



LGEA Presentation

Chatham Township
Volunteer Fire Department

October 10, 2023



Lighting the way to New Jersey's Clean Energy Future



Introductions

- Chatham Township Volunteer Fire Dept.
 - Richard Gentles President
 - Matt Chase Chief
 - John Armstrong Secretary
- NJ Clean Energy Program
 - Sarah Walters LGEA Project Manager
 - Nick Nocco LGEA Auditor
 - Sara Neiss LGEA Project Auditor
 - Amanda Muench LGEA Account Manager



AGENDA

- The audit process overview
- Energy use & existing conditions
- Review of Energy Conservation Measures (ECMs) identified
 & other recommendations
- Energy Savings Improvement Program (ESIP)
- Energy Efficiency Incentive Programs
- Questions regarding the draft audit report
- Next steps for Chatham Township Vol. Fire Department



LGEA PROCESS

- Application Approval
- Initial Call
- Facility Interviews
- Audit
- Benchmarking & Analysis
- Draft Reports
- LGEA Presentation
- Final Reports



SITE VISIT & UTILITY ANALYSIS

Overview of Systems, Baseline & Existing Conditions:

- Building Envelope
- Lighting System
- HVAC and Mechanical Systems
- Plug Load Equipment

Utility Consumption:

- Electric Consumption and Costs
- Natural Gas Consumption and Costs

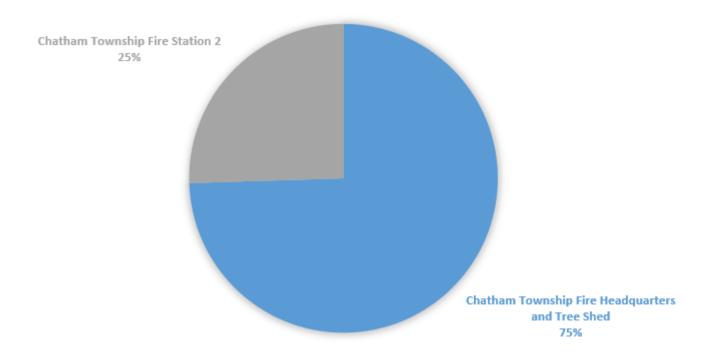
Sites Visited/Analyzed

- Fire HQ
- Tree Shed
- Fire Station 2

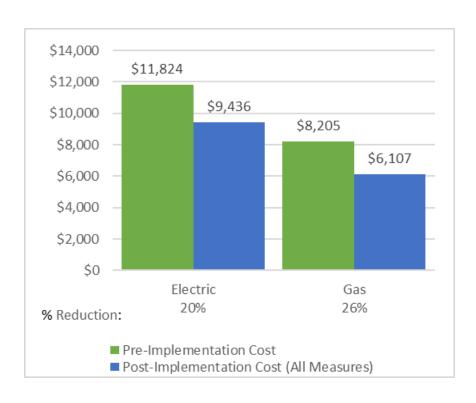


UTILITY BREAKOUT

Percent of Total Annual Energy Costs



Pre & Post Implementation Cost





BENCHMARKING



ENERGY STAR® Statement of Energy Performance



Chatham Township Station No. 2

Primary Property Type: Fire Station Gross Floor Area (ft2): 5,000

ENERGY STAR® Score

For Year Ending: January 31, 2023 Date Generated: August 11, 2023

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide climate and business activity.

Property Address	Property Owner	Primer, Contact
Chatham Township Station No. 2	Chatham Township Volunteer Fire	Matthew Chase
172 Southern Boulevard	Department	495 River Road
Chatham, New Jersey 07928	495 River Road	Chatham, NJ 07928
	Chatham, NJ 07928	(862) 206-9418
	(862) 206-9418	chief@ctfd.org

Site EUI National Median Comparison 41.5 kBtu/ft²

Source EUI 70.7 kBtu/ft² lectric and (kBtu) 77,511 (37%) latural Gas (kBtu) 129,786 (63 %)

National Median Site EUI (kBtu/ft²) National Median Source EUI (kBtu/ft²) % Diff from National Median Source EUI Total (Location-Based) GHG Emissions

73.3

124.9

-43%

Metric Tons CO2e/year) Signature & Stamp of Verifying Professional

(Name) verify that the above information is true and correct to the best of my knowledge.

