



# Local Government Energy Audit Report

Valley Road Elementary School

March 15, 2023

*Prepared for:*

Clark Public School District

150 Valley Road

Clark, New Jersey 07066

*Prepared by:*

TRC

317 George Street

New Brunswick, New Jersey 08901

# Disclaimer

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The goal of this audit report is to identify potential energy efficiency opportunities and help prioritize specific measures for implementation. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC reviewed the energy conservation measures and estimates of energy savings for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated material and labor costs primarily on RS Means cost manuals as well as on our experience at similar facilities. This approach is based on standard cost estimating manuals and is vendor neutral. Cost estimates include material and labor pricing associated with one for one equipment replacements. Cost estimates do not include demolition or removal of hazardous waste. The actual implementation costs for energy savings projects are anticipated to be significantly higher based on the specific conditions at your site(s). We strongly recommend that you work with your design engineer or contractor to develop actual project costs for your specific scope of work for the installation of high efficiency equipment. We encourage you to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on selected products and installers. TRC and NJBPU do not guarantee cost estimates and shall in no event be held liable should actual installed costs vary from these material and labor estimates.

Incentive values provided in this report are estimated based of previously run state efficiency programs. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available utility program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state, and federal requirements.

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## ENERGY EFFICIENCY INCENTIVE & REBATE TRANSITION

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For the purposes of your LGEA, estimated incentives and rebates are included as placeholders for planning purposes. New Jersey utilities are rolling out their own energy efficiency programs, which your project may be eligible for depending on individual measures, quantities, and size of the building.

In 2018, Governor Murphy signed into law the landmark legislation known as the [Clean Energy Act](#). The law called for a significant overhaul of New Jersey's clean energy systems by building sustainable infrastructure in order to fight climate change and reduce carbon emissions, which will in turn create well-paying local jobs, grow the state's economy, and improve public health while ensuring a cleaner environment for current and future residents.

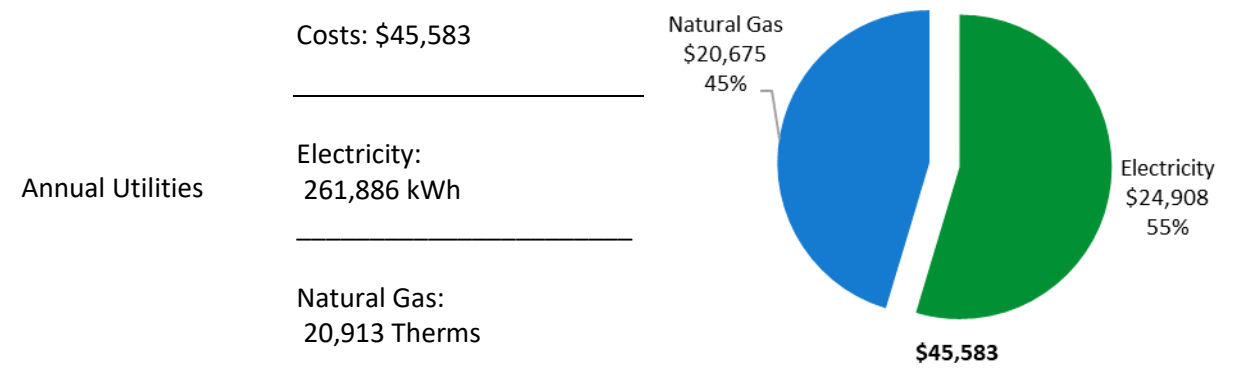
These next generation energy efficiency programs feature new ways of managing and delivering programs historically administered by New Jersey's Clean Energy Program™ (NJCEP). All of the investor-owned gas and electric utility companies will now also offer complementary energy efficiency programs and incentives directly to customers like you. NJCEP will still offer programs for new construction, renewable energy, the Energy Savings Improvement Program (ESIP), and large energy users.

New utility programs are under development. Keep up to date with developments by visiting the [NJCEP website](#).

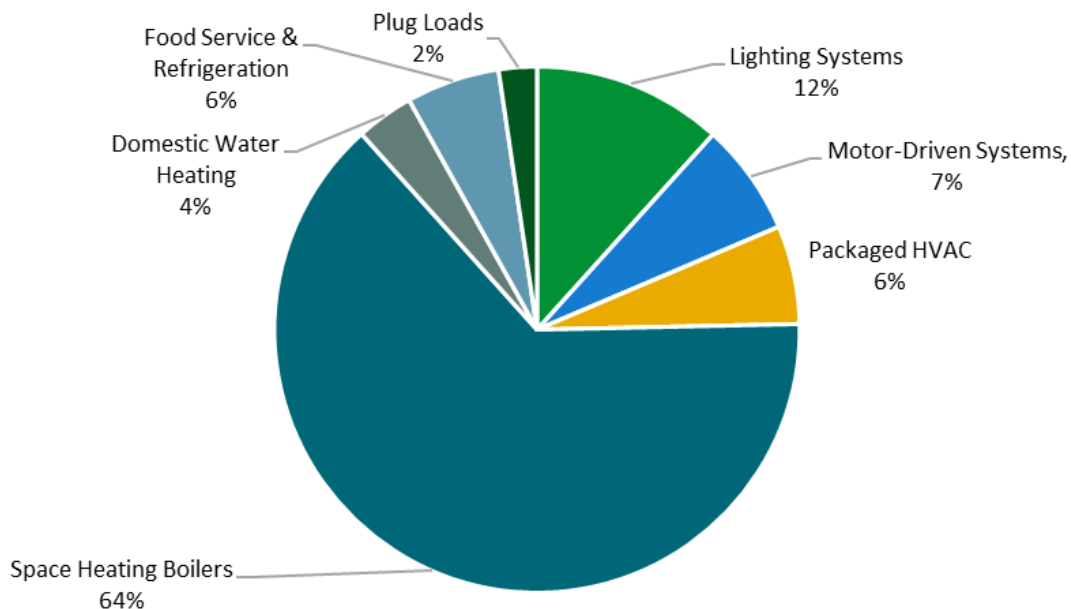
# 1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBP) has sponsored this Local Government Energy Audit (LGEA) report for Valley Road Elementary School. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and to help protect our environment by reducing statewide energy consumption.

## BUILDING PERFORMANCE REPORT



<p>ENERGY STAR® Benchmarking Score</p>	<p>27 <i>(1-100 scale)</i></p>	<p>This building performs at or below the national average. This report contains suggestions about how to improve building performance and reduce energy costs.</p>
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*Figure 1 - Energy Use by System*

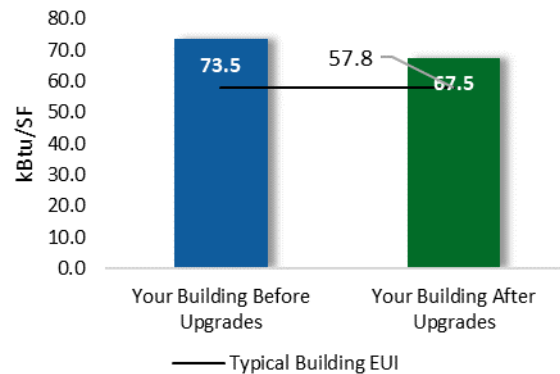
## POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

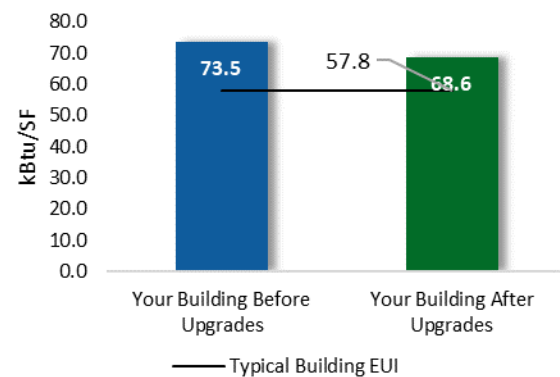
### Scenario 1: Full Package (All Evaluated Measures)

Installation Cost	\$113,112
Potential Rebates & Incentives <sup>1</sup>	\$13,292
Annual Cost Savings	\$6,690
Annual Energy Savings	Electricity: 69,532 kWh Natural Gas: 78 Therms
Greenhouse Gas Emission Savings	35 Tons
Simple Payback	14.9 Years
Site Energy Savings (All Utilities)	8%



### Scenario 2: Cost Effective Package<sup>2</sup>

Installation Cost	\$34,033
Potential Rebates & Incentives	\$9,970
Annual Cost Savings	\$5,423
Annual Energy Savings	Electricity: 56,208 kWh Natural Gas: 78 Therms
Greenhouse Gas Emission Savings	29 Tons
Simple Payback	4.4 Years
Site Energy Savings (all utilities)	7%



### On-site Generation Potential

Photovoltaic	None
Combined Heat and Power	None

<sup>1</sup> Incentives are based on previously run state rebate programs. Contact your utility provider for current program incentives that may apply.

<sup>2</sup> A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>			<b>55,130</b>	<b>19.8</b>	<b>-12</b>	<b>\$5,130</b>	<b>\$31,397</b>	<b>\$8,379</b>	<b>\$23,018</b>	<b>4.5</b>	<b>54,167</b>
ECM 1	Retrofit Fixtures with LED Lamps	Yes	55,130	19.8	-12	\$5,130	\$31,397	\$8,379	\$23,018	4.5	54,167
<b>Lighting Control Measures</b>			<b>1,078</b>	<b>0.4</b>	<b>0</b>	<b>\$100</b>	<b>\$2,295</b>	<b>\$1,470</b>	<b>\$825</b>	<b>8.2</b>	<b>1,059</b>
ECM 2	Install Occupancy Sensor Lighting Controls	Yes	267	0.1	0	\$25	\$270	\$35	\$235	9.5	262
ECM 3	Install High/Low Lighting Controls	Yes	811	0.3	0	\$75	\$2,025	\$1,435	\$590	7.8	797
<b>Variable Frequency Drive (VFD) Measures</b>			<b>3,847</b>	<b>1.2</b>	<b>0</b>	<b>\$366</b>	<b>\$6,522</b>	<b>\$200</b>	<b>\$6,322</b>	<b>17.3</b>	<b>3,874</b>
ECM 4	Install VFDs on Constant Volume (CV) Fans	No	3,847	1.2	0	\$366	\$6,522	\$200	\$6,322	17.3	3,874
<b>Unitary HVAC Measures</b>			<b>9,477</b>	<b>11.5</b>	<b>0</b>	<b>\$901</b>	<b>\$72,557</b>	<b>\$3,122</b>	<b>\$69,436</b>	<b>77.0</b>	<b>9,543</b>
ECM 5	Install High Efficiency Air Conditioning Units	No	3,297	4.2	0	\$314	\$47,194	\$1,622	\$45,572	145.3	3,320
ECM 6	Install High Efficiency Heat Pumps	No	6,179	7.3	0	\$588	\$25,363	\$1,500	\$23,863	40.6	6,223
<b>HVAC System Improvements</b>			<b>0</b>	<b>0.0</b>	<b>14</b>	<b>\$137</b>	<b>\$255</b>	<b>\$78</b>	<b>\$177</b>	<b>1.3</b>	<b>1,617</b>
ECM 7	Install Pipe Insulation	Yes	0	0.0	14	\$137	\$255	\$78	\$177	1.3	1,617
<b>Domestic Water Heating Upgrade</b>			<b>0</b>	<b>0.0</b>	<b>6</b>	<b>\$56</b>	<b>\$86</b>	<b>\$43</b>	<b>\$43</b>	<b>0.8</b>	<b>667</b>
ECM 8	Install Low-Flow DHW Devices	Yes	0	0.0	6	\$56	\$86	\$43	\$43	0.8	667
<b>TOTALS (COST EFFECTIVE MEASURES)</b>			<b>56,208</b>	<b>20.2</b>	<b>8</b>	<b>\$5,423</b>	<b>\$34,033</b>	<b>\$9,970</b>	<b>\$24,063</b>	<b>4.4</b>	<b>57,509</b>
<b>TOTALS (ALL MEASURES)</b>			<b>69,532</b>	<b>32.8</b>	<b>8</b>	<b>\$6,690</b>	<b>\$113,112</b>	<b>\$13,292</b>	<b>\$99,821</b>	<b>14.9</b>	<b>70,926</b>

\* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements

For more detail on each evaluated energy improvement and a break out of cost-effective improvements, see **Section 4: Energy Conservation Measures**.



## 1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- ◆ How will the project be funded and/or financed?
- ◆ Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- ◆ Are there other facility improvements that should happen at the same time?

### Pick Your Installation Approach

Utility-run energy efficiency programs, such as New Jersey's Clean Energy Programs, give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives *before* purchasing materials or starting installation.

For details on these programs please visit [New Jersey's Clean Energy Program website](#) or contact your utility provider.



## **Options from Around the State**

### *Financing and Planning Support with the Energy Savings Improvement Program (ESIP)*

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

### *Resiliency with Return on Investment through Combined Heat and Power (CHP)*

The CHP program provides incentives for combined heat and power (i.e., cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

### *Successor Solar Incentive Program (SuSI)*

New Jersey is committed to supporting solar energy. Solar projects help the state reach the renewable goals outlined in the state's Energy Master Plan. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available, but certified solar projects are able to earn one SREC II (Solar Renewable Energy Certificates II) for each megawatt-hour of solar electricity produced from a qualifying solar facility.

