



LGEA Presentation Mainland Regional High School District

March 27, 2025

New Jersey's Clean Energy Program

Lighting the way to New Jersey's Clean Energy Future

INTRODUCTIONS

- Mainland RHSD
 - Judi Bessor
 - Caroline Jackson
 - Chandra Coady
 - Chuck Chole
- NJ Clean Energy Program
 - Sarah Walters LGEA Project Manager
 - Moussa Traore LGEA Technical Manager
 - Ryan Gibson LGEA Project Auditor
 - Amanda Muench LGEA Account Manager
 - Michelle Rossi BPU

- Utility Energy Efficiency Programs
 - Kim Byk South Jersey Gas (SJG)
 - Alex Haver Atlantic City Electric (ACE)



AGENDA

- The audit process overview
- Energy use & existing conditions
- Review of Energy Conservation Measures (ECMs) identified
 & other recommendations
- Energy Savings Improvement Program (ESIP)
- Energy Efficiency Incentive Programs
- Questions regarding the draft audit report
- Next steps for Mainland Regional High School District



LGEA PROCESS

- Application Approval
- Initial Call
- Facility Interviews
- Audit
- Benchmarking & Analysis
- Draft Reports
- LGEA Presentation
- Final Reports



SITE VISIT & UTILITY ANALYSIS

Overview of Systems, Baseline & Existing Conditions:

- Building Envelope
- Lighting System
- HVAC and Mechanical Systems
- Plug Load Equipment
- Food Service and Refrigeration Equipment
- Pool Systems
- Building Automation System (BAS)

Utility Consumption:

- Electric Consumption and Costs
- Natural Gas Consumption and Costs
- Water Consumption and Costs

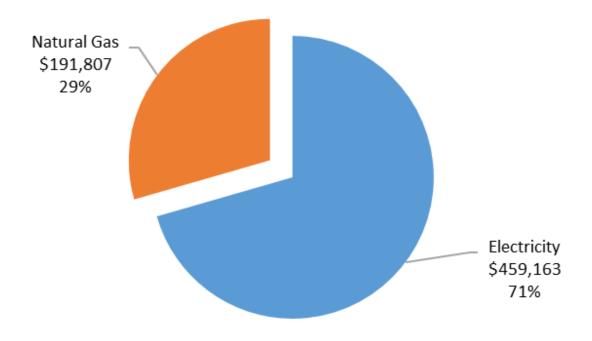
Sites Visited/Analyzed

- Mainland Regional High School, including:
- Maintenance Garage
- Storage Garage



UTILITY BREAKOUT

Percent of Total Annual Energy Costs

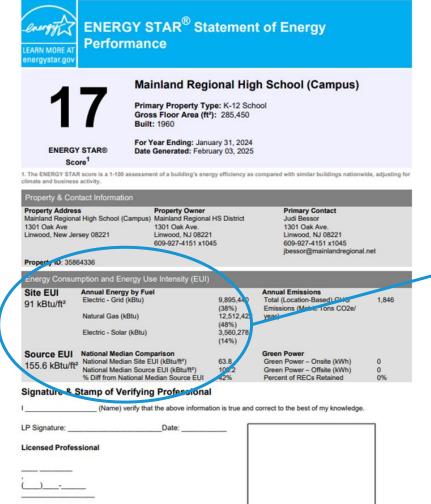


Pre & Post Implementation Cost





BENCHMARKING

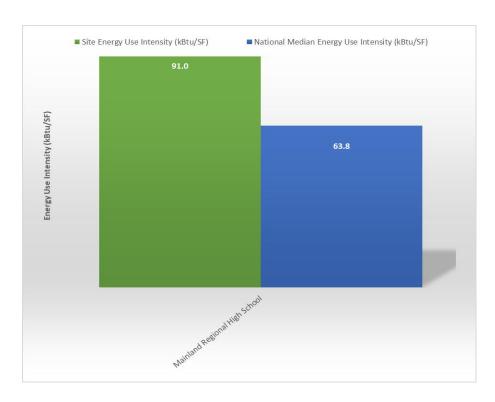


Professional Engineer or Registered

Architect Stamp (if applicable)

