LGEA Presentation

State of NJ - DOT

October 5, 2023

New Jersey's
Clean Energy Program

Lighting the way to New Jersey's Clean Energy Future

INTRODUCTIONS

State of NJ - DOT

- Naveen Penmetcha
- Hani Shamroukh
- Steven Bilenki
- Christopher Lockwood
- Paul Laurita
- Sean Mooney
- Nick Toth
- Debby Hatzisavvas
- Andrew Zeleznock
- Dennis Meszaros
- George Schwarz

NJ BPU

- Sara Bluhm
- Yuliia Herhel

NJ Clean Energy Program

- Sarah Walters
- Moussa Traore

Utility Energy Efficiency Programs

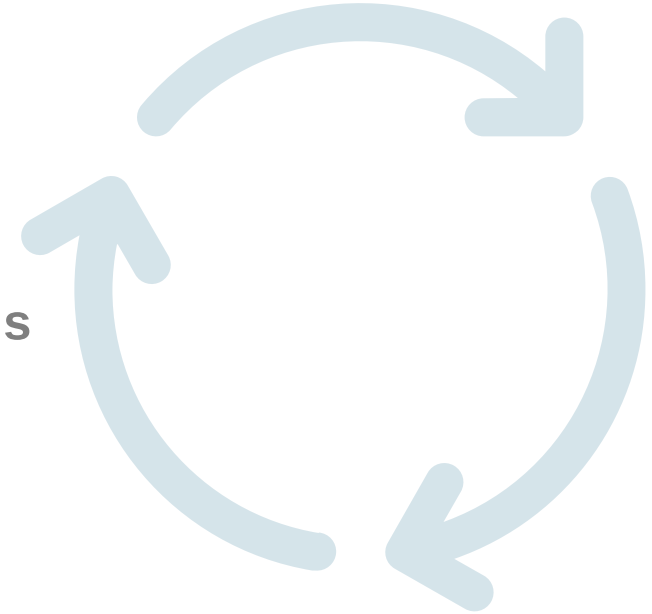
- Mike Mandzik – NJNG
- John Sousa – JCP&L (TRC)
- Sirajuddin Shaikh – JCP&L

AGENDA

- The audit process overview
- Energy use & existing conditions
- Review of **E**nergy **C**onservation **M**easures (ECMs) identified & other recommendations
- Energy Savings Improvement Program (ESIP)
- Energy Efficiency Incentive Programs
- Questions regarding the draft audit report
- Next steps for DOTs North & South Headquarters

LGEA Process

- Application Approval
- Initial Call
- Facility Interviews
- Audit
- Benchmarking & Analysis
- Draft Reports
- LGEA Presentation
- Final Reports



New Jersey's cleanenergy program™

Site Visit & Utility Analysis

Overview of Systems, Baseline & Existing Conditions:

- Building Envelope
- Lighting System
- HVAC and Mechanical Systems
- Plug Load Equipment
- Building Automation System (BAS)

Utility Consumption:

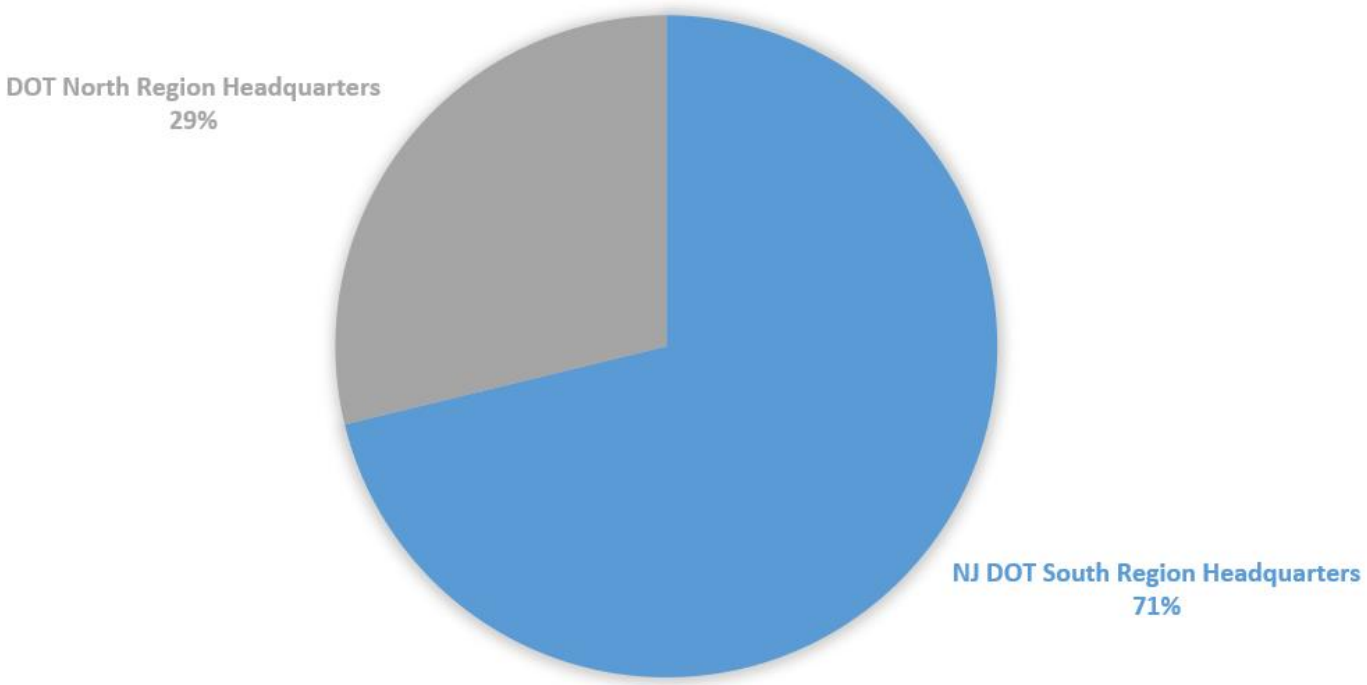
- Electric Consumption and Costs
- Natural Gas Consumption and Costs

