Local Government Energy Audit Report

Jefferson Elementary School

August 28, 2023

Prepared for:

Roxbury Township Public Schools

35 Cornhollow Rd.

Succasunna, New Jersey 07876

Prepared by:

TRC

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Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities and help prioritize specific measures for implementation. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC reviewed the energy conservation measures and estimates of energy savings for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated material and labor costs primarily on RS Means cost manuals as well as on our experience at similar facilities. This approach is based on standard cost estimating manuals and is vendor neutral. Cost estimates include material and labor pricing associated with one for one equipment replacements. Cost estimates do not include demolition or removal of hazardous waste. The actual implementation costs for energy savings projects are anticipated to be significantly higher based on the specific conditions at your site(s). We strongly recommend that you work with your design engineer or contractor to develop actual project costs for your specific scope of work for the installation of high efficiency equipment. We encourage you to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on selected products and installers. TRC and NJBPU do not guarantee cost estimates and shall in no event be held liable should actual installed costs vary from these material and labor estimates.

Incentive values provided in this report are estimated based on previously run state efficiency programs. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available utility program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

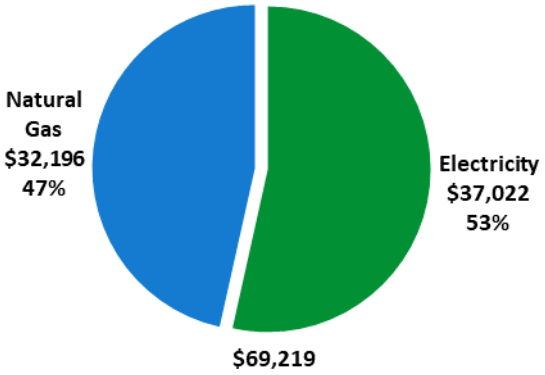
The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state, and federal requirements.

Table of Contents

1 Executive Summary

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for Jefferson Elementary School. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and to help protect our environment by reducing statewide energy consumption.

BUILDING PERFORMANCE REPORT

Annual Utilities	Costs: $69,219 Electricity: 327,720 kWh Natural Gas: 22,973 Therms	
ENERGY STAR® Benchmarking Score	49 *(1-100 scale)*	This building performs at or below the national average. This report contains suggestions about how to improve building performance and reduce energy costs.

