof - Main Building	AHU-11 - Medical Clinic	1	Forced Air Furnace		100.00		0.8 Et	Reznor		В	17	Yes	1	Forced Air Furnace		100.00		0.97 AFUE	0.0	0	24	\$265	\$3,375	\$500	10.8
Roof - Main Building	Main Building	1	Split-System	1.00		13.00		Arcoaire		В	13	Yes	1	Split-System	1.00		16.00		0.1	277	0	\$36	\$3,428	\$105	92.5
Roof - Main Building	Main Building	1	Split-System	1.00		13.00		York	AY012MA321A	В	13	Yes	1	Split-System	1.00		16.00		0.1	277	0	\$36	\$3,428	\$105	92.5
Roof - Main Building	Pods C & G - Offices	2	Split-System	1.00		13.00		York	AY012MA321A	В	13	Yes	2	Split-System	1.00		16.00		0.2	554	0	\$72	\$6,855	\$210	92.5
Roof - Main Building	Pods D & H - Offices	1	Split-System	1.50		13.00		Thermal Zone	TZAB-318-2N	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	Pods D & H - Offices	1	Ductless Mini-Split HP	1.00	14.40	23.00	12.5 HSPF	Daikin	RXS12LVJU	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Vestibule - Transfer Station	Vestibule - Transfer Station	1	Electric Resistance Heat		5.12		1 COP			W		No							0.0	0	0	\$0	\$0	\$0	0.0
J.	Kitchen Exhaust Units	2	Forced Air Furnace		96.00		0.8 Et	Greenheck	DG12	В	17	Yes	2	Forced Air Furnace		96.00		0.97 AFUE	0.0	0	46	\$509	\$6,602	\$1,000	11.0
Exterior - Main Building	New Commitments	1	Ductless Mini-Split HP	2.00	27.00	16.50	10.5 HSPF	Daikin	RZQ24PVJU9	W		No		D. II. (11.16.11					0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	Main Building	1	Ductless Mini-Split HP	3.00	36.00	13.50	7.7 HSPF	Mitsubishi	FDC360HA1	В	14	Yes	1	Ductless Mini-Split HP	3.00	36.00	18.00	3.8 COP	1.3	3,725	0	\$483	\$6,182	\$0	12.8
Roof - Main Building	Main Building	1	Ductless Mini-Split HP	2.00	24.00	18.00	9 HSPF	Daikin	RX24NMVJU	W		No		D. I. A					0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	Main Building	1	Ductless Mini-Split HP	2.00	28.00	13.50	8.5 HSPF	Mitsubishi	PUZ-A24NHA4	В	14	Yes	1	Ductless Mini-Split HP	2.00	28.00	18.00	3.8 COP	1.0	2,299	0	\$298	\$4,410	\$0	14.8





