



Local Government Energy Audit Report

Bayshore Middle School

February 14, 2024

Prepared for:

Middletown Township Public Schools
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Leonardo, New Jersey 07737

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Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities and help prioritize specific measures for implementation. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC reviewed the energy conservation measures and estimates of energy savings for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated material and labor costs primarily on RS Means cost manuals as well as on our experience at similar facilities. This approach is based on standard cost estimating manuals and is vendor neutral. Cost estimates include material and labor pricing associated with one for one equipment replacements. Cost estimates do not include demolition or removal of hazardous waste. The actual implementation costs for energy savings projects are anticipated to be significantly higher based on the specific conditions at your site(s). We strongly recommend that you work with your design engineer or contractor to develop actual project costs for your specific scope of work for the installation of high efficiency equipment. We encourage you to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on selected products and installers. TRC and NJBPU do not guarantee cost estimates and shall in no event be held liable should actual installed costs vary from these material and labor estimates.

Incentive values provided in this report are estimated based on previously run state efficiency programs. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available utility program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state, and federal requirements.

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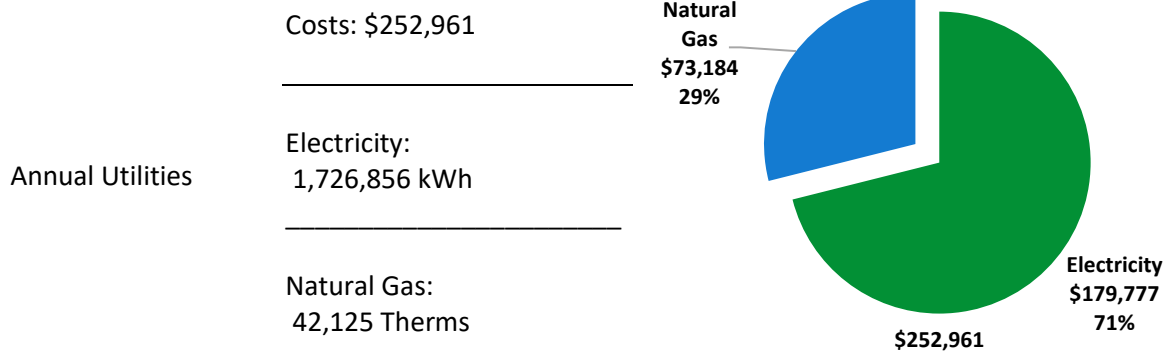
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1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPB) has sponsored this Local Government Energy Audit (LGEA) report for Bayshore Middle School. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and to help protect our environment by reducing statewide energy consumption.

BUILDING PERFORMANCE REPORT



ENERGY STAR®
Benchmarking Score

30
(1-100 scale)

This building performs at or below the national average. This report contains suggestions about how to improve building performance and reduce energy costs.

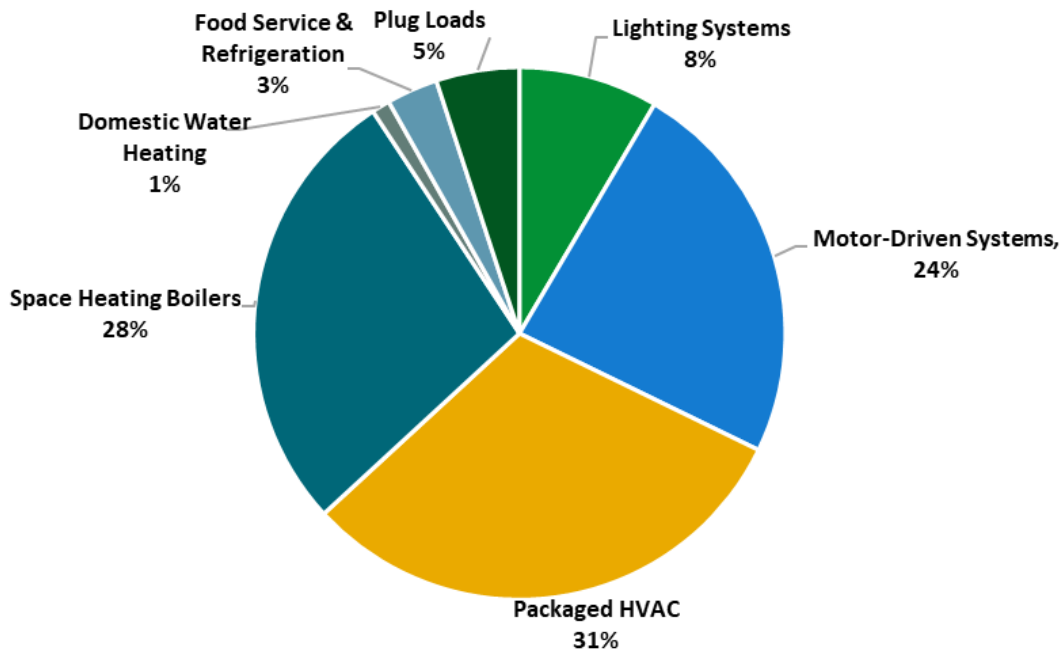


Figure 1 - Energy Use by System

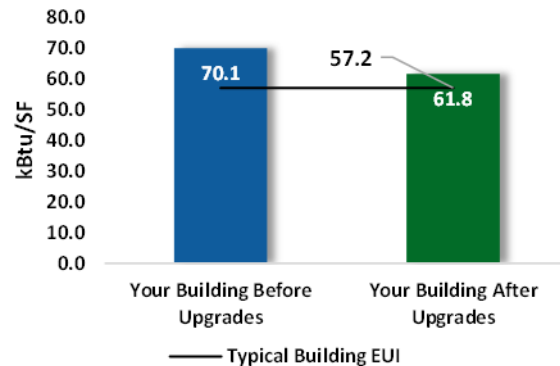
POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

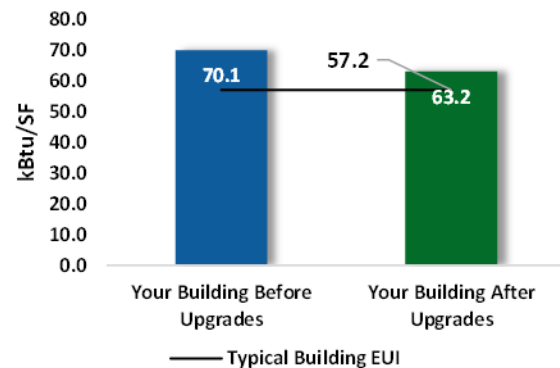
Scenario 1: Full Package (All Evaluated Measures)

Installation Cost	\$935,008
Potential Rebates & Incentives ¹	\$42,637
Annual Cost Savings	\$33,534
Annual Energy Savings	Electricity: 280,984 kWh Natural Gas: 2,465 Therms
Greenhouse Gas Emission Savings	156 Tons
Simple Payback	26.6 Years
Site Energy Savings (All Utilities)	12%



Scenario 2: Cost Effective Package²

Installation Cost	\$229,698
Potential Rebates & Incentives	\$17,572
Annual Cost Savings	\$27,559
Annual Energy Savings	Electricity: 228,391 kWh Natural Gas: 2,177 Therms
Greenhouse Gas Emission Savings	128 Tons
Simple Payback	7.7 Years
Site Energy Savings (all utilities)	10%



On-site Generation Potential

Photovoltaic	None
Combined Heat and Power	None

¹ Incentives are based on previously run state rebate programs. Contact your utility provider for current program incentives that may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades			11,723	0.1	0	\$1,218	\$7,774	\$1,002	\$6,772	5.6	11,787
ECM1	Install LED Fixtures	Yes	10,985	0.0	0	\$1,144	\$7,563	\$950	\$6,613	5.8	11,062
ECM2	Retrofit Fixtures with LED Lamps	Yes	738	0.1	0	\$74	\$211	\$52	\$159	2.1	725
Lighting Control Measures			16,620	2.7	-3	\$1,670	\$22,055	\$4,225	\$17,830	10.7	16,330
ECM3	Install Occupancy Sensor Lighting Controls	Yes	15,496	2.6	-3	\$1,557	\$20,030	\$3,000	\$17,030	10.9	15,225
ECM4	Install High/Low Lighting Controls	Yes	1,124	0.2	0	\$113	\$2,025	\$1,225	\$800	7.1	1,104
Variable Frequency Drive (VFD) Measures			104,757	30.9	16	\$11,178	\$124,663	\$12,025	\$112,638	10.1	107,321
ECM5	Install VFDs on Constant Volume (CV) Fans	Yes	101,331	30.8	0	\$10,549	\$120,776	\$11,950	\$108,826	10.3	102,040
ECM6	Install VFDs on Kitchen Hood Fan Motors	Yes	3,425	0.0	16	\$628	\$3,887	\$75	\$3,812	6.1	5,281
Unitary HVAC Measures			51,074	42.5	0	\$5,317	\$694,435	\$25,066	\$669,369	125.9	51,432
ECM7	Install High Efficiency Heat Pumps	No	51,074	42.5	0	\$5,317	\$694,435	\$25,066	\$669,369	125.9	51,432
HVAC System Improvements			1,518	0.0	32	\$719	\$11,090	\$36	\$11,054	15.4	5,310
ECM8	Implement Demand Control Ventilation (DCV)	No	1,518	0.0	29	\$658	\$10,875	\$0	\$10,875	16.5	4,900
ECM9	Install Pipe Insulation	Yes	0	0.0	4	\$61	\$215	\$36	\$179	2.9	410
Domestic Water Heating Upgrade			1,308	0.0	2	\$165	\$158	\$79	\$79	0.5	1,514
ECM10	Install Low-Flow DHW Devices	Yes	1,308	0.0	2	\$165	\$158	\$79	\$79	0.5	1,514
Food Service & Refrigeration Measures			1,991	0.1	0	\$207	\$2,799	\$205	\$2,594	12.5	2,005
ECM11	Refrigerator/Freezer Case Electrically Commutated Motors	Yes	393	0.0	0	\$41	\$607	\$80	\$527	12.9	396
ECM12	Refrigeration Controls	Yes	1,598	0.0	0	\$166	\$2,193	\$125	\$2,068	12.4	1,609
Custom Measures			91,992	0.0	201	\$13,060	\$72,035	\$0	\$72,035	5.5	116,112
ECM13	Retro-Commissioning Study	Yes	91,992	0.0	201	\$13,060	\$72,035	\$0	\$72,035	5.5	116,112
TOTALS (COST EFFECTIVE MEASURES)			228,391	33.8	218	\$27,559	\$229,698	\$17,572	\$212,126	7.7	255,477
TOTALS (ALL MEASURES)			280,984	76.3	246	\$33,534	\$935,008	\$42,637	\$892,371	26.6	311,808

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements

For more detail on each evaluated energy improvement and a break out of cost-effective improvements, see **Section 4: Energy Conservation Measures**.

1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- ◆ How will the project be funded and/or financed?
- ◆ Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- ◆ Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

Utility-run energy efficiency programs and New Jersey's Clean Energy Programs, give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives before purchasing materials or starting installation.

Options from Your Utility Company

Prescriptive and Custom Rebates

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the Prescriptive and Custom Rebates program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval may be required for some incentives. Contact your utility company for more details prior to project installation.

Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized contractor. This program can provide incentives up to 70% or 80% of the cost of selected measures. A Direct Install contractor will assess and verify individual measure eligibility and perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Engineered Solutions

The Engineered Solutions program provides tailored energy-efficiency assistance and turnkey engineering services to municipalities, universities, schools, hospitals, and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. The program provides all professional services from audit, design, construction administration, to commissioning and measurement and verification for custom whole-building energy-efficiency projects. Engineered Solutions allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs.

For more details on these programs please contact your utility provider.

Options from New Jersey's Clean Energy Program

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat and Power (CHP)

The CHP program provides incentives for combined heat and power (i.e., cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Successor Solar Incentive Program (SuSI)

New Jersey is committed to supporting solar energy. Solar projects help the state reach the renewable goals outlined in the state's Energy Master Plan. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available, but certified solar projects are able to earn one SREC II (Solar Renewable Energy Certificates II) for each megawatt-hour of solar electricity produced from a qualifying solar facility.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce electric demand during times of peak demand, the grid is made more reliable, and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

Large Energy User Program (LEUP)

LEUP is designed to promote self-investment in energy efficiency. It incentivizes owners/users of buildings to upgrade or install energy conserving measures in existing buildings to help offset the capital costs associated with the project. The efficiency upgrades are customized to meet the requirements of the customers' existing facilities, while advancing the State's energy efficiency, conservation, and greenhouse gas reduction goals.

For more details on these programs please visit [New Jersey's Clean Energy Program website](#) .



2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBPUB) has sponsored this Local Government Energy Audit (LGEA) report for Bayshore Middle School. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On May 9, 2023, TRC performed an energy audit at Bayshore Middle School located in Leonardo, New Jersey. TRC met with facility staff to review the facility operations and help focus our investigation on specific energy-using systems.

Bayshore Middle School, located at 834 Leonardville Road, is a three-year comprehensive public middle school in Monmouth County in NJ. The facility is a two-story, 144,069 square foot facility comprised of a school building that includes typical educational, administrative, assembly, and recreational spaces. The original school building was built in 1931 and has been expanded in 1963, 1965, and 2000. Spaces include classrooms, administrative offices, gymnasiums, locker rooms, all-multipurpose room (APR), library, kitchen, conference rooms, corridors, lobbies, restrooms, storage, and mechanical spaces. The facility also houses the Middletown Township Board of Education offices.

Facility lighting systems consist mostly of linear LED tubes and LED lamps. The building is mainly heated and cooled by geothermal water source heat pumps (WSHPs) supplemented by two condensing hot water boilers and packaged rooftop units (RTUs). The building has a passenger elevator and a gas-fired backup generator. Solar photovoltaic arrays with a 227-kW capacity were installed on the flat roof section of the building in 2018 through a power purchase agreement (PPA).

Recent Improvements and Facility Concerns

Facility concerns include the aging water source heat pumps and energy recovery ventilators (ERVs) that are operating beyond their useful life, appear in poor condition, and require high maintenance. According to the Director of Facilities, plans are in place to replace the WSHPs and ERVs this summer.

In 2018, the facility went through an ESIP to replace the interior and exterior lighting systems to LED sources. In 2015 and 2018, the building mechanical HVAC system was partially upgraded, including the addition of two condensing boilers and three AAON RTUs.

It should be noted that since the time of the site visits many improvements have been made, which has resulted in better facility performance and higher ENERGY STAR scores.



Geothermal System



Photovoltaic (PV)

2.2 Building Occupancy

Bayshore Middle School operates on a ten-month schedule. During a typical weekday, the middle school is occupied by 611 students and 105 staff. There are some Saturday activities and after school programs. Bayshore Middle School is shut down around 11:00 PM after conclusion of the cleaning process.

It should be noted that the energy and economic analysis for the facilities is based on the use of the building during the utility billing period, and that results will vary based on changes to building use patterns.

Building Name	Weekday/Weekend	Operating Schedule
Bayshore Middle School - General Operating Hours	Weekday	6:00 AM - 11:00 PM
	Saturday	7:00 AM - 3:00 PM
Bayshore Middle School -Classes	Weekday	7:30 AM - 2:30 PM

Figure 3 - Building Occupancy Schedule

2.3 Building Envelope

Building walls are constructed of concrete masonry unit (CMU) block over structural steel with a brick veneer façade. The interior finish consists of gypsum drywall and painted CMU. Exterior walls were renovated in 2000. The stairwell sections of the 2000 building renovation are constructed of glass panels. The original building, 1963 and 1965 additions have flat roof sections supported with steel trusses, finished with grey membrane that is in good condition. The flat roof sections were replaced in 2015. The 2000 addition has pitched roof sections finished with asphalt shingles that are in fair condition.

Most of the windows are double-paned and have aluminum frames with a thermal break. The operable window weather seals are in good condition, showing little evidence of excessive wear. The windows were also part of the 2000 renovation project. Exterior doors are mostly FRP (fiberglass-reinforced polymer) rated and are in good condition. Degraded window and door seals increase drafts and outside air infiltration.



Addition Building Walls



Original Building Walls



Flat Section



Pitched Roof Section



Operable Window



Fixed Window



Entrance & Exit Doors

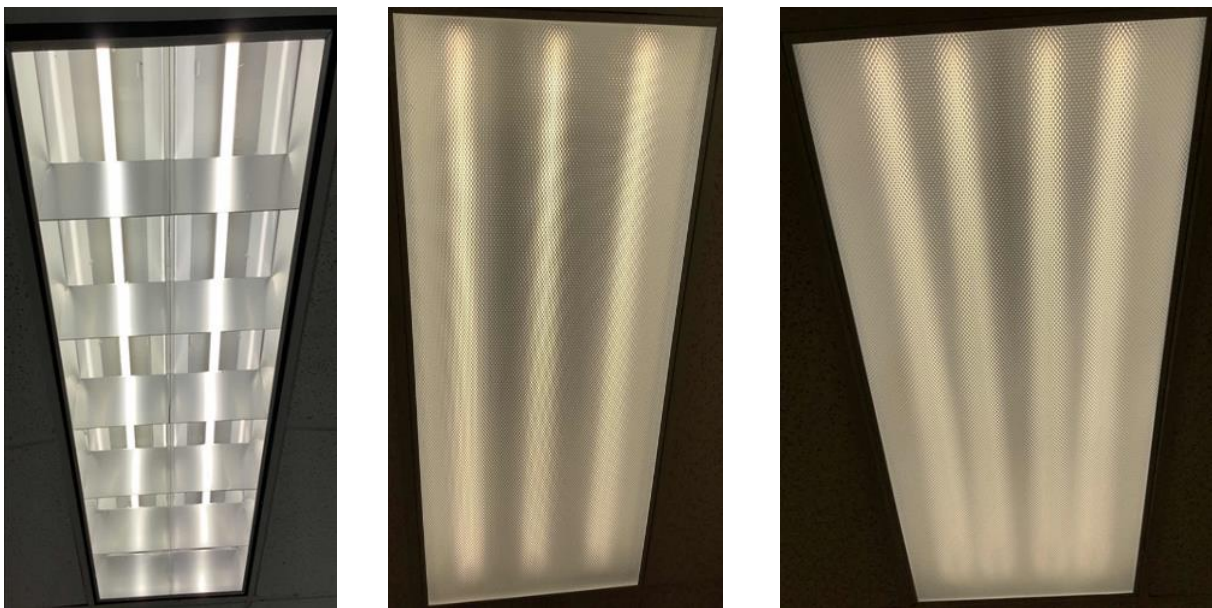


Entrance & Exit Doors

2.4 Lighting Systems

Lighting systems throughout the building have been retrofitted with LED sources, primarily linear LED tubes. The APR & Band Connection, and the Bowling Alley have two 2-foot and four 4-foot linear fluorescent T8 fixtures respectively. Linear LED tubes fixture types include 1-2-3 or 4-lamp, 2- or 4-foot-long troffer, recessed, and surfaced mounted fixtures. Gymnasiums 1 and 2 are lit with LED high bay fixtures. Additionally, high bay LED fixtures are found in the 2nd floor blue, red, and yellow corridors, and in the students dining area.

Most fixtures are in good condition. Interior lighting levels were generally sufficient. All exit signs are LED. Light fixtures in spaces are primarily controlled by occupancy sensors that are either ceiling or wall mounted except for spaces including the boiler room, APR stage, BOE main conference room, restrooms stairwells, storage rooms, tech room, and locker rooms that have light fixtures controlled by wall switches.



Linear LED Tubes



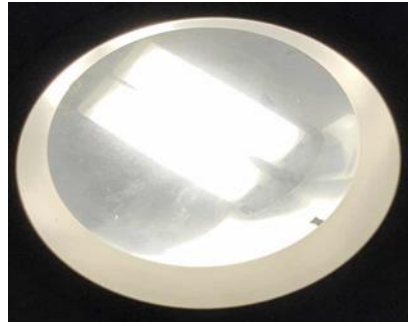
2-Foot LED Tubes

Wall Mounted Occupancy Sensor

Ceiling Mounted Occupancy Sensor



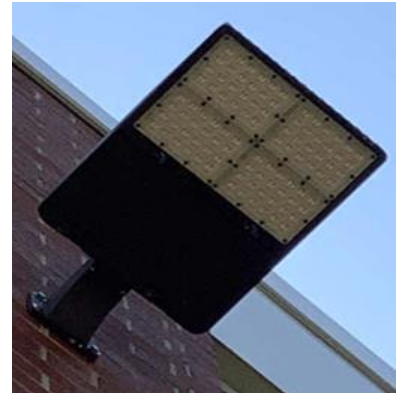
Gymnasium LED High Bay



LED Lamps



LED Exit Sign



Exterior LED Fixtures

2.5 Air Handling Systems

Unitary Electric HVAC Equipment

The Board of Education offices are heated and cooled by ten ductless air source heat pumps with condensing units located on the roof. These vary in heating and cooling capacities between 9 MBh and 24 MBh and 0.75 tons and 2 tons. Nine units have reached the extent of their useful life and have been evaluated for replacement. The units are controlled by programmable thermostats.

The IT and other small offices are using portable air conditioners (ACs) with approximately 1-ton cooling capacity each. They are in good condition.