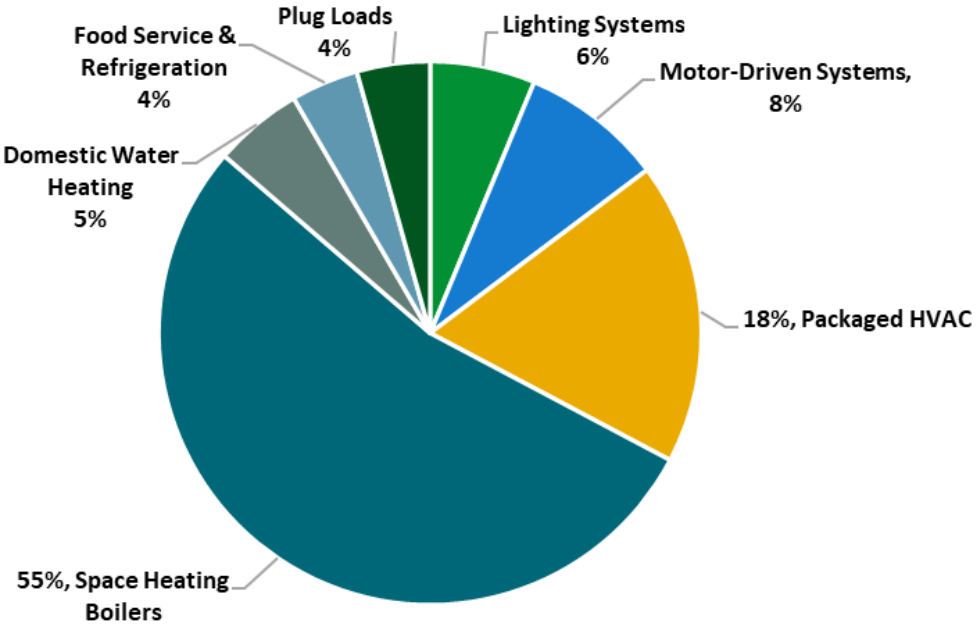


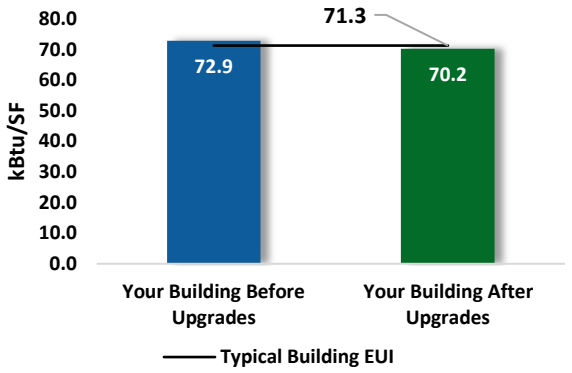
Figure 1 - Energy Use by System

POTENTIAL IMPROVEMENTS

This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

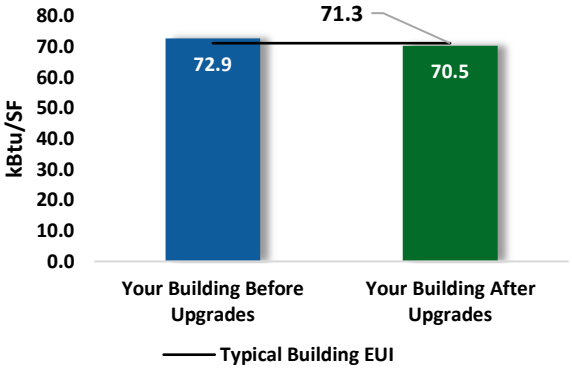
Scenario 1: Full Package (All Evaluated Measures)

Installation Cost	$18,959
Potential Rebates & Incentives[1]	$1,816
Annual Cost Savings	$3,805
Annual Energy Savings	Electricity: 31,900 kWh Natural Gas: 144 Therms
Greenhouse Gas Emission Savings	17 Tons
Simple Payback	4.5 Years
Site Energy Savings (All Utilities)	4%



Scenario 2: Cost Effective Package[2]

Installation Cost	$12,162
Potential Rebates & Incentives	$1,816
Annual Cost Savings	$3,628
Annual Energy Savings	Electricity: 31,572 kWh Natural Gas: 44 Therms
Greenhouse Gas Emission Savings	16 Tons
Simple Payback	2.9 Years
Site Energy Savings (all utilities)	3%



On-site Generation Potential

Photovoltaic	High
Combined Heat and Power	None

[1] Incentives are based on previously run state rebate programs. Contact your utility provider for current program incentives that may apply.

[2] A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades			**675**	**0.1**	**0**	**$74**	**$183**	**$50**	**$133**	**1.8**	**663**
ECM 1	Retrofit Fixtures with LED Lamps	Yes	675	0.1	0	$74	$183	$50	$133	1.8	663
Lighting Control Measures			**7,327**	**1.3**	**-2**	**$806**	**$6,988**	**$1,645**	**$5,343**	**6.6**	**7,199**
ECM 2	Install Occupancy Sensor Lighting Controls	Yes	7,327	1.3	-2	$806	$6,988	$1,645	$5,343	6.6	7,199
HVAC System Improvements			**2,450**	**0.0**	**11**	**$431**	**$7,071**	**$46**	**$7,025**	**16.3**	**3,755**
ECM 3	Implement Demand Control Ventilation (DCV)	No	329	0.0	10	$177	$6,797	$0	$6,797	38.4	1,499
ECM 4	Install Pipe Insulation	Yes	2,121	0.0	1	$254	$274	$46	$228	0.9	2,256
Domestic Water Heating Upgrade			**2,985**	**0.0**	**5**	**$408**	**$172**	**$75**	**$97**	**0.2**	**3,594**
ECM 5	Install Low-Flow DHW Devices	Yes	2,985	0.0	5	$408	$172	$75	$97	0.2	3,594
Custom Measures			**18,464**	**0.0**	**0**	**$2,086**	**$4,545**	**$0**	**$4,545**	**2.2**	**18,593**
ECM 6	Replace Electric Water Heater with Heat Pump Water Heater	Yes	18,464	0.0	0	$2,086	$4,545	$0	$4,545	2.2	18,593
TOTALS (COST EFFECTIVE MEASURES)			**31,572**	**1.4**	**4**	**$3,628**	**$12,162**	**$1,816**	**$10,346**	**2.9**	**32,305**
TOTALS (ALL MEASURES)			**31,900**	**1.4**	**14**	**$3,805**	**$18,959**	**$1,816**	**$17,143**	**4.5**	**33,804**

