

New Jersey's Clean Energy Program

LGEA Exit Meeting for: James J. Howard Marine Sciences Lab NOAA

TRC Energy Services

February 7, 2019

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Introductions

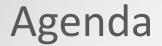


James J. Howard Marine Sciences Lab

- Jack Emberg Chief, Facilities Operations & Safety Branch
- Amanda Plantamura Administrative Specialist, Ecosystems and Processes Division
- Dr. Beth Phelan Chief, Fisheries Habitat Branch
- Matthew Erwin General Engineer
- Ron Guilmette Facility Operations and Safety
- Rob McWilliams Senior Construction Manager

NJ Clean Energy Program

- Brian DeLuca, CEM TRC Program Manager
- Vish Nimbalkar, PE TRC Lead Auditor
- Elizabeth Ebinger TRC Account Manager
- Tony O'Donnell TRC Outreach Account Manager
- Arif Welcher BPU Ombudsman





- The audit process overview
- Energy use & existing conditions
- Review of Energy Conservation Measures (ECMs) identified
- Questions or concerns regarding the draft audit report
- Overview of NJCEP equipment incentives
- Next steps for James J. Howard Marine Sciences Lab

LGEA Process



Application Approval Scheduling Call Audit **Benchmarking & Analysis Draft Report Exit Meeting Presentation Final Report**

James J. Howard Marine Sciences Lab

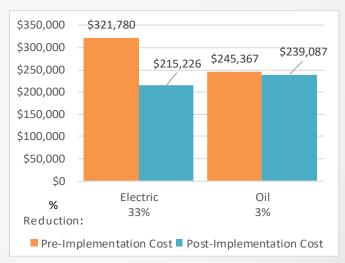


Overview of Systems, Baseline & Existing Conditions:

- Building Envelope
- Lighting System
- HVAC and Mechanical Systems
- Plug Load Equipment

Utility Consumption:

- Electric Consumption and Costs
- Oil Consumption and Costs



Utility Cost Savings

Benchmarking



	RGY STAR [®] St ormance	atement of Energy			
		rd Marine Sciences Lab			
N/A	Primary Property Type: Laboratory Gross Floor Area (ft²): 40,638 Built: 1994				
For Year Ending: May 31, 2018 ENERGY STAR® Date Generated: November 30, 2018 Score ¹					
. The ENERGY \$TAR score is a 1-100 limate and business activity.	assessment of a building's energy	y efficiency as compared with similar buildings natio	nwide, adjusting for		
Property & Contact Informati	ion				
James J Howard Marine Science 74-A Magruder Road Highlands, New Jersey 07732-04 Property ID: 8629714 Energy Consumption and Er			_		
Site EUI Annual Energy by Fuel 411.5 kBtu/ft² Electric - Grid (kBtu) 8,785,996 (52%) Source EUI 802.6 kBtu/ft² 802.6 kBtu/ft²		National Median Comparison National Median Site EUI (kBtu/ft²) 163.1 National Median Source EUI (kBtu/ft²) 318.2 % Diff from National Median Source EUI 152% Annual Emissions 152% Greenhouse Gas Emissions (Metric Tons 1,479 CO2e/year) 2			
ignature & Stamp of Ve	erifying Professional				
(Name)	verify that the above informatio	n is true and correct to the best of my knowledge	ge.		
Signature: Licensed Professional 	Date:				

Professional Engineer Stamp (if applicable)