Ductless Air Source Heat Pump – Outdoor Condensing Unit



Indoor Evaporator (Heat Pump)



Indoor Evaporator (Portable AC)

Unitary Heating Equipment

Building spaces including entrances, mechanical rooms, and stairwells are heated by electric resistance heaters with incorporated thermostat control systems.



Unitary Heating Equipment

Water Source Heat Pumps (WSHPs)

Various building spaces including classrooms, offices, girls' gymnasium, locker rooms, APR and its stage, corridors, rooms 158, 158A and B are heated and cooled by various sizes of water source heat pumps (WSHPs). The nine larger units (labeled as RTUs) are packaged roof mounted systems; others are above-ceiling mounted while some are in the style of typical classroom vertical unit ventilators. The package roof mounted systems are WSHPs manufactured by Addison. There are also 99 ceiling mounted units made by Water Furnace. The Addison and Water Furnace units were installed in 2000 and have reached the extent of their useful lives. They have been evaluated for replacement.

Additionally, 58 vertical Daikin WSHPs serve some classrooms and offices. These newer unit ventilator style WSHPs appear in good condition.

The distribution system is a standard closed loop where the loop piping runs inside the building and includes a heat adder (condensing boilers), a cooling tower (heat rejecter), pumps, heat exchangers, and controls. Aside from the Addison models, the WSHPs are equipped with fractional hp supply fans to condition the respective spaces. The system is controlled by the building automation system (BAS).

- **Cooling Mode (Summer Operation):**

Each refrigerant to water heat exchanger transfers the heat from the cooling tower load plus the heat of compression into the common water loop. This process raises the temperature of the loop. When the loop temperature approaches the upper temperature limit, the heat rejector (cooling tower) is staged to remove heat from the loop. It will maintain a maximum desired water temperature. Individual WSHP units will cycle on and off to satisfy their respective zone temperatures.

- **Heating Mode (Winter Operation):**

Each refrigerant to water heat exchanger acts as an evaporator and absorbs heat from the water loop. This lowers the temperature of the loop. When loop temperature approaches the lower limit of about 60°F, the heat adder is staged to add heat to the loop, maintaining a minimum loop water temperature of 60°F. Individual WSHP units' cycle on and off to satisfy their respective zone temperatures.

- Intermediate Season:

Some units may be in the cooling mode (adding heat to the common water loop) while others are in the heating mode (absorbing heat from the loop). During this condition, the loop may be in equilibrium and not require heat to be added or rejected. The loop water temperature is allowed to vary within the approximate desired range.

The following table provides summary information about the WSHPs:

Location	Unit ID	Areas Served	Cooling Capacity (Ton)	Heating Capacity (MBh)	Quantity	Condition
Roof	RTU-2	Girls Gymnasium	36.00	451.00	1	Poor
Roof	RTU-3	Boys & Girls Locker Rooms	20.00	286.00	1	Poor
Roof	RTU-6	Rooms 158,158A & B	4.00	55.60	1	Poor
Roof	RTU-7	APR	27.00	363.00	1	Poor
Roof	RTU-8	Stage	12.00	170.00	1	Poor
Roof	RTU-9	Teacher Dining Room	12.00	170.00	1	Poor
Roof	RTU-10	Yellow Corridor & Room 40	20.00	286.00	1	Poor
Roof	RTU-12	Blue Corridor & Classrooms	20.00	286.00	1	Poor
Roof	RTU-14	Red Corridor & Classrooms	41.00	484.00	1	Poor
Various Indoor Spaces	Various IDs	Various Spaces	0.83	12.20	27	Poor
Various Indoor Spaces	Various IDs	Various Spaces	1.08	14.8	3	Poor
Various Indoor Spaces	Various IDs	Various Spaces	1.33	23.00	8	Poor
Various Indoor Spaces	Various IDs	Various Spaces	1.50	23.00	3	Poor
Various Indoor Spaces	Various IDs	Various Spaces	1.58	27.5	4	Poor
Various Indoor Spaces	Various IDs	Various Spaces	2.00	30.1	7	Poor

Location	Unit ID	Area Served	Cooling Capacity (Ton)	Heating Capacity (MBh)	Quantity	Condition
Various Indoor Spaces	Various IDs	Various Spaces	2.00	24.91	51	Good
Various Indoor Spaces	Various IDs	Various Spaces	2.50	32.90	1	Poor
Various Indoor Spaces	Various IDs	Various Spaces	2.50	22.86	3	Good
Various Indoor Spaces	Various IDs	Various Spaces	3.00	36.80	13	Poor
Various Indoor Spaces	Various IDs	Various Spaces	3.00	27.64	4	Good
Various Indoor Spaces	Various IDs	Various Spaces	3.50	45.6	4	Poor

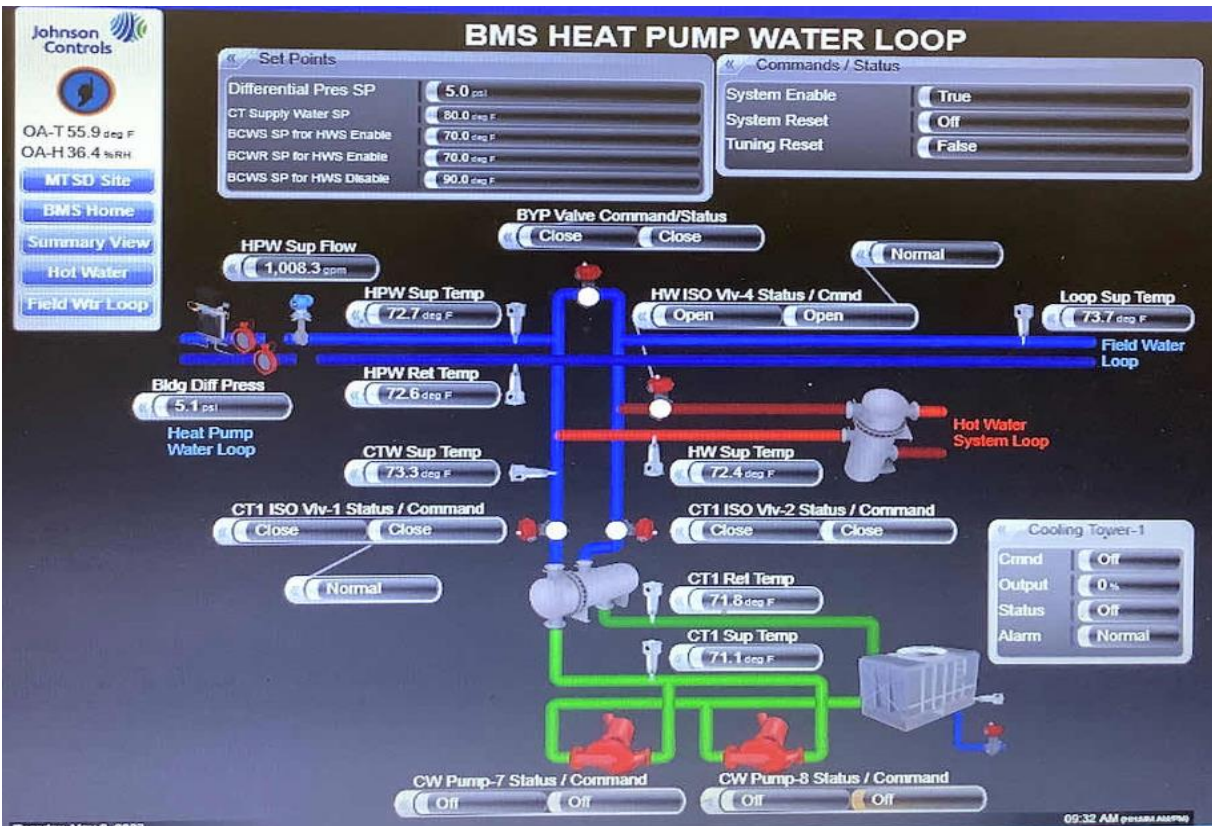
Refer to Appendix A for detailed information about each unit.



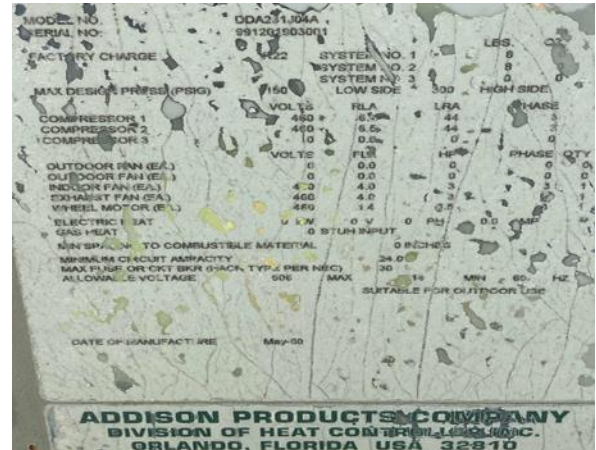
Typical Vertical Mount Daikin WSHP



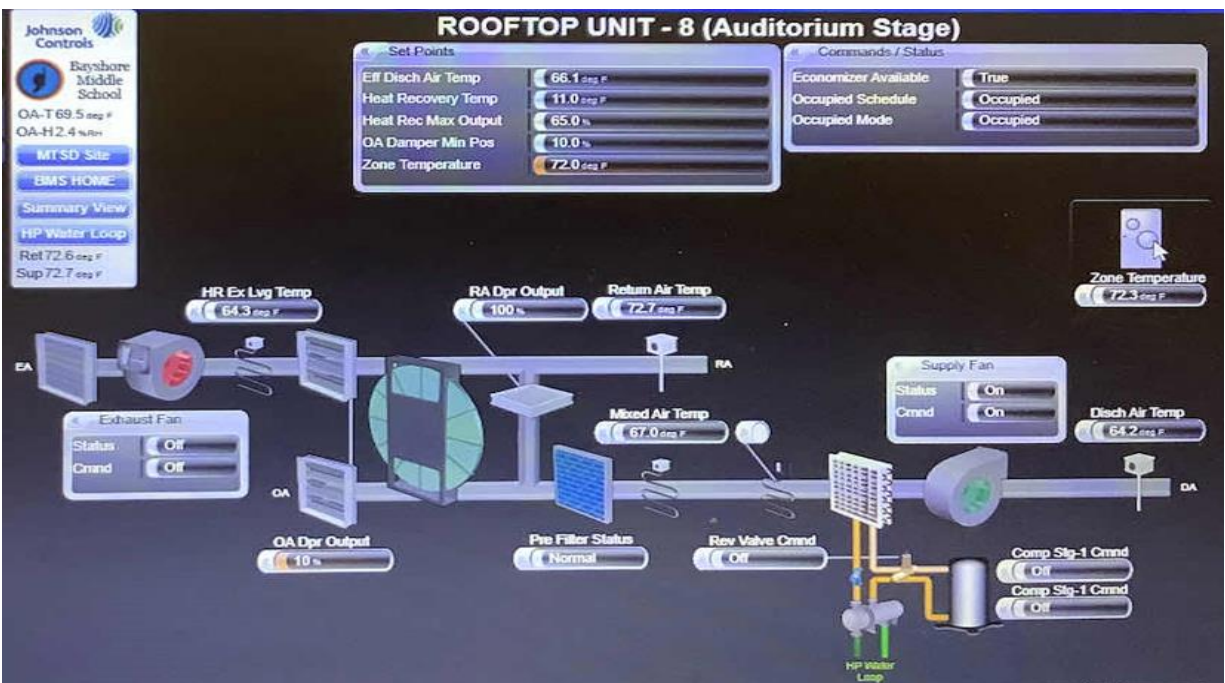
Typical Above Ceiling Mounted WSHP



BMS Screenshot – WSHP Loop



Packaged Water Source Heat Pump RTU-2



BMS Screenshot – RTU-8 – Stage

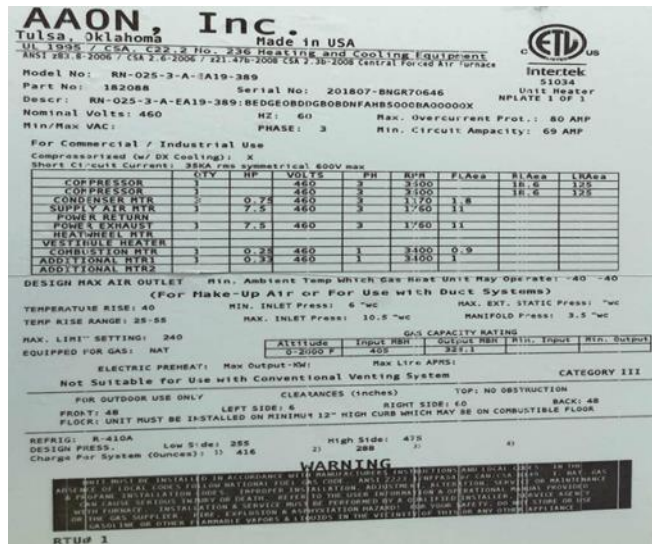
Packaged Units

Three AAON units (RTU-1, 5, and 18) were part of the recent 2018 partial facility mechanical upgrade. The units provide cooling through direct expansion (DX) coils and are equipped with gas-fired sections for heating, supply and return fans, economizers, and heat wheels. Supply and exhaust fan motors are controlled by variable frequency drives (VFDs). The heat wheel transfers heat and humidity between the return and supply air. This brings the supply air closer in temperature and humidity to the return air, reducing the load on the heating and cooling systems. Cooling and heating capacities vary between 25 tons and 31 tons and 323 MBh and 432 MBh. The units are in good condition and are controlled by the BMS.

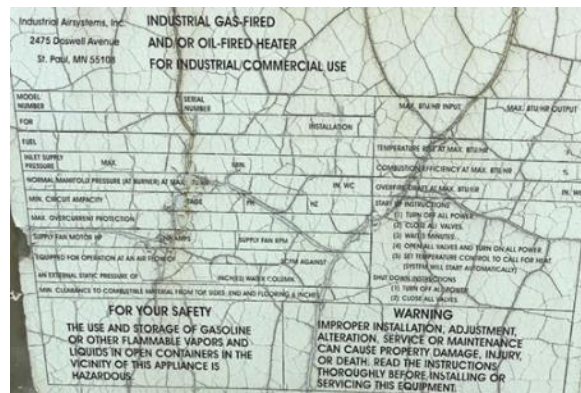
The kitchen is served by an old Modine packaged (HV-1) unit that was out of service during the audit. The unit provides heating and ventilation driven by a 5 hp supply fan. It has a heating capacity of 400 MBh, has passed its useful life and appears in poor condition. It has been evaluated for replacement.

Location	Unit (ID)	Area Served	Cooling Capacity (Ton)	Heating Capacity (MBh)	Condition
Roof	RTU-1	Boys Gymnasium	25.00	323.00	Good
Roof	RTU-5	Cafeteria	31.00	432.00	Good
Roof	RTU-18	Administration & Corridor 264	31.00	432.00	Good
Roof	HV-1	Kitchen	N/A	400.00	Poor

Refer to Appendix A for detailed information about each unit.



RTU-1



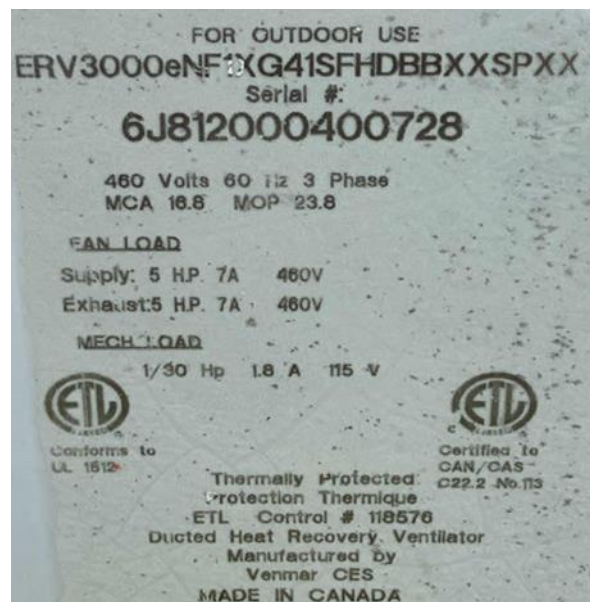
HV-1 - Kitchen

Energy Recovery Ventilation Units (ERV)

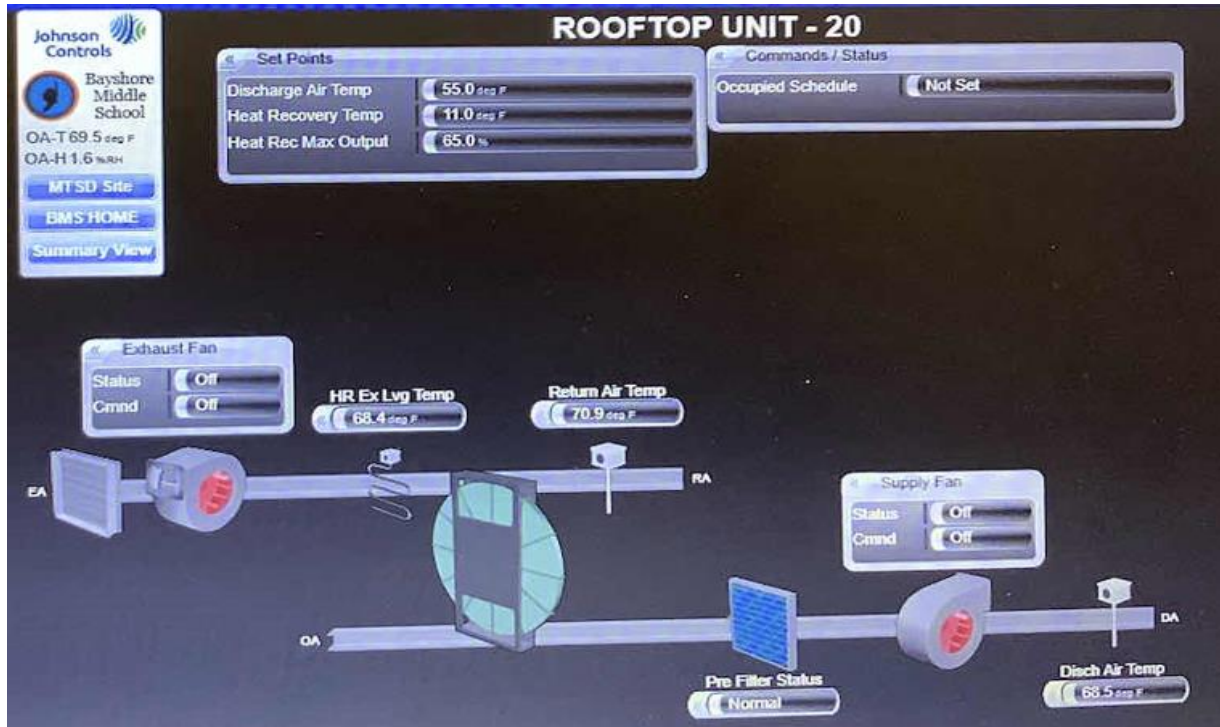
When the facility upgraded its mechanical HVAC system to a geothermal system, seven Venmar ERVs (labeled as RTUs) were also installed. These units provide 100% outside air ventilation and energy recovery between the exhaust and supply airstream. They use an enthalpy wheel for energy recovery. The units are equipped with supply and exhaust fan motors and enthalpy wheel motor. They are operating beyond their useful lives and appear in poor condition. The units are controlled by the BMS.

Location	Unit ID	Area Served	Supply Fan (hp)	Exhaust Fan (hp)	Enthalpy Wheel Motor (hp)	Condition
Roof	RTU-4	Classrooms	0.50	0.50	0.10	Poor
Roof	RTU-13	Girls Gymnasium	5.00	3.00	0.50	Poor
Roof	RTU-16	Red Corridor	3.00	1.50	0.50	Poor
Roof	RTU-17	Classrooms 243,244,245	5.00	3.00	0.10	Poor
Roof	RTU-19	Guidance Offices	5.00	5.00	0.10	Poor
Roof	RTU-20	Custodial Corridor	0.50	0.50	0.10	Poor
Roof	RTU-22	Main Office	0.80	0.50	0.10	Poor

Refer to Appendix A for detailed information about each unit.



RTU-19 - ERV - Guidance Offices



BMS Screenshot - RTU-20 - ERV - Custodial Corridor

2.6 Building General Exhaust Air Systems

The restrooms, corridors, and other areas are exhausted by various motor driven exhaust fans. The kitchen has a 1.5 hp exhaust fan which serves the kitchen hood. Equipment is in good condition and controlled by manual switches.



Typical Exhaust Air Fan



Kitchen Hood Fan

2.7 Heating Hot Water Systems

Two AERCO 2073 MBh output condensing hot water boilers are used as heat adders to supplement the WSHP heating loop when the loop temperature approaches the lower limit. The burners are fully modulating with a nominal efficiency of 90.34%. The boilers are configured in an automated lead-lag control scheme. Installed in 2015, the boilers are in good condition. The hydronic distribution system is a two-pipe heating and cooling system with a hot water loop connected to a heat exchanger. Two, 10 hp based mounted variable speed pumps (P5 and P6) distribute heating hot water to WSHPs. The heating hot water loop is controlled by the BAS. The building occupied cooling and heating temperature setpoints are 68°F and 72°F, respectively. Unoccupied cooling and heating setpoints are 78°F and 65°F, respectively.