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements

For more detail on each evaluated energy improvement and a break out of cost-effective improvements, see **Section 4: Energy Conservation Measures.**

1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- How will the project be funded and/or financed?
- Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

Utility-run energy efficiency programs and New Jersey's Clean Energy Programs, give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives *before* purchasing materials or starting installation.

Options from Your Utility Company

Prescriptive and Custom Rebates

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the Prescriptive and Custom Rebates program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval may be required for some incentives. Contact your utility company for more details prior to project installation.

Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized contractor. This program can provide incentives up to 70% or 80% of the cost of selected measures. A Direct Install contractor will assess and verify individual measure eligibility and perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Engineered Solutions

The Engineered Solutions program provides tailored energy-efficiency assistance and turnkey engineering services to municipalities, universities, schools, hospitals, and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. The program provides all professional services from audit, design, construction administration, to commissioning and measurement and verification for custom whole-building energy-efficiency projects. Engineered Solutions allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs.

For more details on these programs please contact your utility provider.

Options from New Jersey's Clean Energy Program

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat and Power (CHP)

The CHP program provides incentives for combined heat and power (i.e., cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Successor Solar Incentive Program (SuSI)

New Jersey is committed to supporting solar energy. Solar projects help the state reach the renewable goals outlined in the state's Energy Master Plan. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available, but certified solar projects are able to earn one SREC II (Solar Renewable Energy Certificates II) for each megawatt-hour of solar electricity produced from a qualifying solar facility.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce electric demand during times of peak demand, the grid is made more reliable, and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

Large Energy User Program (LEUP)

LEUP is designed to promote self-investment in energy efficiency. It incentivizes owners/users of buildings to upgrade or install energy conserving measures in existing buildings to help offset the capital costs associated with the project. The efficiency upgrades are customized to meet the requirements of the customers' existing facilities, while advancing the State's energy efficiency, conservation, and greenhouse gas reduction goals.

For more details on these programs please visit New Jersey's Clean Energy Program website .

2 Existing Conditions

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for Jefferson Elementary School. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On March 23, 2023, TRC performed an energy audit at Jefferson Elementary School located in Succasunna, New Jersey. TRC met with Chris Banes to review the facility operations and help focus our investigation on specific energy-using systems.

Jefferson Elementary School is a public school that caters to students from grades K through 4. The facility is a school building that includes typical educational, administrative, assembly, and recreation spaces. The school is a one story, 46,870 square foot building built in 1963 and expanded in 2005 to accommodate additional spaces. Spaces include classrooms, gymnasium, restrooms, closets, kitchen, offices, corridors, lobbies, library, cafeteria, and mechanical spaces.

Most of the facility's lighting systems consist of LED linear tubes and LED fixtures while additional lighting includes LED lamps and linear fluorescent T8 tubes. The elementary school is heated by three condensing boilers and two non-condensing boilers that serve the new addition. The facility is cooled by split-systems, packaged units, roof top units (RTUs), and window AC units.

Recent Improvements and Facility Concerns

The facility has replaced most of its existing fluorescent lamps and fixtures with LED technology. The site began the process of replacing outdated unit vents.

Facility concerns include replacing boilers.

2.2 Building Occupancy

The elementary school operates on a 10-month schedule. During a typical weekday, the elementary school are occupied by approximately 359 students and 71 staff. There are some after school programs. There are no weekend activities. The elementary school is shut down around 11:00 PM after the cleaning process.

