



# Local Government Energy Audit Report

Nut Swamp Elementary School

February 14, 2024

*Prepared for:*

Middletown Township Public Schools

925 Nutswamp Rd

Middletown Township, New Jersey 07748

*Prepared by:*

TRC

317 George Street

New Brunswick, New Jersey 08901

## Disclaimer

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The goal of this audit report is to identify potential energy efficiency opportunities and help prioritize specific measures for implementation. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC reviewed the energy conservation measures and estimates of energy savings for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated material and labor costs primarily on RS Means cost manuals as well as on our experience at similar facilities. This approach is based on standard cost estimating manuals and is vendor neutral. Cost estimates include material and labor pricing associated with one for one equipment replacements. Cost estimates do not include demolition or removal of hazardous waste. The actual implementation costs for energy savings projects are anticipated to be significantly higher based on the specific conditions at your site(s). We strongly recommend that you work with your design engineer or contractor to develop actual project costs for your specific scope of work for the installation of high efficiency equipment. We encourage you to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on selected products and installers. TRC and NJBPU do not guarantee cost estimates and shall in no event be held liable should actual installed costs vary from these material and labor estimates.

Incentive values provided in this report are estimated based on previously run state efficiency programs. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available utility program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state, and federal requirements.

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# 1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPB) has sponsored this Local Government Energy Audit (LGEA) report for Nut Swamp Elementary School. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and to help protect our environment by reducing statewide energy consumption.

## BUILDING PERFORMANCE REPORT



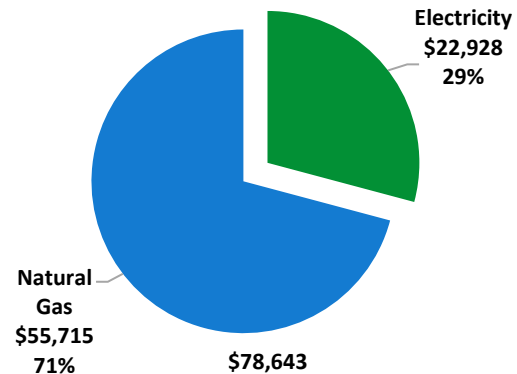
Costs: \$78,643

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Electricity:  
313,808 kWh

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Natural Gas:  
34,182 Therms



ENERGY STAR®  
Benchmarking Score

58  
(1-100 scale)

Congratulations, your building performs better than the national average. This report has suggestions about how to keep your building running efficiently, further improve performance, and lower your energy bills even more.

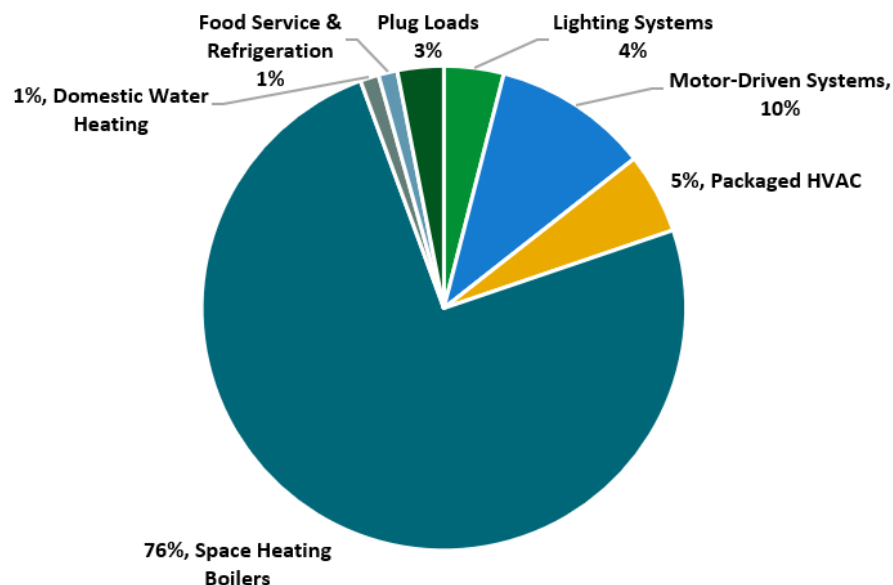


Figure 1 - Energy Use by System

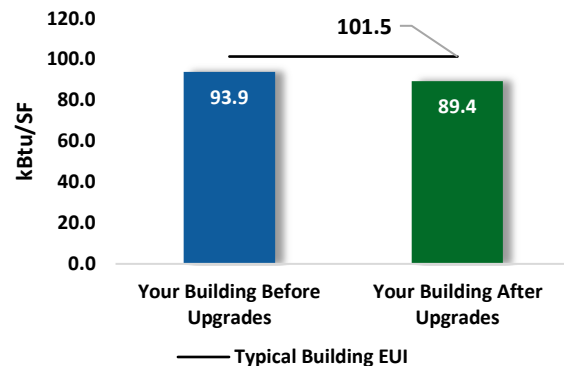
## POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

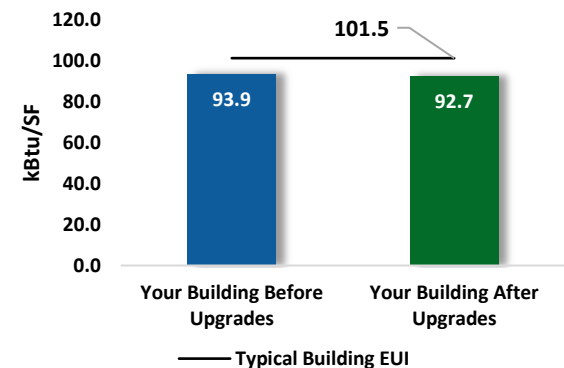
### Scenario 1: Full Package (All Evaluated Measures)

Installation Cost	\$364,649
Potential Rebates & Incentives <sup>1</sup>	\$16,101
Annual Cost Savings	\$4,071
Annual Energy Savings	Electricity: 33,960 kWh Natural Gas: 976 Therms
Greenhouse Gas Emission Savings	23 Tons
Simple Payback	85.6 Years
Site Energy Savings (All Utilities)	5%



### Scenario 2: Cost Effective Package<sup>2</sup>

Installation Cost	\$6,708
Potential Rebates & Incentives	\$795
Annual Cost Savings	\$866
Annual Energy Savings	Electricity: -1,225 kWh Natural Gas: 586 Therms
Greenhouse Gas Emission Savings	3 Tons
Simple Payback	6.8 Years
Site Energy Savings (all utilities)	1%



### On-site Generation Potential

Photovoltaic	None
Combined Heat and Power	None

<sup>1</sup> Incentives are based on previously run state rebate programs. Contact your utility provider for current program incentives that may apply.

<sup>2</sup> A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.



#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>			<b>3,869</b>	<b>0.8</b>	<b>-1</b>	<b>\$271</b>	<b>\$2,977</b>	<b>\$402</b>	<b>\$2,575</b>	<b>9.5</b>	<b>3,812</b>
ECM 1	Retrofit Fixtures with LED Lamps	Yes	3,869	0.8	-1	\$271	\$2,977	\$402	\$2,575	9.5	3,812
<b>Lighting Control Measures</b>			<b>12,251</b>	<b>2.9</b>	<b>-3</b>	<b>\$853</b>	<b>\$17,308</b>	<b>\$2,575</b>	<b>\$14,733</b>	<b>17.3</b>	<b>12,037</b>
ECM 2	Install Occupancy Sensor Lighting Controls	No	12,093	2.9	-3	\$842	\$16,858	\$2,225	\$14,633	17.4	11,881
ECM 3	Install High/Low Lighting Controls	Yes	158	0.0	0	\$11	\$450	\$350	\$100	9.1	155
<b>Unitary HVAC Measures</b>			<b>23,092</b>	<b>19.2</b>	<b>0</b>	<b>\$1,687</b>	<b>\$221,884</b>	<b>\$7,725</b>	<b>\$214,159</b>	<b>126.9</b>	<b>23,254</b>
ECM 4	Install High Efficiency Air Conditioning Units	No	23,092	19.2	0	\$1,687	\$221,884	\$7,725	\$214,159	126.9	23,254
<b>Gas Heating (HVAC/Process) Replacement</b>			<b>0</b>	<b>0.0</b>	<b>41</b>	<b>\$676</b>	<b>\$119,199</b>	<b>\$5,356</b>	<b>\$113,843</b>	<b>168.3</b>	<b>4,858</b>
ECM 5	Install High Efficiency Steam Boilers	No	0	0.0	41	\$676	\$119,199	\$5,356	\$113,843	168.3	4,858
<b>Domestic Water Heating Upgrade</b>			<b>0</b>	<b>0.0</b>	<b>3</b>	<b>\$55</b>	<b>\$115</b>	<b>\$43</b>	<b>\$72</b>	<b>1.3</b>	<b>392</b>
ECM 6	Install Low-Flow DHW Devices	Yes	0	0.0	3	\$55	\$115	\$43	\$72	1.3	392
<b>Custom Measures</b>			<b>-5,252</b>	<b>0.0</b>	<b>56</b>	<b>\$529</b>	<b>\$3,166</b>	<b>\$0</b>	<b>\$3,166</b>	<b>6.0</b>	<b>1,268</b>
ECM 7	Replace Gas Fired Water Heater with Heat Pump Water Heater	Yes	-5,252	0.0	56	\$529	\$3,166	\$0	\$3,166	6.0	1,268
<b>TOTALS (COST EFFECTIVE MEASURES)</b>			<b>-1,225</b>	<b>0.8</b>	<b>59</b>	<b>\$866</b>	<b>\$6,708</b>	<b>\$795</b>	<b>\$5,913</b>	<b>6.8</b>	<b>5,628</b>
<b>TOTALS (ALL MEASURES)</b>			<b>33,960</b>	<b>23.0</b>	<b>98</b>	<b>\$4,071</b>	<b>\$364,649</b>	<b>\$16,101</b>	<b>\$348,548</b>	<b>85.6</b>	<b>45,621</b>

\* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 1 – Evaluated Energy Improvements

For more detail on each evaluated energy improvement and a break out of cost-effective improvements, see **Section 4: Energy Conservation Measures**.



## 1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- ◆ How will the project be funded and/or financed?
- ◆ Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- ◆ Are there other facility improvements that should happen at the same time?

### Pick Your Installation Approach

Utility-run energy efficiency programs and New Jersey's Clean Energy Programs, give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives before purchasing materials or starting installation.

### Options from Your Utility Company

#### *Prescriptive and Custom Rebates*

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the Prescriptive and Custom Rebates program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval may be required for some incentives. Contact your utility company for more details prior to project installation.

#### *Direct Install*

The Direct Install program provides turnkey installation of multiple measures through an authorized contractor. This program can provide incentives up to 70% or 80% of the cost of selected measures. A Direct Install contractor will assess and verify individual measure eligibility and perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

#### *Engineered Solutions*

The Engineered Solutions program provides tailored energy-efficiency assistance and turnkey engineering services to municipalities, universities, schools, hospitals, and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. The program provides all professional services from audit, design, construction administration, to commissioning and measurement and verification for custom whole-building energy-efficiency projects. Engineered Solutions allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs.

For more details on these programs please contact your utility provider.

## **Options from New Jersey's Clean Energy Program**

### *Financing and Planning Support with the Energy Savings Improvement Program (ESIP)*

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

### *Resiliency with Return on Investment through Combined Heat and Power (CHP)*

The CHP program provides incentives for combined heat and power (i.e., cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

### *Successor Solar Incentive Program (SuSI)*

New Jersey is committed to supporting solar energy. Solar projects help the state reach the renewable goals outlined in the state's Energy Master Plan. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available, but certified solar projects are able to earn one SREC II (Solar Renewable Energy Certificates II) for each megawatt-hour of solar electricity produced from a qualifying solar facility.

### *Ongoing Electric Savings with Demand Response*

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce electric demand during times of peak demand, the grid is made more reliable, and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

### *Large Energy User Program (LEUP)*

LEUP is designed to promote self-investment in energy efficiency. It incentivizes owners/users of buildings to upgrade or install energy conserving measures in existing buildings to help offset the capital costs associated with the project. The efficiency upgrades are customized to meet the requirements of the customers' existing facilities, while advancing the State's energy efficiency, conservation, and greenhouse gas reduction goals.

For more details on these programs please visit [New Jersey's Clean Energy Program website](http://www.njcleanenergy.com) .



## 2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBPUB) has sponsored this Local Government Energy Audit (LGEA) report for Nut Swamp Elementary School. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

### 2.1 Site Overview

On October 12, 2023, TRC performed an energy audit at Nut Swamp Elementary School located in Middletown Township, New Jersey. TRC met with Carlos Soto to review the facility operations and help focus our investigation on specific energy-using systems.

Nut Swamp Elementary School is a two-story 47,820 square foot building built in 1964 and renovated in 1974. Spaces include classrooms, corridors, restrooms, kitchen, multipurpose room, offices, and electrical and mechanical spaces. The facility is 100% heated mainly by two forced draft steam boilers and 80% cooled by Airedale package units, window AC units, air source heat pumps, and split AC systems. The school is also equipped with a steam to hot water heat exchanger that serves the AHUs throughout the building. A solar panel array located on the roof helps meet the building's energy demand.

#### **Recent Improvements and Facility Concerns**

Over the last five years, the facility has replaced and retrofit existing fluorescent fixtures with LED technology. Facility staff are concerned with the classroom Airedale units which are in poor condition and require frequent maintenance. Staff are exploring options for future replacement of HVAC systems.

It should be noted that since the time of the site visits many improvements have been made, which has resulted in better facility performance and higher ENERGY STAR scores.



*Aerial View of Facility*

## 2.2 Building Occupancy

The school is occupied for ten months out of the year. Class times begin at 8:55 AM and end at 3:05 PM. School maintenance hours extend from 6:00 AM to 10:00 PM. An average of 62 staff and 520 students occupies the school.