Overall water circulation and distribution details are provided in the following section.



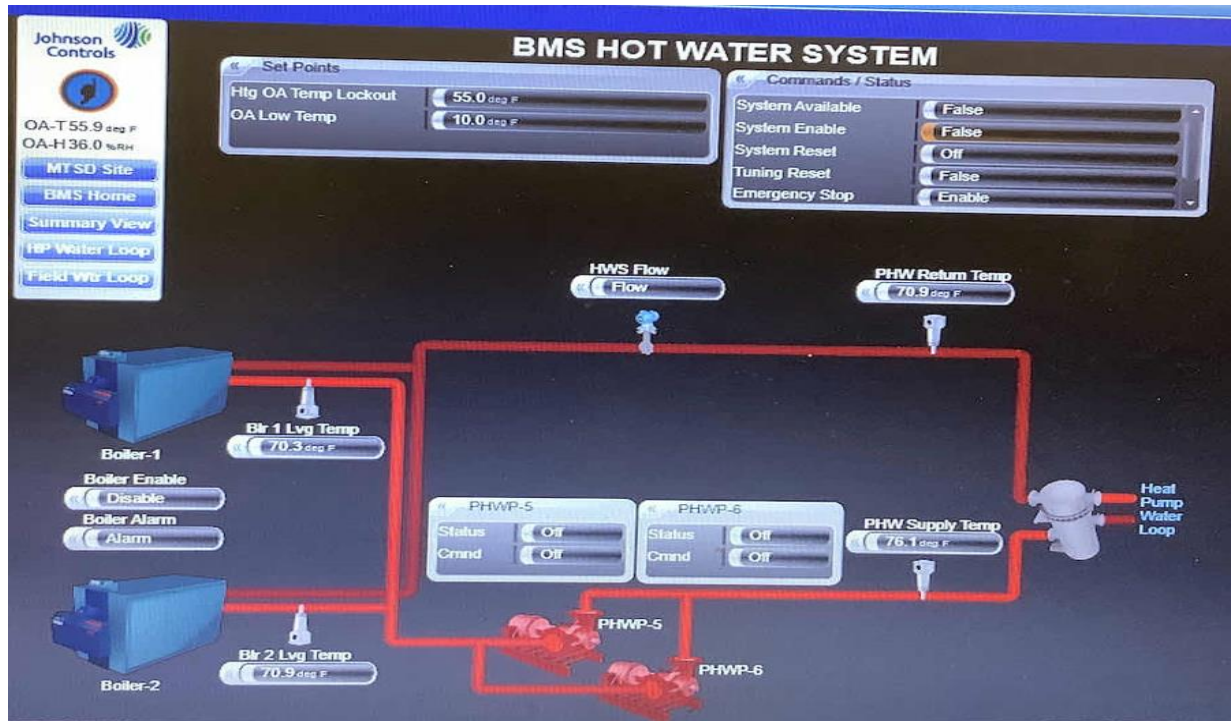
AERCO by Unical AERCO International, Inc. 150 Clinton Drive Blauvelt, NY 10913 Made in Italy ANSI Z21.13-2013 CSA 4.9-2013 LOW PRESSURE BOILER			
Boiler Model	MLX EXT 2295	Category	IV
Serial N°	13H00181 / 2013	Code	50010393
Hot Water Heating Boiler			
	Btu/hr	FH(rpm%)	kW
Single INPUT	382,500		101.3
Min INPUT	83,300		24.4
Normal altitude Total INPUT (0-2000 ft)	2,295,000	84	672.7
High altitude Total INPUT (2000 - 4500 ft)	2,065,500	81	605.4
OUTPUT	2,073,303		607.7
Min. relief valve capacity	2,073 lbs/hr		
Maximum water	200 °F		93.3 °C
MAWP water	92 psi		630 kPa
Factory Set (not adjustable)			
Gas type	A		NATURAL
Permissible inlet gas pressure:	in w.c.		kPa
Max	10.5		2.61
Normal	7		1.74
Min	3.5		0.87
Electrical Power supply: 120 V 60 Hz less than 12 Amp			

AERCO Condensing Hot Water Boiler



BALDOR • RELIANCE			
SuperE Motor			
CAT. NO.	EM3313T-G		
SPEC.	37J839T853G1		
HP	10		
VOLTS	230/460		
AMPS	25/12.5		
R.P.M.	1770		
FRAME	215T	HZ 60	PH 3
SER. F.	1.15	CODE H	DES B CLASS H
NEMA NOM. EFF.	91.7	%	P.F. 82
RATING	40C AMB-CONT		
CC	010A	USABLE AT 208V	A
BEARINGS	DE 6307	CODE 6206	
ENCL.	OPSB	SN F1408195561	
BALDOR ELECTRIC CO., P.O. BOX 1000, AR. MO. IN U.S.A.			

10 hp Variable Flow Hot Water Pumps (P5 and P6)



BAS Screenshot - Hot Water Loop

2.8 Condenser Water Systems

The condenser water system consists of a one-cell cooling tower equipped with a 25 hp variable speed drive fan. Installed in 2015, the cooling tower is in good condition. There are two, 15 hp variable flow condenser water pumps (P7 and P8) and a plate heat exchanger system, all located in the boiler room. The plate heat exchanger separates the hot medium from the cold. It transfers heat energy from one fluid to another and these fluids (hot water and condenser water) never encounter each other due to being separated by the heat exchanger.

WSHP units are connected to a water distribution loop which circulates water throughout the building to transfer heat from one area to another. This common water loop provides what is essentially a heat-recovery system. Depending on zone temperature requirements, units that are providing heating extract heat from loop water while units providing cooling reject heat to the loop.

The geothermal water circulation system is comprised of two sets of based mounted pumps. There are two, 30 hp variable flow pumps (P1 and P2) that supply water from the field and two, 20 hp variable flow pumps (P3 and P4) that circulate water to WSHP units. The pumps are configured in an automated lead-lag control scheme. The condenser water loop and geothermal water loop are controlled by the BAS.



EVAPCO One Cell Cooling Tower



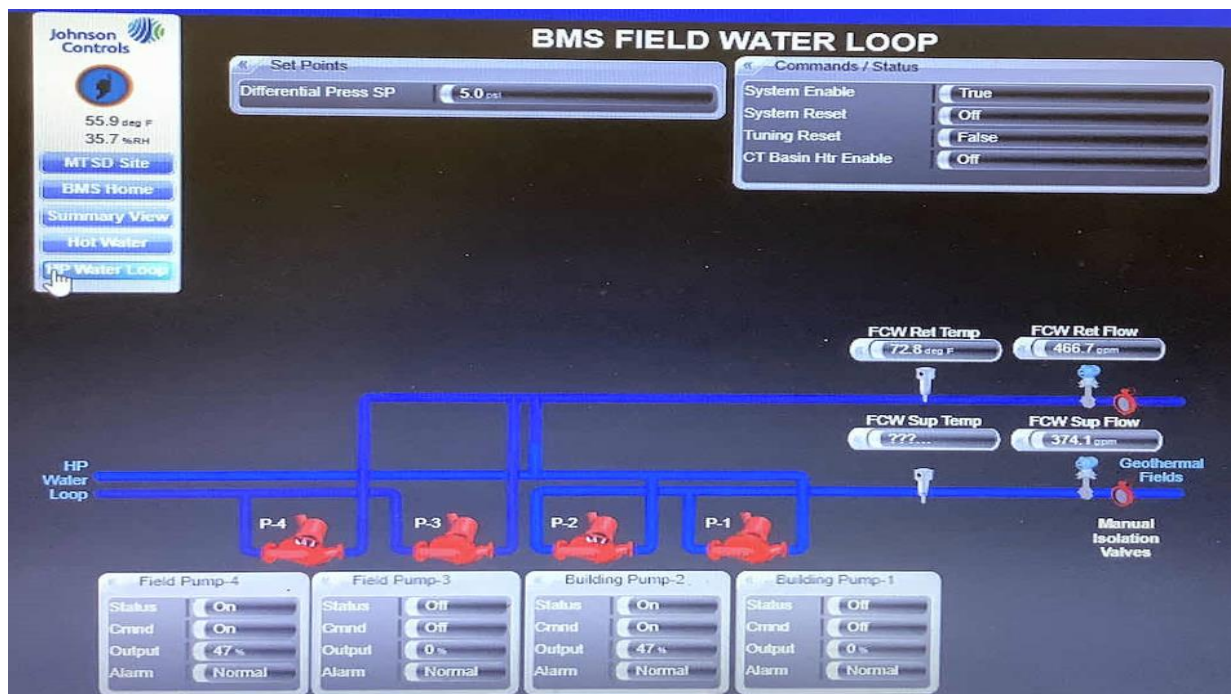
15 hp Variable Flow Condenser Water Pumps (P7 and P8)



20 hp (P3 and P4) Water Circulation Pump



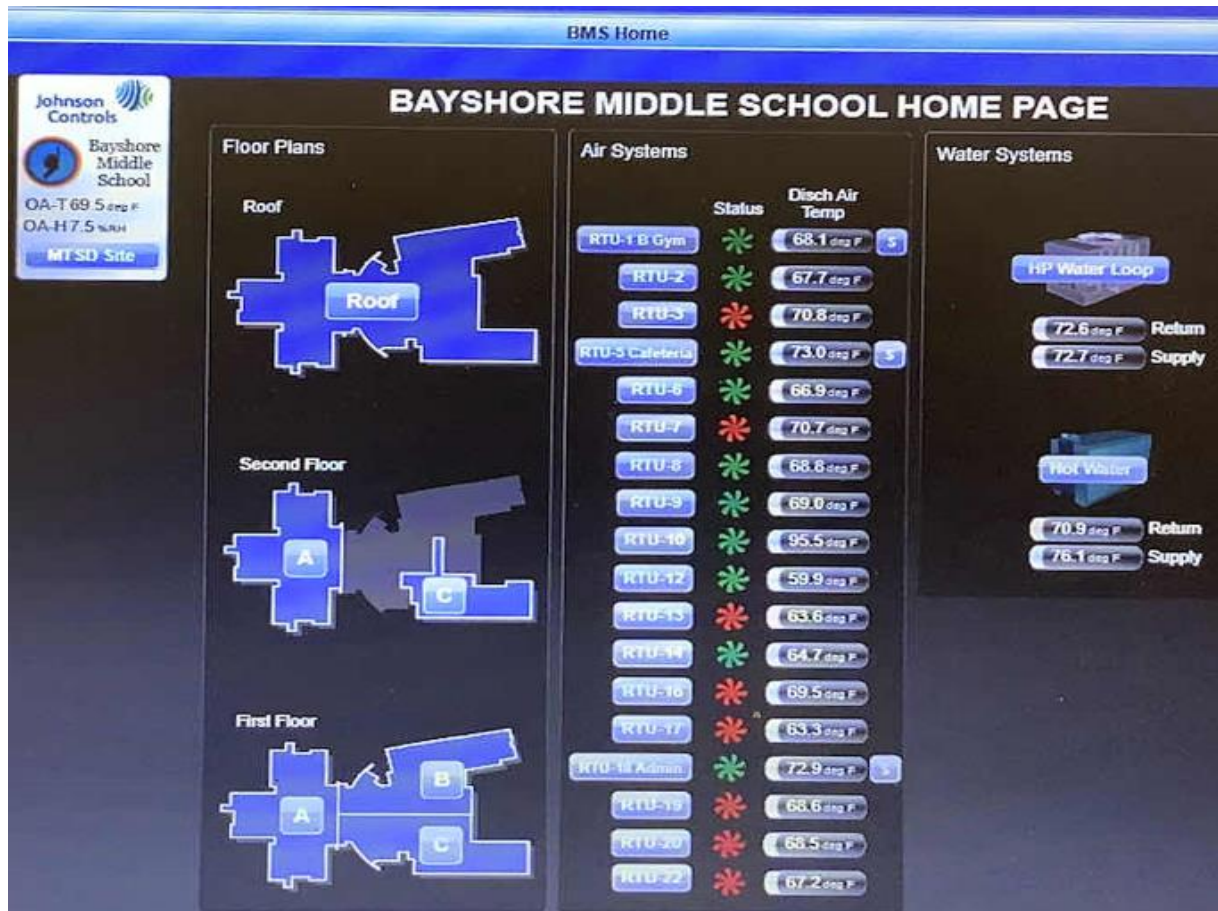
30 hp (P1 and P2) Field Water Circulation Pumps



BMS Screenshot - Field Water Loop

2.9 Building Automation System (BAS)

A Johnson Metasys BAS controls the HVAC equipment, hot water loop, condenser, and geothermal water loops, WSHPs and \package units. The BAS provides equipment scheduling control and monitors and controls space temperatures, supply air temperatures, and humidity.



BMS Screenshot - Main Page

2.10 Domestic Hot Water

The original building section is served by two, 50-gallon gas-fired storage water heaters with input capacities of 38 MBh and 40 MBh. The units are in good condition. A domestic hot water pipe insulation measure has been evaluated for the two gas-fired units.

Hot water for the addition sections of the building is produced by five electric storage tank water heaters located in various spaces. One unit has a storage tank capacity of 50 gallons and an input rating of 4.5 kW while the four, 80-gallon capacity units have input ratings of 12 kW.

Most of these water heaters are in good condition and well maintained. The water heaters were assessed for replacement, however, since the units are in spaces that are poorly vented, we do not believe these are good candidates for replacement with heat pump water heaters.



50-Gallon Electric Storage Tank Water Heater



80-Gallon Gas Storage Tank Water Heater

2.11 Food Service Equipment

The facility houses a kitchen. The cooking system consists of a mix of gas and electric equipment that is used to prepare breakfast and lunch for students. Most cooking is done using gas-fired convection ovens. Some bulk prepared foods are held in two full-size electric holding cabinets. The cooking equipment is in good condition and well maintained.

The kitchen has no dishwasher.

Visit https://www.energystar.gov/products/commercial_food_service_equipment for the latest information on high efficiency food service equipment.



Gas Convection Oven



Electric Food Warmer

2.12 Refrigeration

The facility has eight commercial stand-up refrigerators with either solid or glass doors located in the kitchen and other spaces. There is also a small refrigerator chest. Equipment is standard efficiency and in good condition except for two stand-up refrigerators that are labeled as ENERGY STAR equipment.

The kitchen also has a walk-in freezer, with two evaporator fans that appears with no fan control system.

Visit https://www.energystar.gov/products/commercial_food_service_equipment for the latest information on high efficiency food service equipment.



Evaporator - Walk-In Cooler



Stand-Up Solid Door Refrigerator



Glass Door Refrigerator

2.13 Plug Load and Vending Machines

There are 193 computer workstations throughout the facility. Plug loads throughout the building include general café and office equipment. There are classroom typical loads such as smartboards and projectors. Additional loads typically associated with secondary schools include televisions and kiln. There is some miscellaneous plug load equipment in the kitchen.

There are also typical office loads such as scanner/copiers, small printers, microwaves, and mini fridges; the site also has a server closet. There are approximately six residential-style refrigerators throughout the facility that are in good condition.

There is one glass fronted refrigerated and one non-refrigerated vending machine in the student dining room, and one refrigerated vending machine in room 257. Vending machines are equipped with control system.



Copier/Scanner



Electric Kiln

2.14 Water-Using Systems

There are several restrooms with toilets, urinals, and sinks. Faucet flows are rated as 1.5 gallons per minute (gpm), and usage is relatively low. Toilets are rated at 2.5 gallons per flush (gpf) and urinals are rated at 2.0 gpf.



Typical Restroom Sink

2.15 On-Site Generation

Bayshore Middle School has roof mounted photovoltaic (PV) arrays with 257 kW capacity that provided 218,066 kWh of electricity from August 2021 to July 2022. The panels cover over 90% of the flat roof area. The solar PV provides approximately 13% of the electricity used at the facility in this analysis period.

The facility has a gas fired backup generator that is used to power the servers and the building emergency lights during power outages.



Solar PV Arrays

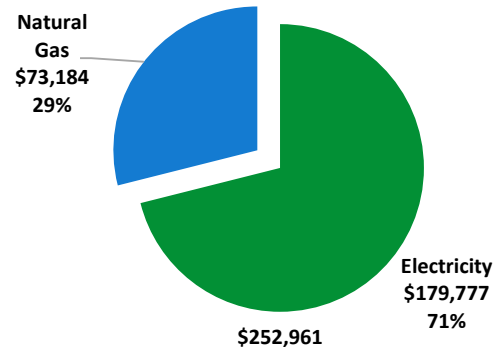


Inverters

3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary		
Fuel	Usage	Cost
Electricity	1,726,856 kWh	\$179,777
Natural Gas	42,125 Therms	\$73,184
Total		\$252,961



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

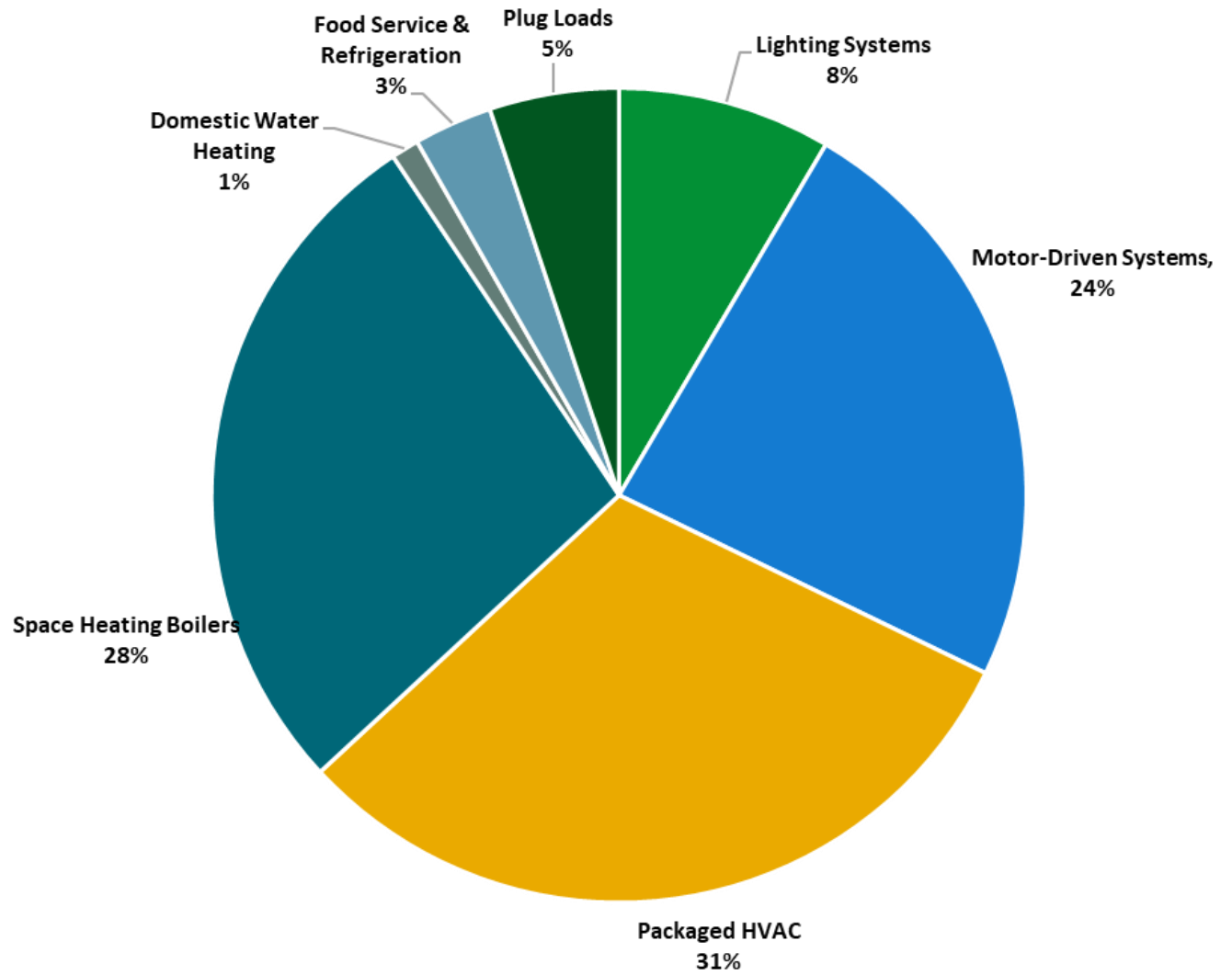
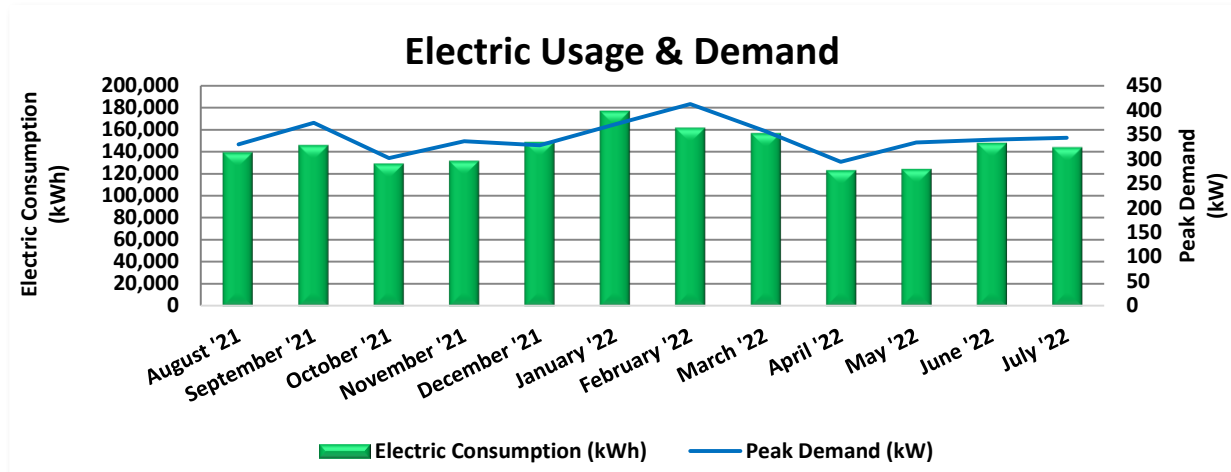


Figure 4 - Energy Balance

3.1 Electricity

JCP&L delivers electricity under rate class General Service Secondary Day/Night Service JC-GS3-02, with electric production provided by EDF, a third-party supplier.