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		Existin	g Conditions								Prop	osed Co	ndition	S					Energy Im	pact & Fin	ancial Anal	ysis			
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/ EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM#	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof - Main Building	Main Building	1	Ductless Mini-Split AC	1.50		16.00		Sanyo	CL1872	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	Main Building	1	Ductless Mini-Split HP	2.00	28.00	13.50	8.5 HSPF	Mitsubishi	PUZ-A24NHA4	В	14	Yes	1	Ductless Mini-Split HP	2.00	28.00	18.00	3.8 COP	1.0	2,299	0	\$298	\$4,410	\$0	14.8
Roof - Main Building	Main Building	1	Ductless Mini-Split HP	2.00	19.00	14.10	9.5 HSPF	Mitsubishi	PUZ-A18NHA4	В	14	Yes	1	Ductless Mini-Split HP	2.00	19.00	18.00	3.8 COP	0.3	1,338	0	\$174	\$4,410	\$0	25.4
Roof - Main Building	E & A Pods Offices	2	Ductless Mini-Split HP	1.00	14.40	23.00	12.5 HSPF	Daikin	RXS12LVJU	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	F & B Pods Offices	1	Ductless Mini-Split HP	1.00	14.40	23.00	12.5 HSPF	Daikin	RXS12LVJU	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	F & B Pods Offices	1	Ductless Mini-Split HP	1.50	20.00	14.50	9.8 HSPF	Daikin	RX18RMVJU9A	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Yard - Main Building	Medical	1	Ductless Mini-Split HP	4.00	54.00	18.80	11.3 HSPF	Daikin	RMXS48LVJU	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof - Main Building	RTU - Prisoner Transfer Station	1	Package Unit	5.00	106.60	14.00	0.82 Et	Trane	YSC	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof - Annex	B Dorm	1	Split-System	2.00		10.00		Sanyo	CL2422	В	13	Yes	1	Split-System	2.00		16.00		0.5	1,440	0	\$187	\$4,040	\$210	20.5
Office - Deputy Warden - Annex	Office - Deputy Warden - Annex	2	Electric Resistance Heat		5.12		1 COP	Ouellet		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior HVAC - Annex	AXB / AXC / AXD Offices	3	Ductless Mini-Split AC	0.75	10.90	17.80	10.3 HSPF	Daikin	RX09RMVJU9	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior HVAC - Annex	Exam Room	1	Ductless Mini-Split AC	3.00	40.00	18.20	9 HSPF	Daikin	RXTQ36TAVJ9	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior HVAC - Annex	Staff Dining Room	1	Ductless Mini-Split HP	1.50	20.00	14.50	9.8 HSPF	Daikin		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof - Annex	Bravo 1	1	Ductless Mini-Split AC	0.75		10.00		Sanyo	C0951	В		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior HVAC - Prosecutors	AHU-1 - Warehouse	1	Package Unit	12.50	122.00	8 30	0.81333333 3333333 Et	Trane	YCH150D4L0BA	В	13	Yes	1	Package Unit	12.50	122.00	14.00	0.82 Et	3.7	11,773	1	\$1,542	\$19,265	\$1,113	11.8
Exterior HVAC - Prosecutors	AHU-2 - Warehouse	1	Package Unit	12.50	122.00		0.81333333 3333333 Et	Trane	YCH150D4L0BA	В	13	Yes	1	Package Unit	12.50	122.00	14.00	0.82 Et	3.7	11,773	1	\$1,542	\$19,265	\$1,113	11.8
Exterior HVAC - Prosecutors	AH-9 - Office	1	Package Unit	5.00	52.00	15.50	0.8 Et	Lennox	LGH060S4TS2Y	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Office - Mail Room - Prosecutors	Office - Mail Room - Prosecutors	1	Forced Air Furnace		80.00		0.8 Et	Trane	GDND010ANF100 0F	В	17	Yes	1	Forced Air Furnace		80.00		0.97 AFUE	0.0	0	19	\$212	\$3,007	\$500	11.8
Exterior HVAC - Prosecutors	Office - Mail Room - Prosecutors	1	Split-System	3.00		10.00		Trane	2TTA0036A3000A A	В	13	Yes	1	Split-System	3.00		16.00		0.7	2,160	0	\$280	\$5,517	\$315	18.6
Stairs - Records - Prosecutors	Stairs - Records - Prosecutors	1	Electric Resistance Heat		3.41		1 COP			В		No							0.0	0	0	\$0	\$0	\$0	0.0