Site Name	ENERGY STAR® Score		
Mainland RHSD-Campus	17		

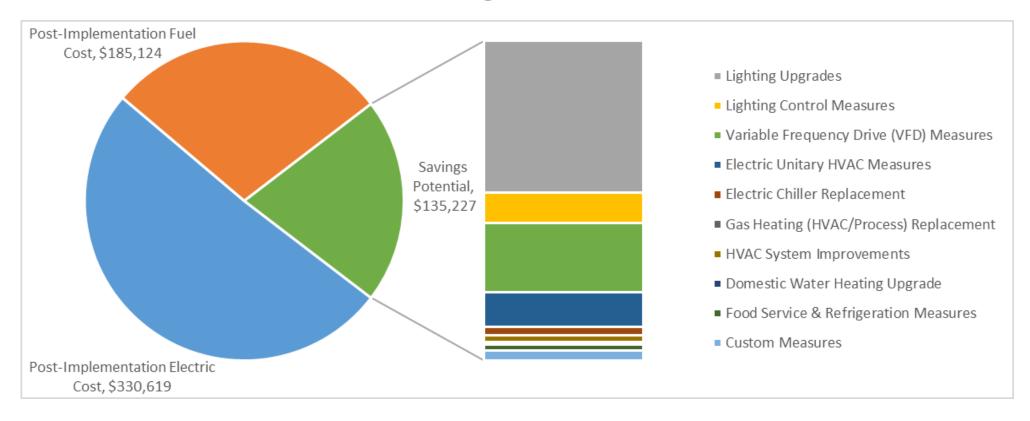
Site EUI	Annual Energy by Fuel	
91 kBtu/ft²	Electric - Grid (kBtu)	9,895,440 (38%)
	Natural Gas (kBtu)	12,512,422
1	Electric - Solar (kBtu)	3,560,278 (14%)
Source EUI	National Median Comparison	
155.6 kBtu/ft ²	National Median Site EUI (kBtu/ft²)	63.8
100.0 KDIU/II	National Median Source EUI (kBtu/ft²)	109.2
	% Diff from National Median Source EUI	42%



ENERGY STAR® scores are percentile ranking from 1 (least efficient) to 100 (most efficient). It compares your building's energy performance to similar buildings nationwide.

ALL OPPORTUNITIES

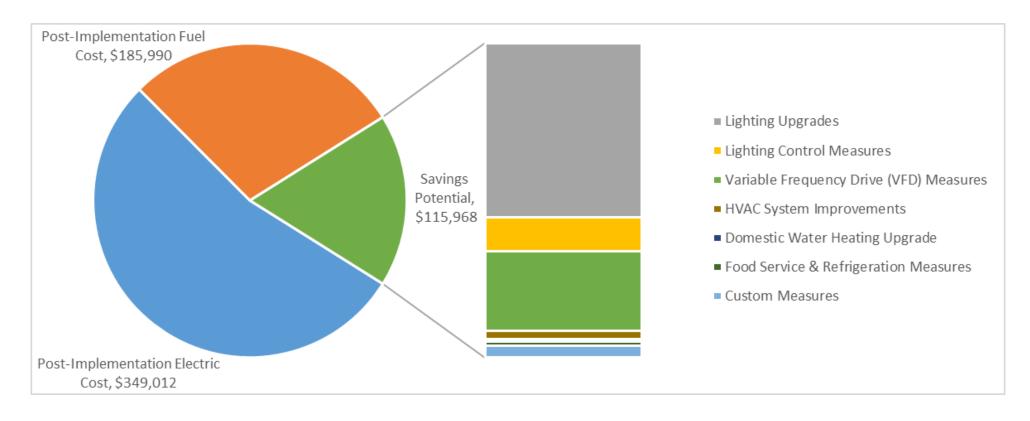
Savings Potential





Cost Effective Opportunities

Savings Potential





ALL OPPORTUNITIES (1 OF 2)