### *Ongoing Electric Savings with Demand Response*

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce electric demand during times of peak demand, the grid is made more reliable, and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

### *Large Energy User Program (LEUP)*

LEUP designed to promote self-investment in energy efficiency and combined heat and power or fuel cell projects. It incentivizes owners/users of buildings to upgrade or install energy conserving measures in existing buildings to help offset the capital costs associated with the project. The efficiency upgrades are customized to meet the requirements of the customers' existing facilities, while advancing the State's energy efficiency, conservation, and greenhouse gas reduction goals.

## 2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBP) has sponsored this Local Government Energy Audit (LGEA) Report for Valley Road Elementary School. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

### 2.1 Site Overview

On August 19, 2022, TRC performed an energy audit at Valley Road Elementary School located in Clark, New Jersey. TRC met with Facility Staff to review the facility operations and help focus our investigation on specific energy-using systems.

Valley Road Elementary School, located at 150 Valley Rd, is a public elementary school serving students from first to sixth grades in Clark Township. The building is a two-story, 40,612 square foot school building built in 1970. Spaces include classrooms, multipurpose room, offices, corridors, faculty room, commercial kitchen, storage, and mechanical space.

The facility lighting system consists mainly of linear fluorescent lamps. The building is 100% heated by three hydronic boilers and some spaces are cooled by various direct expansion split systems and window air conditioners.

Facility concerns include: old condensing units and various split ACs which are operating beyond their useful life and are in fair and poor condition, high maintenance costs, and high electric bills.



*Building Aerial View*

## 2.2 Building Occupancy

The school operates on a 10-month schedule, from September to June. The gymnasiums and locker rooms are used after classes for sports and other events. The entire facility is shut down around 11:00 PM after the cleaning process.

During a typical day, the facility is occupied by 409 students and 40 staff. It should be noted that the energy and economic analysis for this building is based on the use of the building during the utility billing period, and that results will vary based on changes to building use patterns.

Building Name	Weekday/Weekend	Operating Schedule
Valley Rd. Elementary School - General	Weekday	6:00 AM - 11:00 PM
	Weekend	Closed
Valley Rd. Elementary School - Classes	Weekday	7:30 AM - 2:35 PM

Figure 3 - Building Occupancy Schedule

## 2.3 Building Envelope

Building walls are concrete masonry units (CMU) over structural steel with a brick veneer façade, with gypsum drywall painted CMU interior finish. The flat roof is supported with steel trusses and a reinforced concrete deck and finished with an insulated layer and a covering of a membrane that is in fair condition. Some sections of the roof are built up with gravel pebble finish

Windows throughout the facility are double paned glass with aluminum frames. The glass-to-frame seals are in good condition. The operable window weather seals are in good condition, showing little signs of excessive wear. The main entrance doors are glass with aluminum frames. Exit doors are constructed of metal. Exterior doors are in good condition.



Building Walls





*Windows and Exit Doors*



*Roof Sections*

## 2.4 Lighting Systems

The interior lighting system mainly uses 32-Watt linear fluorescent T8 lamps. Linear fluorescent fixture types include 2-lamp, 3-lamp, or 4-lamp, 4-foot-long troffer, recessed, surfaced mounted fixtures. The stage has several incandescent lamps that are used when needed. All remaining spaces are lit with linear fluorescent lamps.

Most fixtures are in good condition. All exit signs are LED units. Interior lighting levels were generally sufficient. Lighting fixtures are controlled by manual wall switches and occupancy sensors that are either ceiling or wall mounted.

Exterior lighting consists of wall and pole mounted LED fixtures that are controlled by a timer and photocells. The small shed has a wall mounted compact fluorescent lamps.



*Linear Fluorescent T8 Fixtures*



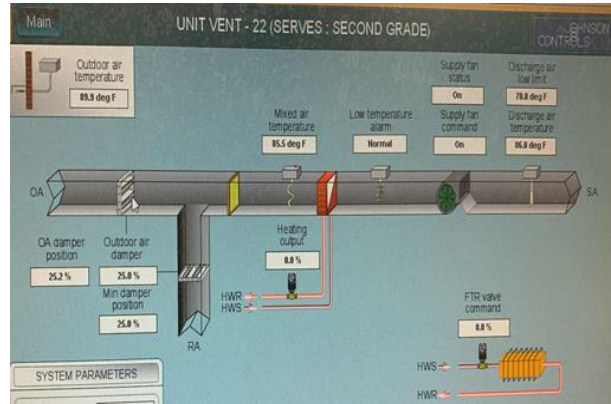
*Wall Mounted LED and CFL Fixtures*



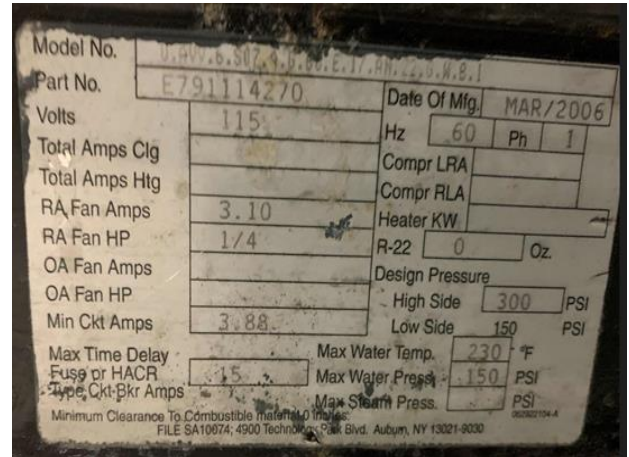
## 2.5 Air Handling Systems

### Unit Ventilators

Unit ventilators are equipped with supply fan motors and digitally controlled outside air dampers and hot water coils connected to the heating hot water distribution system. They provide heating and ventilation to classrooms and other spaces. Some units appear to be original to the building and in fair operating condition while others are newer and in good condition.



*Old Unit Ventilators*



*Newer Unit Ventilator*

### Unitary Electric HVAC Equipment


Some classrooms and offices use window AC units that appear in good condition. There are various split system ACs and condensing units that serve various building spaces. These vary in capacity between 1 ton and 2.5 tons. The units are in poor condition and have been evaluated for replacement.

There are five split system air source heat pumps with cooling and heating capacities of 3 tons and 34 MBh. They serve classrooms and offices and are in poor condition. The split system units are controlled by programmable thermostats.



*Window AC and Condensing Unit*



FUJITSU			
SPLIT TYPE AIR CONDITIONER			
OUTDOOR USE			
MODEL No.	AOU36RLX		
SERIAL No.	CWN 000345		
			
SOURCE 230/208 V 60Hz 1-PH			
APPLICABLE INDOOR UNIT - AUU36RCLX	COOL	HEAT	
TOTAL MAX AMPS	19.8/19.8	19.8/19.8	
OUTDOOR COMPRESSOR MAX AMPS	17.0/17.0	17.0/17.0	
FAN MOTOR MAX AMPS	1.5/1.5	1.5/1.5	
APPLICABLE INDOOR UNIT - ABU36RSLX	COOL	HEAT	
TOTAL MAX AMPS	19.9/19.9	19.9/19.9	
OUTDOOR COMPRESSOR MAX AMPS	17.0/17.0	17.0/17.0	
FAN MOTOR MAX AMPS	1.5/1.5	1.5/1.5	
MINIMUM CIRCUIT CAPACITY			

*Split Air Source Heat Pump*



### Packaged Units

The classroom shed is heated and cooled by a Bard packaged equipped with electric resistance heater. The unit appears in fair condition and has been evaluated for replacement.



BARD MANUFACTURING CO., INC. · 1914 RANDOLPH DRIVE, BRYAN, OHIO 43506 U.S.A.

MODEL	(1) APPROVED HEATER PACKAGE	VAC	HZ	PH	(2) SINGLE CIRCUIT		(2) DUAL CIRCUIT	
					MINIMUM CIRCUIT AMPACITY	MAX. FUSE OR CKT. BREAKER	MINIMUM CIRCUIT AMPACITY	MAX. FUSE OR CKT. BREAKER
( )W36AB-A00	NONE	230/208	60	1	27	35	N/A	N/A
( )W36AB-A07	WHCB-05A	230/208	60	1	27	35	N/A	N/A
( )W36AB-A05	EHM3TA-A05	230/208	60	1	32	35	N/A	N/A
( )W36AB-A08	EHM3TA-A08	230/208	60	1	48	50	N/A	N/A
( )W36AB-A10	EHM3TAB-A10	230/208	60	1	58	60	N/A	N/A
(X)W36AB-A15	EHM3TA-A15	230/208	60	1	84	90	58/26	60/30

SHORT-CIRCUIT CURRENT: 5KA RMS SYMMETRICAL  
 BRANCH CIRCUIT SELECT CURRENT 16.7 OPERATING VOLTAGE RANGE: 197 VAC MIN. 253 VAC MAX.  
 SERIAL NUMBER 278M213912174-02 ASSEMBLED IN THE U.S.A.  
 SUITABLE FOR OUTDOOR USE ALL MOTORS ARE THERMALLY OR ELECTRICALLY PROTECTED

	VAC	HZ	PH	ELECTRICAL RATINGS		LRA	RLA
				HP	FLA		
RESSOR	230/208	60	1			79/79	11.4/13.2
DOOR MOTOR	230/208	60	1	1/5	1.2		
DR MOTOR	230/208	60	1	1/2	2.3		
-A3A	230/208	60	1		2.2 (OPTIONAL)		
TR PACKAGE					KW	FLA	
A-A05	240/208	60	1	5/3.75	20.8/18.1		
A-A08	240/208	60	1	8/5	33.3/28.8		
AB-A10	240/208	60	1	10/7.5	41.6/36.2		
A-A15	240/208	60	1	15/11.25	62.5/54.1		

Conforms Heating ANSI/UL

*Bard Packaged Unit*

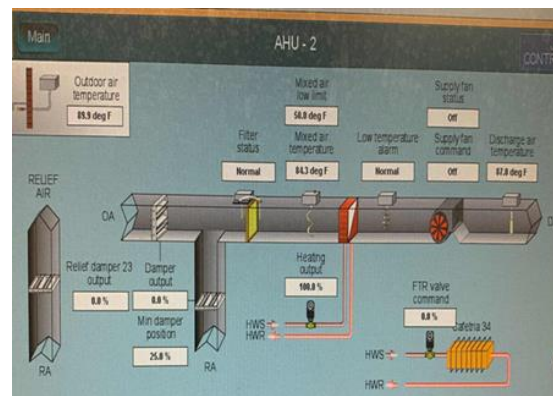
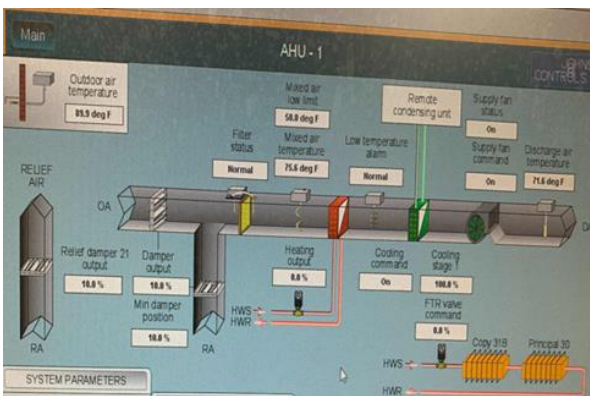
### Air Handling Units (AHUs)

The principal’s office and the cafeteria are served by AHU-1 and 2, respectively. The units are equipped with supply fan motors, and hot water coil for heating. AHU-1 is also equipped with a refrigerant coil for cooling. They are physically located above the ceiling and were inaccessible during the energy audit. The supply fan motor is assumed to be 2 hp, constant speed, and standard efficiency. The AHUs are controlled via the Johnson Controls energy management system (EMS).

The multipurpose room is served by two heating and ventilation units (H&V units) equipped with supply fan motor, and hot water coil for heating. They are physically located above the ceiling and were inaccessible during the energy audit. The supply fan motor is assumed to be 1 hp, constant speed, and standard efficiency.



AHU-1 and H&V-1



EMS Screenshot - AHUs

## 2.6 Building General Exhaust Air System

The motor driven exhaust fans serve classrooms, restrooms, and other areas. The equipment is in good condition and controlled by the Johnson Controls EMS. The kitchen has a 0.5 hp exhaust fan which serves the kitchen hood.



Exhaust Fans



## 2.7 Heating Hot Water Systems

Three AERCO 1840 MBh output condensing hot water boilers serve the building heating load. The burners are fully modulating with a nominal efficiency of 92%. The boilers are configured in an automated lead-lag control scheme. Installed in 2010, the boilers are in good condition. The hydronic distribution system is a two-pipe, heating-only system. Two, 10 hp variable speed pumps distribute heating hot water to AHUs, UVs, hydronic baseboards, and unit heaters.

The boilers operate based on outside air reset control scheme. A Johnson Controls EMS controls the boilers and hot water loop temperature and flow rate. The building occupied heating setpoint is 68°F, and unoccupied heating setpoint is 55°F.