It should be noted that the energy and economic analysis for the facilities is based on the use of the building during the utility billing period, and that results will vary based on changes to building use patterns.

Building Name	Weekday/Weekend	Operating Schedule
Jefferson Elementary School - General Operating Hours	Weekday	6:00 AM - 10:30 PM
	Weekend	Closed
Jefferson Elementary School - Classes Hours	Weekday	8:20 AM - 3:15 PM
	After School Program	3:30 PM - 6:30 PM

Figure 3 - Building Occupancy Schedule

2.3 Building Envelope

Building walls are concrete masonry units (CMU) block over structural steel with a brick façade, and with a gypsum drywall painted CMU interior finish. The level of exterior wall insulation is unknown. The roof is flat and covered with gravel.

Most of the windows are double pane and have aluminum frames with a thermal break. The operable window weather seals are in good condition, showing little evidence of excessive wear. Exterior doors are FRP (fiberglass-reinforced polymers) rated doors and are in good condition. All the exterior doors are new. Degraded window and door seals increase drafts and outside air infiltration.

Building Walls

Windows

Exterior Doors

Flat Roof with Gravel Finish

2.4 Lighting Systems

The primary interior lighting system uses LED linear tubes and LED fixtures. Additionally, there are some linear T8 fluorescent tubes and LED lamps. Fixture types include 1-lamp, 2-lamp, 3-lamp, 4-lamp, 6-lamp, or 7-lamp, 2-foot or 4-foot-long troffer, recessed, and surface mounted fixtures. Typically, T8 fluorescent lamps use electronic ballasts.

Spaces including the gymnasium stage, library, nurses' office, and classrooms 6 and 8 are lit with LED fixtures while spaces such as restrooms, classrooms 1 through 20, classroom 22, boiler room, cafeteria, library, closets, gymnasium, computer lab, offices, and kitchen are illuminated with LED linear tubes. There are linear fluorescent T8 in the closet of classroom 34, custodian closet, and electrical room. Lastly, there are LED lamps in the restrooms of classrooms 10, 11, 12, 14, and 9. All exit signs are LED.

Most fixtures are in good condition. Interior lighting levels were generally sufficient. Most lighting fixtures in the classrooms, computer lab, library, conference room, offices, closets, and main office corridor are controlled by occupancy sensors, while wall switch control the remaining classrooms, cafeteria, restrooms, gymnasium, kitchen, boiler room, closets, offices, and main electrical room.

Exterior fixtures consist of LED wall pack fixtures and LED ceiling mounted fixtures. They are controlled by timeclocks and photocells.

4 Foot Linear T8 Fluorescent Tubes

4 Foot LED Linear Tubes

2 Foot LED Linear Tubes

LED Fixture

LED Lamp

LED Exit Sign

LED Wall Packs

LED Ceiling Mounted Fixture

Wall Mounted Occupancy Sensor

Ceiling Mounted Occupancy Sensor

Wall Switches

Unit Ventilators

Jefferson Elementary School unit ventilators and cabinet heaters are equipped with supply fan motors and fan coils connected to the hot water distribution system. They provide heating and ventilation to classrooms and other spaces. The units are original to the building and have been updated to good operating condition. The units are controlled by the building automation system (BAS).

Classrooms 34, 36, and 37 through 39 are heated and cooled by two vertical Airedale units located in classrooms 34 and 38. They provide cooling through DX coils and have a cooling capacity of 4 tons. They are connected to the hot water distribution system for heating. They are in good condition and controlled by programmable thermostat.

Unit Ventilator

BAS Screenshot – Classroom Unit Ventilators

Airedale – Vertical Unit Ventilator

Unitary Electric HVAC Equipment

Spaces including classrooms 10 through 12, 14 through 16, classrooms 18, 20, 22, 24, faculty room, and a few other classrooms are air conditioned by 20 Window ACs that vary in size between 1 and 2 tons. The cafeteria window units appear in poor condition and have been evaluated for replacement.

The music room is heated and cooled by a ductless 4 ton mini-split heat pump. The unit has a heating capacity of 54 MBh. The computer server closet is cooled by condensing unit located on the exterior ground. It has a cooling capacity of 0.75 ton. The units appear to be in good condition and is controlled by programmable thermostats.