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting	Upgrades		558,413	82.4	-115	\$64,135	\$170,030	\$33,870	\$136,160	2.1	548,848
ECM 1	Install LED Fixtures	Yes	5,081	0.0	0	\$600	\$5,570	\$400	\$5,170	8.6	5,116
ECM 2	Retrofit Fixtures with LED Lamps	Yes	553,332	82.4	-115	\$63,535	\$164,460	\$33,470	\$130,990	2.1	543,732
Lighting	Control Measures		110,965	15.4	-23	\$12,739	\$67,960	\$7,980	\$59,980	4.7	109,024
ECM 3	Install Occupancy Sensor Lighting Controls	Yes	110,500	15.4	-23	\$12,686	\$67,680	\$7,800	\$59,880	4.7	108,567
ECM 4	Install High/Low Lighting Controls	Yes	465	0.1	0	\$53	\$280	\$180	\$100	1.9	457
Variable Frequency Drive (VFD) Measures			221,881	44.4	78	\$27,378	\$226,100	\$15,700	\$210,400	7.7	232,618
ECM 5	Install VFDs on Constant Volume (CV) Fans	Yes	211,435	44.3	0	\$24,948	\$213,800	\$15,400	\$198,400	8.0	212,914
ECM 6	Install VFDs on Kitchen Hood Fan Motors	Yes	10,445	0.1	78	\$2,429	\$12,300	\$300	\$12,000	4.9	19,705
Unitary	HVAC Measures		117,044	54.8	48	\$14,549	\$723,300	\$34,200	\$689,100	47.4	123,529
ECM 7	Install High Efficiency Air Conditioning Units	No	114,350	52.0	48	\$14,231	\$708,800	\$33,700	\$675,100	47.4	120,817
ECM 8	Install High Efficiency Heat Pumps	No	2,694	2.9	0	\$318	\$14,500	\$500	\$14,000	44.0	2,713
Electric	Chiller Replacement		12,770	6.2	0	\$1,507	\$201,500	\$3,100	\$198,400	131.7	12,859
ECM 9	Install High Efficiency Chillers	No	12,770	6.2	0	\$1,507	\$201,500	\$3,100	\$198,400	131.7	12,859

ALL OPPORTUNITIES (2 OF 2)

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO₂e Emissions Reduction (lbs)
Gas Hea	ting (HVAC/Process) Replacement		0	0.0	8	\$128	\$3,600	\$500	\$3,100	24.2	985
ECM 10	Install High Efficiency Furnaces	No	0	0.0	8	\$128	\$3,600	\$500	\$3,100	24.2	985
HVAC S	ystem Improvements		13,601	0.0	82	\$2,852	\$39,600	\$0	\$39,600	13.9	23,264
ECM 11	Implement Demand Control Ventilation (DCV)	Yes	13,601	0.0	82	\$2,852	\$39,600	\$0	\$39,600	13.9	23,264
Domest	ic Water Heating Upgrade		0	0.0	72	\$1,104	\$9,150	\$1,610	\$7,540	6.8	8,471
ECM 12	Install Low-Flow DHW Devices	Yes	0	0.0	72	\$1,104	\$9,150	\$1,610	\$7,540	6.8	8,471
Food Se	rvice & Refrigeration Measures		19,347	2.0	0	\$2,283	\$29,790	\$1,590	\$28,200	12.4	19,482
ECM 13	Refrigerator/Freezer Case Electrically Commutated Motors	Yes	1,049	0.1	0	\$124	\$1,500	\$160	\$1,340	10.8	1,056
ECM 14	Refrigeration Controls	No	2,387	0.0	0	\$282	\$7,460	\$330	\$7,130	25.3	2,404
ECM 15	Replace Refrigeration Equipment	No	5,213	0.6	0	\$615	\$18,400	\$800	\$17,600	28.6	5,249
ECM 16	Vending Machine Control	Yes	10,699	1.2	0	\$1,262	\$2,430	\$300	\$2,130	1.7	10,773
Custom Measures			0	0.0	287	\$4,379	\$43,500	\$0	\$43,500	9.9	33,604
ECM 17	Install Semi-Automatic Cover for Swimming Pool	Yes	0	0.0	287	\$4,379	\$43,500	\$0	\$43,500	9.9	33,604
TOTALS (COST EFFECTIVE MEASURES)		916,607	143.5	381	\$113,972	\$560,270	\$59,620	\$500,650	4.4	967,659	
TOTALS (ALL MEASURES)		1,054,020	205.2	438	\$131,053	\$1,514,530	\$98,550	\$1,415,980	10.8	1,112,685	

^{* -} All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

^{** -} Simple Pay back Period is based on net measure costs (i.e. after incentives).