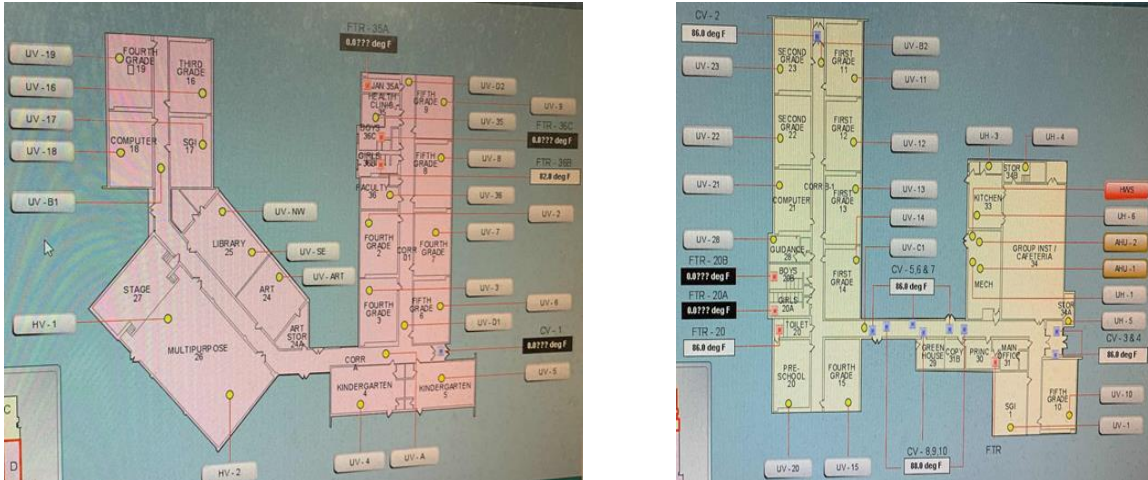
*Aerco Condensing Boilers*



*10 hp Variable Speed Hot Water Pumps*

## 2.8 Building Energy Management System (EMS)

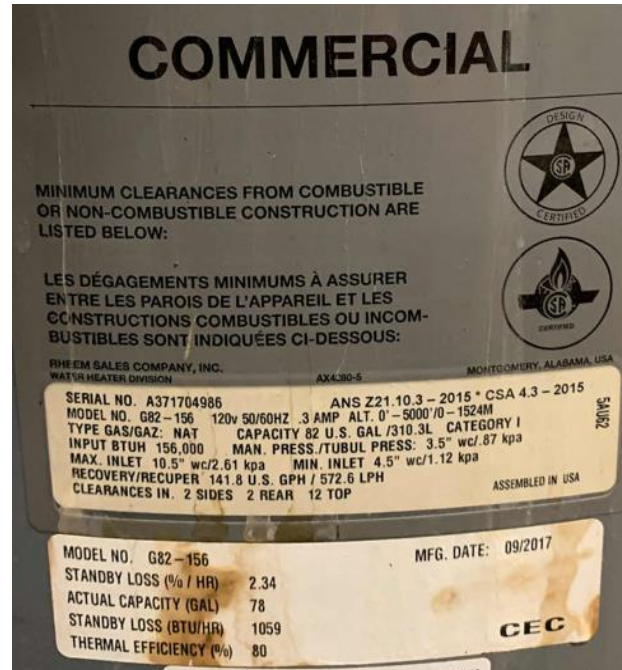
A Johnson Controls EMS controls the HVAC equipment, boilers, air handlers, unit ventilators, and exhaust fan units. The EMS provides equipment scheduling control and monitors and controls space temperatures, supply air temperatures, and heating water loop temperatures.



EMS Screenshot - Building Zones

## 2.9 Domestic Hot Water

Hot water is produced by an 82-gallon, 156 MBh gas-fired storage water heater rated at 80% efficiency. Located in the boiler room, the water heater is in good condition. A fractional horsepower circulating pump circulates water to end uses. The domestic hot water pipes are not insulated.



Gas-Fired Domestic Hot Water Heater



## 2.10 Food Service Equipment

The kitchen has two gas fired cooking equipment and one electric insulated food holding cabinet that appear in good condition. The gas fired cooking equipment is used to prepare breakfast and lunch for students. The gas cooking equipment appears in good condition.

The dishwasher is a non-ENERGY STAR® high-temperature, door type unit. The unit appears in good condition.

Visit [https://www.energystar.gov/products/commercial\\_food\\_service\\_equipment](https://www.energystar.gov/products/commercial_food_service_equipment) for the latest information on high efficiency food service equipment.



*Gas-Fired Cooking Equipment*

## 2.11 Refrigeration

The kitchen has three stand-up refrigerators and a standup freezer with solid doors. There are two refrigerator chests. Most of the units are high efficiency ENERGY STAR® units and in good condition.

Visit [https://www.energystar.gov/products/commercial\\_food\\_service\\_equipment](https://www.energystar.gov/products/commercial_food_service_equipment) for the latest information on high efficiency food service equipment.



*Standup Solid Doors Refrigerators*

## 2.12 Plug Load and Vending Machines

There are 16 computer workstations throughout the facility. Plug loads throughout the building include general café and office equipment. There are classroom typical loads such as smart boards and projectors.

There are also typical office loads such as scanner/copiers, small printers, microwaves, and mini fridges; the site also has a server closets. There is a residential-style refrigerator that is in good condition.

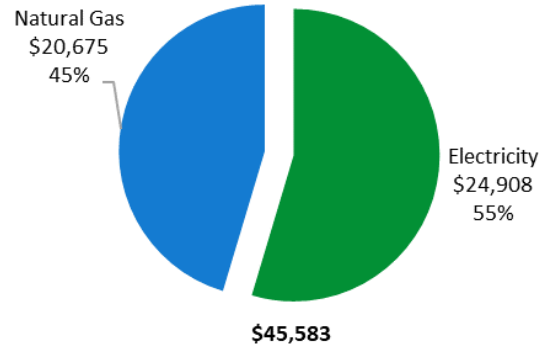


*Residential Style Refrigerator & Scanner/Copier*

### 3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary		
Fuel	Usage	Cost
Electricity	261,886 kWh	\$24,908
Natural Gas	20,913 Therms	\$20,675
<b>Total</b>		<b>\$45,583</b>



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

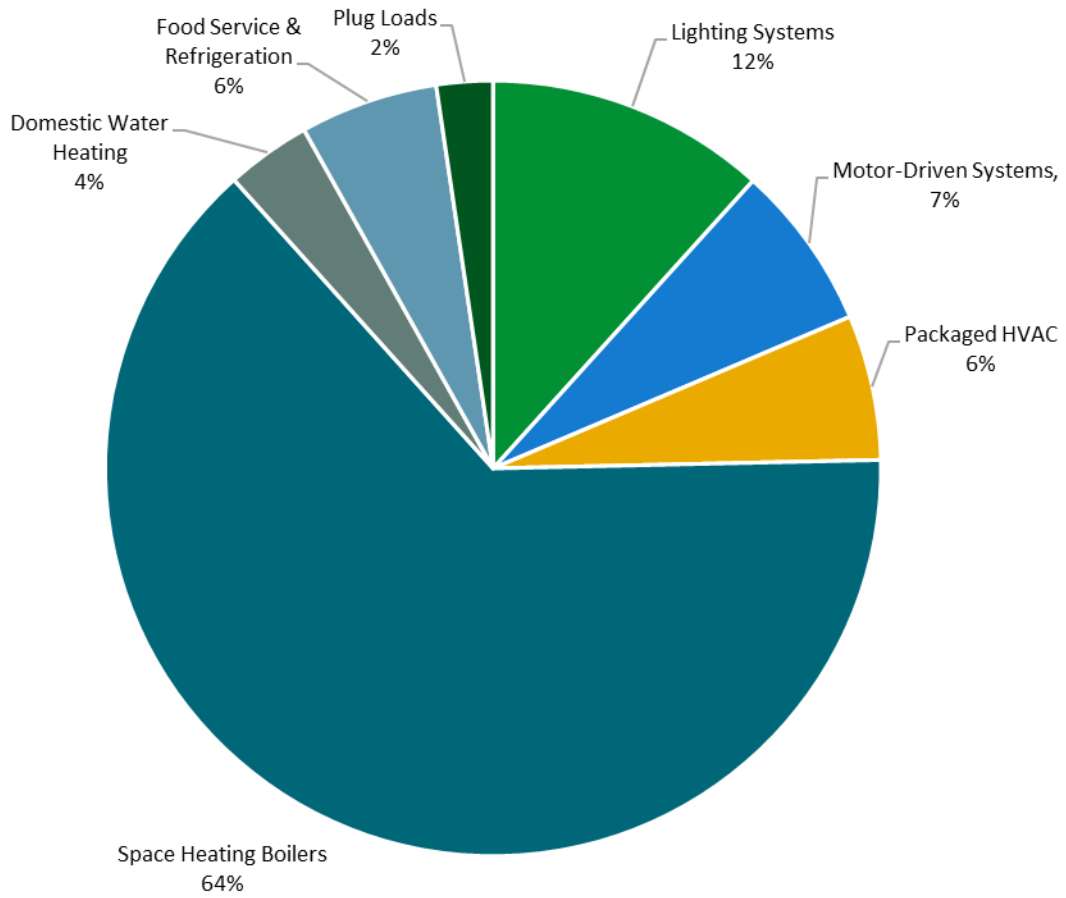
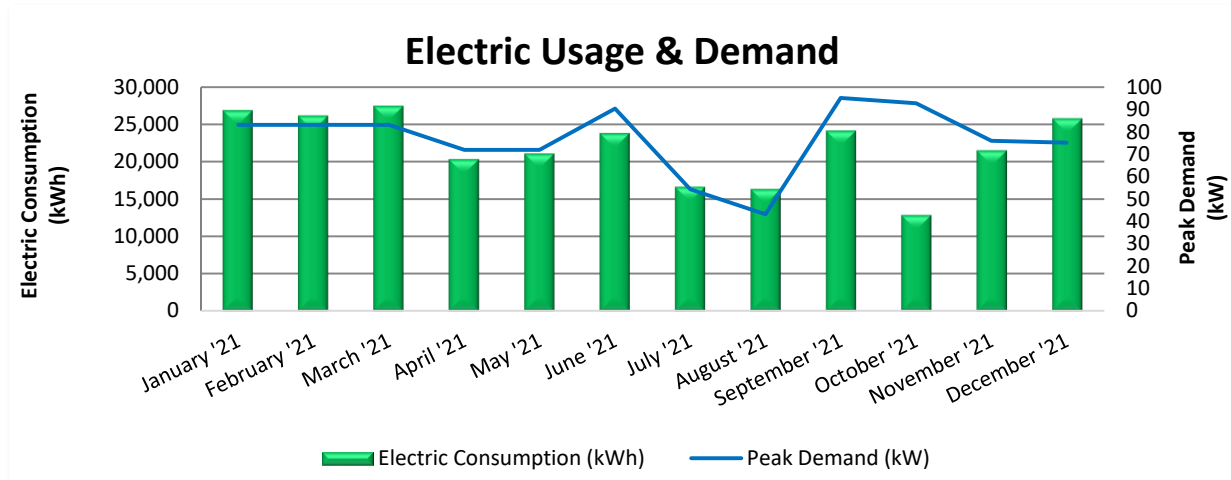


Figure 4 - Energy Balance



### 3.1 Electricity

PSE&G delivers electricity under rate class GLP, with electric production provided by Direct Energy, a third-party supplier.



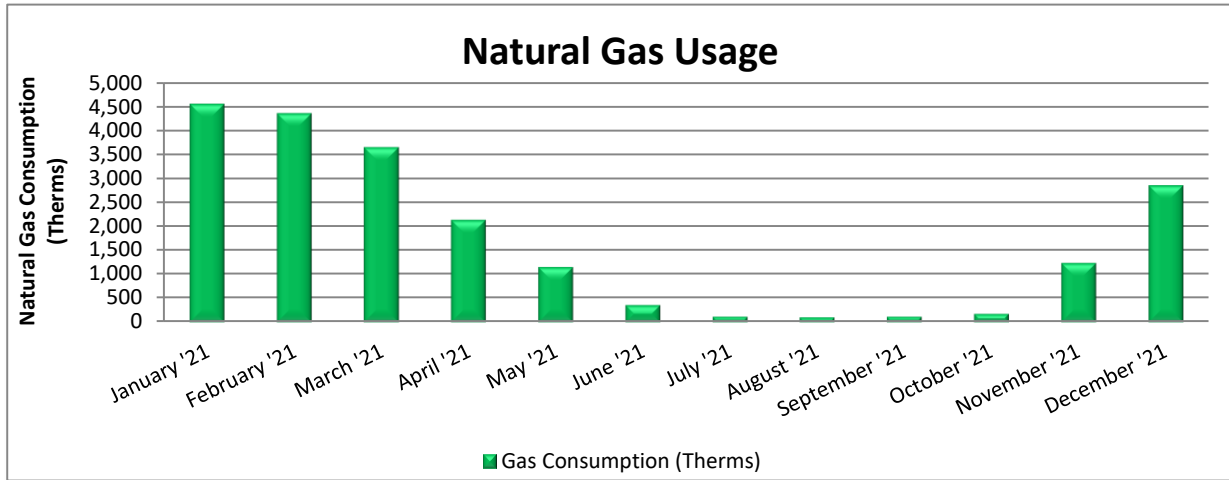
Electric Billing Data					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
1/23/21	34	26,910	83	\$328	\$2,245
2/23/21	31	26,193	83	\$328	\$2,220
3/24/21	29	27,508	83	\$328	\$2,267
4/23/21	30	20,368	72	\$284	\$1,754
5/24/21	31	21,095	72	\$285	\$1,807
6/23/21	30	23,829	90	\$1,254	\$2,817
7/23/21	30	16,648	54	\$755	\$1,897
8/23/21	31	16,371	43	\$599	\$1,727
9/22/21	30	24,193	95	\$1,321	\$2,910
10/21/21	29	12,860	93	\$367	\$1,354
11/19/21	29	21,534	76	\$301	\$1,864
12/22/21	33	25,812	75	\$296	\$2,183
<b>Totals</b>	<b>367</b>	<b>263,321</b>	<b>95</b>	<b>\$6,445</b>	<b>\$25,044</b>
<b>Annual</b>	<b>365</b>	<b>261,886</b>	<b>95</b>	<b>\$6,410</b>	<b>\$24,908</b>

Notes:

- Peak demand of 95 kW occurred in September 2021.
- Average demand over the past 12 months was 77 kW.
- The average electric cost over the past 12 months was \$0.095/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.