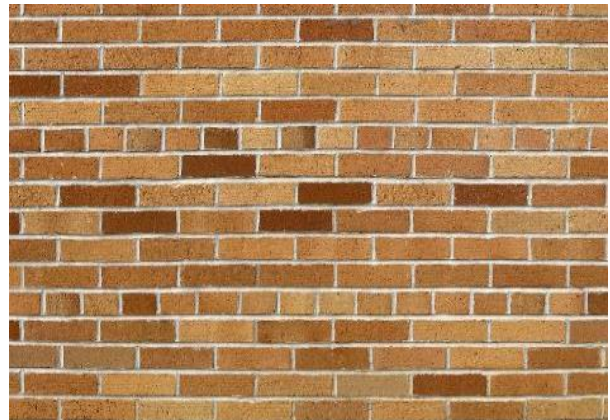
Building Name	Weekday/Weekend	Operating Schedule
Class Hours	Weekday	8:55 AM - 3:05 PM
	Weekend	N/A
Maintenance Hours	Weekday	6:00 AM - 10:00 PM
	Weekend	N/A

*Figure 2 - Building Occupancy Schedule*

## 2.3 Building Envelope

The school's envelope is comprised of concrete masonry units (CMUs) with a tan brick façade which is in good condition. The flat built-up asphalt roof encompasses the entire building and houses the PV array and HVAC equipment, including the heat pumps, exhaust fans, and split AC systems. The roof is only in fair condition as sections of the roof are lifting from the deck and forming air bubbles.

Facility windows are operable, with single pane glass windows and aluminum frames. All windows are in good condition and are sealed well. Exterior doors consist of three types: solid metal, solid metal with glass windows, and aluminum framed glass units. All exterior door types are in good condition.



*Building Envelope*





*Built-Up Asphalt Roof*



*Facility Windows*



*Solid Metal*



*Solid Metal with Glass Windows*



*Aluminum Framed Glass Doors*

## 2.4 Lighting Systems

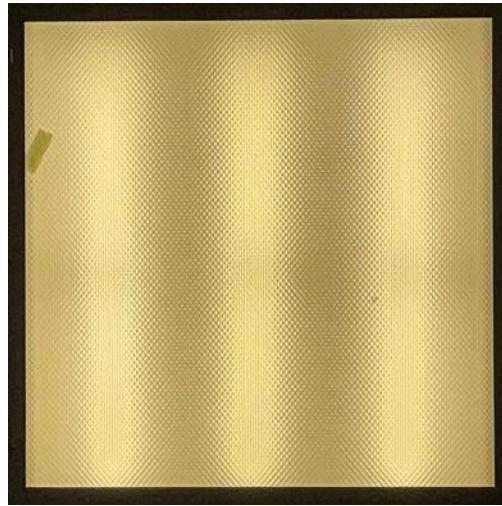
The primary lighting system consists of LED sources. Common indoor lighting includes, 4-foot T8 equivalent LED linear tubes and 2-foot T8 equivalent LED linear tubes with 1-lamp, 2-lamp, and 4-lamp fixtures. Additional lighting includes, fluorescent U-bend T8 lamps, incandescent CA10 lamps, and LED A19 lamps. Emergency exit signs are up to date with LED technology.

A mix of manual wall switches and occupancy sensors control the indoor lighting. Overall, the current lighting system is in good condition with adequate light levels.

Exterior lighting is provided by LED wall packs, LED floodlights, and screw based CFL and incandescent lamps. A combination of time clocks and wall switches control the lights, and the fixtures are in good condition.



*4-Foot T8 Equivalent LED Linear Tubes*



*2-Foot T8 U-Bend Fluorescent Tubes*



*LED Exit Sign*



*Foot T8 Equivalent LED Linear Tubes*



*LED Wall Pack*



*LED Floodlight*



*Socketed Incandescent Bulb*

## 2.5 Air Handling Systems

### **Unit Ventilators**

Two unit ventilators provide heating and ventilation to the POD corridor and office B. The units are equipped with a supply fan motor, actuator controlled outside air dampers, and fan coil valves connected to the steam distribution system. The units appear to be in good operating condition.



*POD Corridor*



*Office B Unit Ventilator*

### **Unitary Electric HVAC Equipment**

Two roof mounted air source heat pumps serve the office area and the conference room. The units each provide 2 tons of cooling and 24 MBh of heating. The seasonal energy efficiency ratio (SEER) for these units is 18.0 while the heating seasonal performance factor (HSPF) is 12.5. The units are in good condition and are operating within their rated useful life.





*Air Source Heat Pump*

There are eight split AC systems located on the roof that serve the POD corridor and classrooms. At the time of the audit the POD roof section was not accessible. The units each provide an estimated 3.0 tons of cooling and have an estimated energy efficiency ratio (EER) of 13. Each is connected to an indoor supply fan.



*Split System AC Condensing Units*

Three window AC units provide cooling to the nurse's office, main office, and teacher's lounge, and there is a portable AC unit serving classroom 103. The units' range in cooling capacity from 0.5 tons to 1.5 tons with an EER range of 8 to 12. The units are in good condition and are operating within their rated useful life.



*Window AC Unit*

### **Packaged Units**

Classrooms are generally equipped with a total of 25 Airedale units that both provide cooling and heating. Every unit is equipped with direct expansion (DX) coils, steam coils, and fractional horsepower supply and exhaust fans.

Each unit has an estimated 3-ton cooling capacity with steam coils rated at 30 MBh. Occupancy sensors control the units and turn them off when rooms are unoccupied. Room temperature is controlled by local thermostats. The units are in poor condition and experience frequent mechanical failures. They have been evaluated for replacement.



*Airedale Unit*

## Air Handling Units (AHUs)

A heating and ventilation unit, labeled HV-1, provides heating and ventilation for the multipurpose room. The unit located in the mechanical room above the multipurpose room has been estimated to use a 3 hp constant speed supply motor. HV-1 was installed during one of the building additions. It is controlled by a pneumatic thermostat and is connected to the hot water distribution system. A 3/4 hp air compressor located in the boiler room serves the pneumatic system. The compressor operates infrequently.

Eight above ceiling AHUs located in the POD serve the classrooms. As noted previously, the AHUs connect to the eight condensing units located on the POD roof and the hot water distribution system. The units were not accessible during the audit and have been estimated to use a 1.0 hp constant speed supply fan motor.



*HV-1*

## 2.6 Building General Exhaust Air Systems

Exhaust fans ventilate restrooms, corridors, offices, and other spaces. Fractional horsepower motors drive the exhaust fans located on the roof. The fans are controlled by timers.



*Exhaust Fan Timers*



## 2.7 Heating Hot Water Systems

Two, 2678 MBh, Easco, FST 80, forced draft steam boilers serve the school's fin tube radiators, unit ventilators, and Airedale units. The boilers run at a nominal efficiency of 80% and the pipes are well insulated. Two industrial combustion burners equipped with gas economizers control the boilers. A steam to hot water heat exchanger is present and terminates at HV-1 and in the eight above ceiling AHUs located in the POD. An above ceiling heating hot water pump circulates the hot water throughout the building. This pump was inaccessible during the audit and has been estimated.

An air compressor cycles as needed during the heating season and controls the pneumatic thermostats located throughout the building. The boilers are from 2007 and are operating beyond their rated useful life. They are in fair condition.

Two, 2.0 hp and two, 0.5 hp, constant speed, forced draft combustion air fans serve the boilers. The motors are in good condition. Two condensate pumps located in the boiler room return condensate back to the boiler. The condensate unit is in fair condition and is operating within its rated useful life. Overall, the steam heating system is in fair condition.



*Steam Boilers*



*Boiler Burner Control*



*Fuel Economizer*



*Condensate Unit*



*Air Compressor*

## 2.8 Domestic Hot Water

A Rheem 75-gallon, natural gas water heater serves the domestic hot water (DHW) demand. The unit is from 2022, in good condition, and is operating within its useful life.

The DHW pipes are well insulated and one fractional horsepower DHW pump circulates the water through the facility.



*DHW Tank*



*DHW Circulation Pump*

## 2.9 Food Service Equipment

The small warming kitchen uses two standard efficiency, full-size electric convection ovens and a standard efficiency electric insulated food holding cabinet. All food service equipment is in good condition.

Visit [https://www.energystar.gov/products/commercial\\_food\\_service\\_equipment](https://www.energystar.gov/products/commercial_food_service_equipment) for the latest information on high efficiency food service equipment.



*Electric Convection Ovens*



*Electric Insulated Food Holding Cabinet*

## 2.10 Refrigeration

The kitchen uses two high efficiency stand-up refrigerators, one with glass doors and one with solid doors. A high efficiency stand-up freezer with solid doors and a standard efficiency refrigerator chest are also present. All refrigeration equipment is in good condition.

Visit [https://www.energystar.gov/products/commercial\\_food\\_service\\_equipment](https://www.energystar.gov/products/commercial_food_service_equipment) for the latest information on high efficiency food service equipment.





*High Efficiency Glass Door Refrigerator*



*High Efficiency Freezer*

## 2.11 Plug Load and Vending Machines

Plug loads at Nut Swamp Elementary School include standard office and classroom equipment. Typical office loads include computers, printers, coffee machines, microwaves, and televisions. Classroom equipment include computers, fans, smartboards, projectors, and air purifiers. There are 49 desktops throughout the building.

There are two full sized and one mini residential refrigerator present in the school. Equipment condition and efficiencies vary.



*Classroom Plug Load*

## 2.12 Water-Using Systems

There are numerous restrooms with toilets, urinals, and sinks present. Faucet flow rates are 2.0 gallons per minute (gpm) or lower. Toilets are rated at 2.5 gallons per flush (gpf) and urinals are rated at 2.5 gpf.



*Kitchen Faucet*



*Restroom Faucet*

## 2.13 On-Site Generation

Nut Swamp Elementary School has a 201-kW photovoltaic (PV) array. During the utility study period for this report, 141,837 kWh of the generated power was consumed on site. The system provides approximately 45% of the electricity used. The array is leased and not owned.

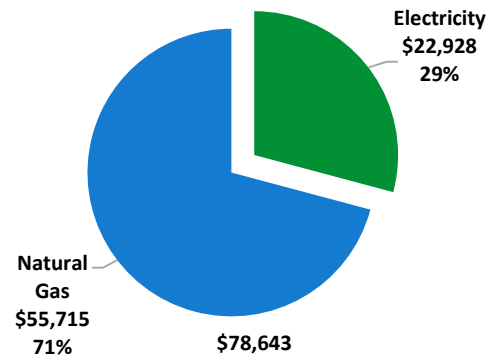


*PV Array*

### 3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary		
Fuel	Usage	Cost
Electricity	313,808 kWh	\$22,928
Natural Gas	34,182 Therms	\$55,715
Total		\$78,643



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

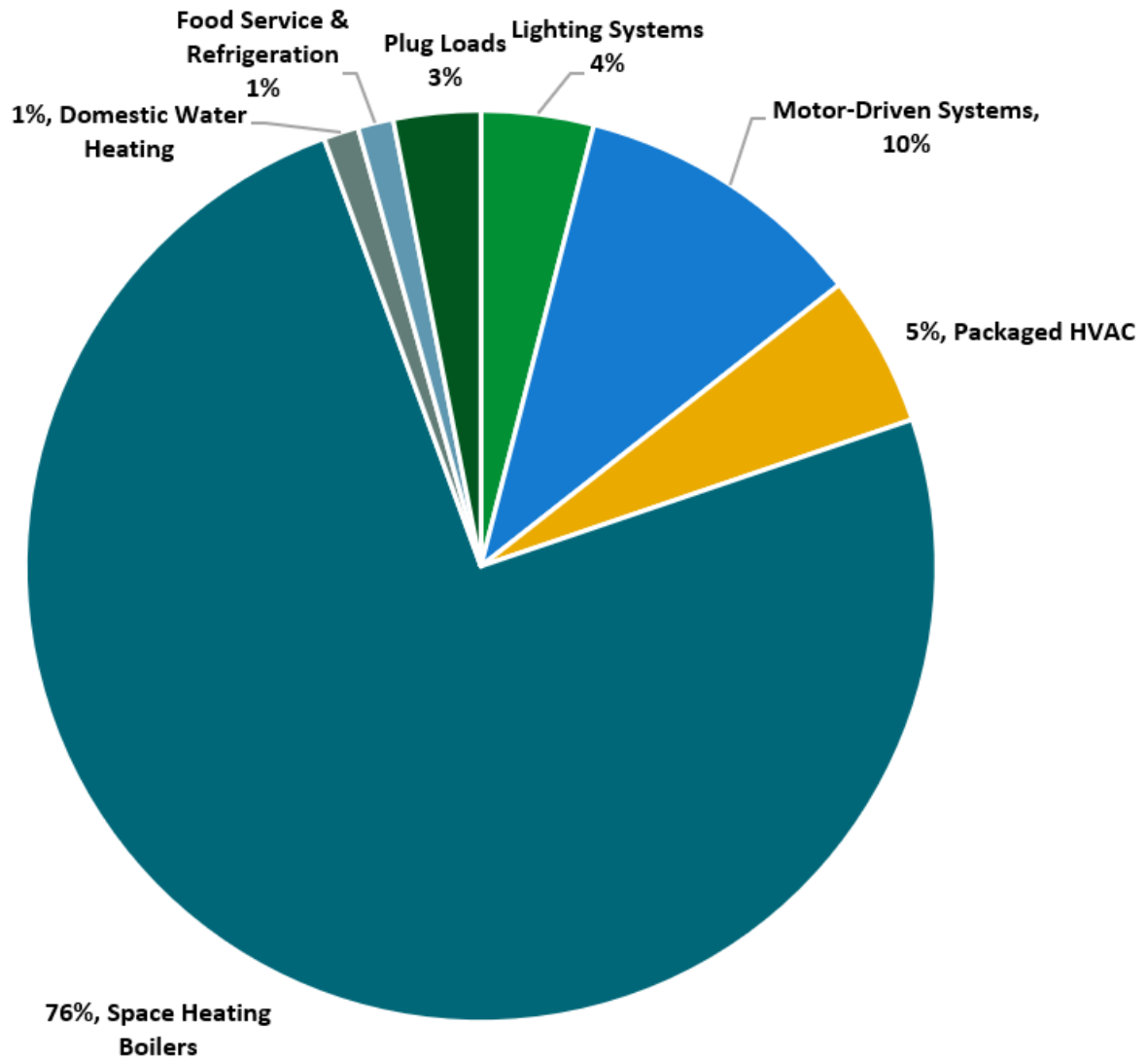
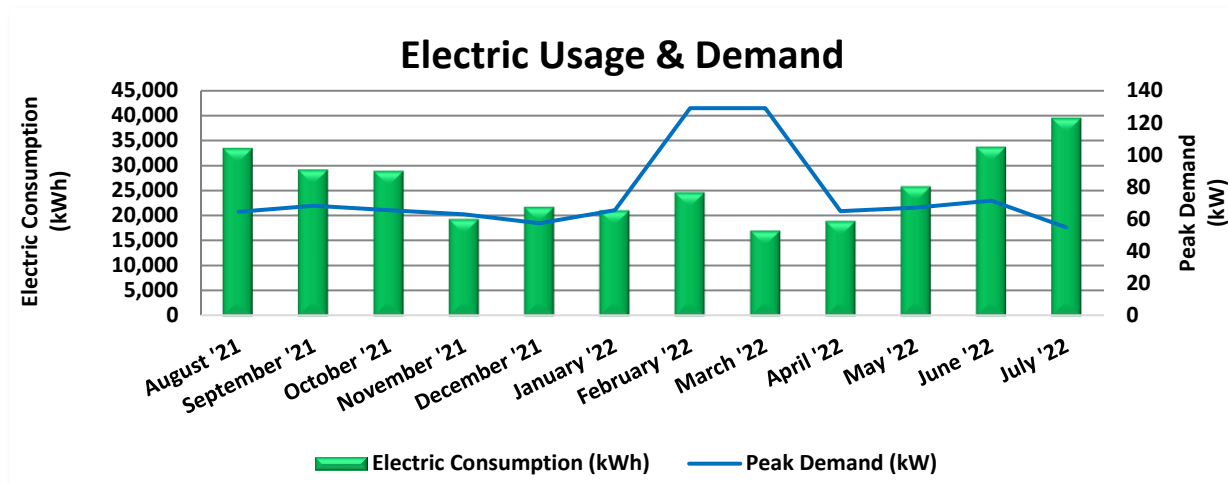