James J. Howard Marine Sciences Lab

Energy Conservation Measure	Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (Ibs)
Lighting Upgrades		229,869	73.5	0.0	\$27,994.11	\$139,487.70	\$14,995.00	\$124,492.70	4.4	231,477
ECM 1 Install LED Fixtures	Yes	24,732	4.1	0.0	\$3,011.95	\$29,390.08	\$1,100.00	\$28,290.08	9.4	24,905
ECM 2 Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	168,465	58.8	0.0	\$20,516.09	\$84,448.74	\$12,715.00	\$71,733.74	3.5	169,643
ECM 3 Retrofit Fixtures with LED Lamps	Yes	34,515	10.4	0.0	\$4,203.27	\$24,417.82	\$1,180.00	\$23,237.82	5.5	34,756
ECM 4 Install LED Exit Signs	Yes	2,158	0.2	0.0	\$262.80	\$1,231.06	\$0.00	\$1,231.06	4.7	2,173
Lighting Control Measures		14,889	4.1	0.0	\$1,813.23	\$18,900.00	\$2,450.00	\$16,450.00	9.1	14,993
ECM 5 Install Occupancy Sensor Lighting Controls	Yes	14,889	4.1	0.0	\$1,813.23	\$18,900.00	\$2,450.00	\$16,450.00	9.1	14,993
Motor Upgrades		35,344	5.9	0.0	\$4,304.29	\$60,280.94	\$0.00	\$60,280.94	14.0	35,591
Premium Efficiency Motors	No	35,344	5.9	0.0	\$4,304.29	\$60,280.94	\$0.00	\$60,280.94	14.0	35,591
Variable Frequency Drive (VFD) Measures		370,722	40.5	0.0	\$45,147.48	\$122,799.03	\$15,180.00	\$107,619.03	2.4	373,314
ECM 6 Install VFDs on Constant Volume (CV) HVAC	Yes	167,498	24.2	0.0	\$20,398.36	\$64,113.73	\$8,580.00	\$55,533.73	2.7	168,669
ECM 7 Install VFDs on Chilled Water Pumps	Yes	132,229	12.7	0.0	\$16,103.23	\$37,907.50	\$4,800.00	\$33,107.50	2.1	133,154
ECM 8 Install VFDs on Hot Water Pumps	Yes	35,497	3.6	0.0	\$4,322.94	\$10,388.90	\$0.00	\$10,388.90	2.4	35,745
ECM 9 Install VFDs on Cooling Tower Fans	Yes	35,497	0.0	0.0	\$4,322.94	\$10,388.90	\$1,800.00	\$8,588.90	2.0	35,745
Electric Chiller Replacement		259,469	52.1	0.0	\$31,598.84	\$325,874.60	\$16,535.00	\$309,339.60	9.8	261,283
ECM 10 Install High Efficiency Chillers	Yes	259,469	52.1	0.0	\$31,598.84	\$325,874.60	\$16,535.00	\$309,339.60	9.8	261,283
Gas Heating (HVAC/Process) Replacement		0	0.0	396.1	\$6,013.85	\$59,624.10	\$5,010.00	\$54,614.10	9.1	64,801
ECM 11 Install High Efficiency Hot Water Boilers	Yes	0	0.0	396.1	\$6,013.85	\$59,624.10	\$5,010.00	\$54,614.10	9.1	64,801
Domestic Water Heating Upgrade		0	0.0	17.5	\$266.36	\$86.04	\$0.00	\$86.04	0.3	2,870
ECM 12 Install Low-Flow Domestic Hot Water Devices Yes		0	0.0	17.5	\$266.36	\$86.04	\$0.00	\$86.04	0.3	2,870
TOTALS FOR HIGH PRIORITY MEASURES		874,949	170.3	413.6	\$112,833.87	\$666,771.48	\$54,170.00	\$612,601.48	5.4	948,738
TOTALS FOR ALL EVALUATED MEASURES		910,293	176.2	413.6	\$117,138.16	\$727,052.42	\$54,170.00	\$672,882.42	5.7	984,329

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).



Solar Energy Generation Potential 🖤

	J.J. Howard Marine Sciences Lab
Potential:	HIGH
System Potential: (kW)	268
Electric Generation: (kWh per year)	319,287
Displaced Cost: (per year)	\$27,780

For more information on the SREC Registration Program (SRP) please visit:

http://www.njcleanenergy.com/renewable-energy/programs/solar-renewable-energy-certificates-srec/newjersey-solar-renewable-energy