		Existin	g Conditions								Prop	osed Co	nditior	IS					Energy Im	pact & Fin	ancial Ana	lysis			
Location	Area(s)/System(s) Served	System Quantity	System Type	Capacity	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/ EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency		Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
_	Garage - Maintenance Shop - Prosecutors	1	Window AC	1.17		9.50		Frigidaire	FFTA142W	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Garage - Maintenance Shop - Prosecutors	Garage - Maintenance Shop - Prosecutors	1	Forced Air Furnace		24.30		0.81 Et	Trane	GPN0003ADF1000 E	В	17	Yes	1	Forced Air Furnace		24.30		0.97 AFUE	0.0	0	5	\$60	\$2,022	\$500	25.4
Garage - Records Storage - Prosecutors	Garage - Records Storage - Prosecutors	1	Forced Air Furnace		24.30		0.81 Et	Trane	GPN0003ADF1000 E	В	17	Yes	1	Forced Air Furnace		24.30		0.97 AFUE	0.0	0	5	\$60	\$2,022	\$500	25.4
Exterior HVAC - Prosecutors	Prosecutors Building	1	Ductless Mini-Split AC	2.00		18.00		Fujitsu	AOU24CL1	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior HVAC - Prosecutors	Prosecutors Building	1	Ductless Mini-Split HP	1.50	20.00	15.50	9.1 HSPF	Daikin	RZQ18TAVJUA	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Kitchen Fiscal - Trailers	Restroom - Kitchen Fiscal - Trailers	1	Electric Resistance Heat		3.41		1 COP	TPI		В		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior HVAC - Trailers	Trailers	4	Through-The-Wall AC	3.00	34.12	8.00	1 COP	Bard	36WA4	В	14	Yes	4	Through-The-Wall HP	3.00	34.12	12.00	3.3 COP	14.0	48,630	0	\$6,310	\$8,575	\$0	1.4
Mechanical - Pump House	Mechanical - Pump House	1	Electric Resistance Heat		10.24		1 COP	Dayton		W		No							0.0	0	0	\$0	\$0	\$0	0.0

Electric Chiller Inventory & Recommendations

LICCUIC CIIIICI II	ilveritory & neco	illille	uations																			
		Existin	g Conditions					Prop	osed Co	ndition	S					Energy Im	pact & Fin	ancial Ana	lysis			
Location	Area(s)/System(s) Served	Chiller Quantity	System Tyne	Cooling Capacity per Unit (Tons)	Manufacturer	Model	Remaining Useful Life	FCM#	Install High Efficiency Chillers?	Chiller Quantity	System Type	Constant/ Variable Speed	Capacity	Full Load Efficiency (kW/Ton)		Total Peak kW Savings		Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)		Simple Payback w/ Incentives in Years
Mechanical - Boilers/Chillers - Main Building	Cooling System - Main Building	2	Water-Cooled Screw Chiller	170.00	York	YS CB CB S1 CG	В	15	Yes	2	Water-Cooled Screw Chiller	Constant	170.00	0.65	0.54	126.0	300,832	0	\$39,036	\$259,484	\$5,780	6.5
Exterior HVAC - Annex	Cooling System - Annex	1	Air-Cooled Reciprocating Chille	70.00	Carrier	30GTN070 C631HL	В	15	Yes	1	Air-Cooled Scroll Chiller	Variable	70.00	1.24	0.74	0.7	30,524	0	\$3,961	\$81,436	\$6,300	19.0

Space Heating Boiler Inventory & Recommendations

		Existing	g Conditions					Prop	osed Co	ndition	S				Energy Im	pact & Fin	ancial Ana	lysis			
Location	Area(s)/System(s) Served	System Quantity	System Type	Output Capacity per Unit (MBh)	Manufacturer	Model	Remaining Useful Life		Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Efficioncy	Total Peak kW Savings			Total Annual Energy Cost Savings			Simple Payback w/ Incentives in Years
Mechanical - Boilers/Chillers - Main Building	Heating System - Main Building	2	Non-Condensing Hot Water Boiler	900	AO Smith	LB 1000 980	В		No						0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Heating Boilers - Annex	Heating System - Annex	4	Non-Condensing Hot Water Boiler	355	Weil McLain	PFG-8	В	16	Yes	4	Non-Condensing Hot Water Boiler	355	85.00%	Et	0.0	0	194	\$2,137	\$51,823	\$2,485	23.1