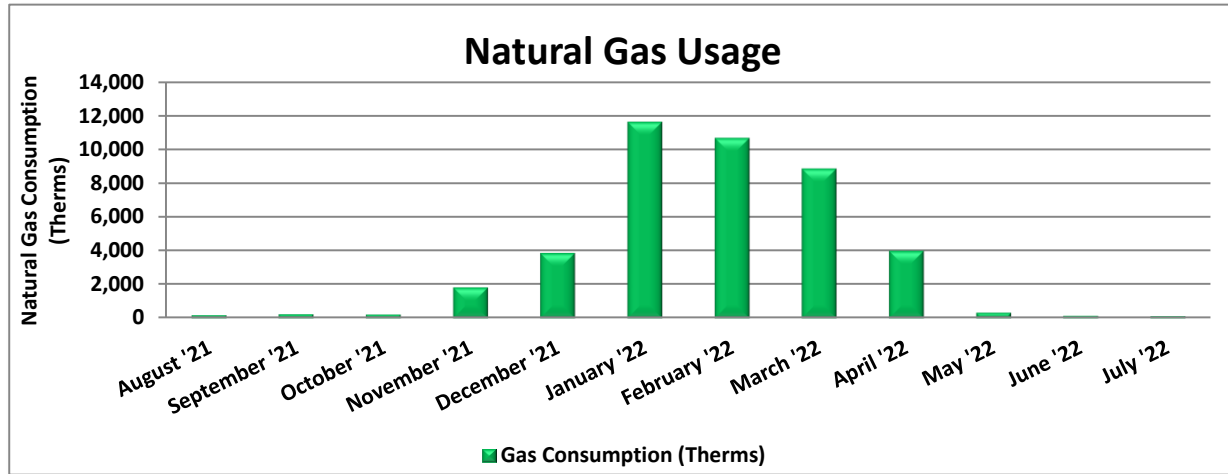
Electric Billing Data					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
9/2/21	30	139,087	330	\$2,187	\$13,997
10/4/21	32	145,764	375	\$2,311	\$14,797
11/2/21	29	129,025	302	\$1,887	\$13,157
12/2/21	30	131,437	336	\$2,482	\$14,145
1/4/22	33	148,582	328	\$2,424	\$15,908
2/2/22	29	176,598	371	\$2,737	\$18,679
3/3/22	29	161,462	413	\$3,045	\$17,390
4/5/22	33	156,503	357	\$2,636	\$16,303
5/4/22	29	123,033	295	\$2,174	\$12,457
6/4/22	31	124,013	334	\$2,466	\$12,972
7/2/22	28	147,712	340	\$2,508	\$15,169
8/3/22	32	143,640	343	\$2,534	\$14,804
Totals	365	1,726,856	413	\$29,390	\$179,777
Annual	365	1,726,856	413	\$29,390	\$179,777

Notes:

- Peak demand of 413 kW occurred in February '22.
- Average demand over the past 12 months was 344 kW.
- The average electric cost over the past 12 months was \$0.104/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.
- On-site generation is through a PPA, and the site purchases the generated electricity from Middletown Solar LLC. All the electricity generated on-site is used on-site.

3.2 Natural Gas

NJ Natural Gas delivers natural gas under rate class GSL, with natural gas supply provided by Direct Energy, a third-party supplier.



Gas Billing Data			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
8/27/21	28	190	\$1,542
9/28/21	32	254	\$1,499
10/27/21	29	236	\$1,484
11/29/21	33	1,826	\$2,870
12/29/21	30	3,860	\$6,908
2/1/22	34	11,613	\$16,679
3/2/22	29	10,663	\$16,023
3/31/22	29	8,854	\$13,212
4/29/22	29	3,994	\$7,048
6/1/22	33	349	\$2,175
6/29/22	28	160	\$1,911
7/30/22	31	127	\$1,834
Totals	365	42,125	\$73,184
Annual	365	42,125	\$73,184

Notes:

- The average gas cost for the past 12 months is \$1.737/therm, which is the blended rate used throughout the analysis.
- Natural gas usage profile reflects the heating season.

3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency's (EPA) *Portfolio Manager*® software. Benchmarking compares your building's energy use to that of similar buildings across the country, while neutralizing variations due to location, occupancy, and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

Benchmarking Score	30
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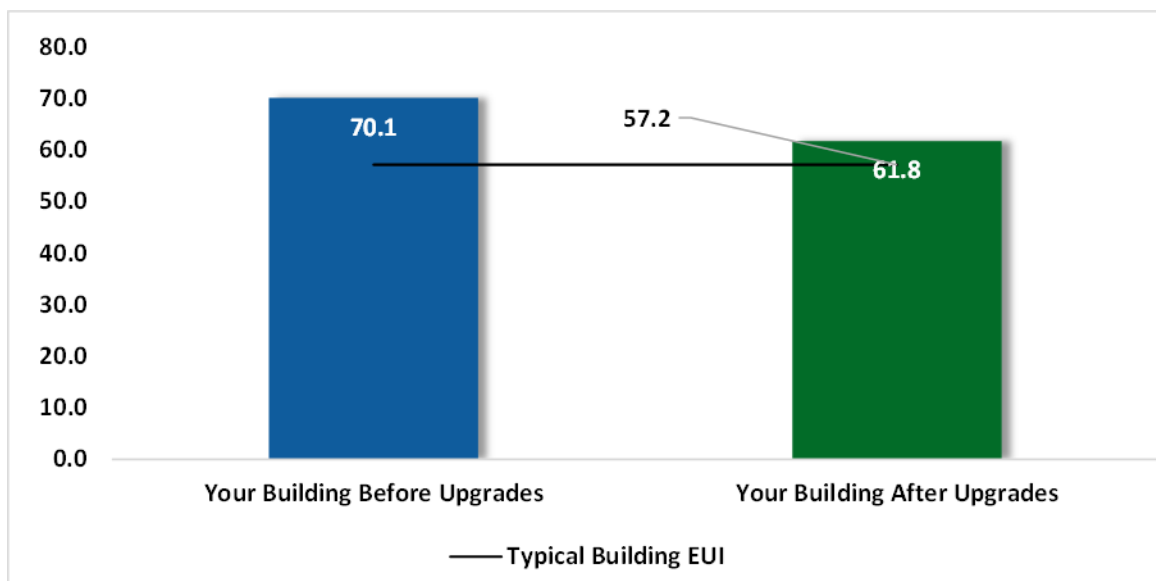


Figure 5 - Energy Use Intensity Comparison³

This building performs below the national average. This report contains suggestions about how to improve building performance and reduce energy costs.

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. Several factors can cause a building to vary from typical energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.

³ Based on all evaluated ECMs



Tracking Your Energy Performance

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager account for your facility and have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR Portfolio Manager to track your building's performance at: <https://www.energystar.gov/buildings/training>.

For more information on ENERGY STAR and Portfolio Manager, visit their [website](#).

4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements and provide information about the cost effectiveness of those improvements. Most energy conservation measures have received preliminary analysis of feasibility, which identifies expected ranges of savings. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives in this report are based on the previously run state rebate program SmartStart, which has been retired. Now, all investor-owned gas and electric utility companies are offering complementary energy efficiency programs directly to their customers. Some measures and proposed upgrades may be eligible for higher incentives than those shown below. The incentives in the summary tables should be used for high-level planning purposes. To verify incentives, reach out to your utility provider or visit the [NJCEP website](#) for more information.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see Appendix A: Equipment Inventory & Recommendations.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$) *	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs) **	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades			11,723	0.1	0	\$1,218	\$7,774	\$1,002	\$6,772	5.6	11,787
ECM 1	Install LED Fixtures	Yes	10,985	0.0	0	\$1,144	\$7,563	\$950	\$6,613	5.8	11,062
ECM 2	Retrofit Fixtures with LED Lamps	Yes	738	0.1	0	\$74	\$211	\$52	\$159	2.1	725
Lighting Control Measures			16,620	2.7	-3	\$1,670	\$22,055	\$4,225	\$17,830	10.7	16,330
ECM 3	Install Occupancy Sensor Lighting Controls	Yes	15,496	2.6	-3	\$1,557	\$20,030	\$3,000	\$17,030	10.9	15,225
ECM 4	Install High/Low Lighting Controls	Yes	1,124	0.2	0	\$113	\$2,025	\$1,225	\$800	7.1	1,104
Variable Frequency Drive (VFD) Measures			104,757	30.9	16	\$11,178	\$124,663	\$12,025	\$112,638	10.1	107,321
ECM 5	Install VFDs on Constant Volume (CV) Fans	Yes	101,331	30.8	0	\$10,549	\$120,776	\$11,950	\$108,826	10.3	102,040
ECM 6	Install VFDs on Kitchen Hood Fan Motors	Yes	3,425	0.0	16	\$628	\$3,887	\$75	\$3,812	6.1	5,281
Unitary HVAC Measures			51,074	42.5	0	\$5,317	\$694,435	\$25,066	\$669,369	125.9	51,432
ECM 7	Install High Efficiency Heat Pumps	No	51,074	42.5	0	\$5,317	\$694,435	\$25,066	\$669,369	125.9	51,432
HVAC System Improvements			1,518	0.0	32	\$719	\$11,090	\$36	\$11,054	15.4	5,310
ECM 8	Implement Demand Control Ventilation (DCV)	No	1,518	0.0	29	\$658	\$10,875	\$0	\$10,875	16.5	4,900
ECM 9	Install Pipe Insulation	Yes	0	0.0	4	\$61	\$215	\$36	\$179	2.9	410
Domestic Water Heating Upgrade			1,308	0.0	2	\$165	\$158	\$79	\$79	0.5	1,514
ECM 10	Install Low-Flow DHW Devices	Yes	1,308	0.0	2	\$165	\$158	\$79	\$79	0.5	1,514
Food Service & Refrigeration Measures			1,991	0.1	0	\$207	\$2,799	\$205	\$2,594	12.5	2,005
ECM 11	Refrigerator/Freezer Case Electrically Commutated Motors	Yes	393	0.0	0	\$41	\$607	\$80	\$527	12.9	396
ECM 12	Refrigeration Controls	Yes	1,598	0.0	0	\$166	\$2,193	\$125	\$2,068	12.4	1,609
Custom Measures			91,992	0.0	201	\$13,060	\$72,035	\$0	\$72,035	5.5	116,112
ECM 13	Retro-Commissioning Study	Yes	91,992	0.0	201	\$13,060	\$72,035	\$0	\$72,035	5.5	116,112
TOTALS			280,984	76.3	246	\$33,534	\$935,008	\$42,637	\$892,371	26.6	311,808

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 6 – All Evaluated ECMs

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$) *	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs) **	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		11,723	0.1	0	\$1,218	\$7,774	\$1,002	\$6,772	5.6	11,787
ECM 1	Install LED Fixtures	10,985	0.0	0	\$1,144	\$7,563	\$950	\$6,613	5.8	11,062
ECM 2	Retrofit Fixtures with LED Lamps	738	0.1	0	\$74	\$211	\$52	\$159	2.1	725
Lighting Control Measures		16,620	2.7	-3	\$1,670	\$22,055	\$4,225	\$17,830	10.7	16,330
ECM 3	Install Occupancy Sensor Lighting Controls	15,496	2.6	-3	\$1,557	\$20,030	\$3,000	\$17,030	10.9	15,225
ECM 4	Install High/Low Lighting Controls	1,124	0.2	0	\$113	\$2,025	\$1,225	\$800	7.1	1,104
Variable Frequency Drive (VFD) Measures		104,757	30.9	16	\$11,178	\$124,663	\$12,025	\$112,638	10.1	107,321
ECM 5	Install VFDs on Constant Volume (CV) Fans	101,331	30.8	0	\$10,549	\$120,776	\$11,950	\$108,826	10.3	102,040
ECM 6	Install VFDs on Kitchen Hood Fan Motors	3,425	0.0	16	\$628	\$3,887	\$75	\$3,812	6.1	5,281
HVAC System Improvements		0	0.0	4	\$61	\$215	\$36	\$179	2.9	410
ECM 9	Install Pipe Insulation	0	0.0	4	\$61	\$215	\$36	\$179	2.9	410
Domestic Water Heating Upgrade		1,308	0.0	2	\$165	\$158	\$79	\$79	0.5	1,514
ECM 10	Install Low-Flow DHW Devices	1,308	0.0	2	\$165	\$158	\$79	\$79	0.5	1,514
Food Service & Refrigeration Measures		1,991	0.1	0	\$207	\$2,799	\$205	\$2,594	12.5	2,005
ECM 11	Refrigerator/Freezer Case Electrically Commutated Motors	393	0.0	0	\$41	\$607	\$80	\$527	12.9	396
ECM 12	Refrigeration Controls	1,598	0.0	0	\$166	\$2,193	\$125	\$2,068	12.4	1,609
Custom Measures		91,992	0.0	201	\$13,060	\$72,035	\$0	\$72,035	5.5	116,112
ECM 13	Retro-Commissioning Study	91,992	0.0	201	\$13,060	\$72,035	\$0	\$72,035	5.5	116,112
TOTALS		228,391	33.8	218	\$27,559	\$229,698	\$17,572	\$212,126	7.7	255,477

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – Cost Effective ECMs

4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		11,723	0.1	0	\$1,218	\$7,774	\$1,002	\$6,772	5.6	11,787
ECM 1	Install LED Fixtures	10,985	0.0	0	\$1,144	\$7,563	\$950	\$6,613	5.8	11,062
ECM 2	Retrofit Fixtures with LED Lamps	738	0.1	0	\$74	\$211	\$52	\$159	2.1	725

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources is proposed, we suggest converting all of a specific lighting type (e.g., linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Install LED Fixtures

Replace existing fixtures containing high pressure sodium lamps with new LED light fixtures. This measure saves energy by installing LEDs, which use less power than other technologies with a comparable light output.

In some cases, HID fixtures can be retrofit with screw-based LED lamps. Replacing an existing HID fixture with a new LED fixture will generally provide better overall lighting optics; however, replacing the HID lamp with a LED screw-in lamp is typically a less expensive retrofit. We recommend you work with your lighting contractor to determine which retrofit solution is best suited to your needs and will be compatible with the existing fixtures.

Maintenance savings may also be achieved since LED lamps last longer than other light sources and therefore do not need to be replaced as often.

Affected Building Areas: exterior parking lot fixtures

ECM 2: Retrofit Fixtures with LED Lamps

Replace fluorescent T8 lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies. Be sure to specify replacement lamps that are compatible with existing dimming controls, where applicable. In some circumstances, you may need to upgrade your dimming system for optimum performance.

This measure saves energy by installing LEDs, which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected Building Areas: APR and band connection, bowling alley

4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Control Measures		16,620	2.7	-3	\$1,670	\$22,055	\$4,225	\$17,830	10.7	16,330
ECM 3	Install Occupancy Sensor Lighting Controls	15,496	2.6	-3	\$1,557	\$20,030	\$3,000	\$17,030	10.9	15,225
ECM 4	Install High/Low Lighting Controls	1,124	0.2	0	\$113	\$2,025	\$1,225	\$800	7.1	1,104

Lighting controls reduce energy use by turning off or lowering lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 3: Install Occupancy Sensor Lighting Controls

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend that lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

Affected Building Areas: restrooms, offices, conference room, classrooms, and storage rooms

ECM 4: Install High/Low Lighting Controls

Install occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons.

Lighting fixtures with these controls operate at default low levels when the area is unoccupied to provide minimal lighting to meet security or safety code requirements for egress. Sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Fixtures automatically switch back to low level after a predefined period of vacancy. In parking lots and parking garages with significant ambient lighting, this control can sometimes be combined with photocell controls to turn the lights off when there is sufficient daylight.

The controller lowers the light level by dimming the fixture output. Therefore, the controlled fixtures need to have a dimmable ballast or driver. This will need to be considered when selecting retrofit lamps and bulbs for the areas proposed for high/low control.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage must be provided to ensure that lights turn on in each area as occupants approach the area.

This measure provides energy savings by reducing the light fixture power draw when reduced light output is appropriate.

Affected Building Areas: corridors and lobbies

4.3 Variable Frequency Drives (VFD)

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Variable Frequency Drive (VFD) Measures		104,757	30.9	16	\$11,178	\$124,663	\$12,025	\$112,638	10.1	107,321
ECM 5	Install VFDs on Constant Volume (CV) Fans	101,331	30.8	0	\$10,549	\$120,776	\$11,950	\$108,826	10.3	102,040
ECM 6	Install VFDs on Kitchen Hood Fan Motors	3,425	0.0	16	\$628	\$3,887	\$75	\$3,812	6.1	5,281

Variable frequency drives control motors for fans, pumps, and process equipment based on the actual output required of the driven equipment. Energy savings result from more efficient control of motor energy usage when equipment operates at partial load. The magnitude of energy savings depends on the estimated amount of time that the motor would operate at partial load. For equipment with proposed VFDs, we have included replacing the controlled motor with a new inverter duty rated motor to conservatively account for the cost of an inverter duty rated motor.

ECM 5: Install VFDs on Constant Volume (CV) Fans

Install VFDs to control constant volume fan motor speeds. This converts a constant-volume, single-zone air handling system into a variable-air-volume (VAV) system. A separate VFD is usually required to control the return fan motor or dedicated exhaust fan motor if the air handler has one.

Zone thermostats signal the VFD to adjust fan speed to maintain the appropriate temperature in the zone, while maintaining a constant supply air temperature.

For air handlers with direct expansion (DX) cooling systems, the minimum air flow across the cooling coil required to prevent the coil from freezing must be determined during the final project design. The control system programming should maintain the minimum air flow whenever the compressor is operating. Prior to implementation, verify minimum fan speed in cooling mode with the manufacturer. Note that savings will vary depending on the operating characteristics of each AHU.

Energy savings result from reducing the fan speed (and power) when conditions allow for reduced air flow.

Affected Air Handlers: WSHP packaged units and ERVs including: RTU-2, RTU-3, RTU-7, RTU-8, RTU-9, RTU-10, RTU-12, RTU-13, RTU-14, RTU-16, RTU-17, RTU-19, and HV-1

ECM 6: Install VFDs on Kitchen Hood Fan Motors

Install VFDs and sensors to control the kitchen hood fan motor(s). The air flow of the hood is varied based on two key inputs: temperature and smoke/cooking fumes. The VFD controls the amount of exhaust (and kitchen make-up air) based on temperature—the lower the temperature the lower the flow. If the optic sensor is triggered by smoke or cooking fumes, the speed of the fan ramps up to 100%.

Energy savings result from reducing the hood fan speed (and power) when conditions allow for reduced air flow.

4.4 Unitary HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Unitary HVAC Measures		51,074	42.5	0	\$5,317	\$694,435	\$25,066	\$669,369	125.9	51,432
ECM 7	Install High Efficiency Heat Pumps	51,074	42.5	0	\$5,317	\$694,435	\$25,066	\$669,369	125.9	51,432

Replacing the unitary HVAC units has a long payback period and may not be justifiable based simply on energy considerations. However, most of the units are nearing or have reached the end of their normal useful life. Typically, the marginal cost of purchasing a high efficiency unit can be justified by the marginal savings from the improved efficiency. When the unitary HVAC units are eventually replaced, consider purchasing equipment that exceeds the minimum efficiency required by building codes.

ECM 7: Install High Efficiency Heat Pumps

We evaluated replacing standard efficiency the old WSHP and ductless air source heat pumps with high efficiency heat WSHP air ductless air source heat pumps. A higher EER or SEER rating indicates a more efficient cooling system, and a higher HSPF rating indicates more efficient heating mode. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average heating and cooling loads, and the estimated annual operating hours.