Energy Efficient Best Practices

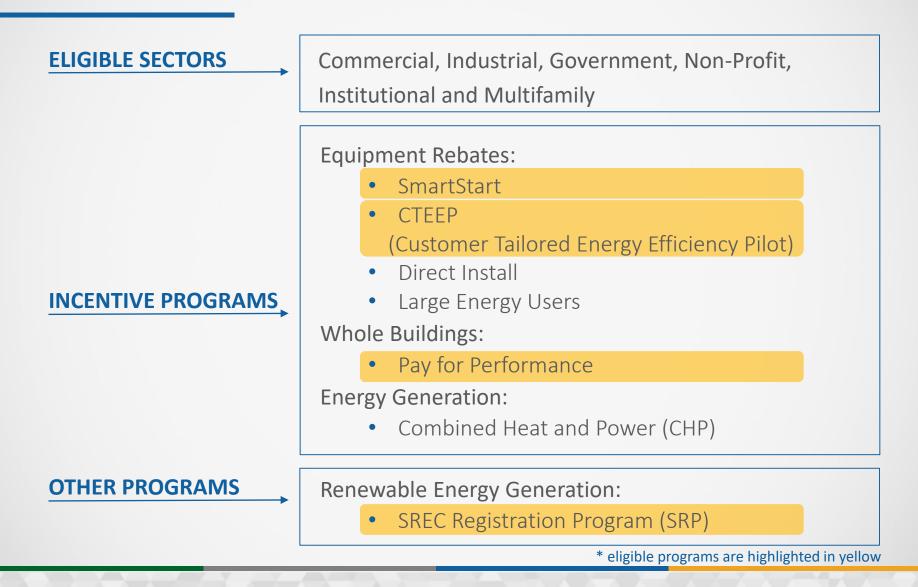


- Reduce Air Leakage
- Close Doors and Windows
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Use Fans to Reduce Cooling Load
- Use Window Treatments/Coverings
- Clean and/or Replace HVAC filters
- Check and Seal Duct Leakage
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Plug Load Controls
- Water Conservation

See individual reports for specific EE practices by building

Clean Energy Program Portfolio





Pay for Performance: Overview

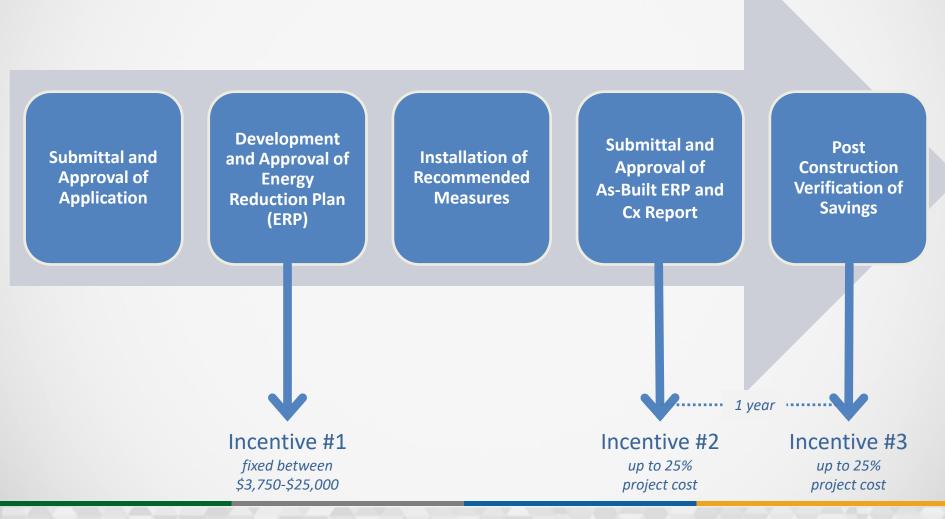


- Comprehensive, whole-building approach to saving energy in existing or new facilities
- Qualification based on energy consumption, energy savings and measure types
- Customer chooses from network of pre-approved
 Participating Partners
- Incentives paid in three installments at milestones
 - Incentives up to \$2MM per project (\$4MM entity cap/year)
 - \$1 million for electric measures
 - \$1 million for gas measures
 - Incentives up to 50% of total project cost

www.NJCleanEnergy/P4P

Pay for Performance: Process





Pay for Performance: Details



	Incentive #1: Energ	y Reduction	n Plan	
Incentive Amount:		\$0.15	per sq ft	
Minimum Incentive:		\$3,750		
	Maximum Incentive:	\$25,000	or 50% of facility annual energy cos	
	Incentive #2: Installation of	Recommen	nded Measures	
	Minimum Performance Target:	15%		
Flasteia	Base Incentive based on 15% savings:	\$0.09		
Electric Incentives	For each % over 15% add:	\$0.005	per projected kWh saved	
	Maximum Incentive:	\$0.11		
Gas Incentives	Base Incentive based on 15 % savings:	\$0.90		
	For each % over 15% add:	\$0.05	per projected Therm saved	
	Maximum Incentive:	\$1.25		
	Incentive Cap:	25%	of total project cost	
	Incentive #3: Post-Construct	tion Benchr	narking Report	
	Minimum Performance Target:	15%		
Flasteia	Base Incentive based on 15% savings:	\$0.09		
Electric Incentives	For each % over 15% add:	\$0.005	per projected kWh saved	
	Maximum Incentive:	\$0.11		
Gas Incentives	Base Incentive based on 15% savings:	\$0.90		
	For each % over 15% add:	\$0.05	per projected Therm saved	
	Maximum Incentive:	\$1.25		
	Incentive Cap:	25%	of total project cost	