Pipe Insulation Recommendations

		Reco	mmendati	ion Inputs	Energy Im	pact & Fin	ancial Ana	lysis			
Location	Area(s)/System(s) Affected	ECM#	Length of Uninsulated Pipe (ft)	Pipe Diameter (in)		Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Mechanical - DHW Boilers - Main Building	Domestic Hot Water - Main Building	18	20	3.00	0.0	0	25	\$271	\$266	\$40	0.8
Locker Room - Male - Main Building	Domestic Hot Water - Main Building Medical Clinic	18	5	0.50	0.0	343	0	\$44	\$60	\$5	1.2
Mechanical - DHW Boilers - Annex	Domestic Hot Water - Annex	18	5	2.50	0.0	0	5	\$54	\$67	\$10	1.1
Garage - Records Storage - Prosecutors	Domestic Hot Water - Prosecutors	18	20	0.50	0.0	1,247	0	\$162	\$239	\$20	1.4
Restroom - Kitchen Fiscal - Trailers	Domestic Hot Water - Trailers	18	5	0.50	0.0	343	0	\$44	\$60	\$5	1.2

DHW Inventory & Recommendations

	x recommendation		g Conditions				Prop	osed Co	ndition	S			Energy Im	pact & Fina	ancial Ana	lysis			
Location	Area(s)/System(s) Served	System Quantity	System Type	Manufacturer	Model	Remaining Useful Life	ECM#	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Total Peak kW Savings	Total Annual kWh Savings		Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years
Mechanical - DHW Boilers - Main Building	Domestic Hot Water - Main Building	2	Boiler	Ace Heating	B15G	W		No					0.0	0	0	\$0	\$0	\$0	0.0
Locker Room - Male - Main Building	Domestic Hot Water - Main Building Medical Clinic	1	Storage Tank Water Heater (≤ 50 Gal)	Bradford White	RE120L6-1NCWW	N		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - DHW - Annex	Domestic Hot Water - Annex	1	Storage Tank Water Heater (> 50 Gal)	Bradford White	D100T1993N	W		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - DHW Boilers - Annex	Domestic Hot Water - Annex	2	Boiler	Lochinvar	PFN0752PM	N		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - DHW Boilers - Annex	Domestic Hot Water - Annex	1	Boiler	Lochinvar	PFN1002PM	W		No					0.0	0	0	\$0	\$0	\$0	0.0
Garage - Records Storage - Prosecutors	Domestic Hot Water - Prosecutors	1	Storage Tank Water Heater (≤ 50 Gal)	AO Smith	DEL 30 104	W		No					0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Kitchen Fiscal - Trailers	Domestic Hot Water - Trailers	1	Storage Tank Water Heater (≤ 50 Gal)	Bosch	ES 4-1M WIR	W		No					0.0	0	0	\$0	\$0	\$0	0.0





Low-Flow Device Recommendations

	Reco	mmeda	tion Inputs			Energy Im	pact & Fin	ancial Ana	lysis			
Location	ECM#	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Main Building	19	22	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	10	\$115	\$158	\$79	0.7
Main Building	19	5	Faucet Aerator (Lavatory)	2.20	0.50	0.0	695	0	\$90	\$36	\$18	0.2
Annex	19	42	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	20	\$219	\$301	\$151	0.7
Prosecutors Building	19	1	Faucet Aerator (Lavatory)	2.20	0.50	0.0	139	0	\$18	\$7	\$4	0.2
Trailers	19	2	Faucet Aerator (Lavatory)	2.20	0.50	0.0	278	0	\$36	\$14	\$7	0.2

Walk-In Cooler/Freezer Inventory & Recommendations

	Existin	g Conditions			Propo	sed Condit	ions		Energy Im	pact & Fin	ancial Ana	lysis			
Location	Cooler/ Freezer Quantity	Case	Manufacturer	Model	ECM#	Install EC Evaporator Fan Motors?	Install Electric Defrost Control?	Install Evaporator Fan Control?		Total Annual kWh Savings	MMRtu	Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years
Kitchen - Main Building	1	Cooler (35F to 55F)	Kolpak	AM26-094-ADAE / PC98MZOP-3E		No	No	No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - Main Building	2	Cooler (35F to 55F)	Kolpak	AM16-052-ADAE / PC48MOP-2E		No	No	No	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - Main Building	1	Medium Temp Freezer (0F to 30F)	Kolpak	EL26-090-DDAE / PC348LZOP-3E		No	No	No	0.0	0	0	\$0	\$0	\$0	0.0