Affected Units: all Water Furnace and Addison WSHPs; nine ductless air source heat pumps (Fujitsu, Friedrich, Electrolux units)

4.5 HVAC Improvements

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
HVAC System Improvements		1,518	0.0	32	\$720	\$11,090	\$36	\$11,054	15.4	5,314
ECM 8	Implement Demand Control Ventilation (DCV)	1,518	0.0	29	\$659	\$10,875	\$0	\$10,875	16.5	4,904
ECM 9	Install Pipe Insulation	0	0.0	4	\$61	\$215	\$36	\$179	2.9	410

ECM 8: Implement Demand Control Ventilation (DCV)

Demand control ventilation (DCV) is a control strategy that monitors the indoor air's carbon dioxide (CO₂) content to measure room occupancy. This data is used to regulate the amount of outdoor air provided to the space for ventilation.

Standard ventilation systems often provide outside air based on a space's estimated maximum occupancy but not actual occupancy. During low occupancy periods, the space may then be over ventilated. This wastes energy through heating and cooling the excess outside air flow. DCV reduces unnecessary outdoor air intake by regulating ventilation based on actual occupancy levels. DCV is most suited for facilities where occupancy levels vary significantly from hour to hour and day to day.

Energy savings associated with DCV are based on hours of operation, space occupancy, outside air reduction, and other factors. Energy savings results from eliminating unnecessary ventilation and space conditioning. Implementation of this measure is dependent upon having a building automation system (BAS) or other smart building control system connected to the space conditioning equipment serving the noted areas. We evaluated DCV for the following areas:

Affected Building Areas: RTU-1 (boys' gym) and RTU-5 (cafeteria)

ECM 9: Install Pipe Insulation

Install insulation on domestic hot water system piping. Distribution system losses are dependent on system fluid temperature, the size of the distribution system, and the level of insulation of the piping. Significant energy savings can be achieved when insulation has not been well maintained. When the insulation is exposed to water, when the insulation has been removed from some areas of the pipe, or when valves have not been properly insulated system efficiency can be significantly reduced. This measure saves energy by reducing heat transfer in the distribution system.

Affected Systems: Gas fired domestic hot water pipes.

4.6 Domestic Water Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
	Domestic Water Heating Upgrade	1,308	0.0	2	\$165	\$158	\$79	\$79	0.5	1,514
ECM 10	Install Low-Flow DHW Devices	1,308	0.0	2	\$165	\$158	\$79	\$79	0.5	1,514

ECM 10: Install Low-Flow DHW Devices

Install low-flow devices to reduce overall hot water demand. The following low-flow devices are recommended to reduce hot water usage:

Device	Flow Rate
Faucet aerators (lavatory)	0.5 gpm
Faucet aerator (kitchen)	1.5 gpm
Showerhead	2.0 gpm
Pre-rinse spray valve (kitchen)	1.28 gpm

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing. Additional cost savings may result from reduced water usage.

4.7 Food Service & Refrigeration Measures

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Food Service & Refrigeration Measures		1,991	0.1	0	\$207	\$2,799	\$205	\$2,594	12.5	2,005
ECM 11	Refrigerator/Freezer Case Electrically Commutated Motors	393	0.0	0	\$41	\$607	\$80	\$527	12.9	396
ECM 12	Refrigeration Controls	1,598	0.0	0	\$166	\$2,193	\$125	\$2,068	12.4	1,609

ECM 11: Refrigerator/Freezer Case Electrically Commutated Motors

Replace shaded pole or permanent split capacitor (PSC) motors with electronically commutated (EC) motors in the walk-in freezer. Fractional horsepower EC motors are significantly more efficient than mechanically commutated, brushed motors, particularly at low speeds or partial load. By using variable-speed technology, EC motors can optimize fan usage. Because these motors are brushless and use DC power, losses due to friction and phase shifting are eliminated.

Savings for this measure consider both the increased efficiency of the motor as well as the reduction in refrigeration load due to motor heat loss.

ECM 12: Refrigeration Controls

Install additional controls to optimize the operation of walk-in coolers and freezers.

Many walk-in coolers and freezers have continuously operating electric heaters on the doors to prevent condensation formation. This measure adds a control system feature to shut off the door heaters when the humidity level is low enough that condensation will not occur if the heaters are off. This is done by measuring the ambient humidity and temperature of the store, comparing that to the dewpoint, and using pulse width modulation to control the anti-sweat door heaters.

Defrost controllers can be used to override defrost of evaporator fans when the defrost operation is not necessary, which reduces annual energy consumption. This measure is applicable to existing evaporator fans with a traditional electric de-frost mechanism.

Many walk-in coolers and freezers have evaporator fans that run continuously. The measure adds a control system feature to automatically shut off evaporator fans when not needed.

Energy savings for each of the control measures account for reduction in compressor and fan operating hours as well as reduction in the refrigeration heat load as appropriate.

4.8 Custom Measures

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Custom Measures		91,992	0.0	201	\$13,060	\$72,035	\$0	\$72,035	5.5	116,112
ECM 13	Retro-Commissioning Study	91,992	0.0	201	\$13,060	\$72,035	\$0	\$72,035	5.5	116,112

ECM 13: Retro-Commissioning Study

Due to the complexity of today's HVAC systems and controls a thorough analysis and rebalance of heating, ventilation, and cooling systems should periodically be conducted. There are indications at this site that systems may not be operating correctly or as efficiently as they could be. One important tool available to building operators to ensure proper system operation is retro-commissioning.

Retro-commissioning is a common practice recommended by the American Society of Heating, Refrigerating and Air-Conditioning Engineers (ASHRAE) to be implemented every few years. We recommend that you contact a reputable engineering firm that specializes in energy control systems and retro-commissioning. Ask them to propose a scope of work and an outline of the procedures and processes to be implemented, including a schedule and the roles of all responsible parties.

Once goals and responsibilities are established, the objective of the investigation process is to understand how the building is currently operating, identify the issues, and determine the most cost-effective way to improve performance. The retro-commissioning agent will review building documentation, interview building occupants, and inspect and test the equipment. Information is then compiled into a report and shared with facility staff, who will select which recommendations to implement after reviewing the findings.

The implementation phase puts the selected processes into place. Typical measures may include sensor calibration, equipment schedule changes, damper linkage repair and similar relatively low-cost adjustments—although more expensive sophisticated programming and building control system upgrades may be warranted. Approved measures may be implemented by the agent, the building staff, or by subcontractors. Typically, a combination of these individuals makes up the retro-commissioning team.

After the approved measures are implemented, the team will verify that the changes are working as expected. Baseline and post-case measurements will allow building staff to monitor equipment and ensure that the benefits are maintained.

A high-level evaluation of potential savings and costs is provided for demonstration purposes only. It is a screening evaluation for the potential in HVAC control improvements. Based on industry standards and previous project experience, the potential energy savings may be up to 15% of existing HVAC energy use. We estimate the cost of retro-commissioning studies and control improvements of \$0.50 per square foot. Actual savings and costs will need to be outlined by the specific contractor engaged to perform the study. For the purposes of this report, we have conservatively estimated savings to be 6.2% of the HVAC energy consumption baseline.

4.9 Measures for Future Consideration

There are additional opportunities for improvement that Middletown Township Public Schools may wish to consider. These potential upgrades typically require further analysis, involve substantial capital investment,

and/or include significant system reconfiguration. These measure(s) are therefore beyond the scope of this energy audit. These measure(s) are described here to support a whole building approach to energy efficiency and sustainability.

Middletown Township Public Schools may wish to consider the Energy Savings Improvement Program (ESIP) or other whole building approach. With interest in implementing comprehensive, largescale and/or complex system wide projects, these measures may be pursued during development of a future energy savings plan. We recommend that you work with your energy service company (ESCO) and/or design team to:

- Evaluate these measures further.
- Develop firm costs.
- Determine measure savings.
- Prepare detailed implementation plans.

Other modernization or capital improvement funds may be leveraged for these types of refurbishments. As you plan for capital upgrades, be sure to consider the energy impact of the building systems and controls being specified.

VRF Systems

Consider variable refrigerant flow (VRF) systems as part of a comprehensive package unit upgrade project. (VRF systems use direct expansion (DX) heat pumps to transport heat between an outdoor condensing unit and a network of indoor evaporators, located near or within the conditioned space, through refrigerant piping installed in the building). Attributes that distinguish VRF from other DX system types are:

- Multiple indoor units connected to a common outdoor unit
- Scalability
- Variable capacity
- Distributed control
- Simultaneous heating and cooling capability

VRF provides flexibility by allowing for many different indoor units (with different capacities and configurations), individual zone control, the unique ability to offer simultaneous heating and cooling in separate zones on a common refrigerant circuit, and heat recovery from one zone to another. VRF systems are equipped with at least one variable-speed and/or variable-capacity compressor.

To match the building's load profiles, energy is transferred from one indoor space to another through the refrigerant line, and only one energy source is necessary to provide both heating and cooling. VRF systems also operate efficiently at part load because of the compressor's variable capacity control. VRF systems are ideal for applications with varying loads or where zoning is required. Some other advantages of VRF systems include consistent comfort, quiet operation, energy efficiency, installation flexibility, zoned heating and cooling, state-of-the-art controls, and reliability.

VRF systems are more expensive than conventional heat pump systems; however, the higher initial cost can be offset by improved cooling efficiency during part load operation—a SEER (cooling) rating of 18.0 is not uncommon for small packaged VRF-equipped heat pumps.

When you are replacing packaged HVAC equipment, we recommend a comprehensive approach. Work with your contractor or design engineer to make sure your systems are sized and zoned according to current space configurations and occupancy. Select high efficiency equipment and controls that match your heating and cooling needs. Commission the system and controls to ensure proper operation, comfort, ventilation, and energy use.

5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs.

Operation and maintenance (O&M) plans enhance the operational efficiency of HVAC and other energy intensive systems and could save 5%–20% of the energy usage in your building without substantial capital investment. A successful plan includes your records of energy usage trends and costs, building equipment lists, current maintenance practices, and planned capital upgrades, and it incorporates your ideas for improved building operation. Your plan will address goals for energy-efficient operation, provide detail on how to reach the goals, and outline procedures for measuring and reporting whether goals have been achieved.

You may already be doing some of these things—see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR Portfolio Manager



You've heard it before—you cannot manage what you do not measure. ENERGY STAR Portfolio Manager is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions⁴. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Weatherization

Caulk or weather strip leaky doors and windows to reduce drafts and loss of heated or cooled air. Sealing cracks and openings can reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. Materials used may include caulk, polyurethane foam, and other weather-stripping materials. There is an energy savings opportunity by reducing the uncontrolled air exchange between the outside and inside of the building. Blower door assisted comprehensive building air sealing will reduce the amount of air exchange, which will in turn reduce the load on the buildings heating and cooling equipment, providing energy savings and increased occupant comfort.

Doors and Windows

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

⁴ <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager>.

Lighting Maintenance



- Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.
- In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

Lighting Controls

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly. Adjust exterior lighting time clock controls seasonally as needed to match your lighting requirements.

Motor Controls

Electric motors often run unnecessarily, and this is an overlooked opportunity to save energy. These motors should be identified and turned off when appropriate. For example, exhaust fans often run unnecessarily when ventilation requirements are already met. Whenever possible, use automatic devices such as twist timers or occupancy sensors to turn off motors when they are not needed.

Motor Maintenance

Motors have many moving parts. As these parts degrade over time, the efficiency of the motor is reduced. Routine maintenance prevents damage to motor components. Routine maintenance should include cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

Fans to Reduce Cooling Load

Install ceiling fans to supplement your cooling system. Thermostat settings can typically be increased by 4°F with no change in overall occupant comfort due to the wind chill effect of moving air.

Thermostat Schedules and Temperature Resets



Use thermostat setback temperatures and schedules to reduce heating and cooling energy use during periods of low or no occupancy. Thermostats should be programmed for a setback of 5°F-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

Economizer Maintenance

Economizers can significantly reduce cooling system load. A malfunctioning economizer can increase the amount of heating and mechanical cooling required by introducing excess amounts of cold or hot outside air. Common economizer malfunctions include broken outdoor thermostat or enthalpy control or dampers that are stuck or improperly adjusted.

Periodic inspection and maintenance will keep economizers working in sync with the heating and cooling system. This maintenance should be part of annual system maintenance, and it should include proper setting of the outdoor thermostat/enthalpy control, inspection of control and damper operation, lubrication of damper connections, and adjustment of minimum damper position.

AC System Evaporator/Condenser Coil Cleaning

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

HVAC Filter Cleaning and Replacement

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

Ductwork Maintenance

Duct maintenance has two primary goals: keep the ducts clean to avoid air quality problems and seal leaks to save energy. Check for cleanliness, obstructions that block airflow, water damage, and leaks. Ducts should be inspected at least every two years.

The biggest symptoms of clogged air ducts are differing temperatures throughout the building and areas with limited airflow from supply registers. If a particular air duct is clogged, then air flow will only be cut off to some rooms in the building—not all of them. The reduced airflow will make it more difficult for those areas to reach the temperature setpoint, which will cause the HVAC system to run longer to cool or heat that area properly. If you suspect clogged air ducts, ensure that all areas in front of supply registers are clear of items that may block or restrict air flow, and you should check for fire dampers or balancing dampers that have failed closed.

Duct leakage in commercial buildings can account for 5%–25% of the supply airflow. In the case of rooftop air handlers, duct leakage can occur to the outside of the building wasting conditioned air. Check ductwork for leakage. Eliminating duct leaks can improve ventilation system performance and reduce heating and cooling system operation.

Distribution system losses are dependent on-air system temperature, the size of the distribution system, and the level of insulation of the ductwork. Significant energy savings can be achieved when insulation has not been well maintained. When the insulation is missing or worn, the system efficiency can be significantly reduced. This measure saves energy by reducing heat transfer in the distribution system.

Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely and efficiently. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the boiler tubes to improve heat transfer.

Label HVAC Equipment

For improved coordination in maintenance practices, we recommend labeling or re-labeling the site HVAC equipment. Maintain continuity in labeling by following labeling conventions as indicated in the facility drawings or BAS building equipment list. Use weatherproof or heatproof labeling or stickers for permanence, but do not cover over original equipment nameplates, which should be kept clean and readable whenever possible. Besides equipment, label piping for service and direction of flow when possible. Ideally, maintain a log of HVAC equipment, including nameplate information, asset tag designation, areas served, installation year, service dates, and other pertinent information.

This investment in your equipment will enhance collaboration and communication between your staff and your contracted service providers and may help you with regulatory compliance.

Optimize HVAC Equipment Schedules

Energy management systems (BAS) typically provide advanced controls for building HVAC systems, including chillers, boilers, air handling units, rooftop units and exhaust fans. The BAS monitors and reports operational status, schedules equipment start and stop times, locks out equipment operation based on outside air or space temperature, and often optimizes damper and valve operation based on complex algorithms. These BAS features, when in proper adjustment, can improve comfort for building occupants and save substantial energy.

Know your BAS scheduling capabilities. Regularly monitor HVAC equipment operating schedules and match them to building operating hours in order to eliminate unnecessary equipment operation and save energy. Monitoring should be performed often at sites with frequently changing usage patterns – daily in some cases. We recommend using the *optimal start* feature of the BAS (if available) to optimize the building warmup sequence. Most BAS scheduling programs provide for holiday schedules, which can be used during reduced use or shutdown periods. Finally, many systems are equipped with a one-time override function, which can be used to provide additional space conditioning due to a one-time, special event. When available this override feature should be used rather than changing the base operating schedule.

Water Heater Maintenance

The lower the supply water temperature that is used for hand washing sinks, the less energy is needed to heat the water. Reducing the temperature results in energy savings and the change is often unnoticeable to users. Be sure to review the domestic water temperature requirements for sterilizers and dishwashers as you investigate reducing the supply water temperature.

Also, preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues, and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.

Refrigeration Equipment Maintenance

Preventative maintenance keeps commercial refrigeration equipment running reliably and efficiently. Commercial refrigerators and freezers are mission-critical equipment that can cost a fortune when they go down. Even when they appear to be working properly, refrigeration units can be consuming too much energy. Have walk-in refrigeration and freezer and other commercial systems serviced at least annually. This practice will allow systems to perform to their highest capabilities and will help identify system issues if they exist.

Maintaining your commercial refrigeration equipment can save between five and ten percent on energy costs. When condenser coils are dirty, your commercial refrigerators and freezers work harder to maintain the temperature inside. Worn gaskets, hinges, door handles or faulty seals cause cold air to leak from the unit, forcing the unit to run longer and use more electricity.

Regular cleaning and maintenance also help your commercial refrigeration equipment to last longer.

Water Conservation



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense® ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense website⁵ or download a copy of EPA's "WaterSense at Work: Best Management Practices for Commercial and Institutional Facilities"⁶ to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the

⁵ <https://www.epa.gov/watersense>.

⁶ <https://www.epa.gov/watersense/watersense-work-0>.

foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR or WaterSense products where available.

6 ON-SITE GENERATION

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions, and reduced customer electricity purchases, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has no potential for installing an additional PV array.

This facility does not appear to meet the minimum criteria for an additional cost-effective solar PV installation. To be cost-effective, a solar PV array needs certain minimum criteria, such as sufficient and sustained electric demand and sufficient flat or south-facing rooftop or other unshaded space on which to place the PV panels.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

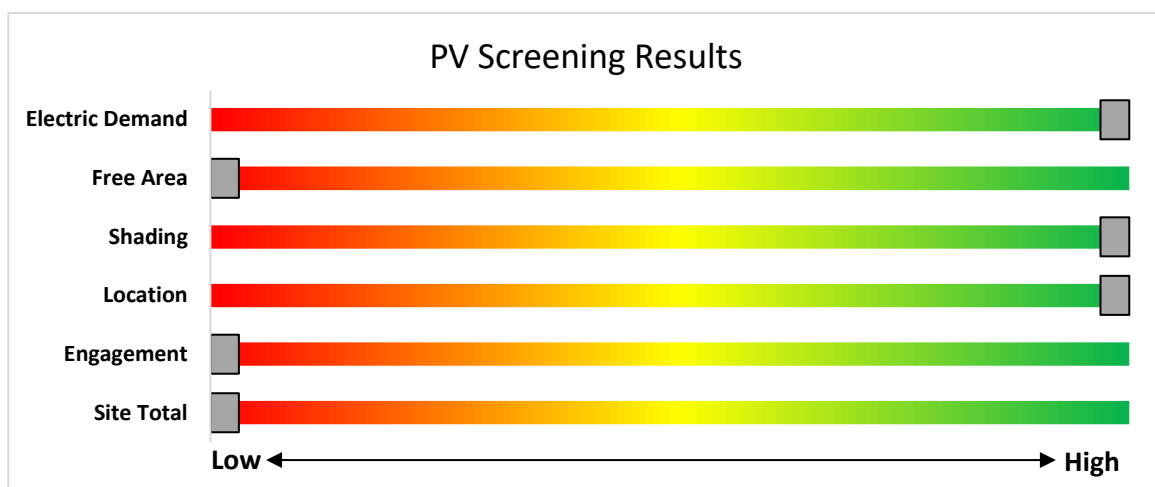


Figure 8 - Photovoltaic Screening

Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects. Solar projects may qualify to earn SREC- IIs (Solar Renewable Energy Certificates-II), however, the project owners *must* register their solar projects prior to the start of construction to establish the project's eligibility.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

Successor Solar Incentive Program (SuSI): <https://www.njcleanenergy.com/renewable-energy/programs/susi-program>

- **Basic Info on Solar PV in NJ:** www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs:** www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs.
- **Approved Solar Installers in the NJ Market:** www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1

6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has no potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

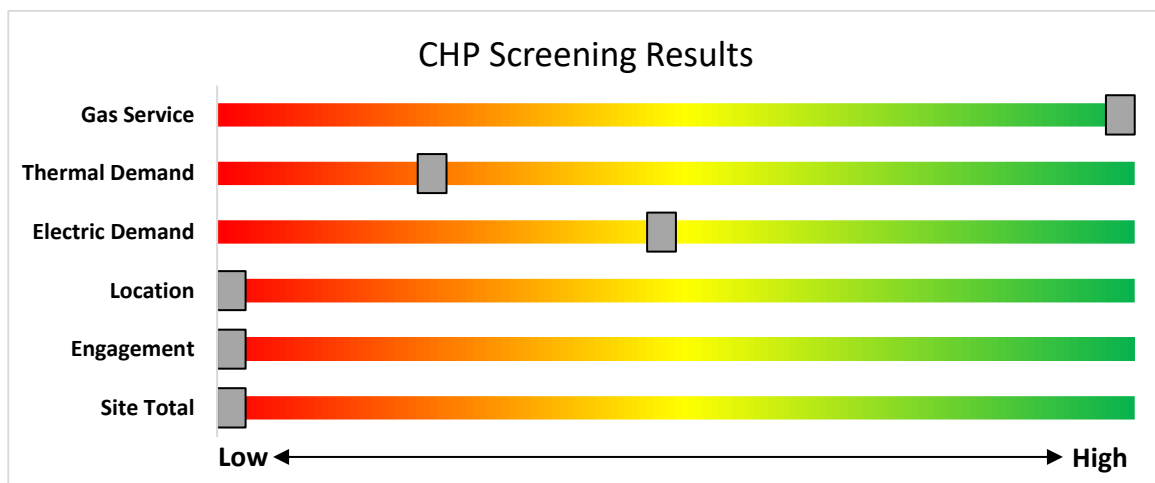


Figure 9 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation:
http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.