ENERGY EFFICIENT BEST PRACTICES



- Reduce Air Leakage
- Close Doors and Windows
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls
 Are Operating Properly
- Use Fans to Reduce Cooling Load
- Use Window Treatments/Coverings

- Clean and/or Replace HVAC filters
- Check and Seal Duct Leakage
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Plug Load Controls
- Water Conservation

See individual reports for specific EE Best Practices by building



WATER BEST PRACTICES





- Leak Detection and Repair
- Toilets and Urinals
- Faucets and Showerheads
- Commercial Kitchen Equipment
- Laundry Equipment
- Cooling Towners
- Steam Boiler System
- Pools and Spas

- Laboratory and Medical Equipment
- Water Metering and Submetering
- Vehicle Washing
- Single Pass Cooling System
- Landscaping and Irrigation
- On-Site Alternative Water Sources

See individual reports for specific Water Best Practices by building

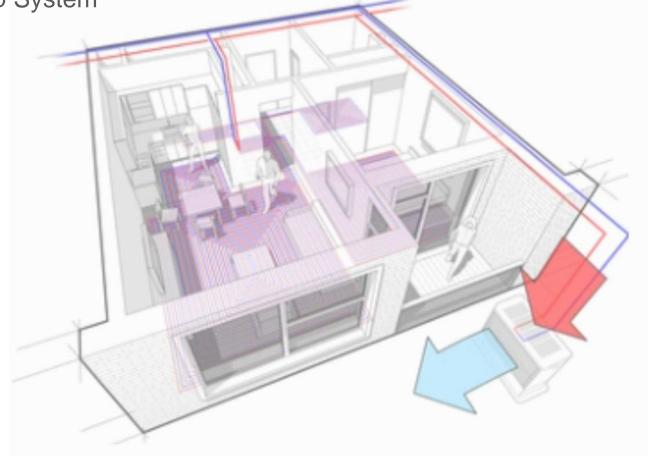


MEASURES FOR FUTURE CONSIDERATION

Retro-Commissioning Study

Upgrade to a Heat Pump System

VRF Systems





EV CHARGING STATION POTENTIAL

NJCleanEnergy.com/EV

Know your EV Charging Stations



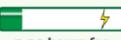








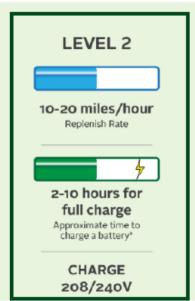
4-6 miles/hour Replinish Rate

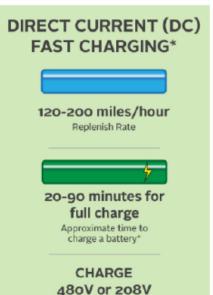


7-30 hours for full charge

Approximate time to charge a battery*

> CHARGE 110/120V





	Mainland RHSD
Potential:	HIGH



SOLAR ENERGY GENERATION POTENTIAL

NJCleanEnergy.com/renewable-energy

	Mainland RHSD
Potential:	HIGH
System Potential: (kW)	322
Electric Generation: (kWh per year)	383,621
Displaced Cost: (per year)	\$45,270