Figure 4 - Energy Balance

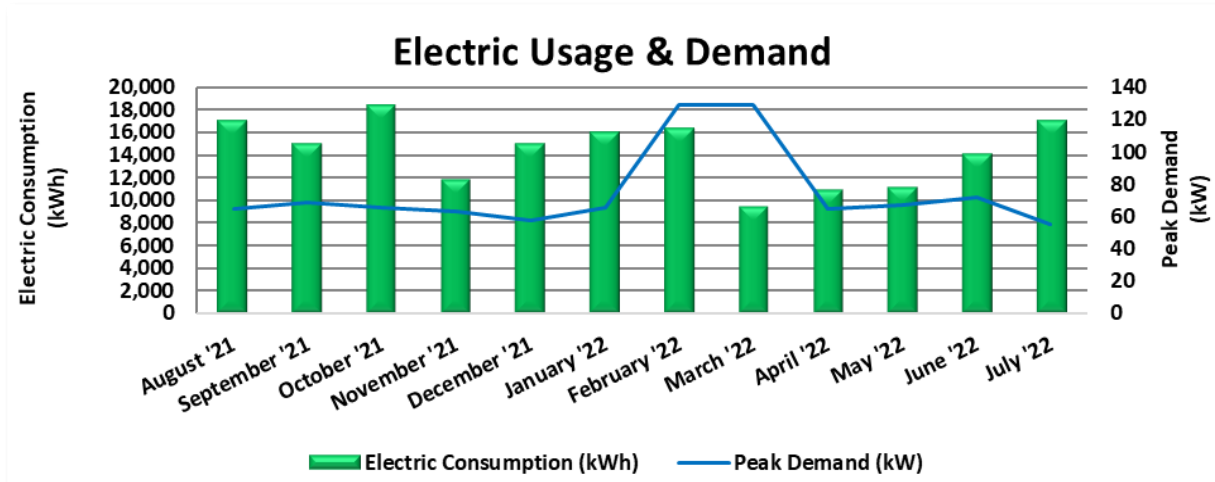
JCP&L delivers electricity under rate class.



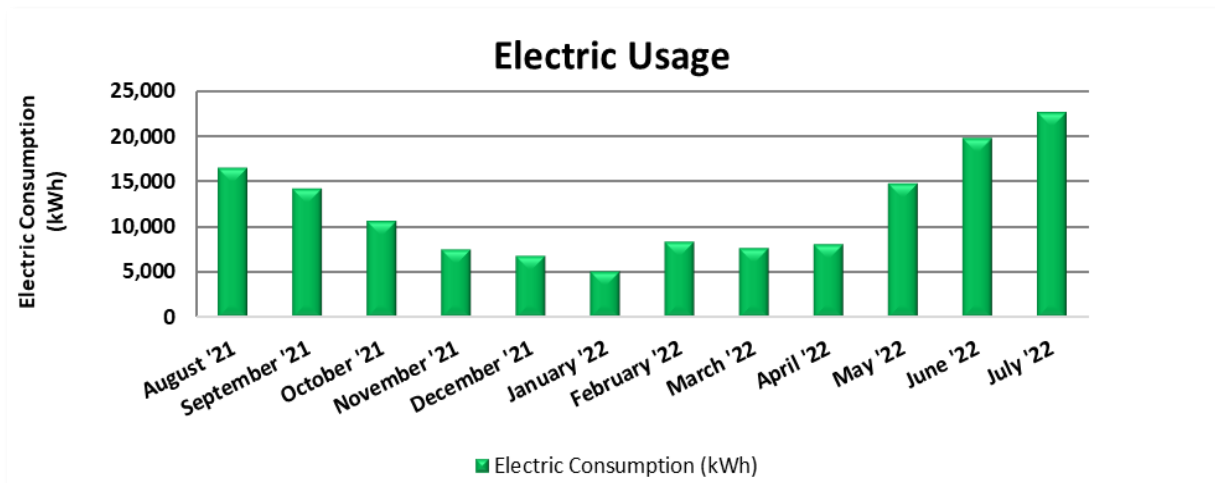
Electric Billing Data					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
9/9/21	31	33,471	65	\$428	\$1,183
10/8/21	29	29,196	68	\$422	\$2,164
11/8/21	31	28,966	66	\$408	\$2,601
12/8/21	30	19,370	63	\$437	\$1,808
1/10/22	33	21,775	57	\$437	\$2,369
2/8/22	29	21,115	66	\$464	\$2,276
3/9/22	29	24,690	129	\$983	\$2,408
4/8/22	30	17,095	129	\$464	\$1,450
5/11/22	33	18,991	65	\$464	\$1,653
6/9/22	29	25,875	67	\$511	\$1,535
7/9/22	30	33,766	72	\$544	\$1,754
8/9/22	31	39,498	55	\$389	\$1,729
<b>Totals</b>	<b>365</b>	<b>313,808</b>	<b>129</b>	<b>\$5,951</b>	<b>\$22,928</b>
<b>Annual</b>	<b>365</b>	<b>313,808</b>	<b>129</b>	<b>\$5,951</b>	<b>\$22,928</b>

Notes:

- Peak demand of 129 kW occurred in February '22.
- Average demand over the past 12 months was 75 kW.
- The average electric cost over the past 12 months was \$0.073/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.
- On-site generation is through a PPA, and the site purchases the generated electricity.
- All of the electricity generated on-site is used on-site.



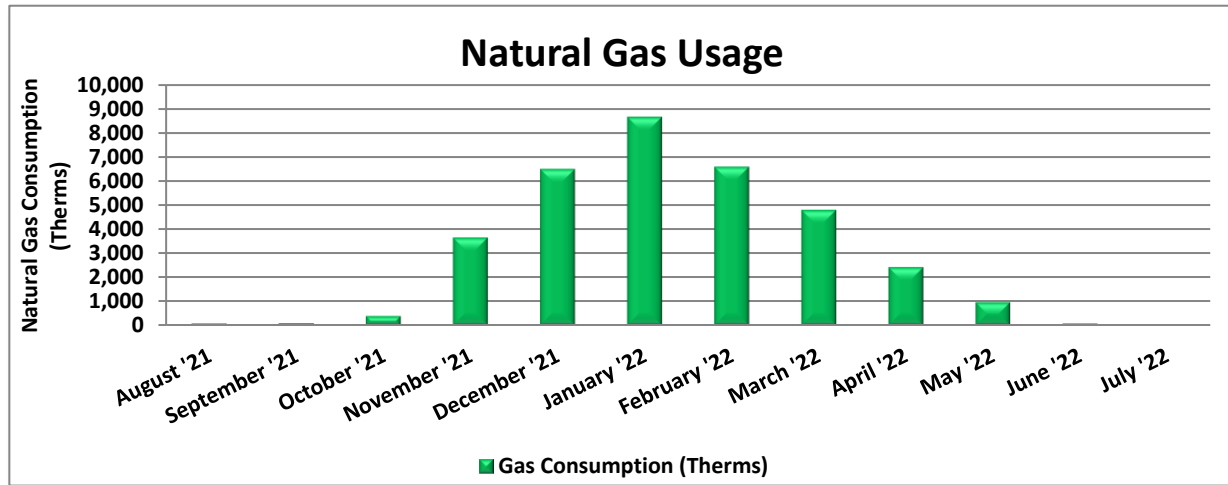
*Purchased Electricity*



*Generated Electricity Consumed On-Site*

## 3.2 Natural Gas

NJ Natural Gas delivers natural gas under rate class Monthly 004CNN2G, with natural gas supply provided by Direct Energy, a third-party supplier.



Gas Billing Data			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
8/24/21	32	81	\$848
9/23/21	30	88	\$856
10/26/21	33	388	\$1,185
11/22/21	27	3,639	\$4,113
12/23/21	31	6,484	\$9,799
1/27/22	35	8,640	\$12,371
2/24/22	28	6,569	\$9,911
3/25/22	29	4,784	\$7,373
4/26/22	32	2,417	\$4,340
5/26/22	30	955	\$2,513
6/27/22	32	85	\$1,233
7/23/22	26	51	\$1,172
<b>Totals</b>	<b>365</b>	<b>34,182</b>	<b>\$55,715</b>
<b>Annual</b>	<b>365</b>	<b>34,182</b>	<b>\$55,715</b>

Notes:

- The average gas cost for the past 12 months is \$1.630/therm, which is the blended rate used throughout the analysis.



### 3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency's (EPA) *Portfolio Manager*® software. Benchmarking compares your building's energy use to that of similar buildings across the country, while neutralizing variations due to location, occupancy, and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

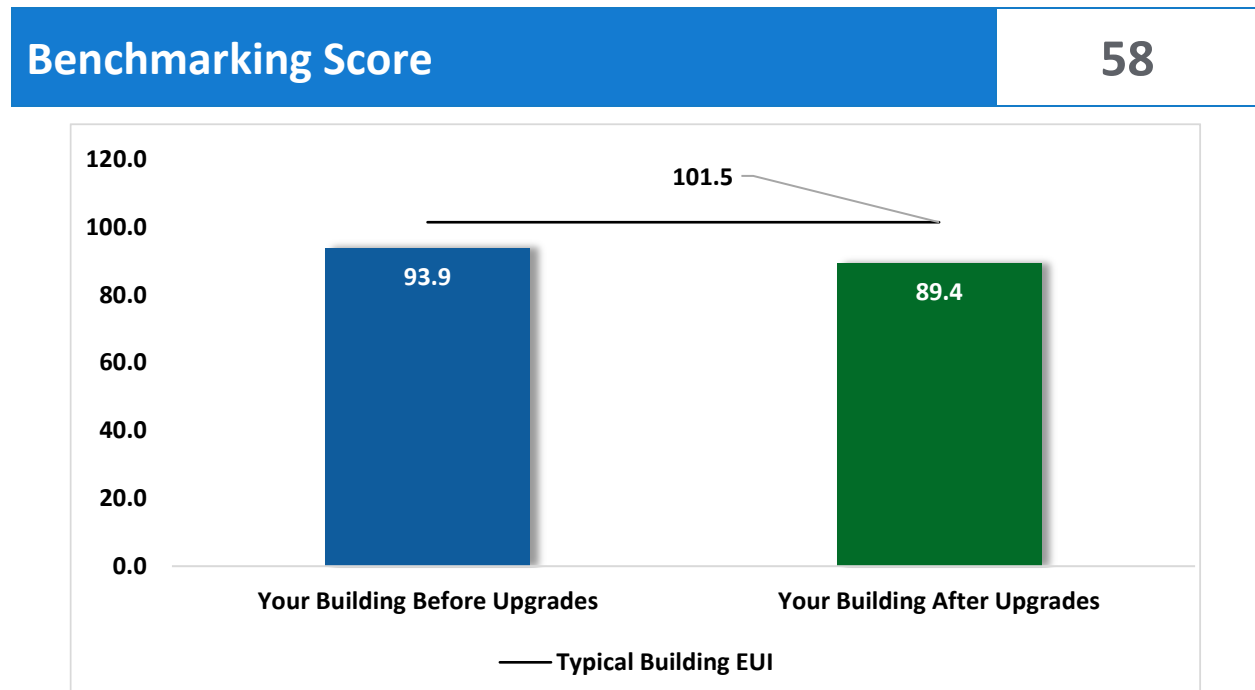


Figure 5 - Energy Use Intensity Comparison<sup>3</sup>

Congratulations, your building performs better than the national average. This report has suggestions about how to keep your building running efficiently, further improve performance, and lower your energy bills even more.

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. Several factors can cause a building to vary from typical energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.

<sup>3</sup> Based on all evaluated ECMs



### **Tracking Your Energy Performance**

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance.

**We have created a Portfolio Manager account for your facility and have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.**

Free online training is available to help you use ENERGY STAR Portfolio Manager to track your building's performance at: <https://www.energystar.gov/buildings/training>.

For more information on ENERGY STAR and Portfolio Manager, visit their [website](#).