7 ELECTRIC VEHICLES (EV)

All electric vehicles (EVs) have an electric motor instead of an internal combustion engine. EVs function by plugging into a charge point, taking electricity from the grid, and then storing it in rechargeable batteries. Although electricity production may contribute to air pollution, the U.S. EPA categorizes all-electric vehicles as zero-emission vehicles because they produce no direct exhaust or tailpipe emissions.

EVs are typically more expensive than similar conventional and hybrid vehicles, although some cost can be recovered through fuel savings, federal tax credit, or state incentives.

7.1 Electric Vehicle Charging

EV charging stations provide a means for electric vehicle operators to recharge their batteries at a facility. While many EV drivers charge at home, others do not have access to regular home charging, and the ability to charge at work or in public locations is critical to making EVs practical for more drivers. Charging can also be used for electric fleet vehicles, which can reduce fuel and maintenance costs for fleets that replace gas or diesel vehicles with EVs.

EV charging comes in three main types. For this assessment, the screening considers addition of Level 2 charging, which is most common at workplaces and other public locations. Depending on the site type and usage, other levels of charging power may be more appropriate.

The preliminary assessment of EV charging at the facility shows that there is high potential for adding EV chargers to the facility's parking, based on potential costs of installation and other site factors.

The primary costs associated with installing EV charging are the charger hardware and the cost to extend power from the facility to parking spaces. This may include upgrades to electric panels to serve increased loads.

The type and size of the parking area impact the costs and feasibility of adding EV charging. Parking structure installations can be less costly than surface lot installations as power may be readily available, and equipment and wiring can be surface mounted. Parking lot installations often require trenching through concrete or asphalt surface. Large parking areas provide greater flexibility in charger siting than smaller lots.

The location and capacity of facility electric panels also impact charger installation costs. A Level 2 charger generally requires a dedicated 208-240V, 40 Amp circuit. The electric panel nearest the planned installation may not have available capacity and may need to be upgraded to serve new EV charging loads. Alternatively, chargers could be powered from a more distant panel. The distance from the panel to the location of charging stations ties directly to costs, as conduits, cables, and potential trenching costs all increase on a per-foot basis. The more charging stations planned, the more likely it is that additional electrical capacity will be needed.

Other factors to consider when planning for EV charging at a facility include who the intended users are, how long they park vehicles at the site, and whether they will need to pay for the electricity they use.



The graphic below displays the results of the EV charging assessment conducted as part of this audit. The position of each slider indicates the impact each factor has on the feasibility of installing EV charging at the site.

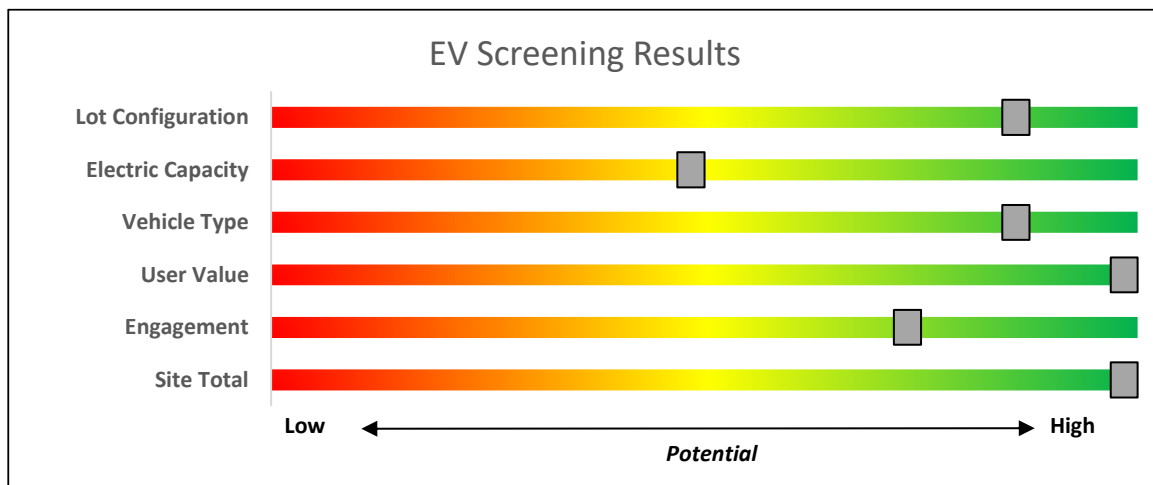


Figure 10 – EV Charger Screening

Electric Vehicle Programs Available

New Jersey is leading the way on electric vehicle (EV) adoption on the East Coast. There are several programs designed to encourage EV adoption in New Jersey, which is crucial to reaching a 100% clean energy future.

NJCEP offers a variety of EV programs for vehicles, charging stations, and fleets. Certain EV charging stations that receive electric utility service from Atlantic City Electric Company (ACE) or Public Service Electric & Gas Company (PSE&G), may be eligible for additional electric vehicle charging incentives directly from the utility. Projects may be eligible for both the incentives offered by this BPU program and incentives offered by ACE or PSE&G, up to 90% of the combined charger purchase and installation costs. Please check ACE or PSE&G program eligibility requirements before purchasing EV charging equipment, as additional conditions on types of eligible chargers may apply for utility incentives.

Both Jersey Central Power & Light (JCP&L) and Rockland Electric (RECO) have filed proposals for EV charging programs. BPU staff is currently reviewing those proposals.

For more information and to keep up to date on all EV programs please visit <https://www.njcleanenergy.com/commercial-industrial/programs/electric-vehicle-programs>

8 PROJECT FUNDING AND INCENTIVES

Ready to improve your building's performance? New Jersey's Clean Energy Programs and Utility Energy Efficiency Programs can help. Pick the program that works best for you. This section provides an overview of currently available incentive programs in.



Program areas to be served by the Utilities:

- Existing Buildings (residential, commercial, industrial, government)
- Efficient Products
 - HVAC
 - Appliance Rebates
 - Appliance Recycling

Proposed New Programs & Features:

- Dedicated multi-family program
- More financing options
- Quick home energy check-ups



Program areas staying with NJCEP:

- New Construction (residential, commercial, industrial, government)
- Large Energy Users
- Combined Heat & Power & Fuel Cells
- State Facilities
- Local Government Energy Audits
- Energy Savings Improvement Program
- Solar & Community Solar

8.1 Utility Energy Efficiency Programs

The Clean Energy Act, signed into law by Governor Murphy in 2018, requires New Jersey's investor-owned gas and electric utilities to reduce their customers' use by set percentages over time. To help reach these targets the New Jersey Board of Public Utilities approved a comprehensive suite of energy efficiency programs to be run by the utility companies.

Prescriptive and Custom

The Prescriptive and Custom rebate program through your utility provider offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

Equipment Examples

<i>Lighting</i>	<i>Variable Frequency Drives</i>
<i>Lighting Controls</i>	<i>Electronically Commutate Motors</i>
<i>HVAC Equipment</i>	<i>Variable Frequency Drives</i>
<i>Refrigeration</i>	<i>Plug Loads Controls</i>
<i>Gas Heating</i>	<i>Washers and Dryers</i>
<i>Gas Cooling</i>	<i>Agricultural</i>
<i>Commercial Kitchen Equipment</i>	<i>Water Heating</i>
<i>Food Service Equipment</i>	

The Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type. The Custom program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives.

Direct Install

Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW or less over the recent 12-month period. You work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives, and controls

Incentives

The program pays up to 70% of the total installed cost of eligible measures.

How to Participate

To participate in Direct Install, you will work with a participating contractor. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the Direct Install program, subject to program rules and eligibility, while the remaining percent of the cost is paid to the contractor by the customer.

Engineered Solutions

The Engineered Solutions Program provides tailored energy-efficiency assistance and services to municipalities, universities, schools, hospitals and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. Customers receive expert guided services, including investment-grade energy auditing, engineering design, installation assistance, construction administration, commissioning, and measurement and verification (M&V) services to support the implementation of cost-effective and comprehensive efficiency projects. Engineered Solutions is generally a good option for medium to large sized facilities with a peak demand over 200 kW looking to implement as many measures as possible under a single project to achieve deep energy savings. Engineered Solutions has an added benefit of addressing measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan also use this program. Incentives for this program are based on project scope and energy savings achieved.

For more information on any of these programs, contact your local utility provider or visit <https://www.njcleanenergy.com/transition>.

8.2 New Jersey's Clean Energy Programs

Save money while saving the planet! New Jersey's Clean Energy Program is a statewide program that offers incentives, programs, and services that benefit New Jersey residents, businesses, educational, non-profit, and government entities to help them save energy, money, and the environment.

Large Energy Users

The Large Energy Users Program (LEUP) is designed to foster self-directed investment in energy projects. This program is offered to New Jersey's largest energy customers that annually contribute at least \$200,000 to the NJCEP aggregate of all buildings/sites. This equates to roughly \$5 million in energy costs in the prior fiscal year.

Incentives

Incentives are based on the specifications below. The maximum incentive per entity is the lesser of:

- \$4 million
- 75% of the total project(s) cost
- 90% of total NJCEP fund contribution in previous year
- \$0.33 per projected kWh saved; \$3.75 per projected Therm saved annually

How to Participate

To participate in LEUP, you will first need submit an enrollment application. This program requires all qualified and approved applicants to submit an energy plan that outlines the proposed energy efficiency work for review and approval. Applicants may submit a Draft Energy Efficiency Plan (DEEP), or a Final Energy Efficiency Plan (FEED). Once the FEED is approved, the proposed work can begin.

Detailed program descriptions, instructions for applying, and applications can be found at www.njcleanenergy.com/LEUP.

Combined Heat and Power

The Combined Heat & Power (CHP) program provides incentives for eligible CHP or waste heat to power (WHP) projects. Eligible CHP or WHP projects must achieve an annual system efficiency of at least 65% (lower heating value, or LHV), based on total energy input and total utilized energy output. Mechanical energy may be included in the efficiency evaluation.

Incentives

Eligible Technologies	Size (Installed Rated Capacity) ¹	Incentive (\$/kW)	% of Total Cost Cap per Project ³	\$ Cap per Project ³		
Powered by non-renewable or renewable fuel source ⁴	≤500 kW	\$2,000	30-40% ²	\$2 million		
Gas Internal Combustion Engine	>500 kW - 1 MW	\$1,000				
Gas Combustion Turbine	> 1 MW - 3 MW	\$550	30%	\$3 million		
Microturbine	>3 MW	\$350				
Fuel Cells with Heat Recovery						
Waste Heat to Power*	<1 MW	\$1,000	30%	\$2 million		
	> 1MW	\$500		\$3 million		

*Waste Heat to Power: Powered by non-renewable fuel source, heat recovery or other mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine).

Check the NJCEP website for details on program availability, current incentive levels, and requirements.

How to Participate

You will work with a qualified developer or consulting firm to complete the CHP application. Once the application is approved the project can be installed. Information about the CHP program can be found at www.njcleanenergy.com/CHP.

Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project's eligibility to earn SREC-IIs (Solar Renewable Energy Certificates-II). SuSI consists of two sub-programs. The Administratively Determined Incentive (ADI) Program and the Competitive Solar Incentive (CSI) Program.

Administratively Determined Incentive (ADI) Program

The ADI Program provides administratively set incentives for net metered residential projects, net metered non-residential projects 5 MW or less, and all community solar projects.

After the registration is accepted, construction is complete, and a complete final as-built packet has been submitted, the project is issued a New Jersey certification number, which enables it to generate New Jersey SREC- IIs.

Market Segments	Size MW dc	Incentive Value (\$/SREC II)	Public Entities Incentive Value - \$20 Adder (\$/SRECII)
Net Metered Residential	All types and sizes	\$90	N/A
Small Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects smaller than 1 MW	\$100	\$120
Large Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects 1 MW to 5 MW	\$90	\$110
Small Net Metered Non-Residential Ground Mount	Projects smaller than 1 MW	\$85	\$105
Large Net Metered Non-Residential Ground Mount	Projects 1 MW to 5 MW	\$80	\$100
LMI Community Solar	Up to 5 MW	\$90	N/A
Non-LMI Community Solar	Up to 5 MW	\$70	N/A
Interim Subsection (t)	All types and sizes	\$100	N/A

Eligible projects may generate SREC-IIs for 15 years following the commencement of commercial operations which is defined as permission to operate (PTO) from the Electric Distribution Company. After 15 years, projects may be eligible for a NJ Class I REC.

SREC-IIs will be purchased monthly by the SREC-II Program Administrator who will allocate the SREC-IIs to the Load Serving Entities (BGS Providers and Third-Party Suppliers) annually based on their market share of retail electricity sold during the relevant Energy Year.

The ADI Program online portal is now open to new registrations.

Competitive Solar Incentive Program

The Competitive Solar Incentive (CSI) Program will provide competitively set incentives for grid supply projects and net metered non-residential projects greater than 5MW (dc). The program is currently under development. For updates, please continue to check the [Solar Proceedings](#) page on the New Jersey's Clean Energy Program website.

Solar projects help the State of New Jersey reach renewable energy goals outlined in the state's Energy Master Plan. If you are considering installing solar photovoltaics on your building, visit the following link for more information: <https://njcleanenergy.com/renewable-energy/programs/susi-program>.

Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities, and other public and state entities enter into contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the energy conservation measures (ECMs), ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at www.njcleanenergy.com/ESIP.

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.

9 PROJECT DEVELOPMENT

Energy conservation measures (ECMs) have been identified for your site, and their energy and economic analyses are provided within this LGEA report. Note that some of the identified projects may be mutually exclusive, such as replacing equipment versus upgrading motors or controls. The next steps with project development are to set goals and create a comprehensive project plan. The graphic below provides an overview of the process flow for a typical energy efficiency or renewable energy project. We recommend implementing as many ECMs as possible prior to undertaking a feasibility study for a renewable project. The cyclical nature of this process flow demonstrates the ongoing work required to continually improve building energy efficiency over time. If your building(s) scope of work is relatively simple to implement or small in scope, the measurement and verification (M&V) step may not be required. It should be noted through a typical project cycle, there will be changes in costs based on specific scopes of work, contractor selections, design considerations, construction, etc. The estimated costs provided throughout this LGEA report demonstrate the unburdened turn-key material and labor cost only. There will be contingencies and additional costs at the time of implementation. We recommend comprehensive project planning that includes the review of multiple bids for project work, incorporates potential operations and maintenance (O&M) cost savings, and maximizes your incentive potential.

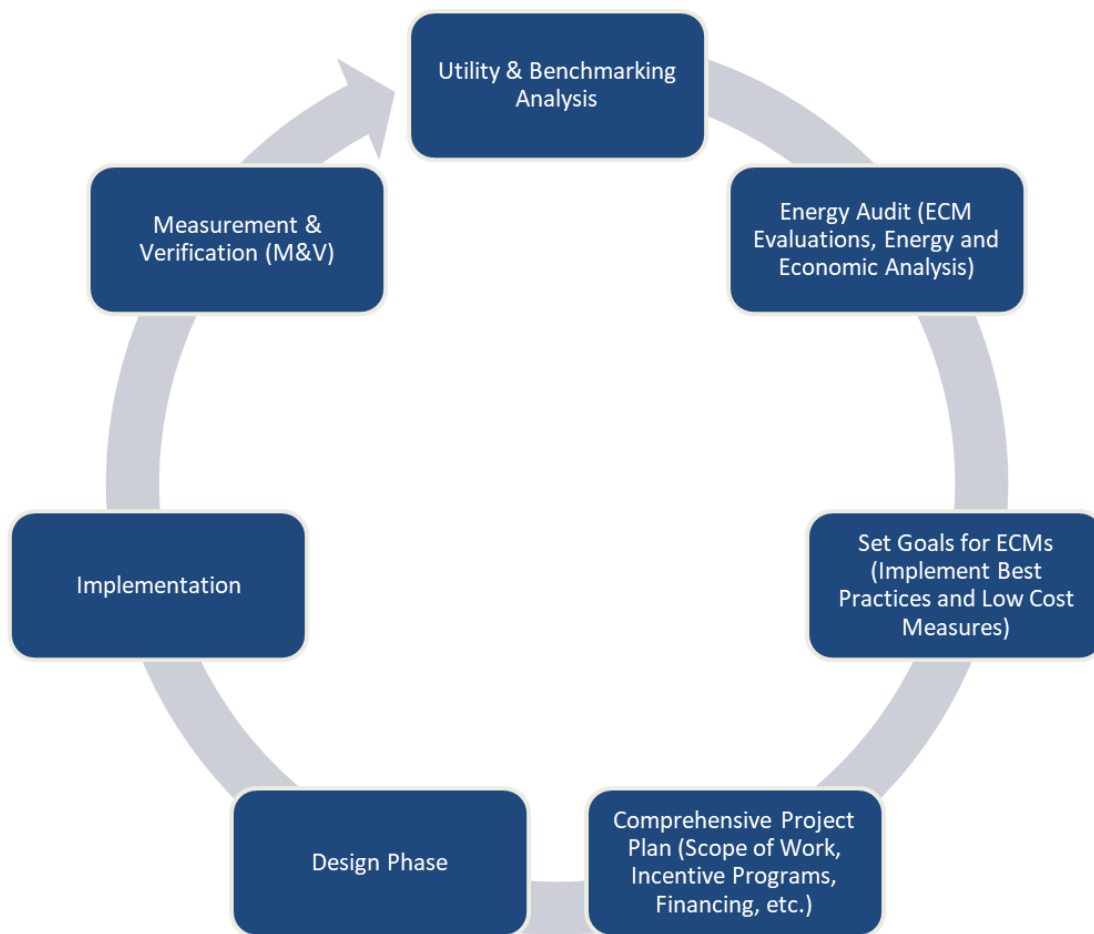


Figure 11 – Project Development Cycle

10 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

10.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. Though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website⁷.

10.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market based and fluctuate monthly. The utility provides basic gas supply service to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website⁸.

⁷ www.state.nj.us/bpu/commercial/shopping.html.

⁸ www.state.nj.us/bpu/commercial/shopping.html.



APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
APR	4	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
APR	84	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	84	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
APR & Band Connection	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	4,092	2, 3	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	191	0	\$19	\$181	\$32	7.7
APR Stage	20	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.1	405	0	\$41	\$540	\$70	11.6
Art Computer Room	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Art Supply Room	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Band Room Office	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
BOE Lounge Room 257	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
BOE Main Conference Room	6	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	S	44	4,092	3	None	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.1	364	0	\$37	\$270	\$35	6.4
BOE Small Conference Room	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	23	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	23	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.1	465	0	\$47	\$540	\$70	10.1
Boiler Room	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Book Store - Room 238	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Bowling Alley	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	81	0	\$8	\$116	\$20	11.8
Bowling Alley	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	4,092	2, 3	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.1	756	0	\$76	\$416	\$75	4.5
Classroom 101A	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 110	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 111	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 111	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 112	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 112	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 113	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 113	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 114	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 114	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 115	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 115	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 116	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 117	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 120	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 121	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 121	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 122	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 122	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 123	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 123	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 124	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 124	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 125	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 125	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 126	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 131	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 132	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 132	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 133	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 133	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 134	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 134	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 135	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 135	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 136	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 137	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 140	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 141	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 142	23	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	23	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 143	23	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	23	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 144	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 145	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 151	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 152	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 154	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 155	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 155	32	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	32	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 156	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 157	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 158	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 162	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 163	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 163	18	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	18	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 210	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 211	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 211	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 212	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 212	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 213	1	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092		None	No	1	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	33	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 213	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 214	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 214	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 215	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 215	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 216	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 217	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 218	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 218	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 221	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 222	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 223	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 224	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 225	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 226	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 228	12	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	12	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 230	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 231	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 231	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 232	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 232	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 233	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 233	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 234	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 234	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 235	2	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	3	None	Yes	2	LED Lamps: (2) 16.5W Biax Lamps	Occupancy Sensor	33	2,823	0.0	92	0	\$9	\$116	\$20	10.4
Classroom 235	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 236	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 237	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 240	1	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	S	17	2,823		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 240	15	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	15	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 240	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 241	18	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	18	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 243	18	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	18	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 244	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Closet	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	500		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Closet	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	500		None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Closet Guidance	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Closet Phone	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	345	0.0	5	0	\$0	\$116	\$20	193.2
Closet Phone	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Conference Room	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Conference Room 249	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Conference Room 249	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Connection Ramp	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Connection Ramp	11	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	11	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Copy Room 253	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Copy Room 255	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Copy Room 255A	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor 150 Rooms	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor 150 Rooms	23	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	23	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Band Room	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Band Room	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Blue 1st Floor	5	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	5	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Blue 1st Floor	4	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	S	17	2,823		None	No	4	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Blue 1st Floor	28	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	28	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Blue 1st Floor	5	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	5	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Blue 2nd Floor	4	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Blue 2nd Floor	11	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	S	17	2,823		None	No	11	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Blue 2nd Floor	6	LED - Fixtures: High-Bay	Occupancy Sensor	S	220	2,823		None	No	6	LED - Fixtures: High-Bay	Occupancy Sensor	220	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Blue 2nd Floor	24	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	24	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor BOE Copy Room	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor BOE Offices	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor BOE Offices	18	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	18	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Gyms	6	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	6	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Gyms	3	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	S	17	2,823		None	No	3	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Gyms	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Gyms	20	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	20	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Main	5	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	5	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Main	6	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	6	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Main	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Main	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Red 2nd Floor	4	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Corridor Red 2nd Floor	5	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	S	17	2,823		None	No	5	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Red 2nd Floor	6	LED - Fixtures: High-Bay	Occupancy Sensor	S	220	2,823		None	No	6	LED - Fixtures: High-Bay	Occupancy Sensor	220	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Red 2nd Floor	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Red 2nd Floor	7	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	7	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Red 1st Floor	6	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	6	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Red 1st Floor	10	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	S	17	2,823		None	No	10	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Red 1st Floor	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Red 1st Floor	6	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	6	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Yellow 1st Floor	6	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	6	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Yellow 1st Floor	4	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	S	17	2,823		None	No	4	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Yellow 1st Floor	26	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	26	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Yellow 1st Floor	7	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	7	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Yellow 2nd Floor	4	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Yellow 2nd Floor	11	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	S	17	2,823		None	No	11	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Yellow 2nd Floor	6	LED - Fixtures: High-Bay	Occupancy Sensor	S	220	2,823		None	No	6	LED - Fixtures: High-Bay	Occupancy Sensor	220	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Yellow 2nd Floor	24	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	24	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	500	3	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	345	0.0	10	0	\$1	\$116	\$20	96.6
Custodial Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet 261	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	500	3	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	345	0.0	10	0	\$1	\$116	\$20	96.6