Sites Visited/Analyzed

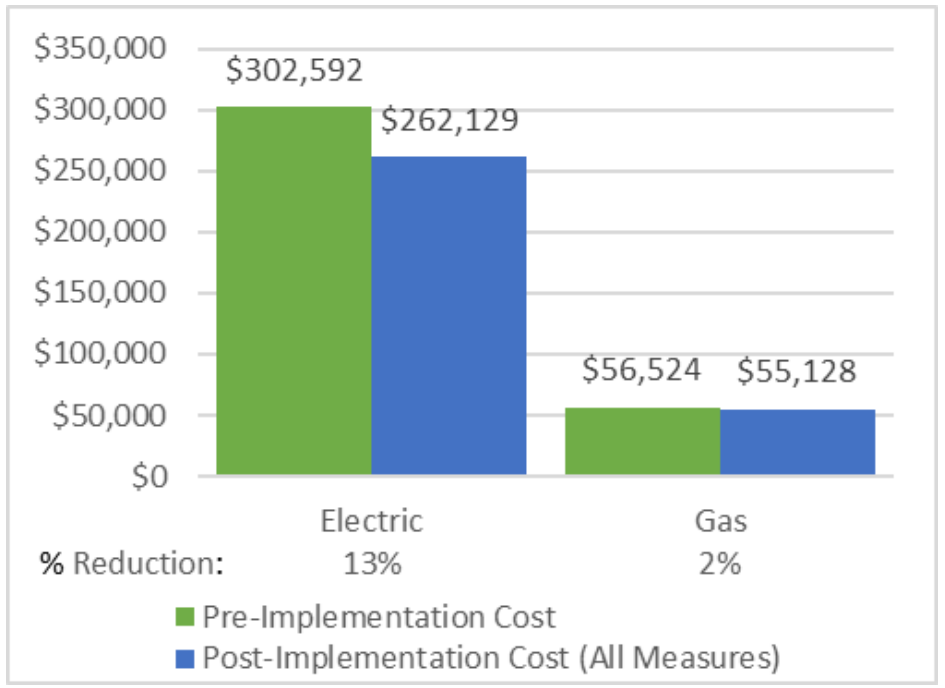
- DOT North Headquarters (Mt. Arlington)
- DOT South Headquarters (Cherry Hill)

Utility Breakout

Percent of Total Annual Energy Costs



Pre & Post Implementation Cost



New Jersey's cleanenergy program™

BENCHMARKING

LEARN MORE AT energystar.gov

ENERGY STAR® Statement of Energy Performance

70

ENERGY STAR® Score[1]

DOT - North Region Headquarters

Primary Property Type: Office
Gross Floor Area (ft²): 42,938
Built: 1980

For Year Ending: October 31, 2022
Date Generated: June 11, 2023

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address	Property Owner	Primary Contact
DOT - North Region Headquarters 200 Stierli Court Mt. Arlington, New Jersey 07856	State of New Jersey 428 East State Street Trenton, NJ 08625 (609) 940-4129	New Jersey Board of Public Utilities State Energy Services 44 South Clinton Ave Trenton, NJ 08625 6096339666 BPU.EnergyServices@bpu.nj.gov

Property ID: 25132826

Energy Consumption and Energy Use Intensity (EUI)

Site EUI
70.6 kBtu/ft²

Source EUI
158 kBtu/ft²

Annual Energy by Fuel

Natural Gas (kBtu)	973,196 (32%)	
Electric - Grid (kBtu)	2,058,321 (68%)	

National Median Comparison

National Median Site EUI (kBtu/ft²)	90.6
National Median Source EUI (kBtu/ft²)	202.7
% Diff from National Median Source EUI	-22%

Annual Emissions

Total (Location-Based) GHG Emissions (Metric Tons CO2e/year)	231

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

LP Signature: _____ Date: _____

Licensed Professional

_____
_____
(___)___-____
_____

Professional Engineer or Registered Architect Stamp (if applicable)

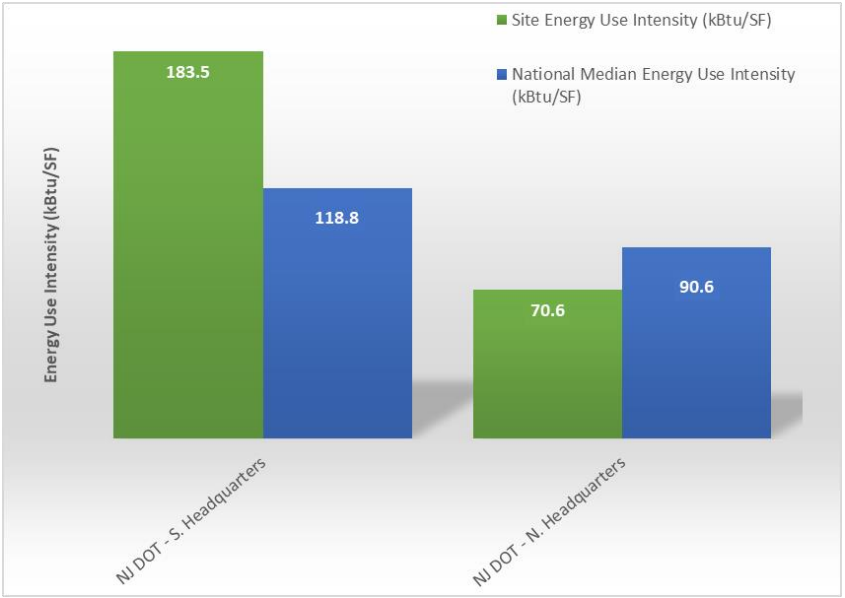
Site EUI
70.6 kBtu/ft²

Source EUI
158 kBtu/ft²

National Median Comparison

National Median Site EUI (kBtu/ft²)	90.6
National Median Source EUI (kBtu/ft²)	202.7
% Diff from National Median Source EUI	-22%