### 3.2 Natural Gas

Elizabethtown Gas delivers natural gas under rate class General Delivery Service-Transportation, with natural gas supply provided by HESS, a third-party supplier.



Gas Billing Data			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
1/19/21	34	4,569	\$3,927
2/16/21	28	4,373	\$3,774
3/18/21	30	3,663	\$3,233
4/19/21	32	2,145	\$2,013
5/17/21	28	1,158	\$1,243
6/17/21	31	365	\$638
7/19/21	32	120	\$453
8/18/21	30	106	\$443
9/17/21	30	121	\$455
10/19/21	32	179	\$501
11/16/21	28	1,245	\$1,354
12/16/21	30	2,868	\$2,642
<b>Totals</b>	<b>365</b>	<b>20,913</b>	<b>\$20,675</b>
<b>Annual</b>	<b>365</b>	<b>20,913</b>	<b>\$20,675</b>

Notes:

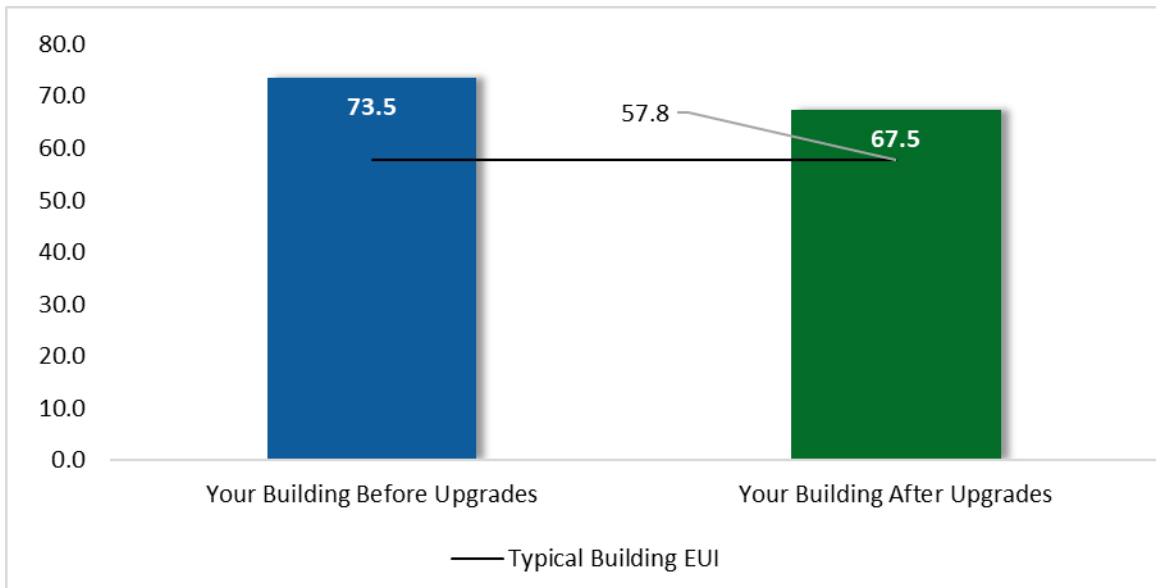
- The average gas cost for the past 12 months is \$0.989/therm, which is the blended rate used throughout the analysis.

### 3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency’s (EPA) *Portfolio Manager*® software. Benchmarking compares your building’s energy use to that of similar buildings across the country, while neutralizing variations due to location, occupancy, and operating hours. Some building types can be scored with a 1-100 ranking of a building’s energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR® benchmarking score provides a comprehensive snapshot of your building’s energy performance. It assesses the building’s physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

<b>Benchmarking Score</b>	<b>27</b>
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*Figure 5 - Energy Use Intensity Comparison<sup>3</sup>*

This building performs at, or below the national average. This report contains suggestions about how to improve building performance and reduce energy costs.

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings’ energy performance. A lower EUI means better performance and less energy consumed. Several factors can cause a building to vary from typical energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building’s energy use and the benchmarking score.

<sup>3</sup> Based on all evaluated ECMs



### **Tracking Your Energy Performance**

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager® regularly, so that you can keep track of your building's performance.

**We have created a Portfolio Manager® account for your facility, and we have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.**

Free online training is available to help you use ENERGY STAR® Portfolio Manager® to track your building's performance at: <https://www.energystar.gov/buildings/training>.

For more information on ENERGY STAR® and Portfolio Manager®, visit their [website](#).

## 4 ENERGY CONSERVATION MEASURES

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The goal of this audit report is to identify and evaluate potential energy efficiency improvements and provide information about the cost effectiveness of those improvements. Most energy conservation measures have received preliminary analysis of feasibility, which identifies expected ranges of savings. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives are based on previously run state rebate programs. New utility programs are expected to start rolling out in the spring and summer of 2021. Keep up to date with developments by visiting the [NJCEP website](#). Some measures and proposed upgrades may be eligible for higher incentives than those shown below.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see Appendix A: Equipment Inventory & Recommendations.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>			<b>55,130</b>	<b>19.8</b>	<b>-12</b>	<b>\$5,130</b>	<b>\$31,397</b>	<b>\$8,379</b>	<b>\$23,018</b>	<b>4.5</b>	<b>54,167</b>
ECM 1	Retrofit Fixtures with LED Lamps	Yes	55,130	19.8	-12	\$5,130	\$31,397	\$8,379	\$23,018	4.5	54,167
<b>Lighting Control Measures</b>			<b>1,078</b>	<b>0.4</b>	<b>0</b>	<b>\$100</b>	<b>\$2,295</b>	<b>\$1,470</b>	<b>\$825</b>	<b>8.2</b>	<b>1,059</b>
ECM 2	Install Occupancy Sensor Lighting Controls	Yes	267	0.1	0	\$25	\$270	\$35	\$235	9.5	262
ECM 3	Install High/Low Lighting Controls	Yes	811	0.3	0	\$75	\$2,025	\$1,435	\$590	7.8	797
<b>Variable Frequency Drive (VFD) Measures</b>			<b>3,847</b>	<b>1.2</b>	<b>0</b>	<b>\$366</b>	<b>\$6,522</b>	<b>\$200</b>	<b>\$6,322</b>	<b>17.3</b>	<b>3,874</b>
ECM 4	Install VFDs on Constant Volume (CV) Fans	No	3,847	1.2	0	\$366	\$6,522	\$200	\$6,322	17.3	3,874
<b>Unitary HVAC Measures</b>			<b>9,477</b>	<b>11.5</b>	<b>0</b>	<b>\$901</b>	<b>\$72,557</b>	<b>\$3,122</b>	<b>\$69,436</b>	<b>77.0</b>	<b>9,543</b>
ECM 5	Install High Efficiency Air Conditioning Units	No	3,297	4.2	0	\$314	\$47,194	\$1,622	\$45,572	145.3	3,320
ECM 6	Install High Efficiency Heat Pumps	No	6,179	7.3	0	\$588	\$25,363	\$1,500	\$23,863	40.6	6,223
<b>HVAC System Improvements</b>			<b>0</b>	<b>0.0</b>	<b>14</b>	<b>\$137</b>	<b>\$255</b>	<b>\$78</b>	<b>\$177</b>	<b>1.3</b>	<b>1,617</b>
ECM 7	Install Pipe Insulation	Yes	0	0.0	14	\$137	\$255	\$78	\$177	1.3	1,617
<b>Domestic Water Heating Upgrade</b>			<b>0</b>	<b>0.0</b>	<b>6</b>	<b>\$56</b>	<b>\$86</b>	<b>\$43</b>	<b>\$43</b>	<b>0.8</b>	<b>667</b>
ECM 8	Install Low-Flow DHW Devices	Yes	0	0.0	6	\$56	\$86	\$43	\$43	0.8	667
<b>TOTALS</b>			<b>69,532</b>	<b>32.8</b>	<b>8</b>	<b>\$6,690</b>	<b>\$113,112</b>	<b>\$13,292</b>	<b>\$99,821</b>	<b>14.9</b>	<b>70,926</b>

\* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 6 – All Evaluated ECMs

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>55,130</b>	<b>19.8</b>	<b>-12</b>	<b>\$5,130</b>	<b>\$31,397</b>	<b>\$8,379</b>	<b>\$23,018</b>	<b>4.5</b>	<b>54,167</b>
ECM 1	Retrofit Fixtures with LED Lamps	55,130	19.8	-12	\$5,130	\$31,397	\$8,379	\$23,018	4.5	54,167
<b>Lighting Control Measures</b>		<b>1,078</b>	<b>0.4</b>	<b>0</b>	<b>\$100</b>	<b>\$2,295</b>	<b>\$1,470</b>	<b>\$825</b>	<b>8.2</b>	<b>1,059</b>
ECM 2	Install Occupancy Sensor Lighting Controls	267	0.1	0	\$25	\$270	\$35	\$235	9.5	262
ECM 3	Install High/Low Lighting Controls	811	0.3	0	\$75	\$2,025	\$1,435	\$590	7.8	797
<b>HVAC System Improvements</b>		<b>0</b>	<b>0.0</b>	<b>14</b>	<b>\$137</b>	<b>\$255</b>	<b>\$78</b>	<b>\$177</b>	<b>1.3</b>	<b>1,617</b>
ECM 7	Install Pipe Insulation	0	0.0	14	\$137	\$255	\$78	\$177	1.3	1,617
<b>Domestic Water Heating Upgrade</b>		<b>0</b>	<b>0.0</b>	<b>6</b>	<b>\$56</b>	<b>\$86</b>	<b>\$43</b>	<b>\$43</b>	<b>0.8</b>	<b>667</b>
ECM 8	Install Low-Flow DHW Devices	0	0.0	6	\$56	\$86	\$43	\$43	0.8	667
<b>TOTALS</b>		<b>56,208</b>	<b>20.2</b>	<b>8</b>	<b>\$5,423</b>	<b>\$34,033</b>	<b>\$9,970</b>	<b>\$24,063</b>	<b>4.4</b>	<b>57,509</b>

\* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – Cost Effective ECMs

## 4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>55,130</b>	<b>19.8</b>	<b>-12</b>	<b>\$5,130</b>	<b>\$31,397</b>	<b>\$8,379</b>	<b>\$23,018</b>	<b>4.5</b>	<b>54,167</b>
ECM 1	Retrofit Fixtures with LED Lamps	55,130	19.8	-12	\$5,130	\$31,397	\$8,379	\$23,018	4.5	54,167

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources is proposed, we suggest converting all of a specific lighting type (e.g., linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

### **ECM 1: Retrofit Fixtures with LED Lamps**

Replace fluorescent, CFL and incandescent lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies. Be sure to specify replacement lamps that are compatible with existing dimming controls, where applicable. In some circumstances, you may need to upgrade your dimming system for optimum performance.

This measure saves energy by installing LEDs, which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

**Affected Building Areas:** all areas with fluorescent fixtures with T8 tubes, incandescent lamps in the stage and exterior wall mounted CFLs.

## 4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Control Measures</b>		<b>1,078</b>	<b>0.4</b>	<b>0</b>	<b>\$100</b>	<b>\$2,295</b>	<b>\$1,470</b>	<b>\$825</b>	<b>8.2</b>	<b>1,059</b>
ECM 2	Install Occupancy Sensor Lighting Controls	267	0.1	0	\$25	\$270	\$35	\$235	9.5	262
ECM 3	Install High/Low Lighting Controls	811	0.3	0	\$75	\$2,025	\$1,435	\$590	7.8	797

Lighting controls reduce energy use by turning off or lowering lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.



## **ECM 2: Install Occupancy Sensor Lighting Controls**

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend that lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

**Affected Building Areas:** kitchen.

## **ECM 3: Install High/Low Lighting Controls**

Install occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons.