LP Signature:

New Jersey's Clean Energy Program - LGEA 900 ROUTE 9 NORTH SUITE 404

WOODBRIDGE, NJ 07095 732-855-2864 benchmarking@trcsolutions.com

Licensed Professional



Architect Stamp (if applicable)

Site EUI 41.5 kBtu/ft² Source EUI 70.7 kBtu/ft2

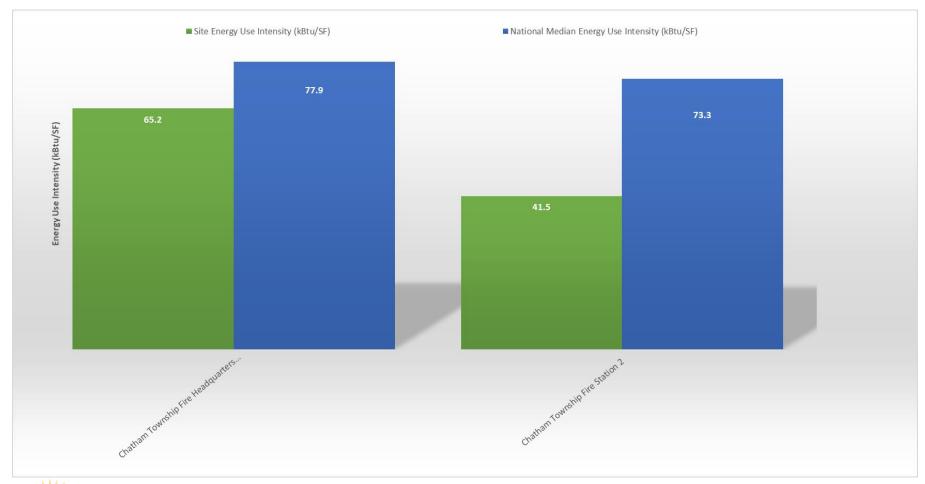
National Median Comparison	
National Median Site EUI (kBtu/ft²)	73.3
National Median Source EUI (kBtu/ft²)	124.9
% Diff from National Median Source EUI	-43%
Annual Emissions	
Total (Location-Based) GHG Emissions	14
(Metric Tons CO2e/year)	

Site Name	ENERGY STAR [®] Score
Fire HQ & Tree Shed	N/A
Fire Station 2	N/A

ENERGY STAR® scores are percentile ranking from 1 (least efficient) to 100 (most efficient). It compares your building's energy performance to similar buildings nationwide.



