

New Jersey's Clean Energy Program

LGEA Exit Meeting for:

Deerfield Board of Education

TRC Energy Services

August 7, 2018

Introductions



- Deerfield Board of Education
 - Melanie Allen Business Administrator
 - Frank Manno Facilities Director
 - Keith Lauermann Board Member
 - Jason Scythes Board Member
 - Mary Steinhauer-Kula Superintendent
- Garrison Architects
 - Bob Garrison Jr. District Architect
- NJ Clean Energy Program
 - Brian DeLuca Program Manager
 - Vish Nimbalkar Auditor
 - Sarah Walters LGEA Account Manager
 - Arif Welcher BPU Ombudsman

Agenda



- The audit process overview
- Energy use & existing conditions
- Review of Energy Conservation Measures (ECMs) identified
- Questions or concerns regarding the draft audit report
- Overview of NJCEP equipment incentives
- Next steps for Deerfield Board of Education

Process



Application Approval

Site Visit / Audit

Benchmarking

Analysis & Recommendations

Draft Report

Exit Meeting Presentation

Final Report

Implementation





Overview of Systems, Baseline & Existing Conditions:

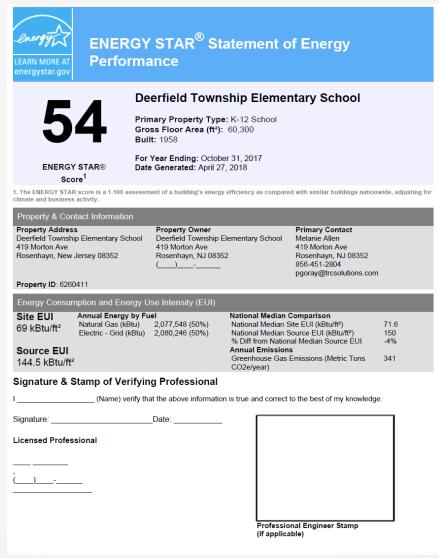
- Building Envelope
- Lighting System
- HVAC and Mechanical Systems

Utility Consumption:

- Electric Consumption and Costs
- Natural Gas Consumption and Costs

Benchmarking









Energy Conservation Measure	Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting Upgrades		96,453	22.8	0.0	\$15,747.58	\$161,351.11	\$18,805.00	\$142,546.11	9.1	97,127
ECM 1 Install LED Fixtures	Yes	31,596	6.4	0.0	\$5,158.54	\$105,519.39	\$10,205.00	\$95,314.39	18.5	31,817
ECM 2 Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	1,041	0.3	0.0	\$169.92	\$936.00	\$80.00	\$856.00	5.0	1,048
ECM 3 Retrofit Fixtures with LED Lamps	Yes	62,205	16.0	0.0	\$10,155.96	\$52,099.29	\$8,520.00	\$43,579.29	4.3	62,640
ECM 4 Install LED Exit Signs	Yes	1,612	0.1	0.0	\$263.16	\$2,796.43	\$0.00	\$2,796.43	10.6	1,623
Lighting Control Measures		18,523	4.8	0.0	\$3,024.25	\$24,972.00	\$3,140.00	\$21,832.00	7.2	18,653
ECM 5 Install Occupancy Sensor Lighting Controls	Yes	16,815	4.3	0.0	\$2,745.30	\$23,372.00	\$3,140.00	\$20,232.00	7.4	16,932
ECM 6 Install High/Low Lighting Controls	Yes	1,709	0.4	0.0	\$278.95	\$1,600.00	\$0.00	\$1,600.00	5.7	1,720
Motor Upgrades		675	0.3	0.0	\$110.18	\$3,863.62	\$0.00	\$3,863.62	35.1	680
ECM 7 Premium Efficiency Motors	Yes	675	0.3	0.0	\$110.18	\$3,863.62	\$0.00	\$3,863.62	35.1	680
Variable Frequency Drive (VFD) Measures		7,156	3.3	0.0	\$1,168.39	\$13,765.30	\$2,000.00	\$11,765.30	10.1	7,206
ECM 8 Install VFDs on Constant Volume (CV) HVAC	Yes	7,156	3.3	0.0	\$1,168.39	\$13,765.30	\$2,000.00	\$11,765.30	10.1	7,206
Electric Unitary HVAC Measures		28,329	19.3	0.0	\$4,625.19	\$230,625.00	\$12,592.50	\$218,032.50	47.1	28,527
Install High Efficiency Electric AC	No	28,329	19.3	0.0	\$4,625.19	\$230,625.00	\$12,592.50	\$218,032.50	47.1	28,527
Gas Heating (HVAC/Process) Replacement		0	0.0	187.6	\$2,150.89	\$88,716.65	\$8,131.20	\$80,585.45	37.5	21,971
Install High Efficiency Hot Water Boilers	No	0	0.0	187.6	\$2,150.89	\$88,716.65	\$8,131.20	\$80,585.45	37.5	21,971
Domestic Water Heating Upgrade		0	0.0	17.1	\$196.26	\$415.86	\$0.00	\$415.86	2.1	2,005
ECM 9 Install Low-Flow Domestic Hot Water Devices	Yes	0	0.0	17.1	\$196.26	\$415.86	\$0.00	\$415.86	2.1	2,005
TOTALS FOR ALL RECOMMENDED MEASURES		122,807	31.2	17.1	\$20,246.65	\$204,367.89	\$23,945.00	\$180,422.89	8.9	125,671
TOTALS FOR ALL EVALUATED MEASURES		151,137	50.5	204.8	\$27,022.73	\$523,709.54	\$44,668.70	\$479,040.84	17.7	176,169