Commercial Refrigerator/Freezer Inventory & Recommendations

	Existin	g Conditions				Proposed (Conditions	Energy Impact & Financial Analysis							
Location	Quantity	Refrigerator/ Freezer Type	Manufacturer	Model	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	MMRtu	Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years	
Corridor - Center Control Sallyport - Main Building	1	Stand-Up Refrigerator, Solid Door (16 - 30 cu. ft.)	True	T-19	No		No	0.0	0	0	\$0	\$0	\$0	0.0	
Staff Dining Room - Annex	1	Stand-Up Refrigerator, Solid Door (16 - 30 cu. ft.)	Everest	EBR1	No		No	0.0	0	0	\$0	\$0	\$0	0.0	
Staff Dining Room - Annex	1	Stand-Up Refrigerator, Glass Door (16 - 30 cu. ft.)	Continental	1RNGD	No		No	0.0	0	0	\$0	\$0	\$0	0.0	





Cooking Equipment Inventory & Recommendations

	Existing (Conditions			Proposed	Conditions	Energy Ir	npact & Fi	nancial An	alysis				
Location	Quantity	Equipment Type	Manufacturer	Model	High Efficiency Equipement?	FCIVI #	Install High Efficiency Equipment?		Total Annual kWh Savings	MMRtu	Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years
Kitchen - Main Building	1	Insulated Food Holding Cabinet (3/4 Size)			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - Main Building	2	Gas Convection Oven (Full Size)	Vulcan		Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - Main Building	3	Gas Steamer	Vulcan		No		No	0.0	0	0	\$0	\$0	\$0	0.0
Staff Dining Room - Annex	1	Electric Fryer			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Staff Dining Room - Annex	1	Electric Griddle (3 Feet Width)			No		No	0.0	0	0	\$0	\$0	\$0	0.0

Dishwasher Inventory & Recommendations

	Existing Conditions								Conditions	Energy Impact & Financial Analysis						
Location	Quantity	Dishwasher Type	Manufacturer	Model	Water Heater Fuel Type	Booster Heater Fuel Type	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Payback w/ Incentives in Years
Kitchen - Main Building	1	Single Tank Conveyor (High Temp)	Hatco		Electric	Electric	No		No	0.0	0	0	\$0	\$0	\$0	0.0





Plug Load Inventory

riug Loau ilivelito						
	Existin	g Conditions				
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?	Manufacturer	Model
Main Building	5	Coffee Machine	500	No		
Main Building	71	Desktop	120	No		
Main Building	1	Fan (Large)	200	No		
Main Building	8	Microwave	1,000	No		
Main Building	4	Paper Shredder	146	No		
Main Building	26	Printer (Medium/Small)	450	No		
Main Building	5	Printer/Copier (Large)	600	No		
Main Building	11	Refrigerator (Mini)	175	No		
Main Building	5	Refrigerator (Residential)	340	No		
Main Building	22	Television	224	No		
Main Building	1	Toaster Oven	600	No		
Main Building	1	Water Cooler	192	No		
Main Building	1	Water Fountain	370	No		
Main Building	1	Server	4,000	No		
Annex	1	Clothes Washer	3,326	No		
Annex	1	Clothes Washer	4,157	No		
Annex	2	Clothes Washer	4,988	No		
Annex	2	Coffee Machine	500	No		
Annex	23	Desktop	120	No		
Annex	1	Fan (Large)	200	No		
Annex	6	Microwave	1,000	No		
Annex	1	Paper Shredder	146	No		
Annex	9	Printer (Medium/Small)	450	No		
Annex	2	Printer/Copier (Large)	600	No		
Annex	3	Projector	240	No		
Annex	6	Refrigerator (Mini)	175	No		
Annex	4	Refrigerator (Residential)	340	No		
Annex	7	Television	224	No		
Annex	4	Toaster	600	No		
Annex	2	Toaster Oven	600	No		
Annex	1	Water Fountain	370	No		
Annex	1	Server	4,000	No		
Prosecutors Building	7	Desktop	120	No		
Prosecutors Building	3	Microwave	1,000	No		
Prosecutors Building	5	Printer (Medium/Small)	450	No		