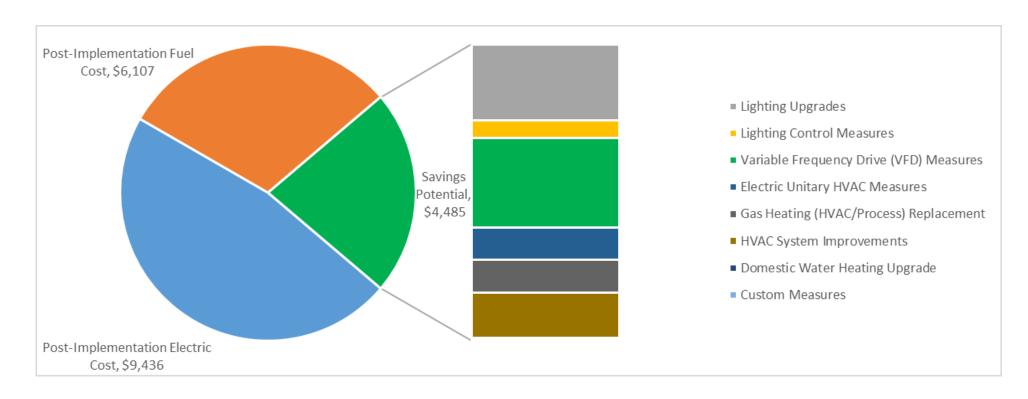
BENCHMARKING





ALL OPPORTUNITIES

Savings Potential





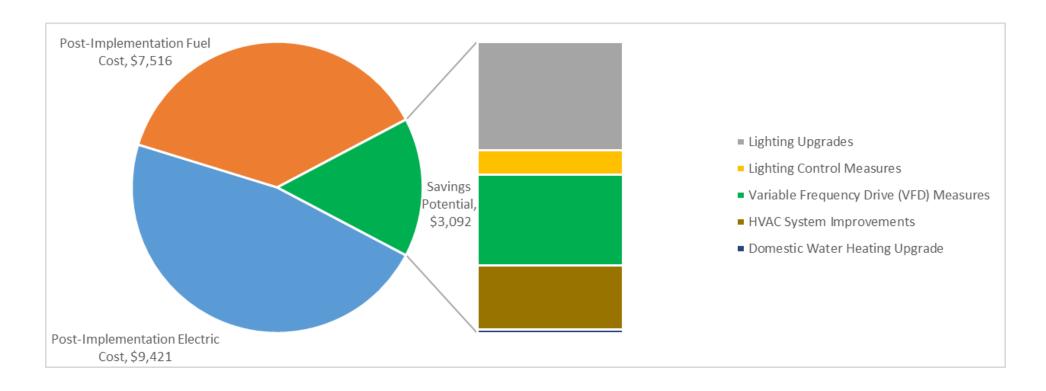
ALL OPPORTUNITIES

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting	Upgrades	8,268	3.6	-1.3	\$1,150	\$9,415	\$1,544	\$7,871	6.8	8,178
ECM 1	Install LED Fixtures	2,151	0.0	0.0	\$304	\$3,206	\$455	\$2,751	9.0	2,166
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	71	0.1	0.0	\$10	\$259	\$24	\$235	23.5	70
ECM 3	Retrofit Fixtures with LED Lamps	6,045	3.5	-1.2	\$835	\$5,950	\$1,065	\$4,885	5.8	5,942
Lighting	Control Measures	1,898	0.7	-0.4	\$264	\$3,164	\$1,200	\$1,964	7.4	1,864
ECM 4	Install Occupancy Sensor Lighting Controls	686	0.4	-0.1	\$96	\$1,814	\$255	\$1,559	16.2	674
ECM 5	Install High/Low Lighting Controls	1,212	0.3	-0.3	\$168	\$1,350	\$945	\$405	2.4	1,191
Variable Frequency Drive (VFD) Measures		9,586	5.1	0.0	\$1,354	\$28,648	\$1,500	\$27,148	20.0	9,653
ECM 6	Install VFDs on Constant Volume (CV) Fans	2,761	1.9	0.0	\$395	\$15,558	\$325	\$15,233	38.6	2,780
ECM 7	Install VFDs on Process Blowers	6,825	3.2	0.0	\$959	\$13,090	\$1,175	\$11,915	12.4	6,873
Unitary	HVAC Measures	3,438	4.3	0.0	\$492	\$28,491	\$1,383	\$27,109	55.1	3,462
ECM 8	Install High Efficiency Air Conditioning Units	3,438	4.3	0.0	\$492	\$28,491	\$1,383	\$27,109	55.1	3,462
Gas Hea	ting (HVAC/Process) Replacement	0	0.0	36.9	\$500	\$17,542	\$0	\$17,542	35.1	4,321
ECM 9	Install High Efficiency Unit Heaters	0	0.0	36.9	\$500	\$17,542	\$0	\$17,542	35.1	4,321
HVAC S	stem Improvements	0	0.0	48.7	\$681	\$1,326	\$172	\$1,155	1.7	5,703
ECM 10	Install Pipe Insulation	0	0.0	48.7	\$681	\$1,326	\$172	\$1,155	1.7	5,703
Domestic Water Heating Upgrade		0	0.0	2.8	\$39	\$86	\$37	\$49	1.3	331
ECM 11	Install Low-Flow DHW Devices	0	0.0	2.8	\$39	\$86	\$37	\$49	1.3	331
Custom Measures		-6,222	0.0	66.0	\$5	\$2,383	\$0	\$2,383	476.6	1,462
ECM 12 Replace Gas Fired Water Heater with Heat Pump Water Heater		-6,222	0.0	66.0	\$5	\$2,383	\$0	\$2,383	476.6	1,462
	TOTALS	16,968	13.6	152.8	\$4,485	\$91,056	\$5,835	\$85,221	19.0	34,974