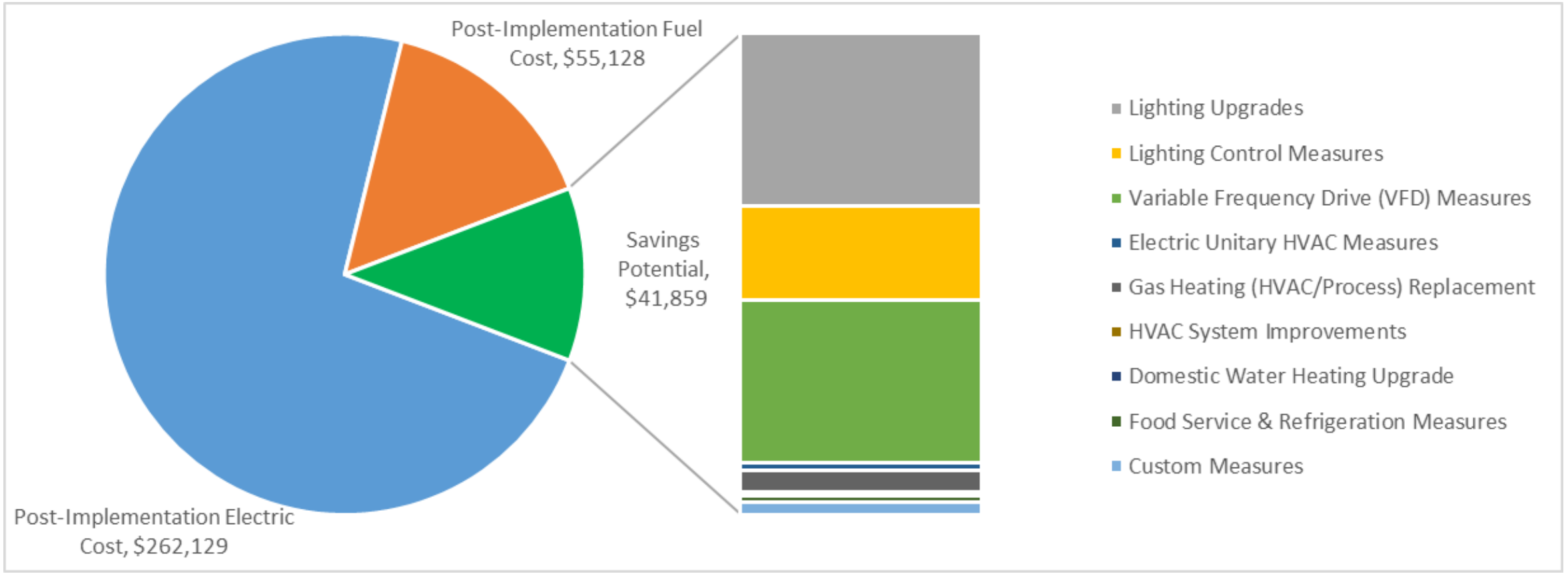
Site Name	ENERGY STAR® Score
DOT N. Headquarters	70
DOT S. Headquarters	N/A



ENERGY STAR® scores are percentile ranking from 1 (least efficient) to 100 (most efficient). It compares your building's energy performance to similar buildings nationwide.

All Opportunities

Savings Potential



ALL OPPORTUNITIES (1 OF 2)

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades		**102,378**	**21.1**	**-21.4**	**$15,035**	**$34,846**	**$6,210**	**$28,636**	**1.9**	**100,587**
ECM 1	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	1,054	0.4	-0.2	$157	$695	$80	$615	3.9	1,035
ECM 2	Retrofit Fixtures with LED Lamps	95,388	20.1	-19.9	$13,990	$30,123	$6,130	$23,993	1.7	93,720
ECM 3	Install LED Exit Signs	5,936	0.6	-1.2	$889	$4,027	$0	$4,027	4.5	5,832
Lighting Control Measures		**55,704**	**11.6**	**-11.6**	**$8,157**	**$42,429**	**$6,412**	**$36,017**	**4.4**	**54,730**
ECM 4	Install Occupancy Sensor Lighting Controls	51,691	10.9	-10.8	$7,576	$39,397	$4,395	$35,002	4.6	50,787
ECM 5	Install High/Low Lighting Controls	4,013	0.6	-0.8	$582	$3,032	$2,017	$1,015	1.7	3,943
Variable Frequency Drive (VFD) Measures		**95,746**	**16.6**	**0.0**	**$14,134**	**$99,985**	**$10,000**	**$89,985**	**6.4**	**96,415**
ECM 6	Install VFDs on Constant Volume (CV) Fans	47,567	9.2	0.0	$7,086	$38,475	$4,900	$33,575	4.7	47,900
ECM 7	Install VFDs on Heating Water Pumps	10,254	0.8	0.0	$1,556	$16,188	$300	$15,888	10.2	10,325
ECM 8	Install VFDs on Cooling Tower Fans	7,808	-0.8	0.0	$1,131	$21,476	$2,400	$19,076	16.9	7,863
ECM 9	Install VFDs on WSHP Circulation Pump	30,117	7.4	0.0	$4,362	$23,846	$2,400	$21,446	4.9	30,327
Unitary HVAC Measures		**4,557**	**0.0**	**0.0**	**$660**	**$75,178**	**$2,176**	**$73,002**	**110.6**	**4,589**
ECM 10	Install High Efficiency Heat Pumps	4,557	0.0	0.0	$660	$75,178	$2,176	$73,002	110.6	4,589

ALL OPPORTUNITIES (2 OF 2)