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Custodial Main Storage	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Main Storage	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Room 167	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Custodial Storage	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Electric AI Room	13	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	500		None	No	13	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Electrical Room	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	345	0.0	5	0	\$0	\$116	\$20	193.2
Electrical Room	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Electrical Room	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	500		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Elevator Room	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Elevator Room BOE	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	345	0.0	5	0	\$0	\$116	\$20	193.2
Entrance 4	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	4,092	4	None	Yes	2	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	2,823	0.0	47	0	\$5	\$225	\$70	32.5
Entrance 6	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	4,092	4	None	Yes	2	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	2,823	0.0	47	0	\$5	\$225	\$70	32.5
Entrance 9	2	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	S	17	4,092	4	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamps	High/Low Control	17	2,823	0.0	47	0	\$5	\$225	\$70	32.5
Exterior Entrance Recessed	4	LED - Fixtures: Downlight Recessed	Timeclock		15	4,380		None	No	4	LED - Fixtures: Downlight Recessed	Timeclock	15	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Flg Light	1	LED - Fixtures: Explosion Proof	Photocell		35	4,380		None	No	1	LED - Fixtures: Explosion Proof	Photocell	35	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Wall	6	LED - Fixtures: Wall Pack	Photocell		54	4,380		None	No	6	LED - Fixtures: Wall Pack	Photocell	54	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Wall	11	LED - Fixtures: Wall Pack	Photocell		13	4,380		None	No	11	LED - Fixtures: Wall Pack	Photocell	13	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Wall	9	LED - Fixtures: Wall Pack	Timeclock		13	4,380		None	No	9	LED - Fixtures: Wall Pack	Timeclock	13	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Conference Room 160I	7	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	7	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Office 160A	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Office 160B	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Office 160C	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Office 160E	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Office 160F	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Office 160G	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Guidance Office 160H	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Office 160J	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Room 160	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Room 160	26	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	26	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Guidance Storage 160K	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Gymnasium 1	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Gymnasium 1	15	LED - Fixtures: High-Bay	Wall Switch	S	220	4,092	3	None	Yes	15	LED - Fixtures: High-Bay	Occupancy Sensor	220	2,823	0.7	4,605	-1	\$463	\$220	\$35	0.4
Gymnasium 2	15	LED - Fixtures: High-Bay	Occupancy Sensor	S	250	2,823		None	No	15	LED - Fixtures: High-Bay	Occupancy Sensor	250	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Gymnasium Storage	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	81	0	\$8	\$270	\$35	28.9
Health Break Room	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Health Exam Room	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Health Exam Room	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	81	0	\$8	\$116	\$20	11.8
Health Office	9	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	9	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
IDF Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	4,092	0.0	0	0	\$0	\$0	\$0	0.0
IT Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	4,092	0.0	0	0	\$0	\$0	\$0	0.0
IT Room	6	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	6	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	121	0	\$12	\$270	\$35	19.3
IT Storage Room	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	81	0	\$8	\$270	\$35	28.9
Janitorial	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Janitorial	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Kiln Room	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	35	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	35	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.1	708	0	\$71	\$810	\$105	9.9
Kitchen Main Storage	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	81	0	\$8	\$270	\$35	28.9
Kitchen Office	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	81	0	\$8	\$116	\$20	11.8
Kitchen Storage	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Laundry Room	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Library	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Library	42	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	42	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Library	12	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	12	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Main Lobby	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Main Lobby	4	LED - Fixtures: Architectural Flood/Spot Luminaire	Wall Switch	S	21	4,092	4	None	Yes	4	LED - Fixtures: Architectural Flood/Spot Luminaire	High/Low Control	21	2,823	0.0	117	0	\$12	\$225	\$140	7.2
Main Lobby	12	LED Lamps: (2) 16.5W Biax Lamps	Wall Switch	S	33	4,092	4	None	Yes	12	LED Lamps: (2) 16.5W Biax Lamps	High/Low Control	33	2,823	0.1	556	0	\$56	\$450	\$420	0.5
Main Lobby	13	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	S	17	4,092	4	None	Yes	13	LED Lamps: (2) 8.5W G25 Screw-In Lamps	High/Low Control	17	2,823	0.0	308	0	\$31	\$675	\$455	7.1
Main Office	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Main Office	19	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	19	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office - Assistant Principal	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office - BOE Main Aera	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Office - BOE Main Aera	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office - Principal	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,823		None	No	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 150A	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 250	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 250	3	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	S	26	2,823		None	No	3	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	26	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 250	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 250A	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 250A	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 251	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 252	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 252A	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 254	10	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	10	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 254A	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Office 254B	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 258	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 258A	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	S	58	2,823		None	No	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 258B	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 258C	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 260	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 260A	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 262	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 262A	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 262B	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 262C	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 264	10	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	10	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 264 - HR	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 264A	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 264A	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 264B	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 264B	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 264C	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 265	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 267	6	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	S	26	2,823		None	No	6	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	26	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office 267A	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Office Library	4	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	4,092	3	None	Yes	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,823	0.0	95	0	\$10	\$270	\$35	24.6
Restroom - Health Office	2	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Health Office	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Men	2	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Restroom - Women	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	4,092		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Women	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Women	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	81	0	\$8	\$270	\$35	28.9
Restroom - Faculty Men	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Faculty Men	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty Men	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Faculty Men	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty Men	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Faculty Men	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty Men	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	4,092		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Faculty Men	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Faculty Men	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty Men	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Faculty Men	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty Men	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Faculty Men (2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty women	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Faculty women	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty women	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Faculty women	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty Women	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Faculty Women	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty Women	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Restroom - Faculty Women	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Faculty Women	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Faculty Women	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Male BOE	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Men	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Men	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	61	0	\$6	\$270	\$35	38.5
Restroom - Men	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Men	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Room 115	2	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Room 115	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Room 115	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	4,092		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Women	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092	3	None	Yes	2	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Occupancy Sensor	17	2,823	0.0	47	0	\$5	\$116	\$20	20.1
Restroom - Women	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Restroom - Women	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Women	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	61	0	\$6	\$270	\$35	38.5
Restroom - Women	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamp	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Women	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	61	0	\$6	\$270	\$35	38.5
Restroom - Women	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	4,092		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - Women BOE	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	2,823		None	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Roof Access	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Room 127 - Copy Room	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Room 128 - Small Library	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Room 130 - Storage	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Room 153 - Faculty Room	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,823		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Room 269 - Storage OE	2	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	S	44	4,092	3	None	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,823	0.0	121	0	\$12	\$116	\$20	7.9

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Room 269 - Storage OE	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	4,092		None	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Science Prep Room	14	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	14	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Stairs 1	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs 1	4	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	S	17	4,092	3	None	Yes	4	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	95	0	\$10	\$270	\$35	24.6
Stairs 1	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.1	324	0	\$33	\$270	\$35	7.2
Stairs 2	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs 2	4	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	S	17	4,092	3	None	Yes	4	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Occupancy Sensor	17	2,823	0.0	95	0	\$10	\$270	\$35	24.6
Stairs 2	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.1	324	0	\$33	\$270	\$35	7.2
Stairs 3	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs 3	1	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	S	17	4,092		None	No	1	LED Lamps: (2) 8.5W G25 Screw-In Lamps	Wall Switch	17	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Stairs 3	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.1	324	0	\$33	\$270	\$35	7.2
Stairs 4	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.1	324	0	\$33	\$270	\$35	7.2
Stairs BOE	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs BOE	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.0	162	0	\$16	\$270	\$35	14.4
Stairs BOE Back	5	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	5	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	101	0	\$10	\$270	\$35	23.1
Stairs Main Office	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairs Main Office	10	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.1	405	0	\$41	\$270	\$35	5.8
Storage	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	500		None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	500		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	500		None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	500		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	500		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage 164	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage 164	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	500		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage 166	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	500		None	No	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	500	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Storage 259B	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	500		None	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage 266	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500	3	None	Yes	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	345	0.0	7	0	\$1	\$270	\$35	315.4
Storage Band Room	6	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	500		None	No	6	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage BOE	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	500		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage Library	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500	3	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	345	0.0	10	0	\$1	\$270	\$35	236.5
Storage Room	2	LED Lamps: (2) 14W G25 Screw-In Lamps	Wall Switch	S	28	500	3	None	Yes	2	LED Lamps: (2) 14W G25 Screw-In Lamps	Occupancy Sensor	28	345	0.0	10	0	\$1	\$116	\$20	100.1
Storage Room	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage Room	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	500		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage Room	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	500		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage Room	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	500		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage Room 150	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	500		None	No	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	500	0.0	0	0	\$0	\$0	\$0	0.0
Storage Room 150B	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	500	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	345	0.0	5	0	\$0	\$116	\$20	193.2
Storage Tech Room	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Storage Tech Room	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Storage Tech Room (1)	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Storage Tech Room (1)	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092	3	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	40	0	\$4	\$116	\$20	23.6
Student Dining	6	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	6	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Student Dining	10	LED - Fixtures: High-Bay	Occupancy Sensor	S	220	2,823		None	No	10	LED - Fixtures: High-Bay	Occupancy Sensor	220	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Student Dining	32	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,823		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,823	0.0	0	0	\$0	\$0	\$0	0.0
Tech Room	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Tech Room	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092	3	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,823	0.1	486	0	\$49	\$270	\$35	4.8
Girls Locker Room	25	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092		None	No	25	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Girls Locker Room	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Boys Locker Room	17	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	4,092		None	No	17	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Boys Locker Room	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	S	58	4,092		None	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	4,092	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boys Locker Room	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	4,092		None	No	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	4,092	0.0	0	0	\$0	\$0	\$0	0.0
Boys Locker Room	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Parking Lot	19	High-Pressure Sodium: (1) 150W Lamp	Photocell		188	4,380	1	Fixture Replacement	No	19	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Photocell	56	4,380	0.0	10,985	0	\$1,144	\$7,563	\$950	5.8

Motor Inventory & Recommendations

Existing Conditions											Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	HV-1 - Kitchen	1	Supply Fan	5.0	87.5%	No			B	3,000	5	No	89.5%	Yes	1	1.5	4,989	0	\$519	\$5,028	\$900	7.9
Roof	RTU-9 - Supply Fan	1	Supply Fan	3.0	86.5%	No			B	3,000	5	No	89.5%	Yes	1	0.9	3,086	0	\$321	\$4,555	\$200	13.6
Roof	RTU-9 - Exhaust Fan	1	Exhaust Fan	2.0	84.0%	No			B	2,745	5	No	86.5%	Yes	1	0.6	1,923	0	\$200	\$4,182	\$100	20.4
Roof	RTU-9 - Heat Wheel Motor	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-10 - Supply Fan	1	Supply Fan	3.0	86.5%	No			B	3,000	5	No	89.5%	Yes	1	0.9	3,086	0	\$321	\$4,555	\$200	13.6
Roof	RTU-10 - Exhaust Fan	1	Exhaust Fan	1.5	84.0%	No			B	2,745	5	No	86.5%	Yes	1	0.5	1,443	0	\$150	\$3,887	\$75	25.4
Roof	RTU-10 - Heat Wheel Motor	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-7 - Supply Fan	1	Supply Fan	5.0	87.5%	No			B	3,000	5	No	89.5%	Yes	1	1.5	4,989	0	\$519	\$5,028	\$900	7.9
Roof	RTU-7 - Exhaust Fan	1	Exhaust Fan	2.0	84.0%	No			B	2,745	5	No	86.5%	Yes	1	0.6	1,923	0	\$200	\$4,182	\$100	20.4
Roof	RTU-7 - Heat Wheel Motor	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5 - Supply Fan	1	Supply Fan	15.0	91.0%	Yes			W	3,000		No	91.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5 - Exhaust Fan	2	Exhaust Fan	3.0	87.5%	Yes			W	2,745		No	87.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5 - Heat Wheel Motor	2	Other	0.1	70.0%	No			W	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5 - Combustion Air Fans	2	Other	0.3	70.0%	No			W	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-12 - Supply Fan	1	Supply Fan	5.0	87.5%	No			B	3,000	5	No	89.5%	Yes	1	1.5	4,989	0	\$519	\$5,028	\$900	7.9
Roof	RTU-12 - Exhaust Fan	1	Exhaust Fan	2.0	84.0%	No			B	2,745	5	No	86.5%	Yes	1	0.6	1,923	0	\$200	\$4,182	\$100	20.4
Roof	RTU-12 - Heat Wheel Motor	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-13 - ERV - Girls Gym	1	Supply Fan	5.0	87.5%	No			B	3,000	5	No	89.5%	Yes	1	1.5	4,989	0	\$519	\$5,028	\$900	7.9
Roof	RTU-13 - ERV - Girls Gym	1	Exhaust Fan	3.0	86.5%	No			B	2,745	5	No	89.5%	Yes	1	0.9	2,824	0	\$294	\$4,555	\$200	14.8
Roof	RTU-13 - ERV - Girls Gym	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0



		Existing Conditions									Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	RTU-2 - Supply Fan	1	Supply Fan	10.0	91.0%	No			B	3,000	5	No	91.7%	Yes	1	2.9	9,349	0	\$973	\$6,697	\$1,100	5.8
Roof	RTU-2 - Exhaust Fan	1	Exhaust Fan	3.0	86.5%	No			B	2,745	5	No	89.5%	Yes	1	0.9	2,824	0	\$294	\$4,555	\$200	14.8
Roof	RTU-2 - Heat Wheel Motor	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-20 - ERV - Custodial Corridor	1	Supply Fan	0.5	70.0%	No			B	3,000		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-20 - ERV - Custodial Corridor	1	Exhaust Fan	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-20 - ERV - Custodial Corridor	1	Other	0.1	65.0%	No			B	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-16 - ERV - Corridor Red Sections	1	Supply Fan	3.0	86.5%	No			B	3,000	5	No	89.5%	Yes	1	0.9	3,086	0	\$321	\$4,555	\$200	13.6
Roof	RTU-16 - ERV - Corridor Red Sections	1	Exhaust Fan	1.5	84.0%	No			B	2,745	5	No	86.5%	Yes	1	0.5	1,443	0	\$150	\$3,887	\$75	25.4
Roof	RTU-16 - ERV - Corridor Red Sections	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-17 - ERV - Classroom 243	1	Supply Fan	5.0	87.5%	No			B	3,000	5	No	89.5%	Yes	1	1.5	4,989	0	\$519	\$5,028	\$900	7.9
Roof	RTU-17 - ERV - Classroom 244	1	Exhaust Fan	3.0	86.5%	No			B	2,745	5	No	89.5%	Yes	1	0.9	2,824	0	\$294	\$4,555	\$200	14.8
Roof	RTU-17 - ERV - Classroom 245	1	Other	0.1	65.0%	No			B	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-14 - Supply Fan	1	Supply Fan	10.0	91.0%	No			B	3,000	5	No	91.7%	Yes	1	2.9	9,349	0	\$973	\$6,697	\$1,100	5.8
Roof	RTU-14 - Exhaust Fan	1	Exhaust Fan	10.0	91.0%	No			B	3,391	5	No	91.7%	Yes	1	3.0	10,568	0	\$1,100	\$6,697	\$1,100	5.1
Roof	RTU-14 - Heat Wheel Motor	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-3 - Supply Fan	1	Supply Fan	3.0	86.5%	No			B	3,000	5	No	89.5%	Yes	1	0.9	3,086	0	\$321	\$4,555	\$200	13.6
Roof	RTU-3 - Exhaust Fan	1	Exhaust Fan	3.0	86.5%	No			B	3,000	5	No	89.5%	Yes	1	0.9	3,086	0	\$321	\$4,555	\$200	13.6
Roof	RTU-3 - Heat Wheel Motor	1	Other	0.5	70.0%	No			B	3,000		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-22 - ERV - Main Office	1	Supply Fan	0.8	70.0%	No			B	3,000		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-22 - ERV - Main Office	1	Exhaust Fan	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0

		Existing Conditions									Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	RTU-22 - ERV - Main Office	1	Other	0.1	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1 - Supply Fan	1	Supply Fan	7.5	89.5%	Yes			W	3,000		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1 - Exhaust Fan	1	Exhaust Fan	7.5	89.5%	Yes			W	3,391		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1 - Combustion Air Fan	1	Other	0.3	65.0%	No			W	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1 - Heat Wheel Motor	1	Other	0.3	65.0%	No			W	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-18 - Supply Fan	1	Supply Fan	15.0	91.0%	Yes			W	3,000		No	91.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-18 - Exhaust Fan	1	Exhaust Fan	5.0	89.5%	Yes	Weg	005180T3E184T-S	W	3,000		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-18 - Combustion Air Fan	2	Other	0.3	65.0%	No			W	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-18 - Heat Wheel Motor	2	Other	0.1	65.0%	No			W	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-19 - ERV - Guidance Offices	1	Supply Fan	5.0	87.5%	No			B	3,000	5	No	89.5%	Yes	1	1.5	4,989	0	\$519	\$5,028	\$900	7.9
Roof	RTU-19 - ERV - Guidance Offices	1	Exhaust Fan	5.0	87.5%	No			B	2,745	5	No	89.5%	Yes	1	1.5	4,565	0	\$475	\$5,028	\$900	8.7
Roof	RTU-19 - ERV - Guidance Offices	1	Other	0.1	65.0%	No			B	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-8 - Supply Fan	1	Supply Fan	3.0	86.5%	No			B	3,000	5	No	89.5%	Yes	1	0.9	3,086	0	\$321	\$4,555	\$200	13.6
Roof	RTU-8 - Exhaust Fan	1	Exhaust Fan	2.0	84.0%	No			B	2,745	5	No	86.5%	Yes	1	0.6	1,923	0	\$200	\$4,182	\$100	20.4
Roof	RTU-8 - Heat Wheel Motor	1	Other	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4 - ERV - Classrooms	1	Supply Fan	0.5	70.0%	No			B	3,000		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4 - ERV - Classrooms	1	Exhaust Fan	0.5	70.0%	No			B	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4 - ERV - Classrooms	1	Other	0.1	65.0%	No			B	2,745		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	Condenser Water Pumps P7P8	2	Condenser Water Pump	15.0	93.0%	Yes	Baldor / Reliance	EM2513T-G	W	3,000		No	93.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	Heating Hot Water Pumps P5P6	2	Heating Hot Water Pump	10.0	91.7%	Yes	Baldor / Reliance	EM3313T-G	W	3,391		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0

		Existing Conditions									Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	WSHP Circulation Pumps P1P2	2	Water-Source Heat Pump Circulation Pump	30.0	94.1%	Yes	Baldor / Reliance	EM2535T-G	W	4,380		No	94.1%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	WSHP Circulation Pumps P3P4	2	Water-Source Heat Pump Circulation Pump	20.0	91.0%	Yes	Baldor	M2515T	W	4,380		No	91.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler room	Water Filtration Pump	1	Other	5.0	89.5%	No	Baldor / Reliance	VEJMM3615T	W	3,000		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Elevator Room 1	School Elevator #1	1	Other	20.0	72.0%	No			W	300		No	72.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Elevator Room 2	BOE Elevator #2	1	Other	20.0	72.0%	No			W	300		No	72.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	EF-9 - Kitchen Hood	1	Kitchen Hood Exhaust Fan	1.5	84.0%	No			W	4,380	6	No	86.5%	Yes	1	0.0	3,425	16	\$628	\$3,887	\$75	6.1
Roof	Cooling Tower Fan	1	Cooling Tower Fan	25.0	93.6%	Yes			W	1,500		No	93.6%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Various Spaces - Exhaust Fans	9	Exhaust Fan	0.3	65.0%	No			W	400		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Various Spaces - Exhaust Fans	8	Exhaust Fan	0.3	65.0%	No			W	400		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	WSHP - Supply Fans	7	Supply Fan	0.2	65.0%	No			W	3,000		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	WSHP - Supply Fans	84	Supply Fan	0.1	65.0%	No			W	3,000		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	WSHP - Supply Fans	39	Supply Fan	0.2	65.0%	No			W	3,000		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	WSHP - Supply Fans	10	Supply Fan	0.3	65.0%	No			W	3,000		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	WSHP - Supply Fans	17	Supply Fan	0.5	70.0%	No			W	3,000		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0