^{* -} All incentives presented in this table are included as placesholders and are based on previously run state rebate programs. Contact your utility provider for details on current programs

COST EFFECTIVE OPPORTUNITIES

Savings Potential





COST EFFECTIVE OPPORTUNITIES

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	(\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting	Upgrades	8,268	3.6	-1.3	\$1,150	\$9,415	\$1,544	\$7,871	6.8	8,178
ECM 1	Install LED Fixtures	2,151	0.0	0.0	\$304	\$3,206	\$455	\$2,751	9.0	2,166
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	71	0.1	0.0	\$10	\$259	\$24	\$235	23.5	70
ECM 3	Retrofit Fixtures with LED Lamps	6,045	3.5	-1.2	\$835	\$5,950	\$1,065	\$4,885	5.8	5,942
Lighting Control Measures		1,889	0.6	-0.4	\$262	\$3,048	\$1,180	\$1,868	7.1	1,855
ECM 4	Install Occupancy Sensor Lighting Controls	676	0.4	-0.1	\$95	\$1,698	\$235	\$1,463	15.4	664
ECM 5	Install High/Low Lighting Controls	1,212	0.3	-0.3	\$168	\$1,350	\$945	\$405	2.4	1,191
Variable	Frequency Drive (VFD) Measures	6,825	3.2	0.0	\$959	\$13,090	\$1,175	\$11,915	12.4	6,873
ECM 6	Install VFDs on Constant Volume (CV) Fans	0	0.0	0.0	\$0	\$0	\$0	\$0	0.0	0
ECM 7	Install VFDs on Process Blowers	6,825	3.2	0.0	\$959	\$13,090	\$1,175	\$11,915	12.4	6,873
HVAC Sy	ystem Improvements	0	0.0	48.7	\$681	\$1,326	\$172	\$1,155	1.7	5,703
ECM 10	Install Pipe Insulation	0	0.0	48.7	\$681	\$1,326	\$172	\$1,155	1.7	5,703
Domest	Domestic Water Heating Upgrade		0.0	2.8	\$39	\$86	\$37	\$49	1.3	331
ECM 11	ECM 11 Install Low-Flow DHW Devices		0.0	2.8	\$39	\$86	\$37	\$49	1.3	331
	TOTALS	16,981	7.4	49.9	\$3,092	\$26,965	\$4,107	\$22,858	7.4	22,939

^{* -} All incentives presented in this table are included as placesholders and are based on previously run state rebate programs. Contact your utility provider for details on current programs

^{** -} Simple Payback Period is based on net measure costs (i.e. after incentives).