Lighting fixtures with these controls operate at default low levels when the area is unoccupied to provide minimal lighting to meet security or safety code requirements for egress. Sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Fixtures automatically switch back to low level after a predefined period of vacancy. In parking lots and parking garages with significant ambient lighting, this control can sometimes be combined with photocell controls to turn the lights off when there is sufficient daylight.

The controller lowers the light level by dimming the fixture output. Therefore, the controlled fixtures need to have a dimmable ballast or driver. This will need to be considered when selecting retrofit lamps and bulbs for the areas proposed for high/low control.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage must be provided to ensure that lights turn on in each area as occupants approach the area.

This measure provides energy savings by reducing the light fixture power draw when reduced light output is appropriate.

**Affected Building Areas:** corridors.

### 4.3 Variable Frequency Drives (VFD)

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Variable Frequency Drive (VFD) Measures</b>		<b>3,847</b>	<b>1.2</b>	<b>0</b>	<b>\$366</b>	<b>\$6,522</b>	<b>\$200</b>	<b>\$6,322</b>	<b>17.3</b>	<b>3,874</b>
ECM 4	Install VFDs on Constant Volume (CV) Fans	3,847	1.2	0	\$366	\$6,522	\$200	\$6,322	17.3	3,874

Variable frequency drives control motors for fans, pumps, and process equipment based on the actual output required of the driven equipment. Energy savings result from more efficient control of motor energy usage when equipment operates at partial load. The magnitude of energy savings depends on the estimated amount of time that the motor would operate at partial load. For equipment with proposed VFDs, we have included replacing the controlled motor with a new inverter duty rated motor to conservatively account for the cost of an inverter duty rated motor.

#### **ECM 4: Install VFDs on Constant Volume (CV) Fans**

We evaluated installing VFDs to control constant volume fan motor speeds. This converts a constant-volume, single-zone air handling system into a variable-air-volume (VAV) system. A separate VFD is usually required to control the return fan motor or dedicated exhaust fan motor if the air handler has one.

Zone thermostats signal the VFD to adjust fan speed to maintain the appropriate temperature in the zone, while maintaining a constant supply air temperature.

For AHU-1 with direct expansion (DX) cooling systems, the minimum air flow across the cooling coil required to prevent the coil from freezing must be determined during the final project design. The control system programming should maintain the minimum air flow whenever the compressor is operating. Prior to implementation, verify minimum fan speed in cooling mode with the manufacturer. Note that savings will vary depending on the operating characteristics of each AHU.

Energy savings result from reducing the fan speed (and power) when conditions allow for reduced air flow.

**Affected Air Handlers:** AHU-1 & 2.

### 4.4 Unitary HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Unitary HVAC Measures</b>		<b>9,477</b>	<b>11.5</b>	<b>0</b>	<b>\$901</b>	<b>\$72,557</b>	<b>\$3,122</b>	<b>\$69,436</b>	<b>77.0</b>	<b>9,543</b>
ECM 5	Install High Efficiency Air Conditioning Units	3,297	4.2	0	\$314	\$47,194	\$1,622	\$45,572	145.3	3,320
ECM 6	Install High Efficiency Heat Pumps	6,179	7.3	0	\$588	\$25,363	\$1,500	\$23,863	40.6	6,223

Replacing the unitary HVAC units has a long payback period and may not be justifiable based simply on energy considerations. However, most of the units are nearing or have reached the end of their normal useful life. Typically, the marginal cost of purchasing a high efficiency unit can be justified by the marginal savings from the improved efficiency. When the unitary HVAC units are eventually replaced, consider purchasing equipment that exceeds the minimum efficiency required by building codes.

### **ECM 5: Install High Efficiency Air Conditioning Units**

We evaluated replacing standard efficiency split air conditioning units and condensing units with high efficiency split air conditioning units and condensing units. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average cooling and heating load, and the estimated annual operating hours.

**Affected Units:** all split ACs and condensing units.

### **ECM 6: Install High Efficiency Heat Pumps**

We evaluated replacing standard efficiency heat pumps with high efficiency heat pumps. A higher EER or SEER rating indicates a more efficient cooling system, and a higher HSPF rating indicates more efficient heating mode. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average heating and cooling loads, and the estimated annual operating hours.

**Affected Units:** five air source heat pumps.

## 4.5 HVAC Improvements

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
	HVAC System Improvements	0	0.0	14	\$137	\$255	\$78	\$177	1.3	1,617
ECM 7	Install Pipe Insulation	0	0.0	14	\$137	\$255	\$78	\$177	1.3	1,617

### **ECM 7: Install Pipe Insulation**

Install insulation on heating water and domestic hot water system piping. Distribution system losses are dependent on system fluid temperature, the size of the distribution system, and the level of insulation of the piping. Significant energy savings can be achieved when insulation has not been well maintained. When the insulation is exposed to water, when the insulation has been removed from some areas of the pipe, or when valves have not been properly insulated system efficiency can be significantly reduced. This measure saves energy by reducing heat transfer in the distribution system.

**Affected Systems:** hot water and domestic hot water piping.

## 4.6 Domestic Water Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Domestic Water Heating Upgrade</b>		<b>0</b>	<b>0.0</b>	<b>6</b>	<b>\$56</b>	<b>\$86</b>	<b>\$43</b>	<b>\$43</b>	<b>0.8</b>	<b>667</b>
ECM 8	Install Low-Flow DHW Devices	0	0.0	6	\$56	\$86	\$43	\$43	0.8	667

### **ECM 8: Install Low-Flow DHW Devices**

Install low-flow devices to reduce overall hot water demand. The following low-flow devices are recommended to reduce hot water usage:

Device	Flow Rate
Faucet aerators (lavatory)	0.5 gpm
Faucet aerator (kitchen)	1.5 gpm
Showerhead	2.0 gpm
Pre-rinse spray valve (kitchen)	1.28 gpm

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing.

Additional cost savings may result from reduced water usage.

## 4.7 Measures for Future Consideration

There are additional opportunities for improvement that Clark Public School District may wish to consider. These potential upgrades typically require further analysis, involve substantial capital investment, and/or include significant system reconfiguration. These measure(s) are therefore beyond the scope of this energy audit. These measure(s) are described here to support a whole building approach to energy efficiency and sustainability.

Clark Public School District may wish to consider the Energy Savings Improvement Program (ESIP) or other whole building approach. With interest in implementing comprehensive, largescale and/or complex system wide projects, these measures may be pursued during development of a future energy savings plan. We recommend that you work with your energy service company (ESCO) and/or design team to:

- Evaluate these measures further.
- Develop firm costs.
- Determine measure savings.
- Prepare detailed implementation plans.

Other modernization or capital improvement funds may be leveraged for these types of refurbishments. As you plan for capital upgrades, be sure to consider the energy impact of the building systems and controls being specified.

## **Retro-Commissioning Study**

Due to the complexity of today's HVAC systems and controls, a thorough analysis and rebalance of heating, ventilation, and cooling systems should periodically be conducted. There are indications at this site that systems may not be operating correctly or as efficiently as they could be. One important tool available to building operators to ensure proper system operation is retro-commissioning.

Retro-commissioning is a common practice recommended by the American Society of Heating, Refrigerating and Air-Conditioning Engineers (ASHRAE) to be implemented every few years. We recommend that you contact a reputable engineering firm that specializes in energy control systems and retro-commissioning. Ask them to propose a scope of work and an outline of the procedures and processes to be implemented, including a schedule and the roles of all responsible parties.

Once goals and responsibilities are established, the objective of the investigation process is to understand how the building is currently operating, identify the issues, and determine the most cost-effective way to improve performance. The retro-commissioning agent will review building documentation, interview building occupants, and inspect and test the equipment. Information is then compiled into a report and shared with facility staff, who will select which recommendations to implement after reviewing the findings.

The implementation phase puts the selected processes into place. Typical measures may include sensor calibration, equipment schedule changes, damper linkage repair and similar relatively low-cost adjustments—although more expensive sophisticated programming and building control system upgrades may be warranted. Approved measures may be implemented by the agent, the building staff, or by subcontractors. Typically, a combination of these individuals makes up the retro-commissioning team.

After the approved measures are implemented, the team will verify that the changes are working as expected. Baseline and post-case measurements will allow building staff to monitor equipment and ensure that the benefits are maintained.

## **Installation of an Energy Management System**

Most larger facilities have some type of energy management system (EMS), which provides for centralization, remote control, and monitoring of HVAC equipment and sometimes lighting or other building systems. An EMS utilizes a system of temperature and pressure sensors that obtain feedback about field conditions and provide signals to control systems that adjust HVAC system operation for optimal functioning. Thirty years ago, most control systems were pneumatic systems driven by compressed air, with pneumatic thermostats and air driven actuators for valves and dampers. Pneumatics controls have largely been replaced by direct digital control (DDC) systems, but many pneumatic systems remain. Contemporary DDC systems afford tighter controls and enhanced monitoring and trending capabilities as compared to the older systems.

Often smaller facilities are not equipped with central controls. For many small sites, it has been less costly to install distributed local controls, such as programmable thermostats and timeclocks, rather than centralized DDC. Local controls do a reasonably good job of scheduling equipment and maintaining operating conditions by relying on controls integral to HVAC units, such as logic for compressor staging, to manage the equipment operating algorithms.

Even for smaller sites, inefficiencies arise when temperature sensors and thermostat schedules are not maintained, when there are separate systems for heating and cooling, and especially when equipment is added, or the facility is reconfigured or repurposed.

Based on our survey, it appears that the installation of an EMS at your site could increase the efficiency of your building HVAC system operation.

A controls upgrade would enable automated equipment start and stop times, temperature setpoints, and lockouts and deadbands to be programmed remotely using a graphic interface. Controls can be configured to optimize ventilation and outside air intake by adjusting economizer position, damper function, and fan speed. Existing chilled and hot water distribution system controls are typically tied in, including associated pumps and valves. Coordinated control of HVAC systems is dependent on a network of sensors and status points. A comprehensive building control system provides monitoring and control for all HVAC systems, so operators can adjust system programming for optimal comfort and energy savings.

It is recommended that an HVAC engineer or contractor who specializes in EMS be contacted for a detailed evaluation and implementation costs. For the purposes of this report, the potential energy savings and measure costs were estimated based on industry standards and previous project experience. Further analysis should be conducted for the feasibility of this measure. This is not an investment grade analysis nor should be used as a basis for design and construction.

### **VRF Systems**

Variable refrigerant flow (VRF) systems use direct expansion (DX) heat pumps to transport heat between an outdoor condensing unit and a network of indoor evaporators, located near or within the conditioned space, through refrigerant piping installed in the building. Attributes that distinguish VRF from other DX system types are:

- Multiple indoor units connected to a common outdoor unit
- Scalability
- Variable capacity
- Distributed control
- Simultaneous heating and cooling capability

VRF provides flexibility by allowing for many different indoor units (with different capacities and configurations), individual zone control, the unique ability to offer simultaneous heating and cooling in separate zones on a common refrigerant circuit, and heat recovery from one zone to another. VRF systems are equipped with at least one variable-speed and/or variable-capacity compressor.

To match the building's load profiles, energy is transferred from one indoor space to another through the refrigerant line, and only one energy source is necessary to provide both heating and cooling. VRF systems also operate efficiently at part load because of the compressor's variable capacity control. VRF systems are ideal for applications with varying loads or where zoning is required. Some other advantages of VRF systems include consistent comfort, quiet operation, energy efficiency, installation flexibility, zoned heating and cooling, state-of-the-art controls, and reliability.

VRF systems are more expensive than conventional heat pump systems; however, the higher initial cost can be offset by improved cooling efficiency during part load operation—a SEER (cooling) rating of 18.0 is not uncommon for small packaged VRF-equipped heat pumps.

When you are replacing packaged HVAC equipment, we recommend a comprehensive approach. Work with your contractor or design engineer to make sure your systems are sized and zoned according to current space configurations and occupancy. Select high efficiency equipment and controls that match your heating and cooling needs. Commission the system and controls to ensure proper operation, comfort, ventilation, and energy use.

## 5 ENERGY EFFICIENT BEST PRACTICES

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A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs.

Operation and maintenance (O&M) plans enhance the operational efficiency of HVAC and other energy intensive systems and could save 5%–20% of the energy usage in your building without substantial capital investment. A successful plan includes your records of energy usage trends and costs, building equipment lists, current maintenance practices, and planned capital upgrades, and it incorporates your ideas for improved building operation. Your plan will address goals for energy-efficient operation, provide detail on how to reach the goals, and outline procedures for measuring and reporting whether goals have been achieved.

You may already be doing some of these things—see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

### **Energy Tracking with ENERGY STAR® Portfolio Manager®**



You've heard it before—you cannot manage what you do not measure. ENERGY STAR® Portfolio Manager® is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions<sup>4</sup>. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

### **Weatherization**

Caulk or weather strip leaky doors and windows to reduce drafts and loss of heated or cooled air. Sealing cracks and openings can reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. Materials used may include caulk, polyurethane foam, and other weather-stripping materials. There is an energy savings opportunity by reducing the uncontrolled air exchange between the outside and inside of the building. Blower door assisted comprehensive building air sealing will reduce the amount of air exchange, which will in turn reduce the load on the buildings heating and cooling equipment, providing energy savings and increased occupant comfort.