## 4 ENERGY CONSERVATION MEASURES

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The goal of this audit report is to identify and evaluate potential energy efficiency improvements and provide information about the cost effectiveness of those improvements. Most energy conservation measures have received preliminary analysis of feasibility, which identifies expected ranges of savings. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives in this report are based on the previously run state rebate program SmartStart, which has been retired. Now, all investor-owned gas and electric utility companies are offering complementary energy efficiency programs directly to their customers. Some measures and proposed upgrades may be eligible for higher incentives than those shown below. The incentives in the summary tables should be used for high-level planning purposes. To verify incentives, reach out to your utility provider or visit the [NJCEP website](#) for more information.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see Appendix A: Equipment Inventory & Recommendations.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>			<b>3,869</b>	<b>0.8</b>	<b>-1</b>	<b>\$271</b>	<b>\$2,977</b>	<b>\$402</b>	<b>\$2,575</b>	<b>9.5</b>	<b>3,812</b>
ECM 1	Retrofit Fixtures with LED Lamps	Yes	3,869	0.8	-1	\$271	\$2,977	\$402	\$2,575	9.5	3,812
<b>Lighting Control Measures</b>			<b>12,251</b>	<b>2.9</b>	<b>-3</b>	<b>\$853</b>	<b>\$17,308</b>	<b>\$2,575</b>	<b>\$14,733</b>	<b>17.3</b>	<b>12,037</b>
ECM 2	Install Occupancy Sensor Lighting Controls	No	12,093	2.9	-3	\$842	\$16,858	\$2,225	\$14,633	17.4	11,881
ECM 3	Install High/Low Lighting Controls	Yes	158	0.0	0	\$11	\$450	\$350	\$100	9.1	155
<b>Unitary HVAC Measures</b>			<b>23,092</b>	<b>19.2</b>	<b>0</b>	<b>\$1,687</b>	<b>\$221,884</b>	<b>\$7,725</b>	<b>\$214,159</b>	<b>126.9</b>	<b>23,254</b>
ECM 4	Install High Efficiency Air Conditioning Units	No	23,092	19.2	0	\$1,687	\$221,884	\$7,725	\$214,159	126.9	23,254
<b>Gas Heating (HVAC/Process) Replacement</b>			<b>0</b>	<b>0.0</b>	<b>41</b>	<b>\$676</b>	<b>\$119,199</b>	<b>\$5,356</b>	<b>\$113,843</b>	<b>168.3</b>	<b>4,858</b>
ECM 5	Install High Efficiency Steam Boilers	No	0	0.0	41	\$676	\$119,199	\$5,356	\$113,843	168.3	4,858
<b>Domestic Water Heating Upgrade</b>			<b>0</b>	<b>0.0</b>	<b>3</b>	<b>\$55</b>	<b>\$115</b>	<b>\$43</b>	<b>\$72</b>	<b>1.3</b>	<b>392</b>
ECM 6	Install Low-Flow DHW Devices	Yes	0	0.0	3	\$55	\$115	\$43	\$72	1.3	392
<b>Custom Measures</b>			<b>-5,252</b>	<b>0.0</b>	<b>56</b>	<b>\$529</b>	<b>\$3,166</b>	<b>\$0</b>	<b>\$3,166</b>	<b>6.0</b>	<b>1,268</b>
ECM 7	Replace Gas Fired Water Heater with Heat Pump Water Heater	Yes	-5,252	0.0	56	\$529	\$3,166	\$0	\$3,166	6.0	1,268
<b>TOTALS</b>			<b>33,960</b>	<b>23.0</b>	<b>98</b>	<b>\$4,071</b>	<b>\$364,649</b>	<b>\$16,101</b>	<b>\$348,548</b>	<b>85.6</b>	<b>45,621</b>

\* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 6 – All Evaluated ECMs

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>3,869</b>	<b>0.8</b>	<b>-1</b>	<b>\$271</b>	<b>\$2,977</b>	<b>\$402</b>	<b>\$2,575</b>	<b>9.5</b>	<b>3,812</b>
ECM 1	Retrofit Fixtures with LED Lamps	3,869	0.8	-1	\$271	\$2,977	\$402	\$2,575	9.5	3,812
<b>Lighting Control Measures</b>		<b>158</b>	<b>0.0</b>	<b>0</b>	<b>\$11</b>	<b>\$450</b>	<b>\$350</b>	<b>\$100</b>	<b>9.1</b>	<b>155</b>
ECM 3	Install High/Low Lighting Controls	158	0.0	0	\$11	\$450	\$350	\$100	9.1	155
<b>Domestic Water Heating Upgrade</b>		<b>0</b>	<b>0.0</b>	<b>3</b>	<b>\$55</b>	<b>\$115</b>	<b>\$43</b>	<b>\$72</b>	<b>1.3</b>	<b>392</b>
ECM 6	Install Low-Flow DHW Devices	0	0.0	3	\$55	\$115	\$43	\$72	1.3	392
<b>Custom Measures</b>		<b>-5,252</b>	<b>0.0</b>	<b>56</b>	<b>\$529</b>	<b>\$3,166</b>	<b>\$0</b>	<b>\$3,166</b>	<b>6.0</b>	<b>1,268</b>
ECM 7	Replace Gas Fired Water Heater with Heat Pump Water Heater	-5,252	0.0	56	\$529	\$3,166	\$0	\$3,166	6.0	1,268
<b>TOTALS</b>		<b>-1,225</b>	<b>0.8</b>	<b>59</b>	<b>\$866</b>	<b>\$6,708</b>	<b>\$795</b>	<b>\$5,913</b>	<b>6.8</b>	<b>5,628</b>

\* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – Cost Effective ECMs

## 4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>3,869</b>	<b>0.8</b>	<b>-1</b>	<b>\$271</b>	<b>\$2,977</b>	<b>\$402</b>	<b>\$2,575</b>	<b>9.5</b>	<b>3,812</b>
ECM 1	Retrofit Fixtures with LED Lamps	3,869	0.8	-1	\$271	\$2,977	\$402	\$2,575	9.5	3,812

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources is proposed, we suggest converting all of a specific lighting type (e.g., linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

### **ECM 1: Retrofit Fixtures with LED Lamps**

Replace linear fluorescent, U-bend fluorescent, CFL, and incandescent lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies. Be sure to specify replacement lamps that are compatible with existing dimming controls, where applicable. In some circumstances, you may need to upgrade your dimming system for optimum performance.

This measure saves energy by installing LEDs, which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

**Affected Building Areas:** exterior light sockets, front foyer, multipurpose room, and teacher's lounge restroom

## 4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Control Measures</b>		<b>12,251</b>	<b>2.9</b>	<b>-3</b>	<b>\$853</b>	<b>\$17,308</b>	<b>\$2,575</b>	<b>\$14,733</b>	<b>17.3</b>	<b>12,037</b>
ECM 2	Install Occupancy Sensor Lighting Controls	12,093	2.9	-3	\$842	\$16,858	\$2,225	\$14,633	17.4	11,881
ECM 3	Install High/Low Lighting Controls	158	0.0	0	\$11	\$450	\$350	\$100	9.1	155

Lighting controls reduce energy use by turning off or lowering lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

## **ECM 2: Install Occupancy Sensor Lighting Controls**

We evaluated installing occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend that lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

**Affected Building Areas:** book room, classrooms, conference room, copy room, custodian office, front foyer, multipurpose room, nurse's office, main office, offices A-D, OT PT room, principal's office, restrooms, teacher's closet lunchroom, and teacher's lounge

## **ECM 3: Install High/Low Lighting Controls**

Install occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons.

Lighting fixtures with these controls operate at default low levels when the area is unoccupied to provide minimal lighting to meet security or safety code requirements for egress. Sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Fixtures automatically switch back to low level after a predefined period of vacancy. In parking lots and parking garages with significant ambient lighting, this control can sometimes be combined with photocell controls to turn the lights off when there is sufficient daylight.

The controller lowers the light level by dimming the fixture output. Therefore, the controlled fixtures need to have a dimmable ballast or driver. This will need to be considered when selecting retrofit lamps and bulbs for the areas proposed for high/low control.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage must be provided to ensure that lights turn on in each area as occupants approach the area.

This measure provides energy savings by reducing the light fixture power draw when reduced light output is appropriate.

**Affected Building Areas:** staircase 2 and 3



### 4.3 Unitary HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Unitary HVAC Measures</b>		<b>23,092</b>	<b>19.2</b>	<b>0</b>	<b>\$1,687</b>	<b>\$221,884</b>	<b>\$7,725</b>	<b>\$214,159</b>	<b>126.9</b>	<b>23,254</b>
ECM 4	Install High Efficiency Air Conditioning Units	23,092	19.2	0	\$1,687	\$221,884	\$7,725	\$214,159	126.9	23,254

Replacing the unitary HVAC units has a long payback period and may not be justifiable based simply on energy considerations. However, most of the units are nearing or have reached the end of their normal useful life. Typically, the marginal cost of purchasing a high efficiency unit can be justified by the marginal savings from the improved efficiency. When the Airedale units are eventually replaced, consider purchasing equipment that exceeds the minimum efficiency required by building codes.

#### **ECM 4: Install High Efficiency Air Conditioning Units**

We evaluated replacing the standard efficiency packaged air conditioning units with high efficiency packaged air conditioning units. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average cooling and heating load, and the estimated annual operating hours.

The replacement of the Airedale units assume that the standard efficiency packaged air conditioning units will be replaced with high efficiency air conditioning units. Heating will still need to be provided to rooms served by the Airedale units; therefore, the new units will also need to be equipped with steam coils.

In the future, consider replacing the current Airedale units with heat pump systems that can provide both heating and cooling to their respective spaces. As a result, it may be possible to eliminate your ageing steam boiler system. It is important to note that the feasibility to remove of your current steam boiler system would need to be evaluated.

**Affected Units:** all Airedale units

### 4.4 Gas-Fired Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Gas Heating (HVAC/Process) Replacement</b>		<b>0</b>	<b>0.0</b>	<b>41</b>	<b>\$676</b>	<b>\$119,199</b>	<b>\$5,356</b>	<b>\$113,843</b>	<b>168.3</b>	<b>4,858</b>
ECM 5	Install High Efficiency Steam Boilers	0	0.0	41	\$676	\$119,199	\$5,356	\$113,843	168.3	4,858

#### **ECM 5: Install High Efficiency Steam Boilers**

We evaluated replacing the older inefficient steam boilers with high-efficiency steam boilers. Energy savings results from improved combustion efficiency and reduced standby losses at low loads.

For the purpose of this analysis, we evaluated the replacement of boilers on a one-for-one basis with equipment of the same capacity. We recommend that you work with your mechanical design team to select boilers that are sized appropriately for the heating load. In many cases installing multiple modular

boilers, rather than one or two large boilers, will result in higher overall plant efficiency while providing additional system redundancy.

Replacing the boilers has a long payback based on energy savings and may not be justifiable based simply on energy considerations. However, the boilers have reached the end of their normal useful life. Typically, the marginal cost of purchasing high-efficiency boilers can be justified by the marginal savings from the improved efficiency. When the boilers are eventually replaced, consider purchasing boilers that exceed the minimum efficiency required by building codes.

## 4.5 Domestic Water Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
	<b>Domestic Water Heating Upgrade</b>	<b>0</b>	<b>0.0</b>	<b>3</b>	<b>\$55</b>	<b>\$115</b>	<b>\$43</b>	<b>\$72</b>	<b>1.3</b>	<b>392</b>
ECM 6	Install Low-Flow DHW Devices	0	0.0	3	\$55	\$115	\$43	\$72	1.3	392

### **ECM 6: Install Low-Flow DHW Devices**

Install low-flow devices to reduce overall hot water demand. The following low-flow devices are recommended to reduce hot water usage:

Device	Flow Rate
Faucet aerators (lavatory)	0.5 gpm
Faucet aerator (kitchen)	1.5 gpm
Showerhead	2.0 gpm
Pre-rinse spray valve (kitchen)	1.28 gpm

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing.

Additional cost savings may result from reduced water usage.

## 4.6 Custom Measures

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Custom Measures</b>		<b>-5,252</b>	<b>0.0</b>	<b>56</b>	<b>\$529</b>	<b>\$3,166</b>	<b>\$0</b>	<b>\$3,166</b>	<b>6.0</b>	<b>1,268</b>
ECM 7	Replace Gas Fired Water Heater with Heat Pump Water Heater	-5,252	0.0	56	\$529	\$3,166	\$0	\$3,166	6.0	1,268

### **ECM 7: Replace Gas Fired Water Heater with Heat Pump Water Heater**

A gas fired water heater uses a burner to heat water. Air source heat pump water heaters (HPWH) use a refrigeration cycle to transfer heat from the surrounding air to the domestic water. Water heater efficiency is rated by the uniform energy factor (UEF). For a relative comparison of water heater UEFs, the criteria for certifying a water heater in the ENERGY STAR program are provided below. These values indicate that HPWH heaters are significantly more efficient than gas fired water heaters.

There are two types of HPWH: those integrated with the heat pump and storage tank in the same unit, and those that are split into two sections (with the storage tank separate from the heat pump). The measure considers an integrated HPWH.

#### **ENERGY STAR Uniform Energy Factor (UEF) Criteria for Certified Water Heaters \***

Water Heater Type	Minimum UEF	Other
Integrated HPWH	3.3	
Integrated HPWH	2.2	120 Volt, 15 Amp circuit
Split System HPWH	2.2	
Gas Fired Storage	0.64	≤ 55-gal, Medium Draw Pattern
Gas Fired Storage	0.68	≤ 55-gal, High Draw Pattern
Gas Fired Storage	0.78	> 55-gal, Medium Draw Pattern
Gas Fired Storage	0.80	> 55-gal, High Draw Pattern
Gas Fired Storage	0.80	Residential Duty
Gas Fired Instantaneous	0.87	

\* Note: Uniform Energy Factor (UEF): The newest measure of water heater overall efficiency. The higher the UEF value is, the more efficient the water heater. UEF is determined by the Department of Energy's test method outlined in 10 CFR Part 430, Subpart B, Appendix E.<sup>4</sup>

<sup>4</sup> [https://www.energy.gov/sites/prod/files/2014/06/f17/rwh\\_tp\\_final\\_rule.pdf](https://www.energy.gov/sites/prod/files/2014/06/f17/rwh_tp_final_rule.pdf)

HPWH reject cold air. As such, they need to be installed in an unconditioned space of about 750 cubic feet with good ventilation<sup>5</sup>. Ideal locations are garages, large enclosed, unconditioned storage areas, or areas with excess heat such as a furnace or boiler room. The HPWH will also produce condensate so accommodations for draining the condensate need to be provided.

Most HPWH operate effectively down to an air temperature of 40 °F. Below that temperature, an electric resistance booster heater is typically required to achieve full heating capacity. It is critical that the HPWH controls are set up so that the electric resistance heat only engages when the air temperature is too cold for the HPWH to extract heat from it. HPWHs have a slow recovery. During periods of high demand, the electric resistance heating element, if enabled, may be energized to maintain set point, thus reducing the overall efficiency of the unit. It is recommended that a careful analysis of the hot water demand be conducted to determine if the application makes economic sense, and the HPWH heating capacity and storage are properly sized.