FIRE HEADQUARTERS & TREE SHED

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting	Upgrades		5,093	1.8	-1	\$718	\$6,697	\$804	\$5,893	8.2	5,041
ECM 1	Install LED Fixtures	Yes	1,464	0.0	0	\$210	\$2,761	\$300	\$2,461	11.7	1,475
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	71	0.1	0	\$10	\$259	\$24	\$235	23.5	70
ECM 3	Retrofit Fixtures with LED Lamps	Yes	3,557	1.7	-1	\$499	\$3,677	\$480	\$3,197	6.4	3,496
Lighting	Control Measures		1,420	0.4	0	\$199	\$2,148	\$375	\$1,773	8.9	1,394
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	676	0.4	0	\$95	\$1,698	\$235	\$1,463	15.4	664
ECM 5	Install High/Low Lighting Controls	Yes	743	0.1	0	\$104	\$450	\$140	\$310	3.0	730
Variable	Frequency Drive (VFD) Measures		6,036	3.4	0	\$863	\$20,586	\$1,225	\$19,361	22.4	6,078
ECM 6	Install VFDs on Constant Volume (CV) Fans	No	2,761	1.9	0	\$395	\$15,558	\$325	\$15,233	38.6	2,780
ECM 7	Install VFDs and CO sensing on Truck Bay Exhaust System	Yes	3,275	1.5	0	\$468	\$5,028	\$900	\$4,128	8.8	3,298
Unitary HVAC Measures			3,438	4.3	0	\$492	\$28,491	\$1,383	\$27,109	55.1	3,462
ECM 8	Install High Efficiency Air Conditioning Units	No	3,438	4.3	0	\$492	\$28,491	\$1,383	\$27,109	55.1	3,462
Gas Hea	ting (HVAC/Process) Replacement		0	0.0	37	\$500	\$17,542	\$0	\$17,542	35.1	4,321
ECM 9	Install High Efficiency Unit Heaters	No	0	0.0	37	\$500	\$17,542	\$0	\$17,542	35.1	4,321
HVAC Sy	stem Improvements		0	0.0	32	\$433	\$891	\$114	\$777	1.8	3,738
ECM 10	Install Pipe Insulation	Yes	0	0.0	32	\$433	\$891	\$114	\$777	1.8	3,738
Domesti	c Water Heating Upgrade		0	0.0	2	\$30	\$57	\$24	\$33	1.1	255
ECM 11	Install Low-Flow DHW Devices	Yes	0	0.0	2	\$30	\$57	\$24	\$33	1.1	255
Custom	Measures		-6,222	0.0	66	\$5	\$2,383	\$0	\$2,383	476.6	1,462
ECM 12	Replace Gas Fired Water Heater with Heat Pump Water Heater	No	-6,222	0.0	66	\$5	\$2,383	\$0	\$2,383	476.6	1,462
	TOTALS (COST EFFECTIVE MEASURES)			3.7	33	\$1,848	\$14,821	\$2,216	\$12,605	6.8	13,726
	TOTALS (ALL MEASURES)		9,764	9.9	136	\$3,240	\$78,796	\$3,924	\$74,872	23.1	25,751

^{* -} All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

^{** -} Simple Payback Period is based on net measure costs (i.e. after incentives)

FIRE STATION #2

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting	Upgrades		3,175	1.8	-1	\$431	\$2,718	\$740	\$1,978	4.6	3,137
ECM 1	Install LED Fixtures	Yes	686	0.0	0	\$95	\$444	\$155	\$289	3.0	691
ECM 2	Retrofit Fixtures with LED Lamps	Yes	2,488	1.8	-1	\$336	\$2,274	\$585	\$1,689	5.0	2,445
Lighting	Control Measures		479	0.2	0	\$65	\$1,016	\$825	\$191	3.0	470
ECM 3	Install Occupancy Sensor Lighting Controls	No	10	0.0	0	\$1	\$116	\$20	\$96	73.2	10
ECM 4	Install High/Low Lighting Controls	Yes	469	0.2	0	\$63	\$900	\$805	\$95	1.5	460
Variable	Frequency Drive (VFD) Measures		3,550	1.6	0	\$491	\$8,062	\$275	\$7,787	15.9	3,575
ECM 5	Install VFDs and CO Sensing on Truck Bay Exhaust System	Yes	3,550	1.6	0	\$491	\$8,062	\$275	\$7,787	15.9	3,575
HVAC Sy	ystem Improvements		0	0.0	17	\$248	\$436	\$58	\$378	1.5	1,965
ECM 6	Install Pipe Insulation	Yes	0	0.0	17	\$248	\$436	\$58	\$378	1.5	1,965
Domestic Water Heating Upgrade			0	0.0	1	\$10	\$29	\$13	\$16	1.7	76
ECM 7	Install Low-Flow DHW Devices	Yes	0	0.0	1	\$10	\$29	\$13	\$16	1.7	76
TOTALS (COST EFFECTIVE MEASURES)			7,194	3.6	17	\$1,243	\$12,144	\$1,891	\$10,254	8.2	9,213
TOTALS (ALL MEASURES)		7,204	3.6	17	\$1,245	\$12,260	\$1,911	\$10,350	8.3	9,223	

^{* -} All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

^{** -} Simple Payback Period is based on net measure costs (i.e. after incentives).