Window AC

Mini-Split Heat Pump

Unitary Heating Equipment

The kitchen is heated by an approximately 6.82 kW electric resistance unit heaters. The unit is in good condition and controlled manually with a room thermostat.

Electric Resistance Unit Heater

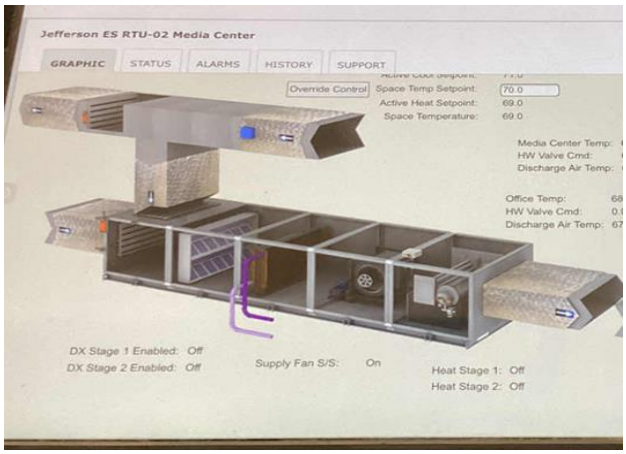
Packaged Units

Heating and cooling for larger occupied spaces including media center, library, art room, and main office are conditioned by four packaged rooftop units (RTUs) with economizers connected to ducted distribution systems. They provide cooling through direct expansion (DX) coils, and all are equipped with gas fired sections for heating. These units vary in cooling capacity between 4 and 8.5 tons with heating capacities between 84 to 144 MBh and a heating efficiency of 80 % each. All the units are constant volume systems equipped with supply fans.

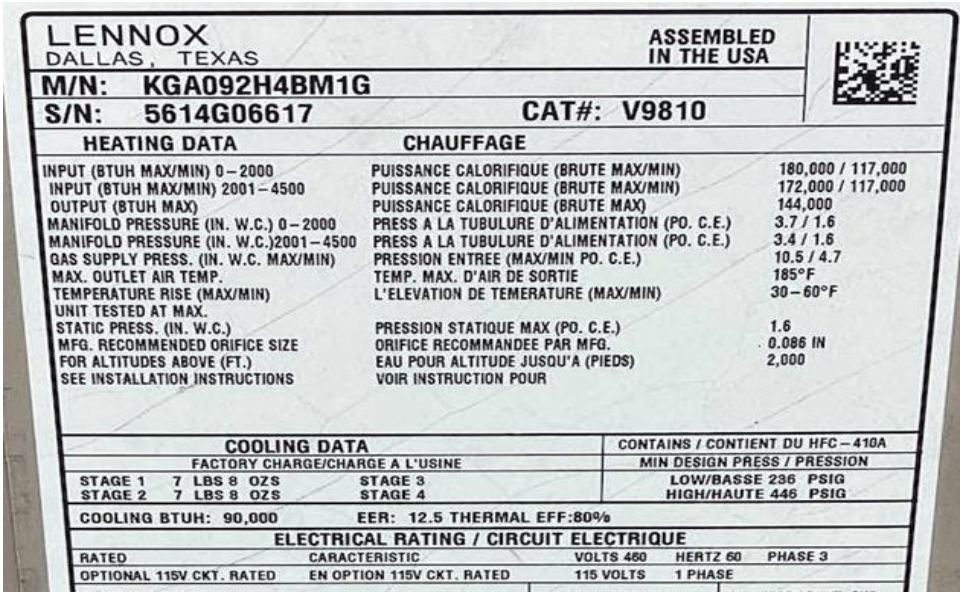
They appear in fair condition. The RTUs are controlled by the BAS.