HPWH operate most effectively when the temperature difference between the incoming and outgoing water is high. Generally, this means that cold make-up water should be piped to the bottom of the tank and return water should be piped to the top of the tank in order to maintain stratification within the storage tank. Water should be drawn from the bottom of the tank to be heated. If there is a DHW recirculation pump, it should only be operated during high hot water demand periods.

Switching from a gas fired water heater to a HPWH has the potential to reduce the sites overall greenhouse gas emissions. If the electricity for the HPWH is provided by an on-site photovoltaic (PV) system, then there are essentially no greenhouse gas (GHG) emissions. A 2016 study conducted at Cornell<sup>6</sup> calculated the kg of methane (CH<sub>4</sub>) and carbon dioxide (CO<sub>2</sub>) produced per GJ of water heated. The study compared HPWH to gas and electric fired, storage and tankless water heaters. The study also considered electricity produced from natural gas and coal fired electric plants. In all cases the study found that HPWHs produced less methane than all of the other water heaters. The study also found that HPWH produced less carbon dioxide than electric resistance water heaters but more carbon dioxide than tankless gas water heaters and about the same amount of carbon dioxide as storage gas water heaters. The summary tables provide the reduction in CO<sub>2</sub> equivalent emissions based on the typical New Jersey electric utility.

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<sup>5</sup> <https://basc.pnnl.gov/code-compliance/heat-pump-water-heaters-code-compliance-brief#:~:text=HPWH%20must%20have%20unrestricted%20airflow,depending%20on%20size%20of%20system>

<sup>6</sup> [Greenhouse gas emissions from domestic hot water: Heat pumps compared to most commonly used systems. Bongghi Hong, Robert W. Howarth. Department of Ecology and Evolutionary Biology, Cornell University. Energy Science and Engineering 2016.](#)

## 4.7 Measures for Future Consideration

There are additional opportunities for improvement that Middletown Township may wish to consider. These potential upgrades typically require further analysis, involve substantial capital investment, and/or include significant system reconfiguration. These measure(s) are therefore beyond the scope of this energy audit. These measure(s) are described here to support a whole building approach to energy efficiency and sustainability.

Middletown Township may wish to consider the Energy Savings Improvement Program (ESIP) or other whole building approach. With interest in implementing comprehensive, largescale and/or complex system wide projects, these measures may be pursued during development of a future energy savings plan. We recommend that you work with your energy service company (ESCO) and/or design team to:

- Evaluate these measures further.
- Develop firm costs.
- Determine measure savings.
- Prepare detailed implementation plans.

Other modernization or capital improvement funds may be leveraged for these types of refurbishments. As you plan for capital upgrades, be sure to consider the energy impact of the building systems and controls being specified.

### **Installation of a Building Automation System**

Most larger facilities have some type of building automation system (BAS), which provides for centralization, remote control, and monitoring of HVAC equipment and sometimes lighting or other building systems. A BAS utilizes a system of temperature and pressure sensors that obtain feedback about field conditions and provide signals to control systems that adjust HVAC system operation for optimal functioning. Thirty years ago, most control systems were pneumatic systems driven by compressed air, with pneumatic thermostats and air driven actuators for valves and dampers. Pneumatics controls have largely been replaced by direct digital control (DDC) systems, but many pneumatic systems remain. Contemporary DDC systems afford tighter controls and enhanced monitoring and trending capabilities as compared to the older systems.

Often smaller facilities are not equipped with central controls. For many small sites, it has been less costly to install distributed local controls, such as programmable thermostats and timeclocks, rather than centralized DDC. Local controls do a reasonably good job of scheduling equipment and maintaining operating conditions by relying on controls integral to HVAC units, such as logic for compressor staging, to manage the equipment operating algorithms.

Even for smaller sites, inefficiencies arise when temperature sensors and thermostat schedules are not maintained, when there are separate systems for heating and cooling, and especially when equipment is added, or the facility is reconfigured or repurposed.

Based on our survey, it appears that the installation of a BAS at your site could increase the efficiency of your building HVAC system operation.

A controls upgrade would enable automated equipment start and stop times, temperature setpoints, and lockouts and deadbands to be programmed remotely using a graphic interface. Controls can be configured to optimize ventilation and outside air intake by adjusting economizer position, damper function, and fan speed. Existing chilled and hot water distribution system controls are typically tied in, including associated pumps and valves. Coordinated control of HVAC systems is dependent on a network of sensors and status



points. A comprehensive building control system provides monitoring and control for all HVAC systems, so operators can adjust system programming for optimal comfort and energy savings.

It is recommended that an HVAC engineer or contractor who specializes in BAS be contacted for a detailed evaluation and implementation costs. For the purposes of this report, the potential energy savings and measure costs were estimated based on industry standards and previous project experience. Further analysis should be conducted for the feasibility of this measure. This is not an investment grade analysis nor should be used as a basis for design and construction.

### **Heating System Conversion from Steam to Hot Water**

This type of system upgrade/conversion has significant up-front capital costs. However, there are benefits with modular hot water boiler system designs with advanced control strategies. Advantages associated with configuring a boiler plant around several modular boilers include the better system performance at low load conditions, and the modular boilers will often take less space than multiple old large boilers.

Steam and condensate return piping will need to be capped off, removed, or replaced in most cases. If distribution systems are mainly hydronic, replacing a steam boiler will likely be more cost effective than for situations where steam is supplied to the end uses, for instance, where steam coils or fin tube radiators are used. In such cases, end use distribution points will need to be modified to accommodate the circulation of hot water.

As the existing boilers are approaching the end of their useful life, it is recommended that reconfiguring the boiler plant be further evaluated. We recommend that you work with your mechanical design team to select boilers that are sized appropriately for the heating load.

Replacing the boilers has a long payback, and it may not be justifiable based simply on energy considerations. However, the boilers have reached the end of their normal useful life. We also recommend working with your mechanical design team to determine whether a hot water heating system can operate with return water temperatures below 130°F, which would allow for operating condensing boilers at efficiencies above 90%. Energy savings results from improved combustion efficiency and reduced standby losses at low loads. Further analysis should be conducted for the feasibility of this measure. This measure is a capital improvement measure for future consideration.

## 5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs.

Operation and maintenance (O&M) plans enhance the operational efficiency of HVAC and other energy intensive systems and could save 5%–20% of the energy usage in your building without substantial capital investment. A successful plan includes your records of energy usage trends and costs, building equipment lists, current maintenance practices, and planned capital upgrades, and it incorporates your ideas for improved building operation. Your plan will address goals for energy-efficient operation, provide detail on how to reach the goals, and outline procedures for measuring and reporting whether goals have been achieved.

You may already be doing some of these things—see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

### **Energy Tracking with ENERGY STAR Portfolio Manager**



You've heard it before—you cannot manage what you do not measure. ENERGY STAR Portfolio Manager is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions<sup>7</sup>. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

### **Weatherization**

Caulk or weather strip leaky doors and windows to reduce drafts and loss of heated or cooled air. Sealing cracks and openings can reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. Materials used may include caulk, polyurethane foam, and other weather-stripping materials. There is an energy savings opportunity by reducing the uncontrolled air exchange between the outside and inside of the building. Blower door assisted comprehensive building air sealing will reduce the amount of air exchange, which will in turn reduce the load on the buildings heating and cooling equipment, providing energy savings and increased occupant comfort.

### **Doors and Windows**

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

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<sup>7</sup> <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager>.

## **Lighting Maintenance**



- Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.
- In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

## **Motor Maintenance**

Motors have many moving parts. As these parts degrade over time, the efficiency of the motor is reduced. Routine maintenance prevents damage to motor components. Routine maintenance should include cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

## **AC System Evaporator/Condenser Coil Cleaning**

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

## **HVAC Filter Cleaning and Replacement**

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

## **Steam Trap Repair and Replacement**

Steam traps are a crucial part of delivering heat from the boiler to the space heating units. Steam traps are automatic valves that remove condensate from the system. If the traps fail closed, condensate can build up in the steam supply side of the trap, which reduces the flow in the steam lines and thermal capacity of the radiators. Or they may fail open, allowing steam into the condensate return lines resulting in wasted energy, water, and hammering. Losses can be significantly reduced by testing and replacing equipment as they start to fail. Repair or replace traps that are blocked or allowing steam to pass. Inspect steam traps as part of a regular steam system maintenance plan.

## **Boiler Maintenance**

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely and efficiently. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the boiler tubes to improve heat transfer.

## **Label HVAC Equipment**

For improved coordination in maintenance practices, we recommend labeling or re-labeling the site HVAC equipment. Maintain continuity in labeling by following labeling conventions as indicated in the facility drawings or BAS building equipment list. Use weatherproof or heatproof labeling or stickers for permanence, but do not cover over original equipment nameplates, which should be kept clean and readable whenever possible. Besides equipment, label piping for service and direction of flow when possible. Ideally, maintain a log of HVAC equipment, including nameplate information, asset tag designation, areas served, installation year, service dates, and other pertinent information.

This investment in your equipment will enhance collaboration and communication between your staff and your contracted service providers and may help you with regulatory compliance.

## **Water Heater Maintenance**

The lower the supply water temperature that is used for hand washing sinks, the less energy is needed to heat the water. Reducing the temperature results in energy savings and the change is often unnoticeable to users. Be sure to review the domestic water temperature requirements for sterilizers and dishwashers as you investigate reducing the supply water temperature.

Also, preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues, and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.

## **Compressed Air System Maintenance**

Compressed air systems require periodic maintenance to operate at peak efficiency. A maintenance plan for compressed air systems should include:

- Inspection, cleaning, and replacement of inlet filter cartridges.
- Cleaning of drain traps.
- Daily inspection of lubricant levels to reduce unwanted friction.

- Inspection of belt condition and tension.
- Check for leaks and adjust loose connections.
- Overall system cleaning.
- Reduce pressure setting to minimum needed for air operated equipment.
- Turn off compressor if not routinely needed.
- Use low pressure blower air rather than high pressure compressed air.

Contact a qualified technician for help with setting up periodic maintenance schedule.

### **Refrigeration Equipment Maintenance**

Preventative maintenance keeps commercial refrigeration equipment running reliably and efficiently. Commercial refrigerators and freezers are mission-critical equipment that can cost a fortune when they go down. Even when they appear to be working properly, refrigeration units can be consuming too much energy. Have walk-in refrigeration and freezer and other commercial systems serviced at least annually. This practice will allow systems to perform to their highest capabilities and will help identify system issues if they exist.

Maintaining your commercial refrigeration equipment can save between five and ten percent on energy costs. When condenser coils are dirty, your commercial refrigerators and freezers work harder to maintain the temperature inside. Worn gaskets, hinges, door handles or faulty seals cause cold air to leak from the unit, forcing the unit to run longer and use more electricity.

Regular cleaning and maintenance also help your commercial refrigeration equipment to last longer.

### **Water Conservation**



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense® ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense website<sup>8</sup> or download a copy of EPA's "WaterSense at Work: Best Management Practices for Commercial and Institutional Facilities"<sup>9</sup> to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the

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<sup>8</sup> <https://www.epa.gov/watersense>.

<sup>9</sup> <https://www.epa.gov/watersense/watersense-work-0>.



foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

### **Procurement Strategies**

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR or WaterSense products where available.

## 6 ON-SITE GENERATION

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You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions, and reduced customer electricity purchases, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

## 6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has no potential for installing an additional PV array.

This facility already has an existing PV system and does appear to meet the minimum criteria for an additional cost-effective solar PV installation. To be cost-effective, a solar PV array needs certain minimum criteria, such as sufficient flat or south-facing rooftop or other unshaded space on which to place the PV panels.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

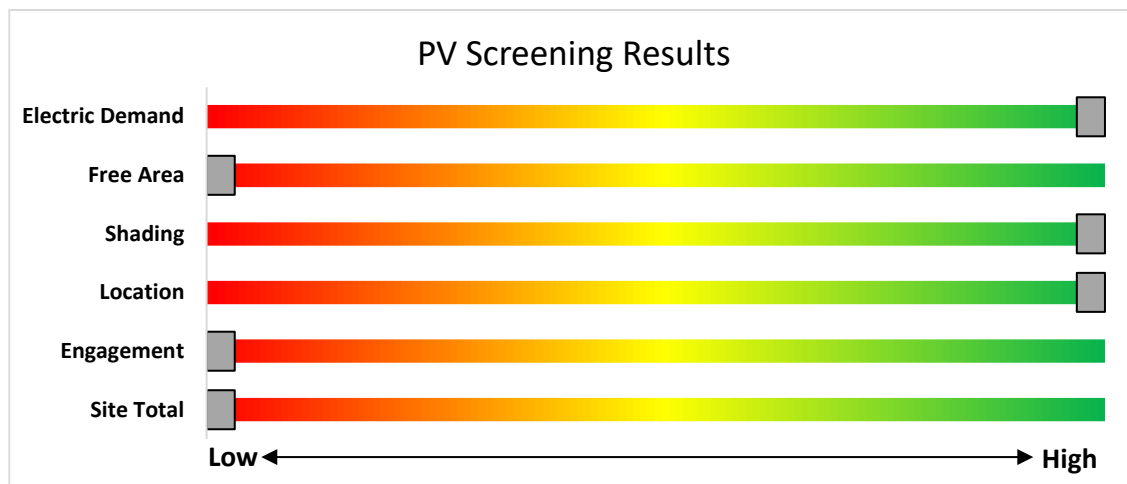


Figure 8 - Photovoltaic Screening

### **Successor Solar Incentive Program (SuSI)**

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects. Solar projects may qualify to earn SREC- IIs (Solar Renewable Energy Certificates-II), however, the project owners *must* register their solar projects prior to the start of construction to establish the project's eligibility.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

**Successor Solar Incentive Program (SuSI):** <https://www.njcleanenergy.com/renewable-energy/programs/susi-program>

- **Basic Info on Solar PV in NJ:** [www.njcleanenergy.com/whysolar](http://www.njcleanenergy.com/whysolar)
- **NJ Solar Market FAQs:** [www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs](http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs).
- **Approved Solar Installers in the NJ Market:** [www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/?id=60&start=1](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1)

## 6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

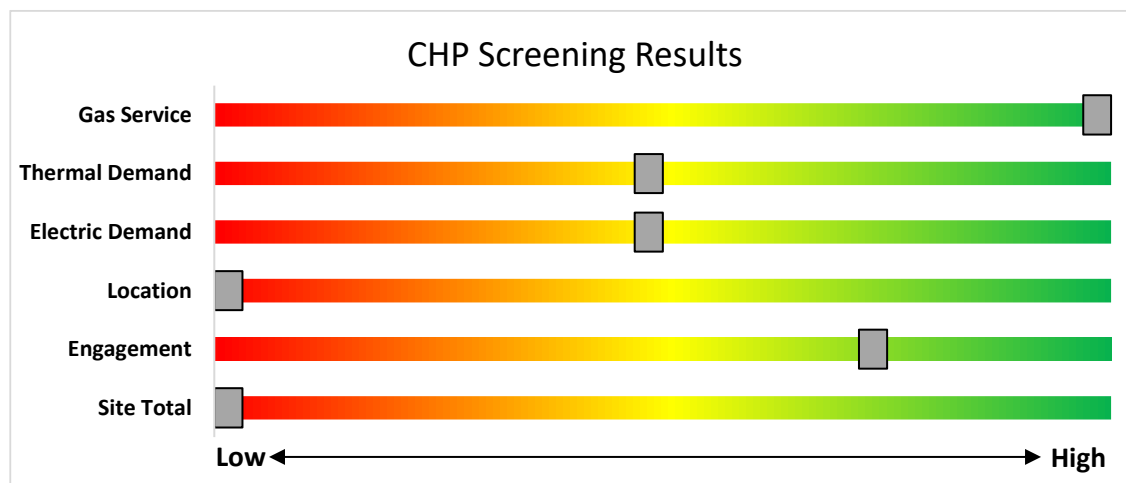
CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has no potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The low or infrequent thermal load and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.