Packaged HVAC Inventory & Recommendations

		Existing Conditions									Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	HV-1 - Kitchen	1	Package Unit		400.00		0.8 AFUE	Modine	PSP225A	B		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-9 - Teacher Dining	1	Water Source HP	12.00	170.00	13.80	3.9 COP	Addison	DDB142J04A	B	7	Yes	1	Water Source HP	12.00	170.00	15.00	4.5 COP	1.6	1,436	0	\$149	\$16,431	\$1,080	102.7
Roof	RTU-10 - Yellow Corridor Section & Room 240	1	Water Source HP	20.00	286.00	13.80	3.9 COP	Addison	DDB231J04A	B	7	Yes	1	Water Source HP	20.00	286.00	15.00	4.5 COP	2.7	2,409	0	\$251	\$25,784	\$1,800	95.6
Roof	RTU-7 - APR (All Purpose Room)	1	Water Source HP	27.00	363.00	13.80	3.9 COP	Addison	DDB321M04A	B	7	Yes	1	Water Source HP	27.00	363.00	15.00	4.5 COP	2.8	3,111	0	\$324	\$36,885	\$2,430	106.4
Roof	RTU-5 - Cafeteria	1	Package Unit	31.00	432.00	13.70	0.8 AFUE	AAON	RN-031-3-A	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-12 - Blue Corridor Section & Classrooms	1	Water Source HP	20.00	286.00	13.80	3.9 COP	Addison	DDA321K04A	B	7	Yes	1	Water Source HP	20.00	286.00	15.00	4.5 COP	2.7	2,409	0	\$251	\$25,784	\$1,800	95.6
Roof	RTU-2 - Girls Gym	1	Water Source HP	36.00	451.00	13.80	3.9 COP	Addison	DDB432J04A	B	7	Yes	1	Water Source HP	36.00	451.00	15.00	4.5 COP	2.5	3,946	0	\$411	\$48,338	\$3,240	109.8
Roof	RTU-18 - Aministration & Corridor 264	1	Package Unit	31.00	432.00	13.70	0.8 AFUE	AAON	RN-031-3-A	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-14 - Red Corridor Section & Classrooms	1	Water Source HP	41.00	484.00	13.80	3.9 COP	Addison	DDB491M04A	B	7	Yes	1	Water Source HP	41.00	484.00	15.00	4.5 COP	1.8	4,313	0	\$449	\$54,657	\$3,690	113.5
Roof	RTU-3 - Boys & Girls Locker Rooms	1	Water Source HP	20.00	286.00	13.80	3.9 COP	Addison	DDB231J04A	B	7	Yes	1	Water Source HP	20.00	286.00	15.00	4.5 COP	2.7	2,409	0	\$251	\$25,784	\$1,800	95.6
Roof	RTU-6 - Rooms 158, 158A, 158B	1	Water Source HP	4.00	55.60	13.80	3.9 COP	Addison	DWQ048J04A	B	7	Yes	1	Water Source HP	4.00	55.60	15.00	4.5 COP	0.5	472	0	\$49	\$8,612	\$272	169.7
Roof	RTU-1 - Boys Gym	1	Package Unit	25.00	323.10	13.70	0.8 AFUE	AAON	RN-025-3-A	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-8 - APR Stage	1	Water Source HP	12.00	170.00	13.80	3.9 COP	Addison	DDB142J04A	B	7	Yes	1	Water Source HP	12.00	170.00	15.00	4.5 COP	1.6	1,436	0	\$149	\$16,431	\$1,080	102.7
Roof	BOE Offices	6	Ductless Mini-Split HP	2.00	24.00	10.00	10.6 HSPF	Fujitsu	AOU24RLB	B	7	Yes	6	Ductless Mini-Split HP	2.00	24.00	18.00	3.8 COP	3.2	4,552	0	\$474	\$26,459	\$0	55.8
Roof	BOE Offices	1	Ductless Mini-Split HP	0.75	9.40	11.00	9 HSPF	Daikin	RXB09AXVJU	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	BOE Offices	1	Ductless Mini-Split HP	0.75	10.80	13.30	11 HSPF	Firedrich	MR09Y3J	B	7	Yes	1	Ductless Mini-Split HP	0.75	10.80	18.00	3.8 COP	0.2	175	0	\$18	\$2,195	\$0	120.7
Roof	BOE Reception	1	Ductless Mini-Split HP	2.00	24.00	10.00	10.6 HSPF	Fujitsu	AOU24RLB	B	7	Yes	1	Ductless Mini-Split HP	2.00	24.00	18.00	3.8 COP	0.5	759	0	\$79	\$4,410	\$0	55.8
Roof	BOE Offices	1	Ductless Mini-Split HP	0.75	11.00	12.00	10.5 HSPF	Electrolux	FFHP093CS20	B	7	Yes	1	Ductless Mini-Split HP	0.75	11.00	18.00	3.8 COP	0.3	240	0	\$25	\$2,195	\$0	87.7
Various Spaces	Various Spaces	12	Electric Resistance Heat		17.06		1 COP			W		No							0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	Various Spaces	7	Water Source HP	2.00	30.10	12.80	4.1 COP	Water Furnace	SXH024C201CLSV 2-N	B	7	Yes	7	Water Source HP	2.00	30.10	15.00	4.5 COP	1.9	1,731	0	\$180	\$32,041	\$952	172.5



		Existing Conditions									Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Various Spaces	Various Spaces	3	Water Source HP	1.08	14.80	13.00	3.8 COP	Water Furnace	SXH013C201CLSV 2-N	B	7	Yes	3	Water Source HP	1.08	14.80	14.00	4.8 COP	0.3	537	0	\$56	\$10,293	\$146	181.5
Various Spaces	Various Spaces	8	Water Source HP	1.33	23.00	13.00	3.8 COP	Water Furnace	SXH016C201CLSV 2-N	B	7	Yes	8	Water Source HP	1.33	23.00	14.00	4.8 COP	2.5	2,138	0	\$223	\$29,950	\$480	132.4
Various Spaces	Various Spaces	4	Water Source HP	1.58	27.50	13.00	3.8 COP	Water Furnace	SXH019C201CLSV 2-N	B	7	Yes	4	Water Source HP	1.58	27.50	15.00	4.5 COP	1.7	1,175	0	\$122	\$16,225	\$431	129.1
Various Spaces	Various Spaces	1	Water Source HP	2.50	32.90	13.00	3.8 COP	Water Furnace	SXH030C201CLSV 2-N	B	7	Yes	1	Water Source HP	2.50	32.90	15.00	4.5 COP	0.3	387	0	\$40	\$6,570	\$170	158.9
Various Spaces	Various Spaces	13	Water Source HP	3.00	36.80	13.00	3.8 COP	Water Furnace	SXH036C201CLSV 2-N	B	7	Yes	13	Water Source HP	3.00	36.80	15.00	4.5 COP	2.8	5,781	0	\$602	\$95,707	\$2,652	154.6
Various Spaces	Various Spaces	4	Water Source HP	3.50	45.60	13.00	3.8 COP	Water Furnace	SXH042C201CLSV 2-N	B	7	Yes	4	Water Source HP	3.50	45.60	15.00	4.5 COP	1.4	2,153	0	\$224	\$31,949	\$952	138.3
Various Spaces	Various Spaces	27	Water Source HP	0.83	12.20	12.70	3.7 COP	Water Furnace	SXH010C201CLSV 2-N	B	7	Yes	27	Water Source HP	0.83	12.20	14.00	4.8 COP	3.4	4,585	0	\$477	\$84,201	\$1,013	174.3
Various Spaces	Various Spaces	29	Water Source HP	0.59	9.70	12.30	3.7 COP	Water Furnace	CW007A	B	7	Yes	29	Water Source HP	0.59	9.70	14.00	4.8 COP	3.8	4,080	0	\$425	\$81,675	\$772	190.5
Various Spaces	Various Spaces	3	Water Source HP	1.50	23.00	13.10	3.7 COP	Water Furnace	CW018A	B	7	Yes	3	Water Source HP	1.50	23.00	15.00	4.5 COP	0.9	841	0	\$88	\$11,856	\$306	132.0
Various Spaces	Various Spaces	4	Water Source HP	3.00	27.64	12.00	3.9 COP	Daikin	U.ARQ.9.036.J.G.00	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	Various Spaces	51	Water Source HP	2.00	24.91	12.00	3.9 COP	Daikin	U.ARQ.9.024.J.G.00	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	Various Spaces	3	Water Source HP	2.50	22.86	12.00	3.9 COP	Daikin	U.ARQ.9.030.J.G.00	W		No							0.0	0	0	\$0	\$0	\$0	0.0
IT & Small Offices	IT & Small Offices - Portable Acs	4	Window AC	1.00		8.70				W		No							0.0	0	0	\$0	\$0	\$0	0.0

Space Heating Boiler Inventory & Recommendations

		Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis							
Location	Area(s)/System(s) Served	System Quantity	System Type	Output Capacity per Unit (MBh)	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler	Heating Hot Water System	2	Condensing Hot Water Boiler	2,073	AERCO	MLX EXT 2295	W		No						0.0	0	0	\$0	\$0	\$0	0.0

Demand Control Ventilation Recommendations

		Recommendation Inputs					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Affected	ECM #	Number of Zones	Cooling Capacity of Controlled System (Tons)	Electric Heating Capacity of Controlled System (kBtu/hr)	Output Heating Capacity of Controlled System (MBh)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	RTU-5 - Cafeteria	8	4.00	31.00	0.00	432.00	0.0	841	16	\$374	\$5,438	\$0	14.6
Roof	RTU-1 - Boys Gym	8	4.00	25.00	0.00	323.10	0.0	678	12	\$285	\$5,438	\$0	19.1

Pipe Insulation Recommendations

		Recommendation Inputs			Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Affected	ECM #	Length of Uninsulated Pipe (ft)	Pipe Diameter (in)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Custodial Closet	DHW Pipes	9	18	0.75	0.0	0	4	\$61	\$215	\$36	2.9

DHW Inventory & Recommendations

		Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Manufacturer	Model	Remaining Useful Life	ECM #	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Custodial Closet	Original Building Section Restrooms	1	Storage Tank Water Heater (≤ 50 Gal)	A O Smith	GCR-50 400	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	Original Building Section Restrooms	1	Storage Tank Water Heater (≤ 50 Gal)	Rheem	PROG50-38N RH60	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1st Floor - Yellow Corridor Restrooms	1	Storage Tank Water Heater (≤ 50 Gal)	A O Smith	ECT 52 210	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	2nd Floor - Yellow Corridor Restrooms	1	Storage Tank Water Heater (> 50 Gal)	Rheem	ELD80-TB	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1st Floor - Blue Corridor Restrooms	1	Storage Tank Water Heater (> 50 Gal)	Rheem	ELD80-TB	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	2nd Floor - Blue Corridor Restrooms	1	Storage Tank Water Heater (> 50 Gal)	Rheem	ELD80-TB	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Custodial Closet	1st Floor Red Corridor Restrooms	1	Storage Tank Water Heater (> 50 Gal)	Rheem	ELD80-3	W		No						0.0	0	0	\$0	\$0	\$0	0.0

Low-Flow Device Recommendations

		Recommendation Inputs				Energy Impact & Financial Analysis						
Location	ECM #	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Restrooms	10	16	Faucet Aerator (Lavatory)	1.50	0.50	0.0	1,308	0	\$136	\$115	\$57	0.4
Restrooms	10	6	Faucet Aerator (Lavatory)	1.50	0.50	0.0	0	2	\$29	\$43	\$22	0.7

Walk-In Cooler/Freezer Inventory & Recommendations

		Existing Conditions				Proposed Conditions			Energy Impact & Financial Analysis						
Location	Cooler/Freezer Quantity	Case Type/Temperature	Manufacturer	Model	ECM #	Install EC Evaporator Fan Motors?	Install Electric Defrost Control?	Install Evaporator Fan Control?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen Storage Room	1	Low Temp Freezer (-35F to -5F)	Bohn	LET090BJ	11, 12	Yes	Yes	Yes	0.1	1,991	0	\$207	\$2,799	\$205	12.5

Commercial Refrigerator/Freezer Inventory & Recommendations

Existing Conditions						Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Refrigerator/ Freezer Type	Manufacturer	Model	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Refrigerator Chest	Ecold	EL11LT	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Main Storage - Kitchen	1	Stand-Up Refrigerator, Glass Door (31 - 50 cu. ft.)	Supera	F2R-1	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Room 257	1	Stand-Up Refrigerator, Solid Door (≤15 cu. ft.)	Vendo	VR10	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Glass Door (31 - 50 cu. ft.)	Habco	ESM42	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Solid Door (≤15 cu. ft.)	TRUE	GDM-07-HC	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Glass Door (31 - 50 cu. ft.)	Beverage Air	MT38	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	2	Stand-Up Refrigerator, Glass Door (31 - 50 cu. ft.)	Maxx Scientific	R49-A	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Main Storage - Kitchen	1	Stand-Up Refrigerator, Glass Door (31 - 50 cu. ft.)			No		No	0.0	0	0	\$0	\$0	\$0	0.0

Cooking Equipment Inventory & Recommendations

Existing Conditions						Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Equipment Type	Manufacturer	Model	High Efficiency Equipment?	ECM #	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	2	Gas Convection Oven (Full Size)	Blodgett	DFG-200 Double	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	2	Gas Convection Oven (Full Size)	Blodgett	DFG-200 Double	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	2	Insulated Food Holding Cabinet (Full Size)	Cres Cor	H1381834C	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	2	Electric Stove			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Kitchen Meat Slicer			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	2	Kitchen Steam Tables			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Kitchen Steam Tables			No		No	0.0	0	0	\$0	\$0	\$0	0.0



Plug Load Inventory

Existing Conditions						
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?	Manufacturer	Model
Bayshore Middle School	1	Clothes Dryer	1,200	No		
Bayshore Middle School	1	Clothes Washer	1,000	No		
Bayshore Middle School	8	Coffee Machine	600	No		
Bayshore Middle School	193	Desktop	270	No		
Bayshore Middle School	1	Kiln	9,984	No		
Bayshore Middle School	23	Microwave	1,000	No		
Bayshore Middle School	2	Kitchen Steam Tables	4,000	No		
Bayshore Middle School	2	Electric Stove	1,500	No		
Bayshore Middle School	1	Kitchen Meat Slicer	450	No		
Bayshore Middle School	2	Kitchen Steam Tables	1,530	No		
Bayshore Middle School	1	Kitchen Steam Tables	1,800	No		
Bayshore Middle School	11	Paper Shredder	325	No		
Bayshore Middle School	90	Printer (Medium/Small)	350	No		
Bayshore Middle School	13	Printer/Copier (Large)	600	No		
Bayshore Middle School	17	Projector	240	No		
Bayshore Middle School	19	Refrigerator (Mini)	400	No		
Bayshore Middle School	6	Refrigerator (Residential)	550	No		
Bayshore Middle School	40	Smart Board	250	No		
Bayshore Middle School	16	Television	150	No		
Bayshore Middle School	4	Toaster	800	No		
Bayshore Middle School	1	Water Cooler	192	No		



Vending Machine Inventory & Recommendations


Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis								
Location	Quantity	Vending Machine Type	ECM #	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Student Dining	1	Glass Fronted Refrigerated	N/A	No	0.0	0	0	\$0	\$0	\$0	0.0
Student Dining	1	Non-Refrigerated	N/A	No	0.0	0	0	\$0	\$0	\$0	0.0
BOE Lounge Room 257	1	Refrigerated	N/A	No	0.0	0	0	\$0	\$0	\$0	0.0

Custom (High Level) Measure Analysis

Existing Conditions						Proposed Conditions					Energy Impact & Financial Analysis											
Description	Area(s)/System(s) Served	Remaining Useful Life	Total HVAC Motor Usage kWh	Total HVAC Electric Usage kWh	Total HVAC Fuel Usage MMBtu	Description	% Savings HVAC Motor Usage kWh	% Savings HVAC Electric Usage kWh	% Savings HVAC Fuel Usage MMBtu	Estimated Cost per Sqft	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Base Incentives	Enhanced Incentives	Total Incentives	Total Net Cost	Payback w/o Incentives in Years	Simple Payback w/ Incentives in Years	
HVAC Controls Not Currently Optimized	HVAC Equipment & Systems	3	706,881	566,479	4,010	Retro-Commissioning Study	5%	10%	5%	\$0.50	0.00	91,992	201	\$13,060	\$72,035	\$0	\$0	\$0	\$72,035	5.52	5.52	

APPENDIX B: ENERGY STAR STATEMENT OF ENERGY PERFORMANCE

Energy use intensity (EUI) is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.



ENERGY STAR® Statement of Energy Performance

30

ENERGY STAR®
Score¹

Bayshore Middle School

Primary Property Type: K-12 School
Gross Floor Area (ft²): 144,069
Built: 1931

For Year Ending: June 30, 2022
Date Generated: July 10, 2023

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information		
Property Address Bayshore Middle School 834 Leonardville Road Leonardo, New Jersey 07737	Property Owner Middletown Township Public Schools 63 Tindall Road Middletown, NJ 07748 (732) 706-6061	Primary Contact Adam Nasr 63 Tindall Road Middletown, NJ 07748 (732) 706-6061 X 1362 nasra@middletownk12.org
Property ID: 26000604		

Energy Consumption and Energy Use Intensity (EUI)			
Site EUI	Annual Energy by Fuel	National Median Comparison	
69.6 kBtu/ft²	Electric - Solar (kBtu) 745,218 (7%)	National Median Site EUI (kBtu/ft²)	57.2
	Natural Gas (kBtu) 4,213,471 (42%)	National Median Source EUI (kBtu/ft²)	110.4
	Electric - Grid (kBtu) 5,073,571 (51%)	% Diff from National Median Source EUI	22%
Source EUI		Annual Emissions	
134.5 kBtu/ft²		Total (Location-Based) GHG Emissions (Metric Tons CO2e/year)	731

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

LP Signature: _____ Date: _____

Licensed Professional

 (_____) _____



Professional Engineer or Registered
Architect Stamp
(if applicable)

APPENDIX C: GLOSSARY

TERM	DEFINITION
Blended Rate	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
Btu	<i>British thermal unit</i> : a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
CHP	<i>Combined heat and power</i> . Also referred to as cogeneration.
COP	<i>Coefficient of performance</i> : a measure of efficiency in terms of useful energy delivered divided by total energy input.
Demand Response	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
DCV	<i>Demand control ventilation</i> : a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
US DOE	<i>United States Department of Energy</i>
EC Motor	<i>Electronically commutated motor</i>
ECM	<i>Energy conservation measure</i>
EER	<i>Energy efficiency ratio</i> : a measure of efficiency in terms of cooling energy provided divided by electric input.
EUI	<i>Energy Use Intensity</i> : measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
Energy Efficiency	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
ENERGY STAR	ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA.
EPA	<i>United States Environmental Protection Agency</i>
Generation	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
GHG	<i>Greenhouse gas</i> gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
gpf	<i>Gallons per flush</i>

gpm	<i>Gallon per minute</i>
HID	<i>High intensity discharge</i> : high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
hp	<i>Horsepower</i>
HPS	<i>High-pressure sodium</i> : a type of HID lamp.
HSPF	<i>Heating seasonal performance factor</i> : a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
HVAC	<i>Heating, ventilating, and air conditioning</i>
IHP 2014	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
IPLV	<i>Integrated part load value</i> : a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	<i>Kilowatt</i> : equal to 1,000 Watts.
kWh	<i>Kilowatt-hour</i> : 1,000 Watts of power expended over one hour.
LED	<i>Light emitting diode</i> : a high-efficiency source of light with a long lamp life.
LGEA	<i>Local Government Energy Audit</i>
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
MH	<i>Metal halide</i> : a type of HID lamp.
MBh	<i>Thousand Btu per hour</i>
MBtu	<i>One thousand British thermal units</i>
MMBtu	<i>One million British thermal units</i>
MV	<i>Mercury Vapor</i> : a type of HID lamp.
NJBPU	<i>New Jersey Board of Public Utilities</i>
NJCEP	<i>New Jersey's Clean Energy Program</i> : NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money, and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	<i>Photovoltaic</i> : refers to an electronic device capable of converting incident light directly into electricity (direct current).

SEER	<i>Seasonal energy efficiency ratio</i> : a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
SEP	<i>Statement of energy performance</i> : a summary document from the ENERGY STAR Portfolio Manager.
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
SREC (II)	<i>Solar renewable energy credit</i> : a credit you can earn from the state for energy produced from a photovoltaic array.
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of 1/8 th of an inch.
Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.
therm	100,000 Btu. Typically used as a measure of natural gas consumption.
tons	A unit of cooling capacity equal to 12,000 Btu/hr.
Turnkey	Provision of a complete product or service that is ready for immediate use.
VAV	<i>Variable air volume</i>
VFD	<i>Variable frequency drive</i> : a controller used to vary the speed of an electric motor.
WaterSense®	The symbol for water efficiency. The WaterSense® program is managed by the EPA.
Watt (W)	Unit of power commonly used to measure electricity use.