^{* -} All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

^{** -} Simple Payback Period is based on net measure costs (i.e. after incentives).





- Reduce Air Leakage
- Close Doors and Windows
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Use Fans to Reduce Cooling Load
- Use Window Treatments/Coverings
- Clean and/or Replace HVAC filters
- Check and Seal Duct Leakage
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Plug Load Controls
- Water Conservation

See individual reports for specific EE practices by building

Clean Energy Program Portfolio



ELIGIBLE SECTORS

Commercial, Industrial, Government, Non-Profit, Institutional and Multifamily

PROGRAMS

Equipment Rebates:

- SmartStart Retrofit
- SmartStart New Construction
- Direct Install
- Large Energy Users

Whole Buildings:

- Pay for Performance Existing Buildings
- Pay for Performance New Construction

Energy Generation:

Combined Heat and Power (CHP)

^{*} eligible programs are highlighted in yellow

SmartStart: Overview



- Two types of incentives for high efficiency equipment installation:
 - Prescriptive
 - Custom
- Project Categories:
 - New Construction
 - Renovation
 - Remodeling
 - Equipment Replacement
- Project pre-approval required for certain equipment
- Incentives up to \$500,000 per electric account & \$500,000 per natural gas account
- Specific incentives and individual applications for Lighting, HVAC,
 VFDs, Refrigeration, Controls and more!

Financing Options – SmartStart & P4P



- 0% Financing
- Up to \$100,000 for 5 years
- SJG can help guide you through the process

Contact:

Bruce Grossman – Program Manager
South Jersey Gas
#1 South Jersey Plaza
Folsom, NJ 08037







P4P Existing Buildings: Overview



- Comprehensive, whole-building approach to saving energy in existing or new facilities
- Customer chooses from network of pre-approved participating Partners
- Incentives up to \$2 million per project
 - \$1 million for electric measures
 - \$1 million for gas measures
- \$4 million annual entity cap per fiscal year
- Incentives up to 50% of total project cost
- Incentives paid in three installments at milestones

P4P Existing Buildings: Overview



- Open to Commercial and Industrial facilities with annual peak demand of at least 200 kW in previous year
- Minimum savings 15% from existing energy use
- Must have at least two unique measures per project
- No more than 50% of total savings may come from lighting measures
 - Lighting savings up to 70% may be considered with minimum savings target increasing up to 35%