	Existin	g Conditions				
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?	Manufacturer	Model
Prosecutors Building	1	Printer/Copier (Large)	600	No		
Prosecutors Building	1	Refrigerator (Mini)	175	No		
Prosecutors Building	2	Refrigerator (Residential)	340	No		
Prosecutors Building	1	Toaster	600	No		
Prosecutors Building	1	Toaster Oven	600	No		
Trailers	6	Coffee Machine	500	No		
Trailers	19	Desktop	120	No		
Trailers	4	Microwave	1,000	No		
Trailers	2	Paper Shredder	146	No		
Trailers	11	Printer (Medium/Small)	450	No		
Trailers	1	Printer/Copier (Large)	600	No		
Trailers	3	Refrigerator (Mini)	175	No		
Trailers	1	Refrigerator (Residential)	340	No	•	
Trailers	1	Toaster Oven	600	No		
Trailers	1	Water Cooler	192	No		

Vending Machine Inventory & Recommendations

Terraing machine	define inventory & recommendations											
	Existin	g Conditions	Proposed	Conditions	Energy Im	Impact & Financial Analysis						
Location	Quantity	Vending Machine Type	ECM #	Install Controls?		Total Annual kWh Savings	MMRtu	Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years	
Main Lobby - Main Building	2	Refrigerated	20	Yes	0.4	3,224	0	\$418	\$460	\$100	0.9	
Main Lobby - Main Building	1	Non-Refrigerated	20	Yes	0.0	343	0	\$44	\$230	\$0	5.2	
Exterior - Main Building	1	Refrigerated	20	Yes	0.2	1,612	0	\$209	\$230	\$50	0.9	

Miscellaneous Fuel Inventory

	Existin	g Conditions				
Location	Quantity	Equipment Description	Input Capacity per Unit (MBh)	ENERGY STAR Qualified?	Manufacturer	Model
Laundry Room - Annex	2	Clothes Dryer	270.0	No	Speed Queen	0.0
Laundry Room - Annex	1	Clothes Dryer	300.0	No	Whirlpool	0

Custom (High Level) Measure Analysis

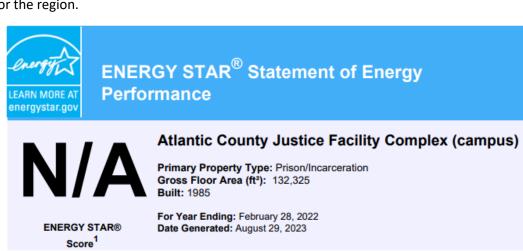
Retro-Commissioning Study	<u> </u>							Building Sq	uare Footage	132,005	I	Fu	iel Utility Rate	\$11.000	MMBtu						
							Percent of 0	Conditioned A	rea Impacted	98%		Blended Elect	ric Utility Rate	\$0.130	kWh						
Existing Conditions						Proposed Conditions					Energy In	pact & Fin	ancial Ana	alysis							
Description	Area(s)/System(s) Served	Remaining Useful Life	Total HVAC Motor Usage kWh	Total HVAC Electric Usage kWh	Fuel Usage		% Savings HVAC Motor Usage kWh	% Savings HVAC Electric Usage kWh	% Savings HVAC Fuel Usage MMBtu	Estimated Cost per Sqft	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)		Enhanced Incentives	Total Incentives	Total Net Cost	Payback w/o Incentives in Years	Simple Payback w/ Incentives in Years
HVAC Controls Not Currently Optimized	HVAC Equipment & Systems	3	875,674	1,055,623	8,481	Retro-Commissioning Study	6%	6%	6%	\$0.40	0.00	115,878	509	\$20,634	\$51,746	\$0	\$0	\$0	\$51,746	2.51	2.51





APPENDIX B: ENERGY STAR STATEMENT OF ENERGY PERFORMANCE

Energy use intensity (EUI) is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.