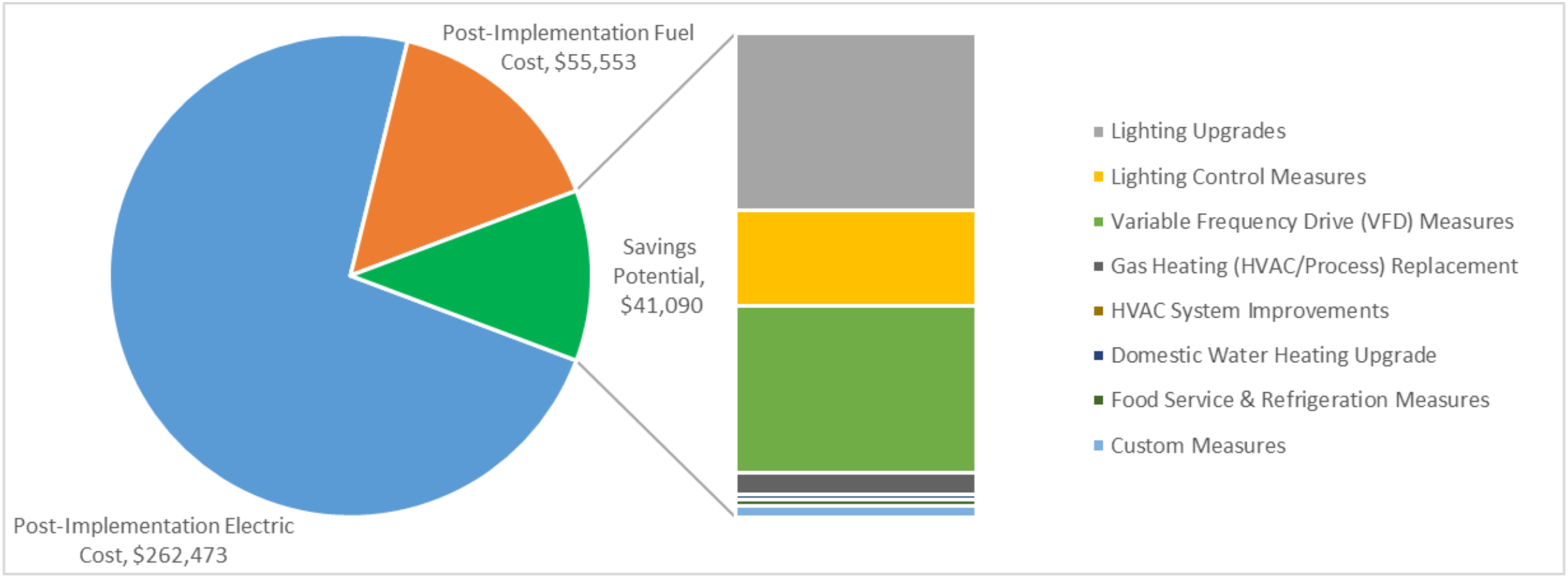
#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Gas Heating (HVAC/Process) Replacement		**0**	**0.0**	**111.5**	**$1,850**	**$29,607**	**$1,584**	**$28,023**	**15.1**	**13,057**
ECM 11	Install High Efficiency Hot Water Boilers	0	0.0	111.5	$1,850	$29,607	$1,584	$28,023	15.1	13,057
HVAC System Improvements		**0**	**0.0**	**3.2**	**$53**	**$61**	**$8**	**$53**	**1.0**	**371**
ECM 12	Install Pipe Insulation	0	0.0	3.2	$53	$61	$8	$53	1.0	371
Domestic Water Heating Upgrade		**1,472**	**0.0**	**6.7**	**$334**	**$235**	**$112**	**$123**	**0.4**	**2,267**
ECM 13	Install Low-Flow DHW Devices	1,472	0.0	6.7	$334	$235	$112	$123	0.4	2,267
Food Service & Refrigeration Measures		**3,909**	**0.4**	**0.0**	**$580**	**$1,071**	**$100**	**$971**	**1.7**	**3,936**
ECM 14	Vending Machine Control	3,909	0.4	0.0	$580	$1,071	$100	$971	1.7	3,936
Custom Measures		**2,645**	**0.0**	**38.0**	**$1,057**	**$14,092**	**$0**	**$14,092**	**13.3**	**7,113**
ECM 15	Replace Electric Water Heater with Heat Pump Water Heater	6,246	0.0	0.0	$948	$11,242	$0	$11,242	11.9	6,290
ECM 16	Replace Gas Fired Water Heater with Heat Pump Water Heater	-3,601	0.0	38.0	$109	$2,850	$0	$2,850	26.1	823
TOTALS		**266,410**	**49.8**	**126.3**	**$41,859**	**$297,503**	**$26,602**	**$270,901**	**6.5**	**283,064**

* - All incentives presented in this table are included as placesholders and are based on previously run state rebate programs. Contact your utility provider for details on current programs

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Cost Effective Opportunities

Savings Potential



Cost Effective Opportunities

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades		**102,378**	**21.1**	**-21.4**	**$15,035**	**$34,846**	**$6,210**	**$28,636**	**1.9**	**100,587**
ECM 1	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	1,054	0.4	-0.2	$157	$695	$80	$615	3.9	1,035
ECM 2	Retrofit Fixtures with LED Lamps	95,388	20.1	-19.9	$13,990	$30,123	$6,130	$23,993	1.7	93,720
ECM 3	Install LED Exit Signs	5,936	0.6	-1.2	$889	$4,027	$0	$4,027	4.5	5,832
Lighting Control Measures		**55,704**	**11.6**	**-11.6**	**$8,157**	**$42,429**	**$6,412**	**$36,017**	**4.4**	**54,730**
ECM 4	Install Occupancy Sensor Lighting Controls	51,691	10.9	-10.8	$7,576	$39,397	$4,395	$35,002	4.6	50,787
ECM 5	Install High/Low Lighting Controls	4,013	0.6	-0.8	$582	$3,032	$2,017	$1,015	1.7	3,943
Variable Frequency Drive (VFD) Measures		**95,746**	**16.6**	**0.0**	**$14,134**	**$99,985**	**$10,000**	**$89,985**	**6.4**	**96,415**
ECM 6	Install VFDs on Constant Volume (CV) Fans	47,567	9.2	0.0	$7,086	$38,475	$4,900	$33,575	4.7	47,900
ECM 7	Install VFDs on Heating Water Pumps	10,254	0.8	0.0	$1,556	$16,188	$300	$15,888	10.2	10,325
ECM 8	Install VFDs on Cooling Tower Fans	7,808	-0.8	0.0	$1,131	$21,476	$2,400	$19,076	16.9	7,863
ECM 9	Install VFDs on WSHP Circulation Pump	30,117	7.4	0.0	$4,362	$23,846	$2,400	$21,446	4.9	30,327
Gas Heating (HVAC/Process) Replacement		**0**	**0.0**	**111.5**	**$1,850**	**$29,607**	**$1,584**	**$28,023**	**15.1**	**13,057**
ECM 11	Install High Efficiency Hot Water Boilers	0	0.0	111.5	$1,850	$29,607	$1,584	$28,023	15.1	13,057
HVAC System Improvements		**0**	**0.0**	**3.2**	**$53**	**$61**	**$8**	**$53**	**1.0**	**371**
ECM 12	Install Pipe Insulation	0	0.0	3.2	$53	$61	$8	$53	1.0	371
Domestic Water Heating Upgrade		**1,472**	**0.0**	**6.7**	**$334**	**$235**	**$112**	**$123**	**0.4**	**2,267**
ECM 13	Install Low-Flow DHW Devices	1,472	0.0	6.7	$334	$235	$112	$123	0.4	2,267
Food Service & Refrigeration Measures		**3,909**	**0.4**	**0.0**	**$580**	**$1,071**	**$100**	**$971**	**1.7**	**3,936**
ECM 14	Vending Machine Control	3,909	0.4	0.0	$580	$1,071	$100	$971	1.7	3,936
Custom Measures		**6,246**	**0.0**	**0.0**	**$948**	**$11,242**	**$0**	**$11,242**	**11.9**	**6,290**
ECM 15	Replace Electric Water Heater with Heat Pump Water Heater	6,246	0.0	0.0	$948	$11,242	$0	$11,242	11.9	6,290
TOTALS		**265,454**	**49.8**	**88.3**	**$41,090**	**$219,475**	**$24,426**	**$195,049**	**4.7**	**277,652**

* - All incentives presented in this table are included as placesholders and are based on previously run state rebate programs. Contact your utility provider for details on current programs

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

DOT North Headquarters (Mt. Arlington)