*Figure 9 - Combined Heat and Power Screening*

Find a qualified firm that specializes in commercial CHP cost assessment and installation:  
[http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/).



## 7 ELECTRIC VEHICLES (EV)

All electric vehicles (EVs) have an electric motor instead of an internal combustion engine. EVs function by plugging into a charge point, taking electricity from the grid, and then storing it in rechargeable batteries. Although electricity production may contribute to air pollution, the U.S. EPA categorizes all-electric vehicles as zero-emission vehicles because they produce no direct exhaust or tailpipe emissions.

EVs are typically more expensive than similar conventional and hybrid vehicles, although some cost can be recovered through fuel savings, federal tax credit, or state incentives.

### 7.1 Electric Vehicle Charging

EV charging stations provide a means for electric vehicle operators to recharge their batteries at a facility. While many EV drivers charge at home, others do not have access to regular home charging, and the ability to charge at work or in public locations is critical to making EVs practical for more drivers. Charging can also be used for electric fleet vehicles, which can reduce fuel and maintenance costs for fleets that replace gas or diesel vehicles with EVs.

EV charging comes in three main types. For this assessment, the screening considers addition of Level 2 charging, which is most common at workplaces and other public locations. Depending on the site type and usage, other levels of charging power may be more appropriate.

The preliminary assessment of EV charging at the facility shows that there is high potential for adding EV chargers to the facility's parking, based on potential costs of installation and other site factors.

The primary costs associated with installing EV charging are the charger hardware and the cost to extend power from the facility to parking spaces. This may include upgrades to electric panels to serve increased loads.

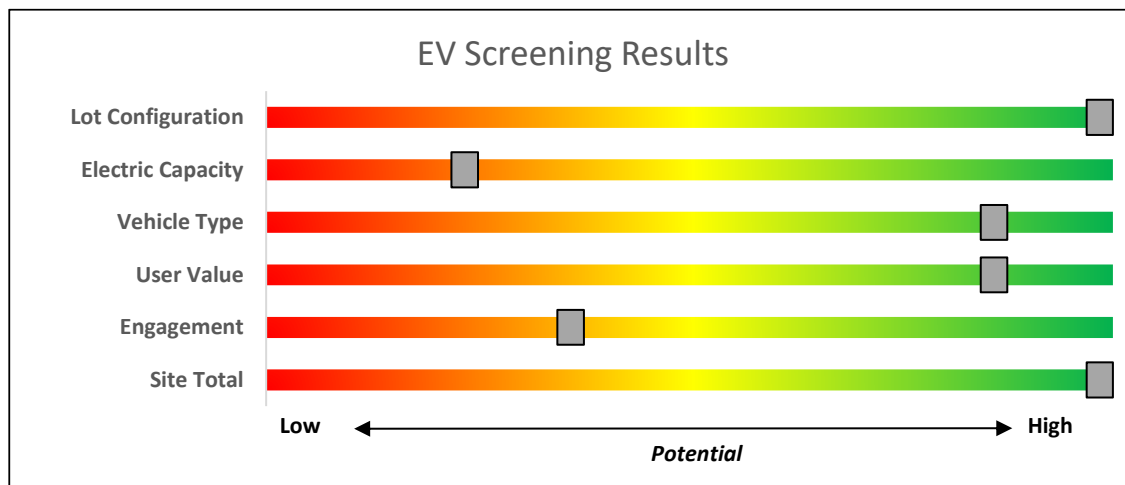
The type and size of the parking area impact the costs and feasibility of adding EV charging. Parking structure installations can be less costly than surface lot installations as power may be readily available, and equipment and wiring can be surface mounted. Parking lot installations often require trenching through concrete or asphalt surface. Large parking areas provide greater flexibility in charger siting than smaller lots.

The location and capacity of facility electric panels also impact charger installation costs. A Level 2 charger generally requires a dedicated 208-240V, 40 Amp circuit. The electric panel nearest the planned installation may not have available capacity and may need to be upgraded to serve new EV charging loads. Alternatively, chargers could be powered from a more distant panel. The distance from the panel to the location of charging stations ties directly to costs, as conduits, cables, and potential trenching costs all increase on a per-foot basis. The more charging stations planned, the more likely it is that additional electrical capacity will be needed.

Other factors to consider when planning for EV charging at a facility include who the intended users are, how long they park vehicles at the site, and whether they will need to pay for the electricity they use.



The graphic below displays the results of the EV charging assessment conducted as part of this audit. The position of each slider indicates the impact each factor has on the feasibility of installing EV charging at the site.



*Figure 10 – EV Charger Screening*

### Electric Vehicle Programs Available

New Jersey is leading the way on electric vehicle (EV) adoption on the East Coast. There are several programs designed to encourage EV adoption in New Jersey, which is crucial to reaching a 100% clean energy future.

NJCEP offers a variety of EV programs for vehicles, charging stations, and fleets. Certain EV charging stations that receive electric utility service from Atlantic City Electric Company (ACE) or Public Service Electric & Gas Company (PSE&G), may be eligible for additional electric vehicle charging incentives directly from the utility. Projects may be eligible for both the incentives offered by this BPU program and incentives offered by ACE or PSE&G, up to 90% of the combined charger purchase and installation costs. Please check ACE or PSE&G program eligibility requirements before purchasing EV charging equipment, as additional conditions on types of eligible chargers may apply for utility incentives.

Both Jersey Central Power & Light (JCP&L) and Rockland Electric (RECO) have filed proposals for EV charging programs. BPU staff is currently reviewing those proposals.

For more information and to keep up to date on all EV programs please visit <https://www.njcleanenergy.com/commercial-industrial/programs/electric-vehicle-programs>.

## 8 PROJECT FUNDING AND INCENTIVES

Ready to improve your building's performance? New Jersey's Clean Energy Programs and Utility Energy Efficiency Programs can help. Pick the program that works best for you. This section provides an overview of currently available incentive programs in.



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**Program areas to be served by the Utilities:**

- Existing Buildings (residential, commercial, industrial, government)
- Efficient Products
  - HVAC
  - Appliance Rebates
  - Appliance Recycling

**Proposed New Programs & Features:**

- Dedicated multi-family program
- More financing options
- Quick home energy check-ups



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**Program areas staying with NJCEP:**

- New Construction (residential, commercial, industrial, government)
- Large Energy Users
- Combined Heat & Power & Fuel Cells
- State Facilities
- Local Government Energy Audits
- Energy Savings Improvement Program
- Solar & Community Solar

## 8.1 Utility Energy Efficiency Programs

The Clean Energy Act, signed into law by Governor Murphy in 2018, requires New Jersey's investor-owned gas and electric utilities to reduce their customers' use by set percentages over time. To help reach these targets the New Jersey Board of Public Utilities approved a comprehensive suite of energy efficiency programs to be run by the utility companies.

### **Prescriptive and Custom**

The Prescriptive and Custom rebate program through your utility provider offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

#### **Equipment Examples**

*Lighting*

*Lighting Controls*

*HVAC Equipment*

*Refrigeration*

*Gas Heating*

*Gas Cooling*

*Commercial Kitchen Equipment*

*Food Service Equipment*

*Variable Frequency Drives*

*Electronically Commutate Motors*

*Variable Frequency Drives*

*Plug Loads Controls*

*Washers and Dryers*

*Agricultural*

*Water Heating*

The Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type. The Custom program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives.

### **Direct Install**

Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW or less over the recent 12-month period. You work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives, and controls

#### **Incentives**

The program pays up to 70% of the total installed cost of eligible measures.

#### **How to Participate**

To participate in Direct Install, you will work with a participating contractor. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the Direct Install program, subject to program rules and eligibility, while the remaining percent of the cost is paid to the contractor by the customer.

### **Engineered Solutions**

The Engineered Solutions Program provides tailored energy-efficiency assistance and services to municipalities, universities, schools, hospitals and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. Customers receive expert guided services, including investment-grade energy auditing, engineering design, installation assistance, construction administration, commissioning, and measurement and verification (M&V) services to support the implementation of cost-effective and comprehensive efficiency projects. Engineered Solutions is generally a good option for medium to large sized facilities with a peak demand over 200 kW looking to implement as many measures as possible under a single project to achieve deep energy savings. Engineered Solutions has an added benefit of addressing measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan also use this program. Incentives for this program are based on project scope and energy savings achieved.

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For more information on any of these programs, contact your local utility provider or visit <https://www.njcleanenergy.com/transition>.

## 8.2 New Jersey's Clean Energy Programs

Save money while saving the planet! New Jersey's Clean Energy Program is a statewide program that offers incentives, programs, and services that benefit New Jersey residents, businesses, educational, non-profit, and government entities to help them save energy, money, and the environment.

### Large Energy Users

The Large Energy Users Program (LEUP) is designed to foster self-directed investment in energy projects. This program is offered to New Jersey's largest energy customers that annually contribute at least \$200,000 to the NJCEP aggregate of all buildings/sites. This equates to roughly \$5 million in energy costs in the prior fiscal year.

#### **Incentives**

Incentives are based on the specifications below. The maximum incentive per entity is the lesser of:

- \$4 million
- 75% of the total project(s) cost
- 90% of total NJCEP fund contribution in previous year
- \$0.33 per projected kWh saved; \$3.75 per projected Therm saved annually

#### **How to Participate**

To participate in LEUP, you will first need submit an enrollment application. This program requires all qualified and approved applicants to submit an energy plan that outlines the proposed energy efficiency work for review and approval. Applicants may submit a Draft Energy Efficiency Plan (DEEP), or a Final Energy Efficiency Plan (FEED). Once the FEED is approved, the proposed work can begin.

Detailed program descriptions, instructions for applying, and applications can be found at [www.njcleanenergy.com/LEUP](http://www.njcleanenergy.com/LEUP).



## Combined Heat and Power

The Combined Heat & Power (CHP) program provides incentives for eligible CHP or waste heat to power (WHP) projects. Eligible CHP or WHP projects must achieve an annual system efficiency of at least 65% (lower heating value, or LHV), based on total energy input and total utilized energy output. Mechanical energy may be included in the efficiency evaluation.

### Incentives

Eligible Technologies	Size (Installed Rated Capacity) <sup>1</sup>	Incentive (\$/kW)	% of Total Cost Cap per Project <sup>3</sup>	\$ Cap per Project <sup>3</sup>		
Powered by non-renewable or renewable fuel source <sup>4</sup>	≤500 kW	\$2,000	30-40% <sup>2</sup>	\$2 million		
Gas Internal Combustion Engine	>500 kW - 1 MW	\$1,000				
Gas Combustion Turbine	> 1 MW - 3 MW	\$550	30%	\$3 million		
Microturbine	>3 MW	\$350				
Fuel Cells with Heat Recovery						
Waste Heat to Power*	<1 MW	\$1,000	30%	\$2 million		
	> 1MW	\$500		\$3 million		

\*Waste Heat to Power: Powered by non-renewable fuel source, heat recovery or other mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine).

Check the NJCEP website for details on program availability, current incentive levels, and requirements.

### How to Participate

You will work with a qualified developer or consulting firm to complete the CHP application. Once the application is approved the project can be installed. Information about the CHP program can be found at [www.njcleanenergy.com/CHP](http://www.njcleanenergy.com/CHP).

## **Successor Solar Incentive Program (SuSI)**

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project's eligibility to earn SREC-IIs (Solar Renewable Energy Certificates-II). SuSI consists of two sub-programs. The Administratively Determined Incentive (ADI) Program and the Competitive Solar Incentive (CSI) Program.

### **Administratively Determined Incentive (ADI) Program**

The ADI Program provides administratively set incentives for net metered residential projects, net metered non-residential projects 5 MW or less, and all community solar projects.

After the registration is accepted, construction is complete, and a complete final as-built packet has been submitted, the project is issued a New Jersey certification number, which enables it to generate New Jersey SREC- IIs.

Market Segments	Size MW dc	Incentive Value (\$/SREC II)	Public Entities Incentive Value - \$20 Adder (\$/SRECII)
Net Metered Residential	All types and sizes	\$90	N/A
Small Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects smaller than 1 MW	\$100	\$120
Large Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects 1 MW to 5 MW	\$90	\$110
Small Net Metered Non-Residential Ground Mount	Projects smaller than 1 MW	\$85	\$105
Large Net Metered Non-Residential Ground Mount	Projects 1 MW to 5 MW	\$80	\$100
LMI Community Solar	Up to 5 MW	\$90	N/A
Non-LMI Community Solar	Up to 5 MW	\$70	N/A
Interim Subsection (t)	All types and sizes	\$100	N/A

Eligible projects may generate SREC-IIs for 15 years following the commencement of commercial operations which is defined as permission to operate (PTO) from the Electric Distribution Company. After 15 years, projects may be eligible for a NJ Class I REC.