SmartStart: Overview

- Two types of incentives for high efficiency equipment installation:
 - Prescriptive
 - Custom
- Project Categories:
 - New Construction
 - Renovation
 - Remodeling
 - Equipment Replacement
- Project pre-approval required for lighting and custom measures
- Incentives up to \$500,000 per electric account & \$500,000 per natural gas account
- Specific incentives and individual applications for Lighting, HVAC, VFDs, Refrigeration, Controls and more!

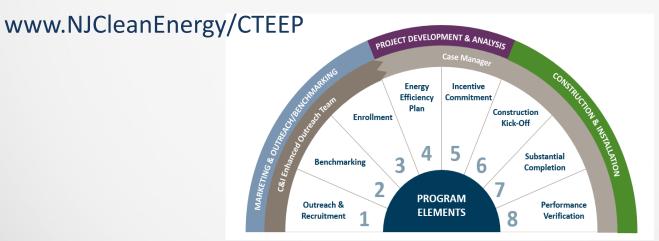
www.NJCleanEnergy/SSB



CTEEP: Overview

Customer Tailored Energy Efficiency Pilot (CTEEP)

- Provide customers with **on-site assistance** to discuss project opportunities and program incentives.
- A **single application** submission streamlines multiple prescriptive and custom measures.
- Provide **technical assistance incentives** to help offset soft costs associated with developing and planning an energy efficiency project.
- Incentives up to \$250,000 entity cap.



Recommended NJCEP Incentives per Building

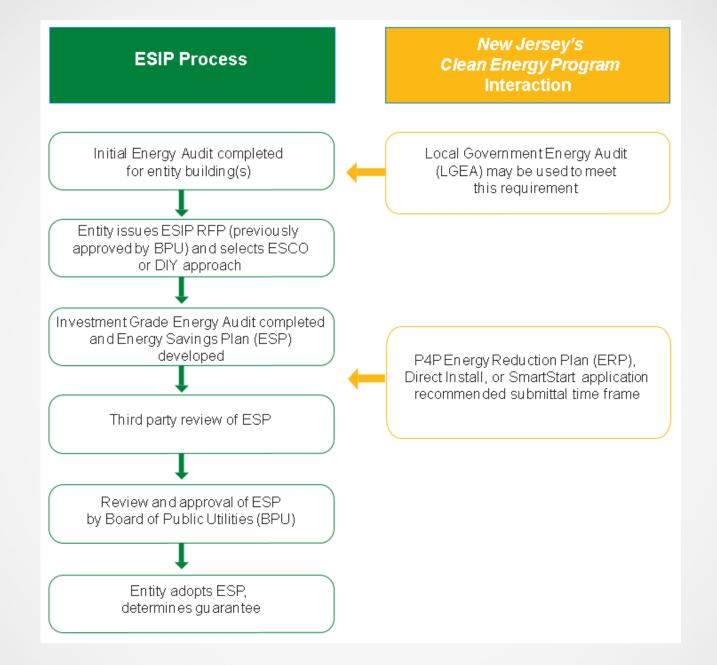


	Pay For Performance	SmartStart	СТЕЕР
James J. Howard Marine Sciences Lab	Х	Х	х



Energy Savings Improvement Program (ESIP)

- Provides alternative financing for energy savings projects at public institutions. Value of energy savings leveraged to pay for cost of EE projects over a 15 year contract. Does not count as debt/require voter approval.
- Requires an audit as 1st step (LGEA satisfies requirement)
- ESIP participation question on LGEA application
- Program administered directly by BPU





FOR MORE INFORMATION

ESIP

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Questions



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FOR MORE INFORMATION

Visit NJCleanEnergy.com Call (866) NJSMART

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