### **Doors and Windows**

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

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<sup>4</sup> <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager>.



## **Lighting Maintenance**



- Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.
- In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

## **Lighting Controls**

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly. Adjust exterior lighting time clock controls seasonally as needed to match your lighting requirements.

## **Motor Maintenance**

Motors have many moving parts. As these parts degrade over time, the efficiency of the motor is reduced. Routine maintenance prevents damage to motor components. Routine maintenance should include cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

## **Fans to Reduce Cooling Load**

Install ceiling fans to supplement your cooling system. Thermostat settings can typically be increased by 4°F with no change in overall occupant comfort due to the wind chill effect of moving air.

## **Thermostat Schedules and Temperature Resets**



Use thermostat setback temperatures and schedules to reduce heating and cooling energy use during periods of low or no occupancy. Thermostats should be programmed for a setback of 5°F-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

## **AC System Evaporator/Condenser Coil Cleaning**

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.



## **HVAC Filter Cleaning and Replacement**

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

## **Boiler Maintenance**

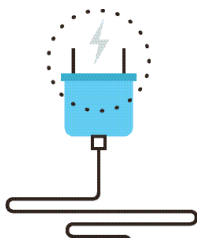
Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely and efficiently. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the boiler tubes to improve heat transfer.

## **Optimize HVAC Equipment Schedules**

Energy management systems (EMS) typically provide advanced controls for building HVAC systems, including chillers, boilers, air handling units, rooftop units and exhaust fans. The EMS monitors and reports operational status, schedules equipment start and stop times, locks out equipment operation based on outside air or space temperature, and often optimizes damper and valve operation based on complex algorithms. These EMS features, when in proper adjustment, can improve comfort for building occupants and save substantial energy.

Know your EMS scheduling capabilities. Regularly monitor HVAC equipment operating schedules and match them to building operating hours in order to eliminate unnecessary equipment operation and save energy. Monitoring should be performed often at sites with frequently changing usage patterns – daily in some cases. We recommend using the *optimal start* feature of the EMS (if available) to optimize the building warmup sequence. Most EMS scheduling programs provide for holiday schedules, which can be used during reduced use or shutdown periods. Finally, many systems are equipped with a one-time override function, which can be used to provide additional space conditioning due to a one-time, special event. When available this override feature should be used rather than changing the base operating schedule.

## **Plug Load Controls**



Reducing plug loads is a common way to decrease your electrical use. Limiting the energy use of plug loads can include increasing occupant awareness, removing under-used equipment, installing hardware controls, and using software controls. Consider enabling the most aggressive power settings on existing devices or install load sensing or occupancy sensing (advanced) power strips<sup>5</sup>. Your local utility may offer incentives or rebates for this equipment.

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<sup>5</sup> For additional information refer to “Assessing and Reducing Plug and Process Loads in Office Buildings” <http://www.nrel.gov/docs/fy13osti/54175.pdf>, or “Plug Load Best Practices Guide” <http://www.advancedbuildings.net/plug-load-best-practices-guide-offices>.

## **Water Conservation**



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense® ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense website<sup>6</sup> or download a copy of EPA's "WaterSense at Work: Best Management Practices for Commercial and Institutional Facilities"<sup>7</sup> to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

## **Procurement Strategies**

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR or WaterSense products where available.

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<sup>6</sup> <https://www.epa.gov/watersense>.

<sup>7</sup> <https://www.epa.gov/watersense/watersense-work-0>.

## 6 ON-SITE GENERATION

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You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions, and reduced customer electricity purchases, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

## 6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building’s electrical distribution system.

A preliminary screening based on the facility’s electric demand, size and location of free area, and shading elements shows that the facility has no potential for installing a PV array.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the high potential. A PV array located on the roof may be feasible. If you are interested in pursuing the installation of PV, we recommend conducting a full feasibility study.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

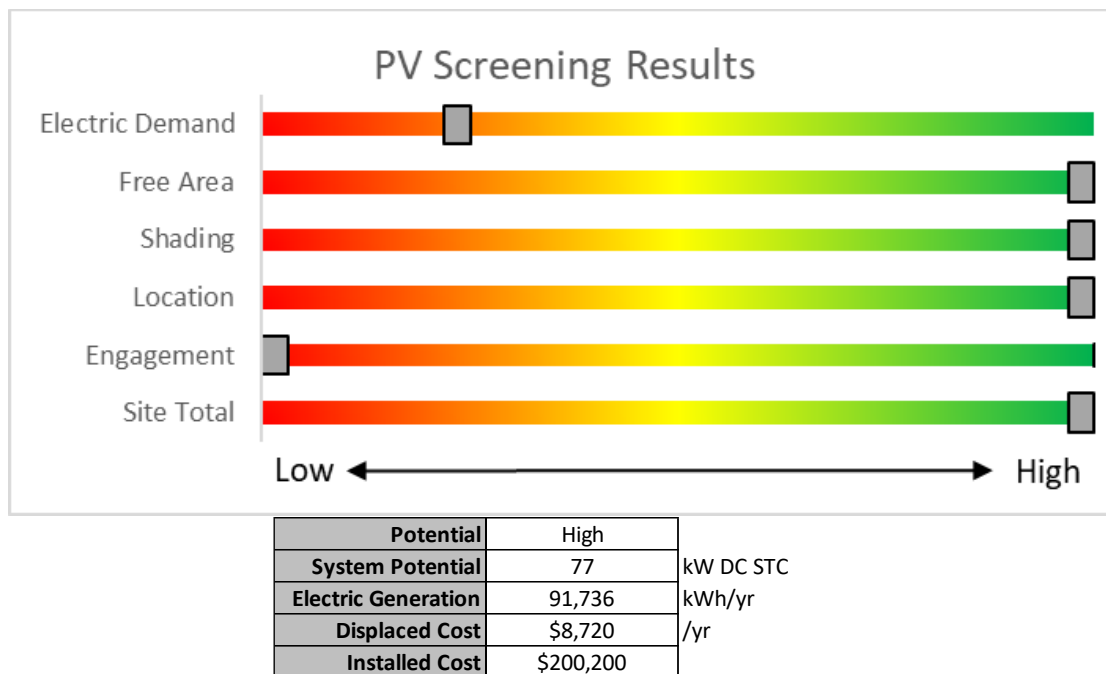


Figure 8 - Photovoltaic Screening

### Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects. Solar projects may qualify to earn SREC- IIs (Solar Renewable Energy Certificates-II), however, the project owners *must* register their solar projects prior to the start of construction to establish the project’s eligibility.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

**Successor Solar Incentive Program (SuSI):** <https://www.njcleanenergy.com/renewable-energy/programs/susi-program>

- **Basic Info on Solar PV in NJ:** [www.njcleanenergy.com/whysolar](http://www.njcleanenergy.com/whysolar)
- **NJ Solar Market FAQs:** [www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs](http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs).
- **Approved Solar Installers in the NJ Market:** [www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/?id=60&start=1](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1)



## 6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has no potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The lack of gas service, low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

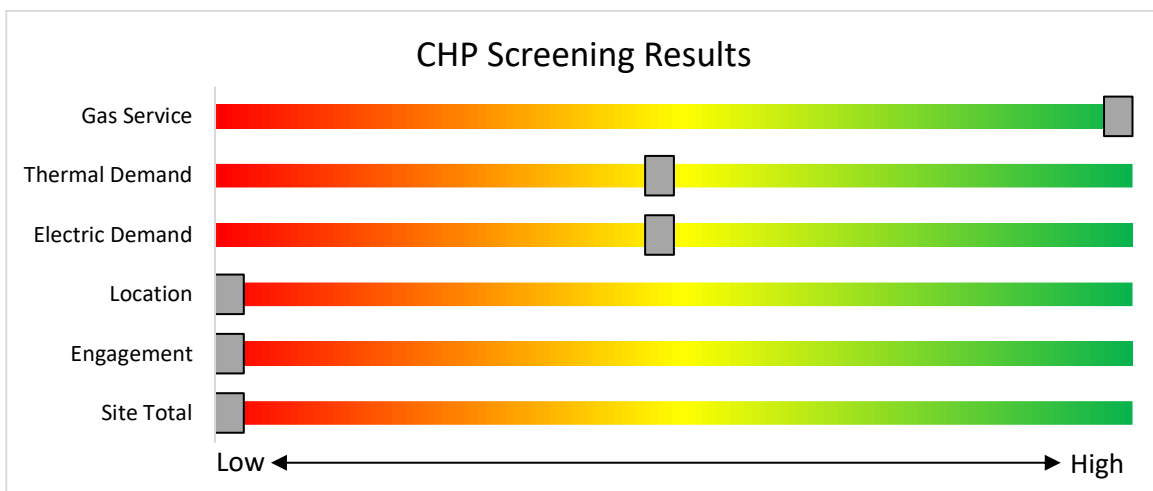


Figure 9 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/)

## 7 PROJECT FUNDING AND INCENTIVES

Ready to improve your building’s performance? Your utility provider may be able to help.

### 7.1 Utility Energy Efficiency Programs

The Clean Energy Act, signed into law by Governor Murphy in 2018, requires New Jersey’s investor-owned gas and electric utilities to reduce their customers’ use by set percentages over time. To help reach these targets the New Jersey Board of Public Utilities approved a comprehensive suite of energy efficiency programs to be run by the utility companies.



The infographic features logos for Atlantic City Electric, Jersey Central Power & Light, PSEG, Rockland Electric Company, Elizabethtown Gas, South Jersey Gas, and New Jersey Natural Gas. Below the logos, the text reads: "Program areas to be served by the Utilities:" followed by a list of areas: Existing Buildings (residential, commercial, industrial, government) and Efficient Products (HVAC, Appliance Rebates, Appliance Recycling). A separate box lists "Proposed New Programs & Features:" including a Dedicated multi-family program, More financing options, and Quick home energy check-ups.

These new utility programs are rolling out in the spring and summer of 2021. Keep up to date with developments by visiting:

<https://www.njcleanenergy.com/transition>

## 8 NEW JERSEY'S CLEAN ENERGY PROGRAMS

New Jersey's Clean Energy Program will continue to offer some energy efficiency programs.



### 8.1 Large Energy Users

The Large Energy Users Program (LEUP) is designed to foster self-directed investment in energy projects. This program is offered to New Jersey's largest energy customers that annually contribute at least \$200,000 to the NJCEP aggregate of all buildings/sites. This equates to roughly \$5 million in energy costs in the prior fiscal year.

#### Incentives

Incentives are based on the specifications below. The maximum incentive per entity is the lesser of:

- \$4 million
- 75% of the total project(s) cost
- 90% of total NJCEP fund contribution in previous year
- \$0.33 per projected kWh saved; \$3.75 per projected Therm saved annually

#### How to Participate

To participate in LEUP, you will first need submit an enrollment application. This program requires all qualified and approved applicants to submit an energy plan that outlines the proposed energy efficiency work for review and approval. Applicants may submit a Draft Energy Efficiency Plan (DEEP), or a Final Energy Efficiency Plan (FEEP). Once the FEEP is approved, the proposed work can begin.

Detailed program descriptions, instructions for applying, and applications can be found at [www.njcleanenergy.com/LEUP](http://www.njcleanenergy.com/LEUP).

## 8.2 Combined Heat and Power

The Combined Heat & Power (CHP) program provides incentives for eligible CHP or waste heat to power (WHP) projects. Eligible CHP or WHP projects must achieve an annual system efficiency of at least 65% (lower heating value, or LHV), based on total energy input and total utilized energy output. Mechanical energy may be included in the efficiency evaluation.

### Incentives

Eligible Technologies	Size (Installed Rated Capacity) <sup>1</sup>	Incentive (\$/kW)	% of Total Cost Cap per Project <sup>3</sup>	\$ Cap per Project <sup>3</sup>
Powered by non-renewable or renewable fuel source <sup>4</sup>	≤500 kW	\$2,000	30-40% <sup>2</sup>	\$2 million
	Gas Internal Combustion Engine	>500 kW - 1 MW		
Gas Combustion Turbine	> 1 MW - 3 MW	\$550	30%	\$3 million
Microturbine	>3 MW	\$350		
Fuel Cells with Heat Recovery				
Waste Heat to Power <sup>*</sup>	<1 MW	\$1,000	30%	\$2 million
	> 1MW	\$500		\$3 million

\*Waste Heat to Power: Powered by non-renewable fuel source, heat recovery or other mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine).

Check the NJCEP website for details on program availability, current incentive levels, and requirements.

### How to Participate

You will work with a qualified developer or consulting firm to complete the CHP application. Once the application is approved the project can be installed. Information about the CHP program can be found at [www.njcleanenergy.com/CHP](http://www.njcleanenergy.com/CHP).

### 8.3 Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project’s eligibility to earn SREC-IIs (Solar Renewable Energy Certificates-II). SuSI consists of two sub-programs. The Administratively Determined Incentive (ADI) Program and the Competitive Solar Incentive (CSI) Program.

#### Administratively Determined Incentive (ADI) Program

The ADI Program provides administratively set incentives for net metered residential projects, net metered non-residential projects 5 MW or less, and all community solar projects.