Location	Unit ID	Area Served	Cooling Capacity (Tons)	Heating Capacity (MBh)	Supply Fan (hp)	Condition
Roof	RTU - 1	Library	7.50	144.00	2.00	Fair
Roof	RTU - 2	Media Center	4.00	84.00	0.8	Fair
Roof	RTU - 3	Main Office	5.00	120.00	1.00	Fair
Roof	RTU - 4	Art Room	8.50	144.00	2.00	Fair

RTU



BAS Screenshot - RTU

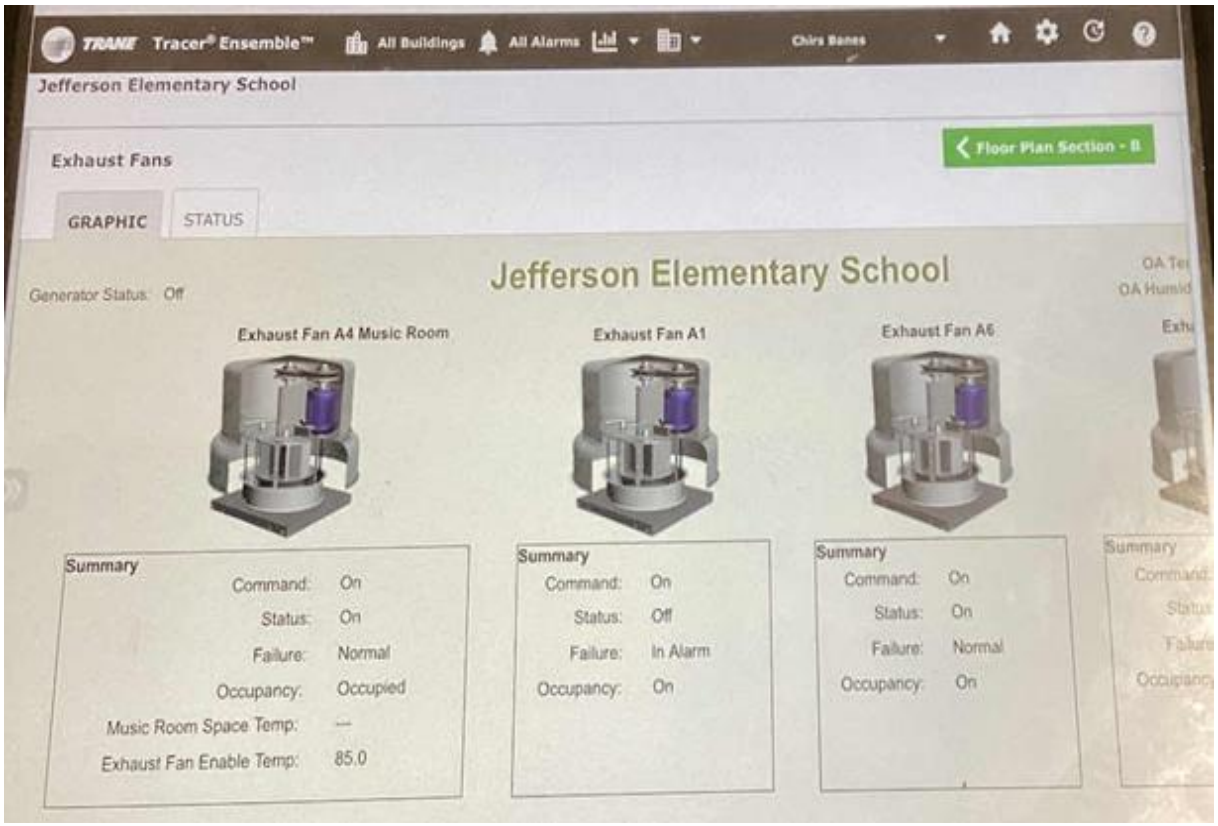


RTU Tag

2.5 Building Exhaust Air Systems

The facility restrooms, media center, library, hallways, boiler room, art room, classrooms, and other areas are exhausted by motor driven exhaust fans. The kitchen has an exhaust fan which serves the kitchen hood. Equipment is in good condition and controlled by the BAS.