1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Con	tact Information						
Property Addres Atlantic County Ju (campus) 5060 Atlantic Aver Mays Landing, Ne Property ID: 2850	nue nue Jersey 08330	Property Owner Atlantic County 1227 Drexel Avenue Atlantic City, NJ 08401 (609) 343-2284	1	Primary Contact Jerry Griffin 1227 Drexel Avenue Atlantic City, NJ 08401 (609) 343-2284 griffin_jerry@aclink.org			
Energy Consum	nption and Energy U	se Intensity (EUI)					
Site EUI 140 kBtu/ft² Source EUI 275.5 kBtu/ft²	Annual Energy by Fur Electric - Solar (kBtu) Natural Gas (kBtu) Electric - Grid (kBtu)	457,010 (2%) 8,332,050 (45%)	National Median S % Diff from Nation Annual Emission	Site EUI (kBtu/ft²) Source EUI (kBtu/ft²) nal Median Source EUI IS ased) GHG Emissions	79.4 156.4 76% 1,317		
Signature & S	Stamp of Verifying	g Professional					
1	(Name) verify tha	at the above information	is true and correct	to the best of my knowledge	e.		
LP Signature:		Date:	_		\neg		
Licensed Profes	sional						
()							

Professional Engineer or Registered Architect Stamp (if applicable)

APPENDIX C: GLOSSARY

TERM	DEFINITION
Blended Rate	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
Btu	British thermal unit: a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
СНР	Combined heat and power. Also referred to as cogeneration.
СОР	Coefficient of performance: a measure of efficiency in terms of useful energy delivered divided by total energy input.
Demand Response	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
DCV	Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
US DOE	United States Department of Energy
EC Motor	Electronically commutated motor
ECM	Energy conservation measure
EER	Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input.
EUI	Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
Energy Efficiency	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
ENERGY STAR	ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA.
EPA	United States Environmental Protection Agency
Generation	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
GHG	Greenhouse gas gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
gpf	Gallons per flush

gpm	Gallon per minute
HID	High intensity discharge: high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
hp	Horsepower
HPS	High-pressure sodium: a type of HID lamp.
HSPF	Heating seasonal performance factor: a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
HVAC	Heating, ventilating, and air conditioning
IHP 2014	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
IPLV	Integrated part load value: a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	Kilowatt: equal to 1,000 Watts.
kWh	Kilowatt-hour: 1,000 Watts of power expended over one hour.
LED	Light emitting diode: a high-efficiency source of light with a long lamp life.
LGEA	Local Government Energy Audit
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, which is implemented in a building system to reduce total energy consumption.
МН	Metal halide: a type of HID lamp.
MBh	Thousand Btu per hour
MBtu	One thousand British thermal units
MMBtu	One million British thermal units
MV	Mercury Vapor: a type of HID lamp.
NJBPU	New Jersey Board of Public Utilities
NJCEP	New Jersey's Clean Energy Program: NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money, and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	Photovoltaic: refers to an electronic device capable of converting incident light directly into electricity (direct current).

SEER	Seasonal energy efficiency ratio: a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
SEP	Statement of energy performance: a summary document from the ENERGY STAR Portfolio Manager.
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
SREC (II)	Solar renewable energy credit: a credit you can earn from the state for energy produced from a photovoltaic array.
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of $1/8^{\text{th}}$ of an inch.
Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.
therm	100,000 Btu. Typically used as a measure of natural gas consumption.
tons	A unit of cooling capacity equal to 12,000 Btu/hr.
Turnkey	Provision of a complete product or service that is ready for immediate use.
VAV	Variable air volume
VFD	Variable frequency drive: a controller used to vary the speed of an electric motor.
WaterSense®	The symbol for water efficiency. The WaterSense® program is managed by the EPA.
Watt (W)	Unit of power commonly used to measure electricity use.