After the registration is accepted, construction is complete, and a complete final as-built packet has been submitted, the project is issued a New Jersey certification number, which enables it to generate New Jersey SREC- IIs.

Market Segments	Size MW dc	Incentive Value (\$/SREC II)	Public Entities Incentive Value - \$20 Adder (\$/SRECII)
Net Metered Residential	All types and sizes	\$90	N/A
Small Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects smaller than 1 MW	\$100	\$120
Large Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects 1 MW to 5 MW	\$90	\$110
Small Net Metered Non-Residential Ground Mount	Projects smaller than 1 MW	\$85	\$105
Large Net Metered Non-Residential Ground Mount	Projects 1 MW to 5 MW	\$80	\$100
LMI Community Solar	Up to 5 MW	\$90	N/A
Non-LMI Community Solar	Up to 5 MW	\$70	N/A
Interim Subsection (t)	All types and sizes	\$100	N/A

Eligible projects may generate SREC-IIs for 15 years following the commencement of commercial operations which is defined as permission to operate (PTO) from the Electric Distribution Company. After 15 years, projects may be eligible for a NJ Class I REC.

SREC-IIs will be purchased monthly by the SREC-II Program Administrator who will allocate the SREC-IIs to the Load Serving Entities (BGS Providers and Third-Party Suppliers) annually based on their market share of retail electricity sold during the relevant Energy Year.

The ADI Program online portal is now open to new registrations effective August 28, 2021.

#### Competitive Solar Incentive Program

The Competitive Solar Incentive (CSI) Program will provide competitively set incentives for grid supply projects and net metered non-residential projects greater than 5MW. The program is currently under development with the goal of holding the first solicitation by early-to-mid 2022. For updates, please continue to check the [Solar Proceedings](#) page on the New Jersey’s Clean Energy Program website.

Solar projects help the State of New Jersey reach renewable energy goals outlined in the state’s Energy Master Plan. If you are considering installing solar photovoltaics on your building, visit the following link for more information: <https://nccleanenergy.com/renewable-energy/programs/susi-program>.



## 8.4 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities, and other public and state entities enter into contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the energy conservation measures (ECMs), ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

### How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at [www.njcleanenergy.com/ESIP](http://www.njcleanenergy.com/ESIP).

*ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.*

## 9 PROJECT DEVELOPMENT

Energy conservation measures (ECMs) have been identified for your site, and their energy and economic analyses are provided within this LGEA report. Note that some of the identified projects may be mutually exclusive, such as replacing equipment versus upgrading motors or controls. The next steps with project development are to set goals and create a comprehensive project plan. The graphic below provides an overview of the process flow for a typical energy efficiency or renewable energy project. We recommend implementing as many ECMs as possible prior to undertaking a feasibility study for a renewable project. The cyclical nature of this process flow demonstrates the ongoing work required to continually improve building energy efficiency over time. If your building(s) scope of work is relatively simple to implement or small in scope, the measurement and verification (M&V) step may not be required. It should be noted through a typical project cycle, there will be changes in costs based on specific scopes of work, contractor selections, design considerations, construction, etc. The estimated costs provided throughout this LGEA report demonstrate the unburdened turn-key material and labor cost only. There will be contingencies and additional costs at the time of implementation. We recommend comprehensive project planning that includes the review of multiple bids for project work, incorporates potential operations and maintenance (O&M) cost savings, and maximizes your incentive potential.

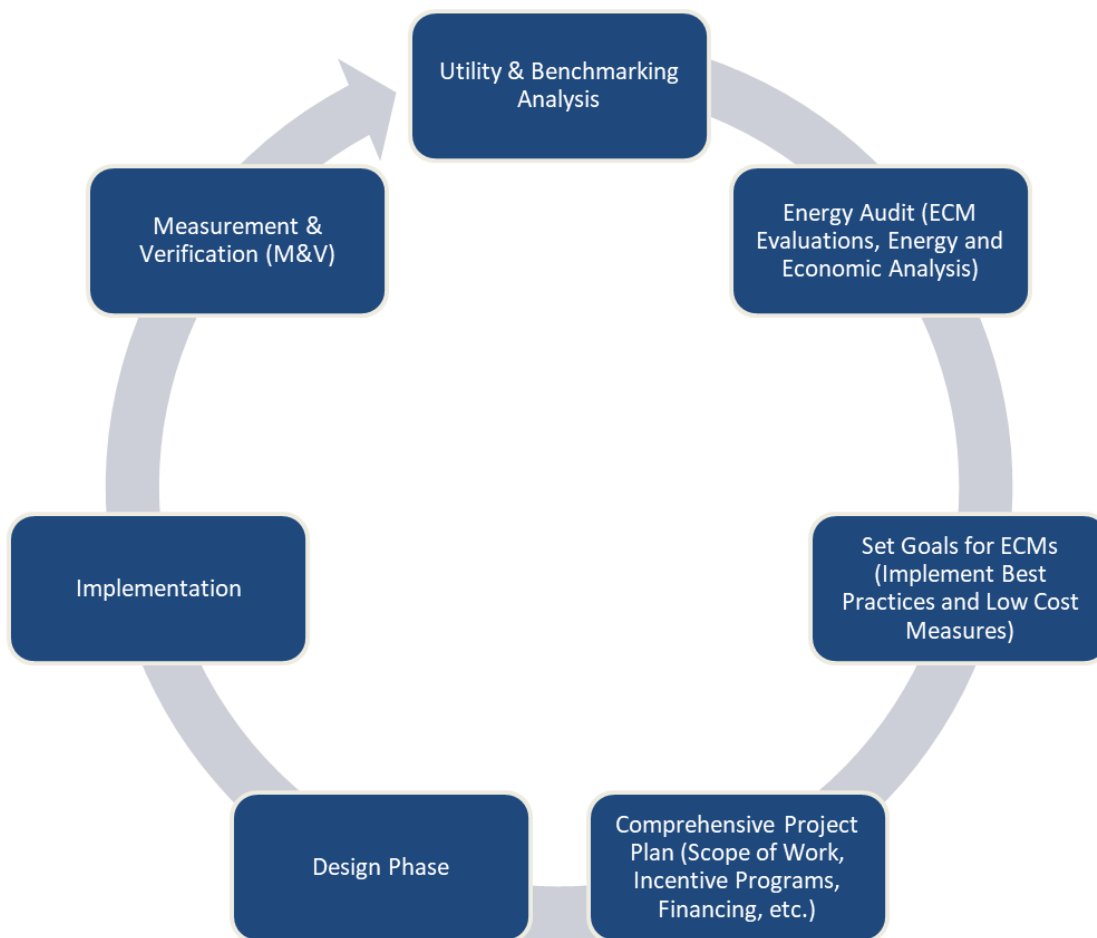


Figure 10 – Project Development Cycle

## 10 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

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### 10.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. Though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website<sup>8</sup>.

### 10.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market based and fluctuate monthly. The utility provides basic gas supply service to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website<sup>9</sup>.

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<sup>8</sup> [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

<sup>9</sup> [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

# APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

## Lighting Inventory & Recommendations

Location	Existing Conditions						Proposed Conditions								Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Cafeteria	2	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Cafeteria	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.1	290	0	\$27	\$146	\$40	3.9
Cafeteria	24	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	24	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.6	1,742	0	\$162	\$876	\$240	3.9
Classroom 1	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Art Room 24	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 17	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.0	73	0	\$7	\$37	\$10	3.9
Classroom 17	13	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	13	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,602	0	\$149	\$949	\$260	4.6
Classroom 12	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 14	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 10	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 11	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 13	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 15	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 16	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 18	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 19	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 2	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 20	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 21	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 22	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 23	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 3	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 4	1	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 4	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.0	73	0	\$7	\$37	\$10	3.9
Classroom 4	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6

Location	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis								
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 5	1	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 5	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.0	145	0	\$14	\$73	\$20	3.9
Classroom 5	16	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	16	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.6	1,971	0	\$183	\$1,168	\$320	4.6
Classroom 6	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 7	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 8	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom 9	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.5	1,478	0	\$138	\$876	\$240	4.6
Classroom Trailer	1	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Occupancy Sensor	S	25	2,000		None	No	1	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Occupancy Sensor	25	2,000	0.0	0	0	\$0	\$0	\$0	0.0
Classroom Trailer	16	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	16	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.4	1,162	0	\$108	\$584	\$160	3.9
Corridor A	1	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor A	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,000	1, 3	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,380	0.4	1,293	0	\$120	\$1,186	\$630	4.6
Corridor B	1	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor B	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,000	1, 3	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,380	0.4	1,293	0	\$120	\$1,186	\$630	4.6
Corridor C	2	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor C	13	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,000	1, 3	Relamp	Yes	13	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,380	0.4	1,201	0	\$112	\$1,150	\$585	5.1
Exterior Recessed Light	1	Compact Fluorescent: 23W A Lamp	Photocell	S	23	4,380	1	Relamp	No	1	LED Lamps: A19 Med Base	Photocell	16	4,380	0.0	30	0	\$3	\$17	\$1	5.6
Exterior Wall Pack	12	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Photocell	S	26	4,380		None	No	12	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Photocell	26	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Wall Pack	1	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Photocell	S	30	4,380		None	No	1	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Photocell	30	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Multipurpose Room	1	Halogen Incandescent: Stage Spot Luminaire	Wall Switch	S	400	500		None	No	1	Halogen Incandescent: Stage Spot Luminaire	Wall Switch	400	500	0.0	0	0	\$0	\$0	\$0	0.0
Multipurpose Room	1	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Multipurpose Room	18	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	S	114	2,000	1	Relamp	No	18	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,000	0.7	2,218	0	\$206	\$1,315	\$360	4.6
Health Clinic	5	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	5	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.2	545	0	\$51	\$274	\$75	3.9
Janitorial Corridor A	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000		None	No	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	2,000	0.0	0	0	\$0	\$0	\$0	0.0
Janitorial	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.0	73	0	\$7	\$37	\$10	3.9
Kitchen	1	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0



Location	Existing Conditions						Proposed Conditions							Energy Impact & Financial Analysis							
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	9	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	2,000	1, 2	Relamp	Yes	9	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,380	0.4	1,247	0	\$116	\$763	\$170	5.1
Library	16	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	16	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.6	1,742	0	\$162	\$876	\$240	3.9
Main Entrance Foyer	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	None	S	32	2,000	1	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	None	15	2,000	0.0	39	0	\$4	\$18	\$5	3.7
Main Entrance Foyer	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	2,000	1	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,000	0.1	327	0	\$30	\$164	\$45	3.9
Main Office	5	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	5	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.2	545	0	\$51	\$274	\$75	3.9
Mechanical - Boiler Room	1	Exit Signs: LED - 2 W Lamp	None	S	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Boiler Room	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,000	1	Relamp	No	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,000	0.2	581	0	\$54	\$292	\$80	3.9
Office - Faculty Room	5	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	5	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.2	545	0	\$51	\$274	\$75	3.9
Office - Guidance	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000		None	No	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	2,000	0.0	0	0	\$0	\$0	\$0	0.0
Office - Guidance Foyer	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Office - In Library	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Office - Me. Calandra	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000		None	No	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	2,000	0.0	0	0	\$0	\$0	\$0	0.0
Office - Work Room	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.1	436	0	\$41	\$219	\$60	3.9
Principals Office	5	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	5	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.2	545	0	\$51	\$274	\$75	3.9
Restroom - Boys Corridor B	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	None	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	None	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Restroom - Girls Corridor A	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.1	436	0	\$41	\$219	\$60	3.9
Restroom - Girls Corridor A	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.1	436	0	\$41	\$219	\$60	3.9
Restroom - Guidance Office	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Restroom - Health Office	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Restroom - Kitchen	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Restroom - Main Office	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Restroom - Main Office	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Stock Room Corridor A	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	2,000	1	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,000	0.0	109	0	\$10	\$55	\$15	3.9
Stock Room Corridor C	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.0	145	0	\$14	\$73	\$20	3.9
Storage - Cafeteria	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.0	73	0	\$7	\$37	\$10	3.9

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Storage inside room 24	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	2,000	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,000	0.0	73	0	\$7	\$37	\$10	3.9
Theater Stage	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	500	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	500	0.0	18	0	\$2	\$37	\$10	15.7
Theater Stage	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	500	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	500	0.0	18	0	\$2	\$37	\$10	15.7
Theater Stage	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	500	1	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	500	0.0	36	0	\$3	\$73	\$20	15.7
Theater Stage	58	Incandescent: 65W A Lamp	Wall Switch	S	65	500	1	Relamp	No	58	LED Lamps: LED Lamps	Wall Switch	10	500	2.3	1,755	0	\$163	\$999	\$58	5.8
Exterior - Roof	1	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Photocell	S	75	4,380		None	No	1	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Photocell	75	4,380	0.0	0	0	\$0	\$0	\$0	0.0