FINANCING MECHANISM: ESIP

NJCleanEnergy.com/ESIP

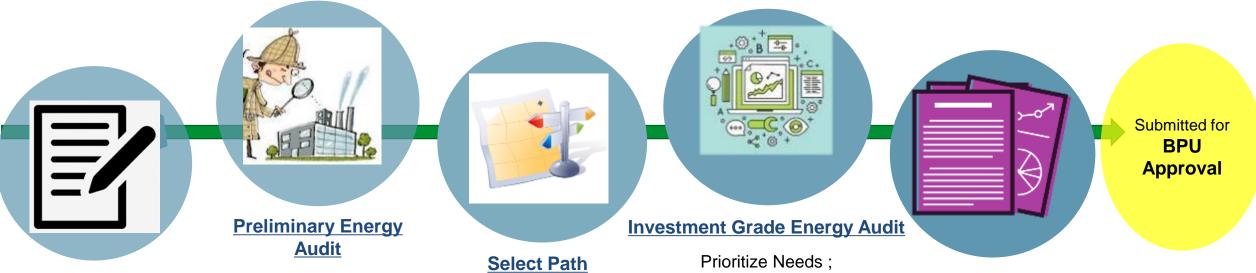
ENERGY SAVINGS IMPROVEMENT PROGRAM (ESIP)

- Energy Performance Contracting = NJ ESIP Program
- A creative tool and financing mechanism that allows public entities to make energy efficiency improvements without impacting their budgets
- Administered by the NJBPU
- Project is paid for with the value of its own energy savings
- 2 Options: Lease Purchase Loan or Bond
- 15 or 20 year pay back term
- NJBPU Approved Incentive Programs
 - Utility or NJCEP
- Can be combined with Federal/State Grants
- No upfront capital expenses
- No referendum or impact to tax payers



ENERGY SAVINGS IMPROVEMENT PROGRAM

NJCleanEnergy.com/ESIP



ESIP Intake Form

Get informed; Begin the process Free LGEA

or other ASHRAE Level II

Audit

ESCO, Hybrid or DIY Model; Local Public Contract Law **Public School Contract Law** Compliance

Select Project's ECM's

Energy Savings Plan

Must be Cash Flow Positive; **Purchase Savings Guarantee?** Third Party Verification



ENERGY SAVINGS IMPROVEMENT PROGRAM

NJCleanEnergy.com/ESIP

FOR MORE INFORMATION

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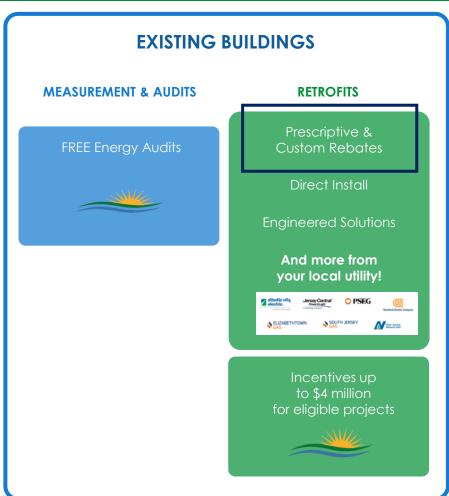
C&I ENERGY EFFICIENCY PROGRAMS

NJCleanEnergy.com

LOCAL GOVERNMENT CUSTOMERS

COMMERCIAL & INSTITUTIONAL CUSTOMERS

LARGE ENERGY CUSTOMERS

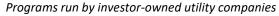
















UTILITY RUN ENERGY EFFICIENCY PROGRAMS*

NJCleanEnergy.com/Transition

PRESCRIPTIVE & CUSTOM REBATES:

- Individual high efficiency equipment rebates for renovation, remodeling, and equipment replacement
- Flexibility to do a little or a lot
- No size requirement

DIRECT INSTALL

- Turn-key retrofit program to replace outdated and inefficient equipment including, lighting, HVAC, refrigeration, etc.
- The facility must have an average electric peak demand <200kW in the previous year to qualify

ENERGY MANAGEMENT:

Includes the Building Tune-up (BT), Retro-commissioning (RCx), and Strategic Energy Management (SEM) subprograms. These subprograms offer a comprehensive mix of custom energy-savings measures such as basic HVAC tune-ups, building systems tune-ups, controls' calibration, diagnostic testing, and installation of measures to enhance your building's energy performance and savings.



ENGINEERED SOLUTIONS:

- Comprehensive, whole-building approach to saving energy
- The facility must have an average electric peak demand >200kW in the previous year to qualify

*Other programs may be available to you. Check with your Utility Provider to see a full list of offering and what you may be qualified for.

Utility Run Energy Efficiency Programs

ACE

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