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades			**34,923**	**9.2**	**-7**	**$4,937**	**$14,278**	**$2,814**	**$11,464**	**2.3**	**34,313**
ECM 1	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	135	0.1	0	$19	$174	$20	$154	8.1	132
ECM 2	Retrofit Fixtures with LED Lamps	Yes	34,789	9.1	-7	$4,918	$14,104	$2,794	$11,310	2.3	34,180
Lighting Control Measures			**21,806**	**5.5**	**-5**	**$3,083**	**$18,851**	**$2,950**	**$15,901**	**5.2**	**21,424**
ECM 3	Install Occupancy Sensor Lighting Controls	Yes	19,505	5.1	-4	$2,757	$16,922	$1,865	$15,057	5.5	19,164
ECM 4	Install High/Low Lighting Controls	Yes	2,301	0.4	0	$325	$1,929	$1,085	$844	2.6	2,261
Variable Frequency Drive (VFD) Measures			**56,885**	**11.5**	**0**	**$8,239**	**$66,852**	**$7,000**	**$59,852**	**7.3**	**57,283**
ECM 5	Install VFDs on Constant Volume (CV) Fans	Yes	18,960	4.9	0	$2,746	$21,530	$2,200	$19,330	7.0	19,093
ECM 6	Install VFDs on Cooling Tower Fans	Yes	7,808	-0.8	0	$1,131	$21,476	$2,400	$19,076	16.9	7,863
ECM 7	Install VFDs on WSHP Circulation Pump	Yes	30,117	7.4	0	$4,362	$23,846	$2,400	$21,446	4.9	30,327
Unitary HVAC Measures			**4,557**	**0.0**	**0**	**$660**	**$75,178**	**$2,176**	**$73,002**	**110.6**	**4,589**
ECM 8	Install High Efficiency Heat Pumps	No	4,557	0.0	0	$660	$75,178	$2,176	$73,002	110.6	4,589
Gas Heating (HVAC/Process) Replacement			**0**	**0.0**	**112**	**$1,850**	**$29,607**	**$1,584**	**$28,023**	**15.1**	**13,057**
ECM 9	Install High Efficiency Hot Water Boilers	Yes	0	0.0	112	$1,850	$29,607	$1,584	$28,023	15.1	13,057
HVAC System Improvements			**0**	**0.0**	**3**	**$53**	**$61**	**$8**	**$53**	**1.0**	**371**
ECM 10	Install Pipe Insulation	Yes	0	0.0	3	$53	$61	$8	$53	1.0	371
Domestic Water Heating Upgrade			**0**	**0.0**	**7**	**$111**	**$135**	**$64**	**$71**	**0.6**	**784**
ECM 11	Install Low-Flow DHW Devices	Yes	0	0.0	7	$111	$135	$64	$71	0.6	784
Food Service & Refrigeration Measures			**1,954**	**0.2**	**0**	**$283**	**$535**	**$50**	**$485**	**1.7**	**1,968**
ECM 12	Vending Machine Control	Yes	1,954	0.2	0	$283	$535	$50	$485	1.7	1,968
Custom Measures			**-3,601**	**0.0**	**38**	**$109**	**$2,850**	**$0**	**$2,850**	**26.1**	**823**
ECM 13	Replace Gas Fired Water Heater with Heat Pump Water Heater	No	-3,601	0.0	38	$109	$2,850	$0	$2,850	26.1	823
TOTALS (COST EFFECTIVE MEASURES)			**115,569**	**26.4**	**110**	**$18,555**	**$130,319**	**$14,470**	**$115,849**	**6.2**	**129,200**
TOTALS (ALL MEASURES)			**116,524**	**26.4**	**148**	**$19,324**	**$208,347**	**$16,646**	**$191,701**	**9.9**	**134,612**

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DOT South Headquarters (Cherry Hill)

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades			**67,454**	**11.9**	**-14**	**$10,098**	**$20,568**	**$3,396**	**$17,172**	**1.7**	**66,275**
ECM 1	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	919	0.3	0	$138	$522	$60	$462	3.4	903
ECM 2	Retrofit Fixtures with LED Lamps	Yes	60,600	11.0	-13	$9,072	$16,019	$3,336	$12,683	1.4	59,540
ECM 3	Install LED Exit Signs	Yes	5,936	0.6	-1	$889	$4,027	$0	$4,027	4.5	5,832
Lighting Control Measures			**33,899**	**6.1**	**-7**	**$5,075**	**$23,577**	**$3,462**	**$20,115**	**4.0**	**33,306**
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	32,186	5.8	-7	$4,818	$22,475	$2,530	$19,945	4.1	31,623
ECM 5	Install High/Low Lighting Controls	Yes	1,712	0.3	0	$256	$1,102	$932	$171	0.7	1,682
Variable Frequency Drive (VFD) Measures			**38,860**	**5.1**	**0**	**$5,895**	**$33,133**	**$3,000**	**$30,133**	**5.1**	**39,132**
ECM 6	Install VFDs on Constant Volume (CV) Fans	Yes	28,607	4.3	0	$4,340	$16,945	$2,700	$14,245	3.3	28,807
ECM 7	Install VFDs on Heating Water Pumps	Yes	10,254	0.8	0	$1,556	$16,188	$300	$15,888	10.2	10,325
Domestic Water Heating Upgrade			**1,472**	**0.0**	**0**	**$223**	**$101**	**$48**	**$53**	**0.2**	**1,482**
ECM 8	Install Low-Flow DHW Devices	Yes	1,472	0.0	0	$223	$101	$48	$53	0.2	1,482
Food Service & Refrigeration Measures			**1,954**	**0.2**	**0**	**$296**	**$535**	**$50**	**$485**	**1.6**	**1,968**
ECM 9	Vending Machine Control	Yes	1,954	0.2	0	$296	$535	$50	$485	1.6	1,968
Custom Measures			**6,246**	**0.0**	**0**	**$948**	**$11,242**	**$0**	**$11,242**	**11.9**	**6,290**
ECM 10	Replace Electric Water Heater with Heat Pump Water Heater	Yes	6,246	0.0	0	$948	$11,242	$0	$11,242	11.9	6,290
TOTALS (COST EFFECTIVE MEASURES)			**149,885**	**23.4**	**-21**	**$22,535**	**$89,156**	**$9,956**	**$79,200**	**3.5**	**148,452**
TOTALS (ALL MEASURES)			**149,885**	**23.4**	**-21**	**$22,535**	**$89,156**	**$9,956**	**$79,200**	**3.5**	**148,452**