### Motor Inventory & Recommendations

Existing Conditions											Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Various	Unit Heater	4	Supply Fan	0.1	69.5%	No			W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Shed	Classroom Shed	1	Supply Fan	0.5	76.2%	No			W	2,745		No	76.2%	No		0.0	0	0	\$0	\$0	\$0	0.0
Gym	HV-1 & 2 - Multipurpose Room	2	Supply Fan	1.0	82.5%	No			B	2,745		No	82.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	AHUs - Cafeteria and Principal Office	2	Supply Fan	2.0	84.0%	No			W	2,745	4	No	86.5%	Yes	2	1.2	3,847	0	\$366	\$6,522	\$200	17.3
Various	Various Spaces - Unit Ventilators	35	Fan Coil Unit	0.3	68.5%	No			B	2,745		No	68.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	Heating Hot Water Loop	2	Heating Hot Water Pump	10.0	91.7%	Yes			W	1,800		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	DHW Loop	2	DHW Circulation Pump	0.1	68.5%	No			W	5,000		No	68.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Gym	Basketball Backboard	1	Other	0.5	76.2%	No			W	500		No	76.2%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	General Exhaust	1	Exhaust Fan	0.5	76.5%	No			W	2,745		No	76.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	PRE 13	1	Exhaust Fan	0.2	69.5%	No			W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	PRE 15	2	Exhaust Fan	0.3	68.5%	No			W	2,745		No	68.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Kitchen Hood	1	Kitchen Hood Exhaust Fan	0.5	82.0%	No			W	3,500		No	82.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Various Spaces	5	Exhaust Fan	0.2	65.0%	No			W	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Various Spaces	4	Exhaust Fan	0.3	65.0%	No			W	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0

**Packaged HVAC Inventory & Recommendations**

Location	Area(s)/System(s) Served	Existing Conditions									Proposed Conditions								Energy Impact & Financial Analysis						
		System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	Classrooms and Offices	5	Split-System Air-Source HP	3.00	34.00	11.00	6.5 HSPF	Fujitsu	AOU36RLX	B	6	Yes	5	Split-System Air-Source HP	3.00	34.00	15.50	8.5 HSPF	7.3	6,179	0	\$588	\$25,363	\$1,500	40.6
Roof	Classrooms and Offices	1	Split-System	1.50		9.50		York	AY018MA321A	B	5	Yes	1	Split-System	1.50		19.00		0.5	373	0	\$36	\$5,678	\$158	155.5
Roof	Classrooms and Offices	2	Split-System	1.00		9.50		York	AY012MA321A	B	5	Yes	2	Split-System	1.00		19.00		0.6	498	0	\$47	\$10,785	\$210	223.4
Roof	Classrooms and Offices	2	Split-System	2.50		9.50		York	AY030MA321A	B	5	Yes	2	Split-System	2.50		16.00		1.3	1,011	0	\$96	\$12,249	\$525	121.9
Roof	Classrooms and Offices	2	Split-System	2.00		9.50		York	AY024MA321A	B	5	Yes	2	Split-System	2.00		16.00		1.0	809	0	\$77	\$11,843	\$420	148.5
Shed	Classroom Shed	1	Package Unit	3.00		9.50		Bard	W36AB-A15	B	5	Yes	1	Package Unit	3.00		16.00		0.8	607	0	\$58	\$6,639	\$309	109.7
Classroom 10	Classroom 10	1	Electric Resistance Heat		34.13		1 COP	NA	NA	B		No							0.0	0	0	\$0	\$0	\$0	0.0
Various	Classrooms	9	Window AC	0.67		10.70		NA	NA	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Shed	Classroom Shed	1	Electric Resistance Heat		51.20		1 COP	Bard	W36AB-A15	W		No							0.0	0	0	\$0	\$0	\$0	0.0

**Space Heating Boiler Inventory & Recommendations**

Location	Area(s)/System(s) Served	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis							
		System Quantity	System Type	Output Capacity per Unit (MBh)	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Heating Hot Water Loop	3	Condensing Hot Water Boiler	1,840	Aerco	Benchmark 2.0	W		No					0.0	0	0	\$0	\$0	\$0	\$0	0.0

**Pipe Insulation Recommendations**

Location	Area(s)/System(s) Affected	Recommendation Inputs			Energy Impact & Financial Analysis						
		ECM #	Length of Uninsulated Pipe (ft)	Pipe Diameter (in)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Domestic Hot Water System	7	18	0.75	0.0	0	6	\$61	\$104	\$36	1.1
Cafeteria	Heating Hot Water - Hydronic Unit Heater	7	21	0.75	0.0	0	8	\$76	\$151	\$42	1.4

**DHW Inventory & Recommendations**

Location	Area(s)/System(s) Served	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
		System Quantity	System Type	Manufacturer	Model	Remaining Useful Life	ECM #	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	DHW Loop	1	Storage Tank Water Heater (> 50 Gal)	Rheem	G82-156	W		No						0.0	0	0	\$0	\$0	\$0	0.0

**Low-Flow Device Recommendations**

Recommendation Inputs						Energy Impact & Financial Analysis						
Location	ECM #	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Restrooms	8	12	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	6	\$56	\$86	\$43	0.8

**Commercial Refrigerator/Freezer Inventory & Recommendations**

Existing Conditions						Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Refrigerator/ Freezer Type	Manufacturer	Model	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	2	Freezer Chest	Various	Various	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Refrigerator Chest	Powers	C154432	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Everest	3-Sections	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Glass Door (>50 cu. ft.)	Turbo Air	M3R72.3	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Freezer, Glass Door (16 - 30 cu. ft.)	AtoSA	Unknown	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Beverage Air	2-Sections	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0

**Cooking Equipment Inventory & Recommendations**

Existing Conditions						Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Equipment Type	Manufacturer	Model	High Efficiency Equipment?	ECM #	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Insulated Food Holding Cabinet (Full Size)	Lockwood	CA67-PFIN-34CD-R	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Gas Convection Oven (Half Size)	Blodgett	SHO-100-G	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Gas Combination Oven/Steam Cooker (<15 Pans)	Bakers Pride	NA	No		No	0.0	0	0	\$0	\$0	\$0	0.0

**Dishwasher Inventory & Recommendations**

Existing Conditions								Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Dishwasher Type	Manufacturer	Model	Water Heater Fuel Type	Booster Heater Fuel Type	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Payback w/ Incentives in Years
Kitchen	1	Door Type (High Temp)	Jackson	Tempstar	Electric	N/A	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0

**Plug Load Inventory**

Existing Conditions						
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?	Manufacturer	Model
Classrooms and Offices	31	Fan (Ceiling)	45	No		
Classrooms	26	Projector	200	No		
Offices	16	Desktop Computer	191	No		
Offices	3	Microwave	800	No		
Offices	2	Printer (Medium)	192	No		
Offices	3	Printer (Large)	600	No		
Kitchen	1	Refrigerator (Large)	572	No		
Various	5	Refrigerator (Mini)	126	No		
Various	7	Television	240	No		
Various	1	Dehumidifier	480	No		
Faculty Room	1	Toaster	800	No		
Offices	1	Water Cooler	500	No		
Classrooms	32	Laptop	29	No		
Offices	1	Server	1,000	No		



# APPENDIX B: ENERGY STAR® STATEMENT OF ENERGY PERFORMANCE

Energy use intensity (EUI) is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

## ENERGY STAR® Statement of Energy Performance

**ENERGY STAR®  
Score<sup>1</sup>**

### Valley Road Elementary School

Primary Property Type: K-12 School  
Gross Floor Area (ft<sup>2</sup>): 40,612  
Built: 1970

For Year Ending: November 30, 2021  
Date Generated: November 01, 2022

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information			
<b>Property Address</b> Valley Road Elementary School 150 Valley Road Clark, New Jersey 07066	<b>Property Owner</b> Clark Public School District 365 Westfield Ave Clark, NJ 07066 (732) 574-9600	<b>Primary Contact</b> Paul Vizzuso 365 Westfield Ave Clark, NJ 07066 (732) 574-9600 ext 3354 pvizzuso@clarkschools.org	
Property ID: 21589153			
Energy Consumption and Energy Use Intensity (EUI)			
<b>Site EUI</b> 73.1 kBtu/ft <sup>2</sup>	<b>Annual Energy by Fuel</b> Electric - Grid (kBtu) 854,514 (29%) Natural Gas (kBtu) 2,112,290 (71%)	<b>National Median Comparison</b> National Median Site EUI (kBtu/ft <sup>2</sup> ) 57.8 National Median Source EUI (kBtu/ft <sup>2</sup> ) 89.8 % Diff from National Median Source EUI 26%	
<b>Source EUI</b> 113.5 kBtu/ft <sup>2</sup>	<b>Annual Emissions</b> Greenhouse Gas Emissions (Metric Tons CO2e/year) 187		

### Signature & Stamp of Verifying Professional

I \_\_\_\_\_ (Name) verify that the above information is true and correct to the best of my knowledge.

LP Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Licensed Professional

\_\_\_\_\_  
 (\_\_\_\_)\_\_\_\_-\_\_\_\_  
 \_\_\_\_\_



Professional Engineer or Registered Architect Stamp (if applicable)

## APPENDIX C: GLOSSARY

TERM	DEFINITION
<b>Blended Rate</b>	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
<b>Btu</b>	<i>British thermal unit</i> : a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
<b>CHP</b>	<i>Combined heat and power</i> . Also referred to as cogeneration.
<b>COP</b>	<i>Coefficient of performance</i> : a measure of efficiency in terms of useful energy delivered divided by total energy input.
<b>Demand Response</b>	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
<b>DCV</b>	<i>Demand control ventilation</i> : a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
<b>US DOE</b>	<i>United States Department of Energy</i>
<b>EC Motor</b>	<i>Electronically commutated motor</i>
<b>ECM</b>	<i>Energy conservation measure</i>
<b>EER</b>	<i>Energy efficiency ratio</i> : a measure of efficiency in terms of cooling energy provided divided by electric input.
<b>EUI</b>	<i>Energy Use Intensity</i> : measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
<b>Energy Efficiency</b>	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
<b>ENERGY STAR®</b>	ENERGY STAR® is the government-backed symbol for energy efficiency. The ENERGY STAR® program is managed by the EPA.
<b>EPA</b>	<i>United States Environmental Protection Agency</i>
<b>Generation</b>	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
<b>GHG</b>	<i>Greenhouse gas</i> gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
<b>gpf</b>	<i>Gallons per flush</i>

<b>gpm</b>	<i>Gallon per minute</i>
<b>HID</b>	<i>High intensity discharge</i> : high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
<b>hp</b>	<i>Horsepower</i>
<b>HPS</b>	<i>High-pressure sodium</i> : a type of HID lamp.
<b>HSPF</b>	<i>Heating seasonal performance factor</i> : a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
<b>HVAC</b>	<i>Heating, ventilating, and air conditioning</i>
<b>IHP 2014</b>	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
<b>IPLV</b>	<i>Integrated part load value</i> : a measure of the part load efficiency usually applied to chillers.
<b>kBtu</b>	One thousand British thermal units
<b>kW</b>	<i>Kilowatt</i> : equal to 1,000 Watts.
<b>kWh</b>	<i>Kilowatt-hour</i> : 1,000 Watts of power expended over one hour.
<b>LED</b>	<i>Light emitting diode</i> : a high-efficiency source of light with a long lamp life.
<b>LGEA</b>	<i>Local Government Energy Audit</i>
<b>Load</b>	The total power a building or system is using at any given time.
<b>Measure</b>	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
<b>MH</b>	<i>Metal halide</i> : a type of HID lamp.
<b>MBh</b>	<i>Thousand Btu per hour</i>
<b>MBtu</b>	<i>One thousand British thermal units</i>
<b>MMBtu</b>	<i>One million British thermal units</i>
<b>MV</b>	<i>Mercury Vapor</i> : a type of HID lamp.
<b>NJBPU</b>	<i>New Jersey Board of Public Utilities</i>
<b>NJCEP</b>	<i>New Jersey's Clean Energy Program</i> : NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money, and the environment.
<b>psig</b>	Pounds per square inch gauge
<b>Plug Load</b>	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
<b>PV</b>	<i>Photovoltaic</i> : refers to an electronic device capable of converting incident light directly into electricity (direct current).

<b>SEER</b>	<i>Seasonal energy efficiency ratio</i> : a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
<b>SEP</b>	<i>Statement of energy performance</i> : a summary document from the ENERGY STAR® Portfolio Manager®.
<b>Simple Payback</b>	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
<b>SREC</b>	<i>Solar renewable energy credit</i> : a credit you can earn from the state for energy produced from a photovoltaic array.
<b>TREC</b>	<i>Transition Incentive Renewable Energy Certificate</i> : a factorized renewable energy certificate you can earn from the state for energy produced from a photovoltaic array.
<b>T5, T8, T12</b>	A reference to a linear lamp diameter. The number represents increments of 1/8 <sup>th</sup> of an inch.
<b>Temperature Setpoint</b>	The temperature at which a temperature regulating device (thermostat, for example) has been set.
<b>therm</b>	100,000 Btu. Typically used as a measure of natural gas consumption.
<b>tons</b>	A unit of cooling capacity equal to 12,000 Btu/hr.
<b>Turnkey</b>	Provision of a complete product or service that is ready for immediate use.
<b>VAV</b>	<i>Variable air volume</i>
<b>VFD</b>	<i>Variable frequency drive</i> : a controller used to vary the speed of an electric motor.
<b>WaterSense™</b>	The symbol for water efficiency. The WaterSense™ program is managed by the EPA.
<b>Watt (W)</b>	Unit of power commonly used to measure electricity use.