SREC-IIs will be purchased monthly by the SREC-II Program Administrator who will allocate the SREC-IIs to the Load Serving Entities (BGS Providers and Third-Party Suppliers) annually based on their market share of retail electricity sold during the relevant Energy Year.

The ADI Program online portal is now open to new registrations.

### **Competitive Solar Incentive Program**

The Competitive Solar Incentive (CSI) Program will provide competitively set incentives for grid supply projects and net metered non-residential projects greater than 5MW (dc). The program is currently under development. For updates, please continue to check the [Solar Proceedings](#) page on the New Jersey's Clean Energy Program website.

Solar projects help the State of New Jersey reach renewable energy goals outlined in the state's Energy Master Plan. If you are considering installing solar photovoltaics on your building, visit the following link for more information: <https://njcleanenergy.com/renewable-energy/programs/susi-program>.

## **Energy Savings Improvement Program**

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities, and other public and state entities enter into contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the energy conservation measures (ECMs), ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

### **How to Participate**

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

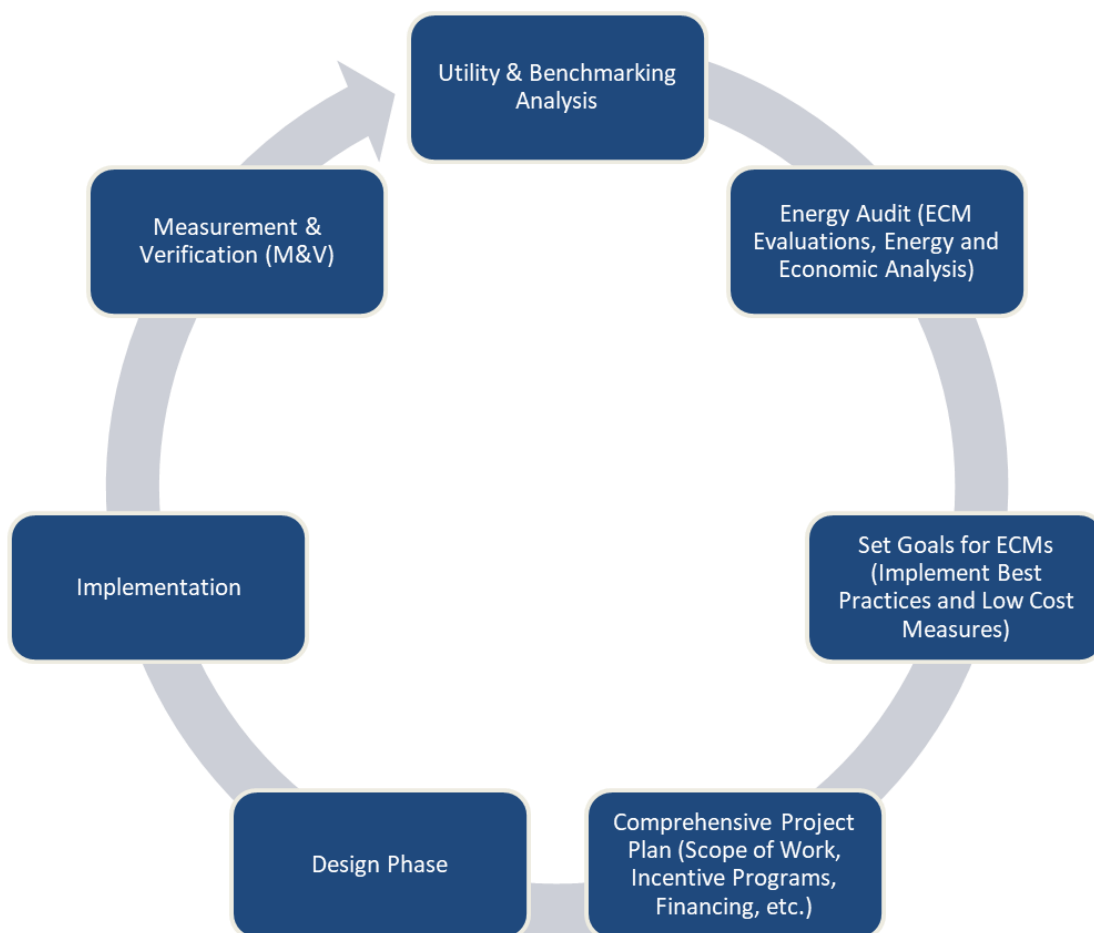
After adopting a resolution with a chosen implementation approach, the development of the energy savings plan can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at [www.njcleanenergy.com/ESIP](http://www.njcleanenergy.com/ESIP).

*ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.*

## 9 PROJECT DEVELOPMENT

Energy conservation measures (ECMs) have been identified for your site, and their energy and economic analyses are provided within this LGEA report. Note that some of the identified projects may be mutually exclusive, such as replacing equipment versus upgrading motors or controls. The next steps with project development are to set goals and create a comprehensive project plan. The graphic below provides an overview of the process flow for a typical energy efficiency or renewable energy project. We recommend implementing as many ECMs as possible prior to undertaking a feasibility study for a renewable project. The cyclical nature of this process flow demonstrates the ongoing work required to continually improve building energy efficiency over time. If your building(s) scope of work is relatively simple to implement or small in scope, the measurement and verification (M&V) step may not be required. It should be noted through a typical project cycle, there will be changes in costs based on specific scopes of work, contractor selections, design considerations, construction, etc. The estimated costs provided throughout this LGEA report demonstrate the unburdened turn-key material and labor cost only. There will be contingencies and additional costs at the time of implementation. We recommend comprehensive project planning that includes the review of multiple bids for project work, incorporates potential operations and maintenance (O&M) cost savings, and maximizes your incentive potential.



*Figure 11 – Project Development Cycle*

## 10 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

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### 10.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. Though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website<sup>10</sup>.

### 10.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market based and fluctuate monthly. The utility provides basic gas supply service to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website<sup>11</sup>.

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<sup>10</sup> [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

<sup>11</sup> [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).



APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

Existing Conditions							Proposed Conditions								Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	3,200		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,200	0.0	0	0	\$0	\$0	\$0	0.0
Book Room	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,200	2	None	Yes	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,208	0.0	47	0	\$3	\$270	\$35	71.1
Boy's Restroom	3	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	S	58	3,000	2	None	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,070	0.0	178	0	\$12	\$270	\$35	19.0
Classroom 1	18	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	18	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.1	240	0	\$17	\$540	\$70	28.1
Classroom 10	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 101	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 101	15	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	401	0	\$28	\$270	\$35	8.4
Classroom 101	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	2,700	2	None	Yes	1	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	1,863	0.0	16	0	\$1	\$270	\$35	215.5
Classroom 101 Restroom	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	1,500		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,500	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 102	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 102 Restroom	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	1,500		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,500	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 103	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 103	15	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	401	0	\$28	\$270	\$35	8.4
Classroom 103	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	2,700	2	None	Yes	1	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	1,863	0.0	16	0	\$1	\$270	\$35	215.5
Classroom 103 Restroom	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	1,500		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,500	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 104	14	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	374	0	\$26	\$270	\$35	9.0
Classroom 104 Closet	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	1,000		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,000	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 104 Restroom	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	1,500		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,500	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 105	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 106	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 107	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 108	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 109	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 110	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5





Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 111	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 112	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 114	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 115	11	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	294	0	\$20	\$270	\$35	11.5
Classroom 115 Storage Room	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	1,500		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,500	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 2	18	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	18	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.1	240	0	\$17	\$540	\$70	28.1
Classroom 201	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 202	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 204	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 205	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 205	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 206	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 207	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 208	1	LED - Fixtures: Decorative: Other	Wall Switch	S	10	2,700		None	No	1	LED - Fixtures: Decorative: Other	Wall Switch	10	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 208	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 210	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.1	320	0	\$22	\$270	\$35	10.5
Classroom 3	18	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	18	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.1	240	0	\$17	\$540	\$70	28.1
Classroom 4	18	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	18	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.1	240	0	\$17	\$540	\$70	28.1
Classroom 5	18	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	18	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.1	240	0	\$17	\$540	\$70	28.1
Classroom 6	18	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	18	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.1	240	0	\$17	\$540	\$70	28.1
Classroom 7	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	53	0	\$4	\$270	\$35	63.2
Classroom 8	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	53	0	\$4	\$270	\$35	63.2
Classroom 9	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	53	0	\$4	\$270	\$35	63.2
Conference Room	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,500	2	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,725	0.0	49	0	\$3	\$116	\$20	27.9
Copy Room	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	27	0	\$2	\$116	\$20	51.6

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Corridor Kindergarten	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Kindergarten	12	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,200		None	No	12	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,200	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Main	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Main	32	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,000		None	No	32	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,000	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Multipurpose Room	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Multipurpose Room	13	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,000		None	No	13	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,000	0.0	0	0	\$0	\$0	\$0	0.0
Corridor POD	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor POD	12	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,200		None	No	12	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,200	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Second Floor	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor Second Floor	24	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,000		None	No	24	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,000	0.0	0	0	\$0	\$0	\$0	0.0
Corridor To POD	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor To POD	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,200		None	No	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,200	0.0	0	0	\$0	\$0	\$0	0.0
Corridor To POD	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,200		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,200	0.0	0	0	\$0	\$0	\$0	0.0
Custodian Closet 1	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Custodian Office	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.0	53	0	\$4	\$116	\$20	25.8
Electrical Room	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,500		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,500	0.0	0	0	\$0	\$0	\$0	0.0
Exit 13	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Exit 13	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	3,200		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	3,200	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Flood	1	LED - Fixtures: Flood Fixture	Timeclock		50	4,380		None	No	1	LED - Fixtures: Flood Fixture	Timeclock	50	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Flood	3	LED - Fixtures: Flood Fixture	Timeclock		94	4,380		None	No	3	LED - Fixtures: Flood Fixture	Timeclock	94	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Socket	4	Compact Fluorescent: (1) 32W A19 Screw-In Lamp	Wall Switch		32	3,520	1	Relamp	No	4	LED Lamps: A19 Lamps	Wall Switch	23	3,520	0.0	127	0	\$9	\$69	\$4	7.0
Exterior Socket	2	Incandescent: (1) 43W A19 Screw-In Lamp	Wall Switch		43	4,380	1	Relamp	No	2	LED Lamps: A19 Lamps	Wall Switch	7	4,380	0.0	315	0	\$23	\$34	\$2	1.4
Exterior Wall Pack	2	LED - Fixtures: Wall Pack	Photocell		70	4,380		None	No	2	LED - Fixtures: Wall Pack	Photocell	70	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Exterior Wall Pack	9	LED - Fixtures: Wall Pack	Timeclock		70	4,380		None	No	9	LED - Fixtures: Wall Pack	Timeclock	70	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Front Foyer	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0

	Existing Conditions						Proposed Conditions								Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Front Foyer	6	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	3,200	1, 2	Relamp	Yes	6	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,208	0.1	449	0	\$31	\$465	\$71	12.6
Girl's Restroom	3	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	S	58	3,000	2	None	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,070	0.0	178	0	\$12	\$270	\$35	19.0
Kitchen	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,400		None	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,400	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,400		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,400	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen Back Room	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,400		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,400	0.0	0	0	\$0	\$0	\$0	0.0
Men's Restroom	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,000	2	None	Yes	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,070	0.0	45	0	\$3	\$270	\$35	75.8
Multipurpose Room	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Multipurpose Room	24	U-Bend Fluorescent - T8: U T8 (32W) - 3L	Wall Switch	S	92	2,700	1, 2	Relamp	Yes	24	LED - Linear Tubes: (3) U-Lamp	Occupancy Sensor	50	1,863	1.0	4,123	-1	\$287	\$3,149	\$430	9.5
Nurse's Office	5	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	5	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	67	0	\$5	\$270	\$35	50.5
Nurse Office Closet	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	2,700		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Nurse Office Restroom	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	2,700		None	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Office	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.0	160	0	\$11	\$270	\$35	21.1
Office 2A	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	53	0	\$4	\$270	\$35	63.2
Office 2A Foyer	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	2,700		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Office 2A Restroom	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	2,700		None	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Office 2B	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	27	0	\$2	\$116	\$20	51.6
Office 2B	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Office A	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	27	0	\$2	\$116	\$20	51.6
Office B	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	27	0	\$2	\$116	\$20	51.6
Office C	8	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	107	0	\$7	\$270	\$35	31.6
Office Closet	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	2,700		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Office D	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	27	0	\$2	\$116	\$20	51.6
OT PT Room	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	40	0	\$3	\$270	\$35	84.2
POD Boy's Restroom	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,000	2	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,070	0.0	30	0	\$2	\$270	\$35	113.7

	Existing Conditions						Proposed Conditions								Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
POD Custodian Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,700	0.0	0	0	\$0	\$0	\$0	0.0
POD Girl's Restroom	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,000	2	None	Yes	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,070	0.0	30	0	\$2	\$270	\$35	113.7
Principal's Office	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	2,700	2	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,863	0.0	53	0	\$4	\$116	\$20	25.8
Raised Gym AHU Room	2	LED Lamps: (1) 10W A19 Screw-In Lamp	Wall Switch	S	10	1,000		None	No	2	LED Lamps: (1) 10W A19 Screw-In Lamp	Wall Switch	10	1,000	0.0	0	0	\$0	\$0	\$0	0.0
Roof Access Closet	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	2,700		None	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Second Floor Boy's Restroom	3	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	S	58	3,000	2	None	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,070	0.0	178	0	\$12	\$270	\$35	19.0
Second Floor Custodian Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Second Floor Girl's Restroom	3	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	S	58	3,000	2	None	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,070	0.0	178	0	\$12	\$270	\$35	19.0
Second Floor Supplies Closet	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	1,500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	1,500	0.0	0	0	\$0	\$0	\$0	0.0
Server Room	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,500		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,500	0.0	0	0	\$0	\$0	\$0	0.0
Staircase 2	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Staircase 2	5	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,200	3	None	Yes	5	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	2,208	0.0	79	0	\$6	\$225	\$175	9.1
Staircase 2	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	3,200		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	3,200	0.0	0	0	\$0	\$0	\$0	0.0
Staircase 3	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Staircase 3	5	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,200	3	None	Yes	5	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	2,208	0.0	79	0	\$6	\$225	\$175	9.1
Staircase 3	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	3,200		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	3,200	0.0	0	0	\$0	\$0	\$0	0.0
Teacher's Closet Lunch Room	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	1,000	2	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	690	0.0	20	0	\$1	\$270	\$35	170.6
Teacher's Lounge	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	2,700	2	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,863	0.0	53	0	\$4	\$270	\$35	63.2
Teacher's Lounge Foyer	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	2,700		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,700	0.0	0	0	\$0	\$0	\$0	0.0
Teacher's Lounge Restroom	1	Incandescent: (3) 30W CA10 Screw-In Lamps	Wall Switch	S	30	3,000	1	Relamp	No	1	LED Lamps: CA10 Lamps	Wall Switch	12	3,000	0.0	59	0	\$4	\$70	\$0	16.8
Teacher's Lounge Restroom	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	S	17	3,000		None	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	3,000	0.0	0	0	\$0	\$0	\$0	0.0
Teacher's Lounge Water Cooler Storage	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	S	9	1,000		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,000	0.0	0	0	\$0	\$0	\$0	0.0
Women's Restroom	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,000	2	None	Yes	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,070	0.0	45	0	\$3	\$270	\$35	75.8