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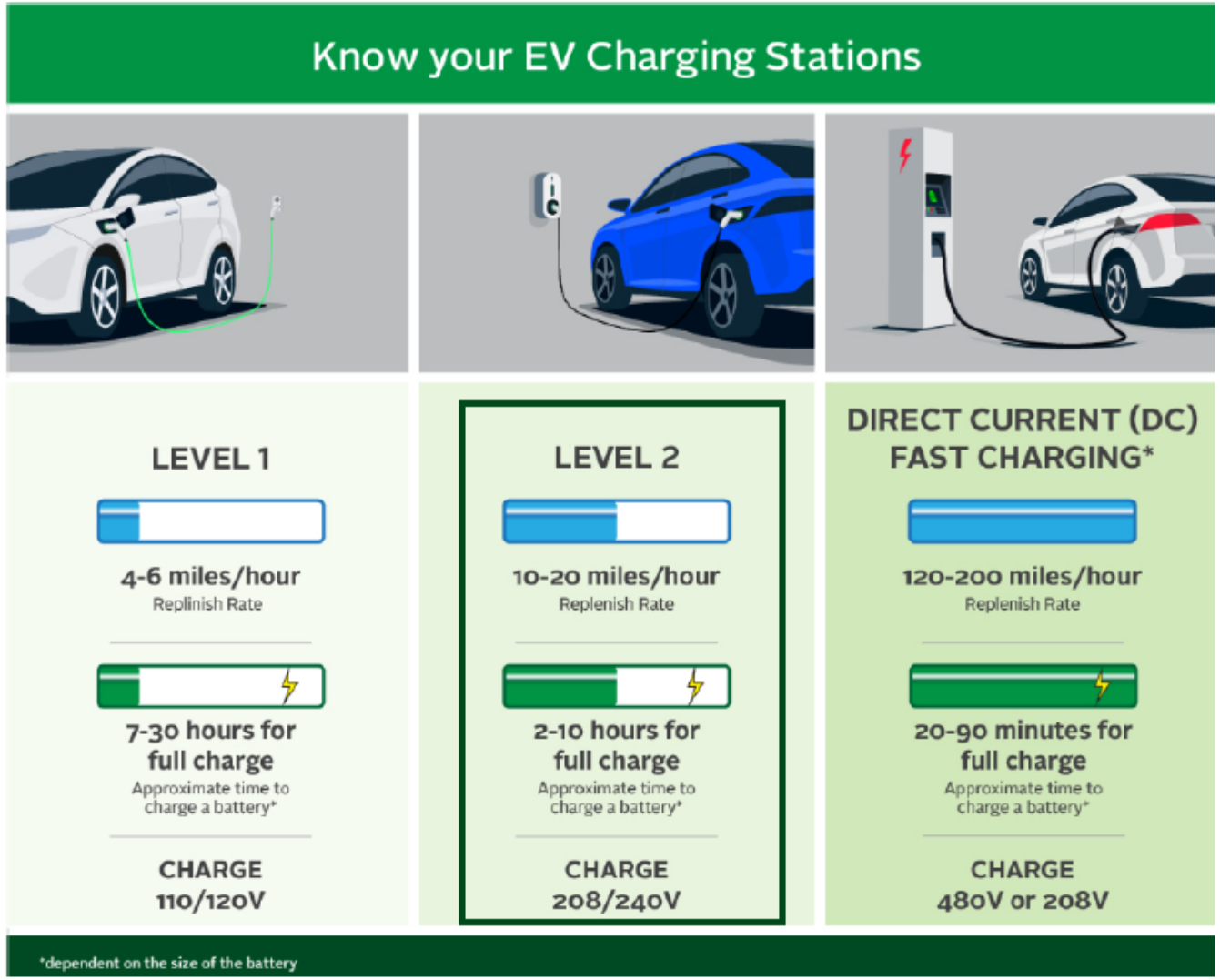
Energy Efficient Best Practices

- Reduce Air Leakage
- Close Doors and Windows
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Use Fans to Reduce Cooling Load
- Use Window Treatments/Coverings
- Clean and/or Replace HVAC filters
- Check and Seal Duct Leakage
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Plug Load Controls
- Water Conservation

See individual reports for specific EE practices by building

EV Charging Station Potential

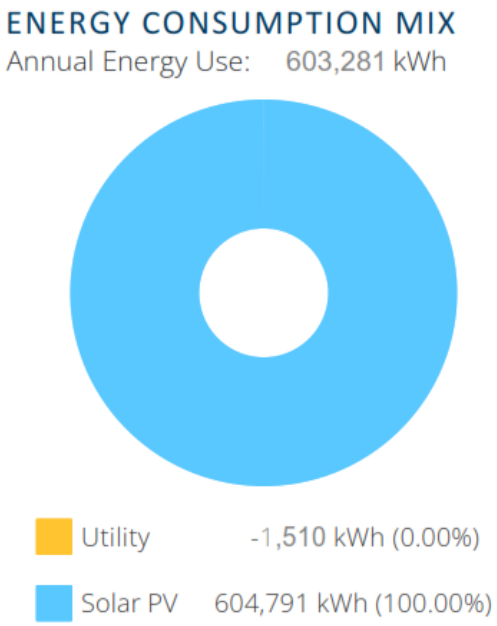
NJCleanEnergy.com/EV



	DOT N. & S Headquarters
Potential:	HIGH

Solar Energy Generation Potential - North

NJCleanEnergy.com/renewable-energy



- 450 kW Carport Solar PV System: The carport-mounted solar panels are strategically positioned to make the most efficient use of the parking space, maximizing the coverage of solar energy generation. This setup also works towards achieving Net Zero Energy consumption for the site.
- 300 kWh BESS: The battery was sized to maximize the system's financial return by storing excess energy generation and discharging at peak utility cost periods. Additionally, it was sized to power the site for two hours during the event of an outage.

Equipment	Estimated Max Demand Savings (kW)	Estimated Annual Energy Generation (kWh)	Estimated Annual GHG Reduction ($MT\text{-}CO_2e$)	Estimated Annual Cost Savings ($)	Estimated Gross Project Cost ($)	Total Incentives ($)	Net Project Cost ($)	Simple Payback Period[10] (yr.)
450 kW Solar PV	21	604,794	120	$64,167	$2,455,075	$1,350,291	$1,104,784	17.2
300 kWh Battery	58	0	0	$690	$363,925	$200,159	$163,766	237.3
Total	58	604,794	120	$64,857	$2,819,000	$1,550,450	$1,268,550	19.6