ENERGY EFFICIENT BEST PRACTICES

- Reduce Air Leakage
- Close Doors and Windows
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls
 Are Operating Properly
- Use Fans to Reduce Cooling Load
- Use Window
 Treatments/Coverings

- Clean and/or Replace HVAC filters
- Check and Seal Duct Leakage
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Plug Load Controls
- Water Conservation

See individual reports for specific EE practices by building



EV CHARGING STATION POTENTIAL

NJCleanEnergy.com/EV

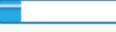
Know your EV Charging Stations











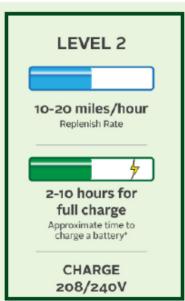
4-6 miles/hour Replinish Rate

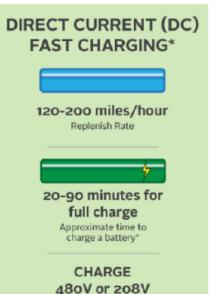


7-30 hours for full charge

Approximate time to charge a battery*

> CHARGE 110/120V





	Chatham Twp Vol. Fire Dept.
Potential:	Medium



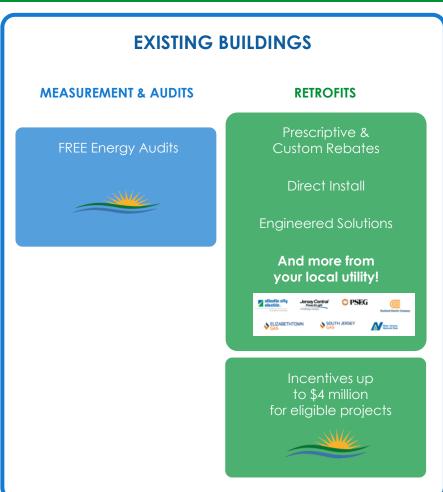
C&I ENERGY EFFICIENCY PROGRAMS

NJCleanEnergy.com

LOCAL GOVERNMENT CUSTOMERS

COMMERCIAL & INSTITUTIONAL CUSTOMERS

LARGE ENERGY CUSTOMERS

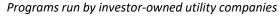
















UTILITY RUN ENERGY EFFICIENCY PROGRAMS*

NJCleanEnergy.com/Transition

PRESCRIPTIVE & CUSTOM REBATES:

- Individual high efficiency equipment rebates for renovation, remodeling, and equipment replacement
- Flexibility to do a little or a lot
- No size requirement

DIRECT INSTALL:

- Turn-key retrofit program to replace outdated and inefficient equipment including, lighting, HVAC, refrigeration, etc.
- The facility must have an average electric peak demand <200kW in the previous year to qualify

ENERGY MANAGEMENT:

Includes the Building Tune-up (BT), Retro-commissioning (RCx), and Strategic Energy Management (SEM) subprograms. These subprograms offer a comprehensive mix of custom energy-savings measures such as basic HVAC tune-ups, building systems tune-ups, controls' calibration, diagnostic testing, and installation of measures to enhance your building's energy performance and savings.



ENGINEERED SOLUTIONS:

- Comprehensive, whole-building approach to saving energy
- The facility must have an average electric peak demand >200kW in the previous year to qualify

^{*}Other programs may be available to you. Check with your Utility Provider to see a full list of offering and what you may be qualified for.

Utility Run Energy Efficiency Programs

JCP&L

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PSE&G

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