Motor Inventory & Recommendations

		Existing Conditions									Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Pnumatic Thermostat Air Compressor	1	Air Compressor	0.8	75.5%	No	Baldor	34F779-0883	W	2,200		No	75.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	Condensate Pump	2	Condensate Pump	0.8	70.0%	No			W	2,500		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Raised Gym AHU Room	Air Handling Unit	1	Supply Fan	3.0	86.5%	No			B	2,300		No	86.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Nut Swamp Elementary	Airedale Supply Motors	25	Supply Fan	1.0	82.5%	No	Airedale		B	2,800		No	82.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Nut Swamp Elementary	Airedale Exhaust Motors	50	Exhaust Fan	0.3	65.0%	No	Airedale		B	2,800		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	Primary Combustion Air Fan	2	Combustion Air Fan	2.0	84.0%	No	Industrial Combustion	ZE56T34D5577A	W	2,200		No	84.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	Secondary Combustion Air Fan	2	Combustion Air Fan	0.5	70.0%	No	Marathon Electric	ZVF56T34D5326 B	W	2,000		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Exhaust Fan	20	Exhaust Fan	0.3	65.0%	No			W	2,300		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Corridor POD	Unit Ventilator Supply Motor	1	Supply Fan	0.3	65.0%	No			W	2,900		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Office B	Unit Ventilator Supply Motor	1	Supply Fan	0.3	65.0%	No			W	2,900		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
POD Above Ceiling AHUs	AHU Supply Fan	8	Supply Fan	1.0	85.5%	No	Trane		W	2,800		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	DHW Circulation Pump	1	DHW Circulation Pump	0.1	65.0%	No	Taco		W	8,760		No	65.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
POD Above Ceiling	HHW Centrifugal Pump	1	Heating Hot Water Pump	3.0	89.5%	No			W	2,600		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0



Packaged HVAC Inventory & Recommendations

		Existing Conditions									Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 101	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 102	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 103	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 104	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 105	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 106	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 107	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 108	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 109	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 110	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 111	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 112	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 114	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 115	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 201	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 202	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 204	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 205	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 205	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 206	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9





		Existing Conditions									Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 207	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 208	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Classroom 210	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Office 2A	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Office 2B	Airedale Unit - Nut Swamp	1	Package Unit	3.00	30.00	9.50		Airedale		B	4	Yes	1	Package Unit	3.00	30.00	16.00		0.8	924	0	\$67	\$8,875	\$309	126.9
Roof	POD Split System Condensing Units	8	Split-System	3.00		13.00		Trane		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	Heat Pump	2	Packaged Air-Source HP	2.00	24.00	18.00	12.5 HSPF	Daikin	3MXS24RMVJU	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Classroom 103	Portable Air Conditioner	1	Window AC	0.83		8.00		LG	LP1021BSSM	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Nurse's Office	Window Air Conditioner	1	Window AC	0.50		10.70		Electrolux Home Products	FRA064AT7	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Office	Window Air Conditioner	1	Window AC	0.83		8.00				W		No							0.0	0	0	\$0	\$0	\$0	0.0
Teacher's Lounge	Window Air Conditioner	1	Window AC	1.54		10.70		Electrolux Home Products	FRA186MT2	W		No							0.0	0	0	\$0	\$0	\$0	0.0

Space Heating Boiler Inventory & Recommendations

		Existing Conditions						Proposed Conditions							Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Output Capacity per Unit (MBh)	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Forced Draft Steam Boiler	2	Forced Draft Steam Boiler	2,678	Easco Boilers	FST 80	B	5	Yes	2	Forced Draft Steam Boiler	2,678	81.00%	Et	0.0	0	41	\$676	\$119,199	\$5,356	168.3

DHW Inventory & Recommendations

		Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Manufacturer	Model	Remaining Useful Life	ECM #	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	DHW Tank	1	Storage Tank Water Heater (> 50 Gal)	Rheem	Pro G75 76N RH	N		No						0.0	0	0	\$0	\$0	\$0	0.0

### Low-Flow Device Recommendations

	Recommendation Inputs					Energy Impact & Financial Analysis						
Location	ECM #	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Non-Restrooms	6	8	Faucet Aerator (Kitchen)	1.80	1.50	0.0	0	1	\$11	\$57	\$16	3.8
Non-Restrooms	6	1	Faucet Aerator (Kitchen)	2.00	1.50	0.0	0	0	\$2	\$7	\$2	2.3
Restrooms	6	7	Faucet Aerator (Lavatory)	1.80	0.50	0.0	0	3	\$41	\$50	\$25	0.6

### Commercial Refrigerator/Freezer Inventory & Recommendations

	Existing Conditions					Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Refrigerator/ Freezer Type	Manufacturer	Model	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Stand-Up Refrigerator, Glass Door (16 - 30 cu. ft.)	TRUE	T-23G	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	TRUE	T-49	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Freezer, Solid Door (31 - 50 cu. ft.)	TRUE	T-49F-HC	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Refrigerator Chest	Powers Equipment		No		No	0.0	0	0	\$0	\$0	\$0	0.0

### Cooking Equipment Inventory & Recommendations


	Existing Conditions					Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Equipment Type	Manufacturer	Model	High Efficiency Equipment?	ECM #	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	2	Electric Convection Oven (Full Size)	Garland	Master 200	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Insulated Food Holding Cabinet (Full Size)	Metro	C5 3 Series	No		No	0.0	0	0	\$0	\$0	\$0	0.0

# **Plug Load Inventory**

Existing Conditions						
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified ?	Manufacturer	Model
Nut Swamp Elementary School	1	Air Dryer	180	No		
Nut Swamp Elementary School	7	Air Purifier	120	No		
Nut Swamp Elementary School	4	Coffee Machine	900	No		
Nut Swamp Elementary School	49	Desktop	109	No		
Nut Swamp Elementary School	2	Dehumidifier	1,000	No		
Nut Swamp Elementary School	400	Laptop	45	No		
Nut Swamp Elementary School	4	Microwave	1,000	No		
Nut Swamp Elementary School	1	Paper Shredder	150	No		
Nut Swamp Elementary School	14	Portable Fan	60	No		
Nut Swamp Elementary School	6	Printer (Medium/Small)	155	No		
Nut Swamp Elementary School	3	Printer/Copier (Large)	600	No		
Nut Swamp Elementary School	4	Projector	500	No		
Nut Swamp Elementary School	1	Refrigerator (Mini)	150	No		
Nut Swamp Elementary School	2	Refrigerator (Residential)	220	No		
Nut Swamp Elementary School	1	Server	700	No		
Nut Swamp Elementary School	29	Smart Board	150	No		
Nut Swamp Elementary School	3	Television	70	No		
Nut Swamp Elementary School	1	Toaster	850	No		
Nut Swamp Elementary School	24	Wall Mounted Fan	85	No		
Nut Swamp Elementary School	3	Drop Pan Food Warmer	900	No		
Nut Swamp Elementary School	4	Water Fountain	350	No		
Nut Swamp Elementary School	1	Toaster Oven	1,200	No		
Nut Swamp Elementary School	2	Water Cooler	90	No		

## APPENDIX B: ENERGY STAR STATEMENT OF ENERGY PERFORMANCE

Energy use intensity (EUI) is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.


ENERGY STAR® Statement of Energy Performance

58  
**ENERGY STAR®**  
**Score<sup>1</sup>**

**Nut Swamp Elementary School**  
  
**Primary Property Type:** K-12 School  
**Gross Floor Area (ft²):** 47,820  
**Built:** 1964  
  
**For Year Ending:** June 30, 2022  
**Date Generated:** November 06, 2023

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information		
<b>Property Address</b> Nut Swamp Elementary School 925 Nut Swamp Road Middletown, New Jersey 07748	<b>Property Owner</b> Middletown Township Public Schools 63 Tindall Road Middletown, NJ 07748 (732) 706-8061	<b>Primary Contact</b> Adam Nasr 63 Tindall Road Middletown, NJ 07748 (732) 706-8061 X 1362 nasra@middletownk12.org
<b>Property ID:</b> 26000615		

Energy Consumption and Energy Use Intensity (EUI)			
<b>Site EUI</b>	<b>Annual Energy by Fuel</b>	<b>National Median Comparison</b>	
93.4 kBtu/ft²	Electric - Solar (kBtu) 474,544 (11%)	National Median Site EUI (kBtu/ft²)	101.5
	Electric - Grid (kBtu) 569,158 (13%)	National Median Source EUI (kBtu/ft²)	128.7
	Natural Gas (kBtu) 3,420,730 (77%)	% Diff from National Median Source EUI	-8%
<b>Source EUI</b>	<b>Annual Emissions</b>		
118.4 kBtu/ft²	Total (Location-Based) GHG Emissions 276 (Metric Tons CO2e/year)		

### Signature & Stamp of Verifying Professional

I \_\_\_\_\_ (Name) verify that the above information is true and correct to the best of my knowledge.

LP Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Licensed Professional

\_\_\_\_\_  
( ) \_\_\_\_\_



Professional Engineer or Registered  
Architect Stamp  
(if applicable)

## APPENDIX C: GLOSSARY

TERM	DEFINITION
<b>Blended Rate</b>	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
<b>Btu</b>	<i>British thermal unit</i> : a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
<b>CHP</b>	<i>Combined heat and power</i> . Also referred to as cogeneration.
<b>COP</b>	<i>Coefficient of performance</i> : a measure of efficiency in terms of useful energy delivered divided by total energy input.
<b>Demand Response</b>	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
<b>DCV</b>	<i>Demand control ventilation</i> : a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
<b>US DOE</b>	<i>United States Department of Energy</i>
<b>EC Motor</b>	<i>Electronically commutated motor</i>
<b>ECM</b>	<i>Energy conservation measure</i>
<b>EER</b>	<i>Energy efficiency ratio</i> : a measure of efficiency in terms of cooling energy provided divided by electric input.
<b>EUI</b>	<i>Energy Use Intensity</i> : measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
<b>Energy Efficiency</b>	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
<b>ENERGY STAR</b>	ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA.
<b>EPA</b>	<i>United States Environmental Protection Agency</i>
<b>Generation</b>	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
<b>GHG</b>	<i>Greenhouse gas</i> gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
<b>gpf</b>	<i>Gallons per flush</i>

<b>gpm</b>	<i>Gallon per minute</i>
<b>HID</b>	<i>High intensity discharge</i> : high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
<b>hp</b>	<i>Horsepower</i>
<b>HPS</b>	<i>High-pressure sodium</i> : a type of HID lamp.
<b>HSPF</b>	<i>Heating seasonal performance factor</i> : a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
<b>HVAC</b>	<i>Heating, ventilating, and air conditioning</i>
<b>IHP 2014</b>	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
<b>IPLV</b>	<i>Integrated part load value</i> : a measure of the part load efficiency usually applied to chillers.
<b>kBtu</b>	One thousand British thermal units
<b>kW</b>	<i>Kilowatt</i> : equal to 1,000 Watts.
<b>kWh</b>	<i>Kilowatt-hour</i> : 1,000 Watts of power expended over one hour.
<b>LED</b>	<i>Light emitting diode</i> : a high-efficiency source of light with a long lamp life.
<b>LGEA</b>	<i>Local Government Energy Audit</i>
<b>Load</b>	The total power a building or system is using at any given time.
<b>Measure</b>	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
<b>MH</b>	<i>Metal halide</i> : a type of HID lamp.
<b>MBh</b>	<i>Thousand Btu per hour</i>
<b>MBtu</b>	<i>One thousand British thermal units</i>
<b>MMBtu</b>	<i>One million British thermal units</i>
<b>MV</b>	<i>Mercury Vapor</i> : a type of HID lamp.
<b>NJBPU</b>	<i>New Jersey Board of Public Utilities</i>
<b>NJCEP</b>	<i>New Jersey's Clean Energy Program</i> : NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money, and the environment.
<b>psig</b>	Pounds per square inch gauge
<b>Plug Load</b>	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
<b>PV</b>	<i>Photovoltaic</i> : refers to an electronic device capable of converting incident light directly into electricity (direct current).



<b>SEER</b>	<i>Seasonal energy efficiency ratio</i> : a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
<b>SEP</b>	<i>Statement of energy performance</i> : a summary document from the ENERGY STAR Portfolio Manager.
<b>Simple Payback</b>	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
<b>SREC (II)</b>	<i>Solar renewable energy credit</i> : a credit you can earn from the state for energy produced from a photovoltaic array.
<b>T5, T8, T12</b>	A reference to a linear lamp diameter. The number represents increments of 1/8 <sup>th</sup> of an inch.
<b>Temperature Setpoint</b>	The temperature at which a temperature regulating device (thermostat, for example) has been set.
<b>therm</b>	100,000 Btu. Typically used as a measure of natural gas consumption.
<b>tons</b>	A unit of cooling capacity equal to 12,000 Btu/hr.
<b>Turnkey</b>	Provision of a complete product or service that is ready for immediate use.
<b>VAV</b>	<i>Variable air volume</i>
<b>VFD</b>	<i>Variable frequency drive</i> : a controller used to vary the speed of an electric motor.
<b>WaterSense®</b>	The symbol for water efficiency. The WaterSense® program is managed by the EPA.
<b>Watt (W)</b>	Unit of power commonly used to measure electricity use.