Project Summary Table

9,477

tons of CO2 Offset

21,542,655

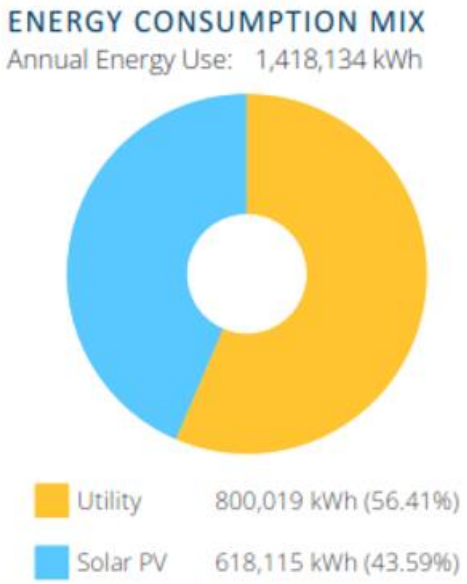
Miles Driven By Cars

142,126

Trees Planted

SOLAR ENERGY GENERATION POTENTIAL - SOUTH

NJCleanEnergy.com/renewable-energy



- 457 kW Carport Solar PV System: The carport-mounted solar panels are strategically positioned to make the most efficient use of the available parking space, maximizing the coverage of solar energy generation. The projected Solar PV system is expected to generate a total energy output of 618,113 kWh, accounting for 44% of the site's total electricity consumption for the year 2022.
- 325 kWh BESS: The battery was sized to maximize the system's financial return by storing excess energy generation and discharging at peak utility cost periods. Additionally, it was sized to power the site for one hour during the event of an outage.

Equipment	Estimated Max Demand Savings (kW)	Estimated Annual Energy Generation (kWh)	Estimated Annual GHG Reduction ($MT\text{-}CO_2e$)	Estimated Annual Cost Savings ($)	Estimated Gross Project Cost ($)	Total Incentives ($)	Net Project Cost[8] ($)	Simple Payback Period (yr.)
1,060 kW Solar PV	61	1,427,182	284	$156,897	$5,582,293	$3,070,261	$2,512,032	16.0
325 kWh Battery	29	0	0	$857	$390,707	$214,889	$175,818	205.1
Total	90	1,427,182	284	$157,755	$5,973,000	$3,285,150	$2,687,850	17.0

Project Summary Table

9,686

tons of CO2 Offset

22,017,256

Miles Driven By Cars

145,257

Trees Planted

FINANCING MECHANISM: ESIP

NJCleanEnergy.com/ESIP

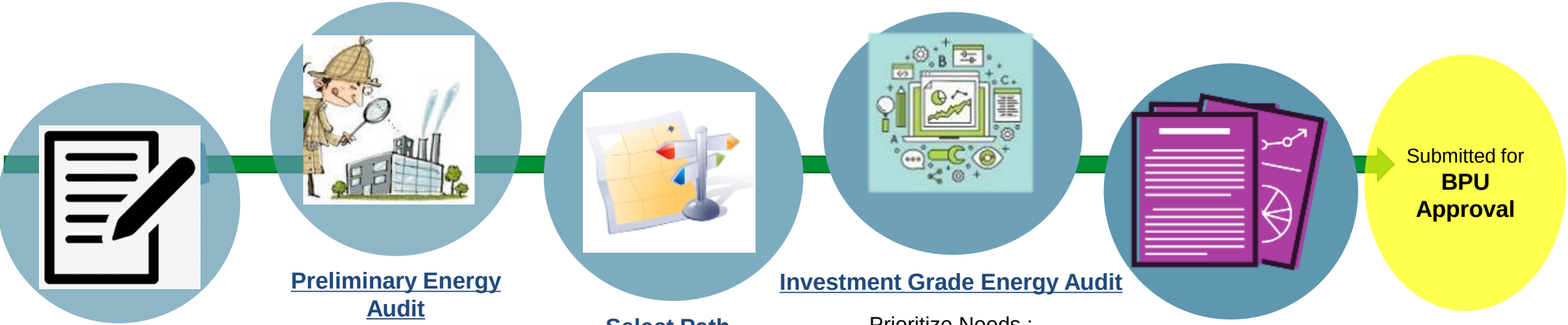
ENERGY SAVINGS IMPROVEMENT PROGRAM (ESIP)

- Energy Performance Contracting = NJ ESIP Program
- A creative tool and financing mechanism that allows public entities to make energy efficiency improvements without impacting their budgets
- Administered by the NJBPU
- Project is paid for with the value of its own energy savings
- 2 Options: Lease Purchase Loan or Bond
- 15 or 20 year pay back term
- NJBPU Approved Incentive Programs
    - Utility or NJCEP
- Can be combined with Federal/State Grants
- No upfront capital expenses
- No referendum or impact to tax payers

New Jersey's cleanenergy program™

Energy Savings Improvement Program

NJCleanEnergy.com/ESIP



ESIP Intake Form

Get informed;
Begin the process

Preliminary Energy Audit

Free LGEA
or
other ASHRAE Level II Audit

Select Path

ESCO, Hybrid or DIY Model;
Local Public Contract Law
Public School Contract Law
Compliance

Investment Grade Energy Audit

Prioritize Needs ;
Select Project's ECM's

Energy Savings Plan

Must be Cash Flow Positive;
Purchase Savings Guarantee?
Third Party Verification

Submitted for **BPU Approval**

New Jersey's cleanenergy program™

Energy Savings Improvement Program

NJCleanEnergy.com/ESIP

FOR MORE INFORMATION

Michelle Rossi

ESIP Coordinator

ESIP@bpu.nj.gov

o: 609.913.6295

c: 609.915.0903

State Facilities Initiative (SFI)

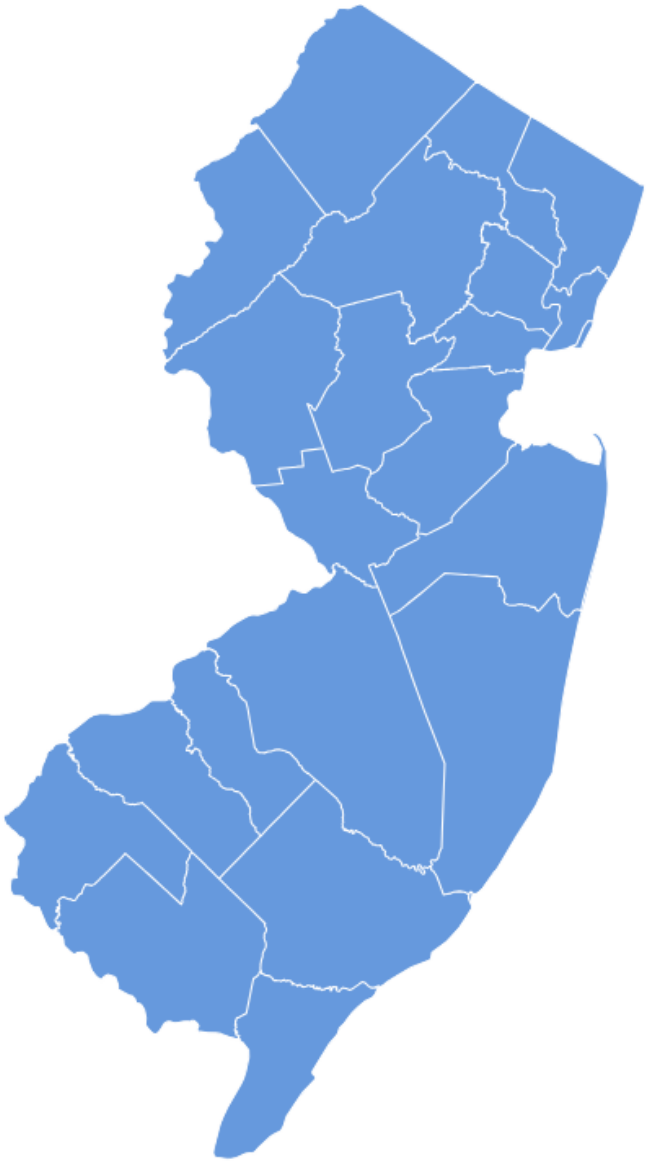
The State Facilities Initiative (SFI)