P4P EB: Process



Submittal and Approval of P4P EB Application

Development and Approval of Proposed ERP

Installation and Commissioning of All Recommended Measures

Submittal and Approval of As-Built ERP and Cx Report

Post
Construction
Verification of
Savings







Incentive #3

P4P EB: Incentives



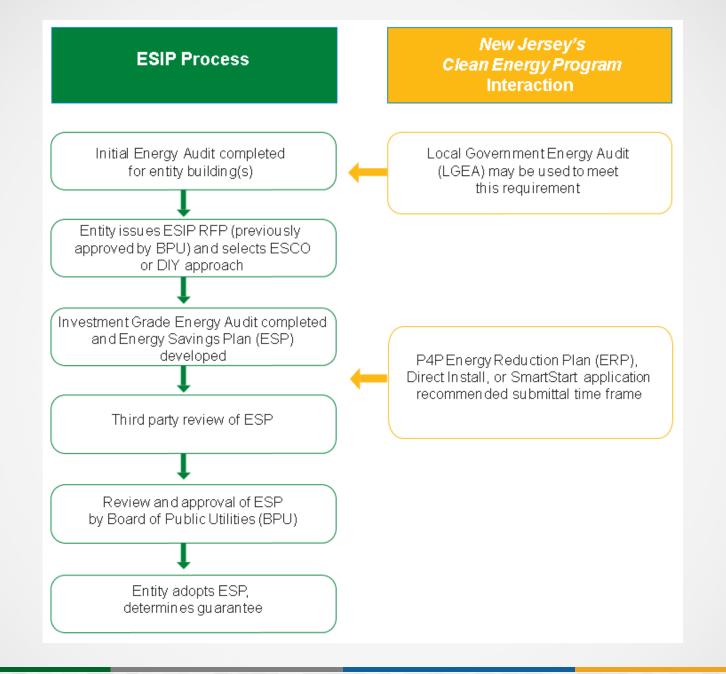
	Incentive #1: Energ	y Reduction	n Plan		
	Incentive Amount:	\$0.15	per sq ft		
	Minimum Incentive:	\$7,500			
	Maximum Incentive:	\$50,000	or 50% of facility annual energy cos		
	Incentive #2: Installation of	Recomme	nded Measures		
Minimum Performance Target:		15%			
Electric Incentives	Base Incentive based on 15% savings:	\$0.09			
	For each % over 15% add:	\$0.005	per projected kWh saved		
	Maximum Incentive:	\$0.11			
Gas Incentives	Base Incentive based on 15 % savings:	\$0.90	(d)		
	For each % over 15% add:	\$0.05	per projected Therm saved		
	Maximum Incentive:	\$1.25			
	Incentive Cap:	25%	of total project cost		
	Incentive #3: Post-Construct	tion Benchr	narking Report		
	Minimum Performance Target:	15%			
Electric Incentives	Base Incentive based on 15% savings:	\$0.09			
	For each % over 15% add:	\$0.005	per projected kWh saved		
	Maximum Incentive:	\$0.11			
Gas Incentives	Base Incentive based on 15% savings:	\$0.90			
	For each % over 15% add:	\$0.05	per projected Therm saved		
	Maximum Incentive:	\$1.25			
	Incentive Cap:	25%	of total project cost		

ESIP



Energy Savings Improvement Program (ESIP)

- Provides alternative financing for energy savings projects at public institutions. Value of energy savings leveraged to pay for cost of EE projects over a 15 year contract. Does not count as debt/require voter approval.
- Requires an audit as 1st step (LGEA satisfies requirement)
- ESIP participation question on LGEA application
- Program administered directly by BPU





FOR MORE INFORMATION

ESIP

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Questions







FOR MORE INFORMATION

Visit NJCleanEnergy.com
Call (866) NJSMART

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