Exhaust Fans



BAS Screenshot – Exhaust Fans

2.6 Heating Hot Water Systems

Jefferson Elementary School has five boilers. Three RBI condensing hot water boilers with an output capacity of 833 MBh each and a nominal efficiency of 85.60% serve most of the building's heating load. The remaining two BUDERUS non-condensing boilers with an output capacity of 314 MBh and a nominal efficiency of 83% and serve the new addition. The boilers are configured in an automated sequence, and they all run together to modulate the load and stage based on the outside air temperature. The boilers are in good condition. The hydronic distribution system is a two-pipe heating-only system. Three. 0.5 hp constant speed and two, 7.5 hp variable speed pumps distribute heating hot water to fan coil units, hydronic baseboards, and unit ventilators.

The boilers and the hot water loop are controlled by the BAS. The building occupied heating setpoint is 72°F, and the unoccupied heating setpoint is 62°F.

RBI Boilers

BUDERUS Boilers

Three 0.5 hp Hot Water Pumps

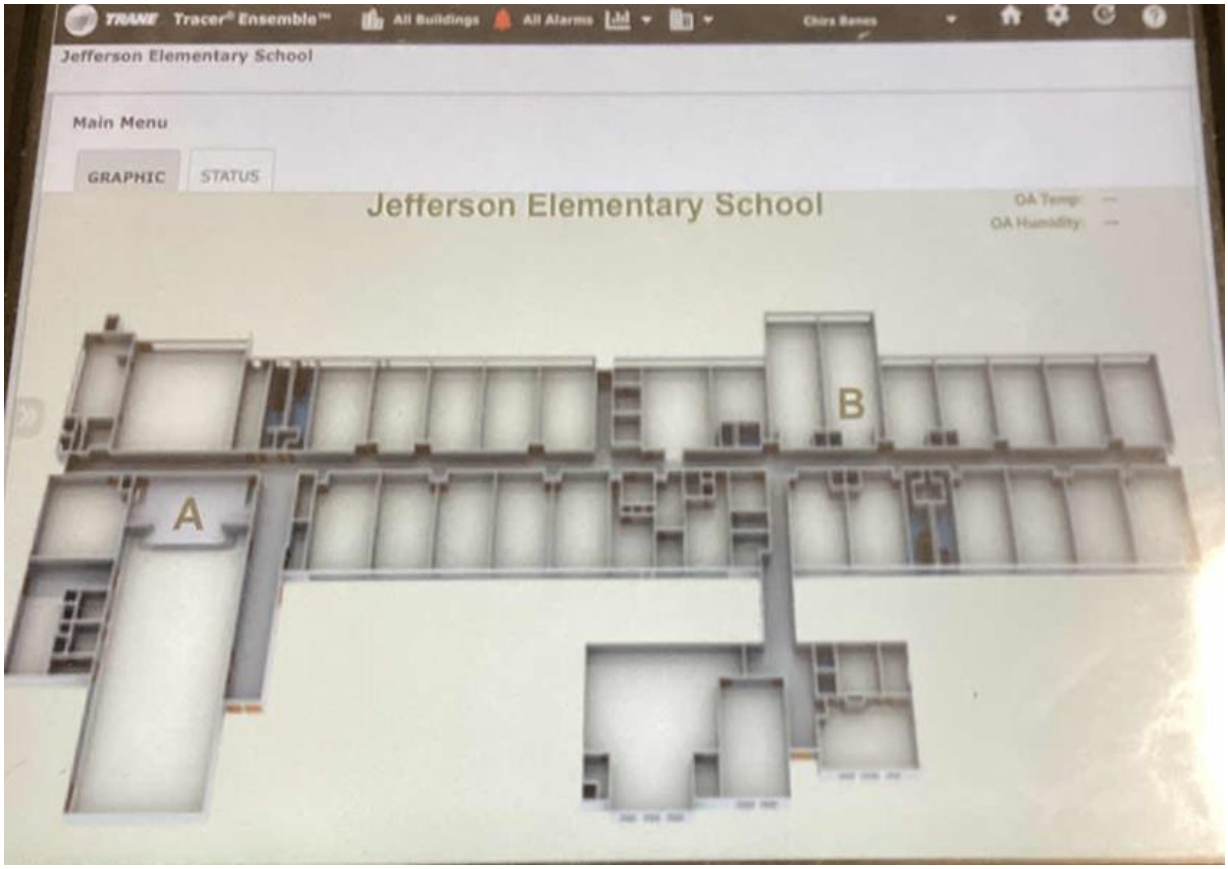
Two 7.5 hp Hot Water Pumps

V

FDs for 7.5 hp Hot Water Pumps

2.7 Building Automation System (BAS)

A Trane tracer ensemble version 6.3 BAS controls the HVAC equipment, unit ventilator units (UVs), exhaust fans, and RTUs. The BAS provides equipment scheduling control, monitors and controls space temperatures, supply air temperatures, humidity, and hot water loop temperatures.