This program is for State-owned facilities.

The program identifies and implements Energy Efficiency projects in State-owned facilities or State-sponsored projects with the objective of producing energy and cost savings. The funding provided to the SFI is directly in line with EMP Goals 3.3.5 and 4.1.1.

EMP Goal 3.3.5 seeks to "[i]mprove energy efficiency in, and retrofit state buildings to, a high performance standard."

EMP Goal 4.1.1 addresses electrifying State facilities.



C&I Energy Efficiency Programs

NJCleanEnergy.com

	EXISTING BUILDINGS		NEW CONSTRUCTION	DISTRIBUTED ENERGY RESOURCES
	MEASUREMENT & AUDITS	RETROFITS		
LOCAL GOVERNMENT CUSTOMERS	FREE Energy Audits	Prescriptive & Custom Rebates Direct Install Engineered Solutions **And more from your local utility!**	Prescriptive & Custom Rebates for New Construction and Gut Rehabs	Combined Heat & Power and Fuel Cell Installation Incentives Microgrid Development Battery Storage Muni EV Fleets
COMMERCIAL & INSTITUTIONAL CUSTOMERS				
LARGE ENERGY CUSTOMERS		Incentives up to $4 million for eligible projects	Pay for Performance incentives for buildings over 50,000 sq. ft.	

Key:

Programs run by investor-owned utility companies

Programs run by NJCEP

UTILITY RUN ENERGY EFFICIENCY PROGRAMS*

NJCleanEnergy.com/Transition

PRESCRIPTIVE & CUSTOM REBATES:

- Individual high efficiency equipment rebates for renovation, remodeling, and equipment replacement
- Flexibility to do a little or a lot
- No size requirement

DIRECT INSTALL:

- Turn-key retrofit program to replace outdated and inefficient equipment including, lighting, HVAC, refrigeration, etc.
- The facility must have an average electric peak demand <200kW in the previous year to qualify

ENERGY MANAGEMENT :

- Includes the Building Tune-up (BT), Retro-commissioning (RCx), and Strategic Energy Management (SEM) subprograms. These subprograms offer a comprehensive mix of custom energy-savings measures such as basic HVAC tune-ups, building systems tune-ups, controls' calibration, diagnostic testing, and installation of measures to enhance your building's energy performance and savings.

ENGINEERED SOLUTIONS:

- Comprehensive, whole-building approach to saving energy
- The facility must have an average electric peak demand >200kW in the previous year to qualify

Other programs may be available to you. Check with your Utility Provider to see a full list of offering and what you may be qualified for.

Utility Run Energy Efficiency Programs

DOT North HQ

Electric

Sirajuddin Shaikh - sirshaikh@firstenergycorp.com

John Sousa - jsousa@trccompanies.com

Gas

Mike Mandzik – mmandzik@njng.com

DOT South HQ

Electric & Gas

Dave Kirsch - David.Kirsch@pseg.com

Steve Barba - Steven.T.Barba@pseg.com

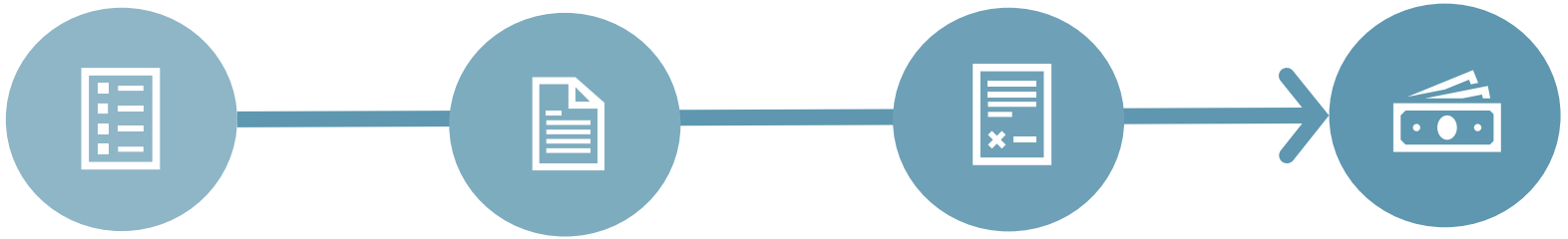
Large Energy Users

NJCleanEnergy.com/LEUP

WHO	Large C&I entities who have paid a minimum of $5,000,000 in the previous 12 months of utility bills
SIZE TO QUALIFY	The average peak demand of all facilities submitted ≥400kW and/or 4,000 DTh
ABOUT	• Encourages large C&I utility customers to self-invest in energy efficiency, combined heat & power, and fuel cell projects • Must have ability to "bank" funds for up to two fiscal years
INCENTIVE CAP	Maximum incentive per entity is the lesser of: • $4 million, • 75% of total project cost, or • 90% of NJCEP contribution or annual energy saving caps ($0.33/kWh and $3.75/therm)

Large Energy Users

NJCleanEnergy.com/LEUP



Program Enrollment

Submission and Approval of Application

Submission of Draft Energy Efficiency Plan

Reservation of Incentives (optional)

Submission of Final Energy Efficiency Plan

Commitment of Incentives

Confirmation of Installation

Incentives Paid

For More Information

Sarah Walters – LGEA Project Manager
SWalters@trccompanies.com
(732) 589-7372

Moussa Traore – LGEA Technical Manager
MTraore@trccompanies.com
(732) 902-1797

THANK YOU