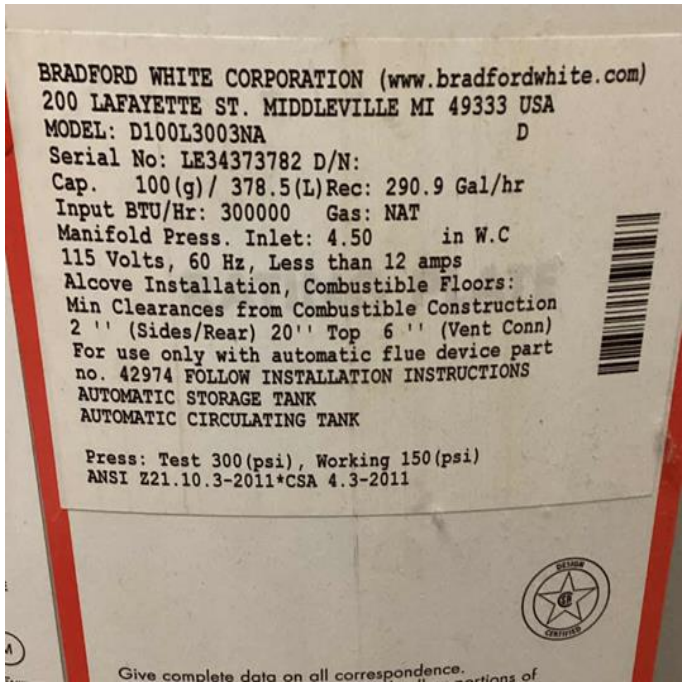


BAS - Main Menu Screenshot

2.8 Domestic Hot Water

Hot water is produced by three storage tank water heaters serving restrooms and kitchen hot water needs. The school has two electric hot water heaters: one is a 20-gallon unit with a 6-kW capacity, and the other is a 119-gallon unit with a 36-kW capacity. The third is a 100 gallon, 300 MBh gas-fired storage water heater with an efficiency of 80%. Most of the units are in good condition, however, the 20-gallon unit located in the boiler room has been evaluated for replacement.

The domestic hot water pipes are not insulated.



Gas-Fired Water Heater

Electric Water Heater

2.9 Food Service Equipment

The kitchen has all electric equipment that is used to prepare breakfast and lunch for students and staff. Most cooking is done using electric convection oven. Bulk prepared foods are held in an electric holding cabinet. Most of the kitchen equipment is standard efficiency and is in fair condition.

Visit https://www.energystar.gov/products/commercial_food_service_equipment for the latest information on high efficiency food service equipment.

Electric Convection Oven & Electric Holding Cabinet

2.10 Refrigeration

The kitchen has three stand-up refrigerators with solid doors and two stand-up freezers with solid doors. There are two refrigerator chests. Most equipment is standard efficiency and in fair condition.

Visit https://www.energystar.gov/products/commercial_food_service_equipment for the latest information on high efficiency food service equipment.

Stand-Up Freezers

Stand-Up Refrigerator

2.11 Plug Load and Vending Machines

You may wish to consider paying particular attention to minimizing your plug load usage. This report makes suggestions for ECMs in this area as well as energy efficient best practices.

There are 36 computer workstations throughout the facility. Plug loads include general cafe and office equipment. There are typical classroom loads such as smartboards, projectors, scanner/copiers, small printers, microwaves, mini-fridges, and television.

There are several residential-style refrigerators, and these vary in condition and efficiency.

Copier/Scanner

Residential-Style Refrigerator

2.12 Water-Using Systems

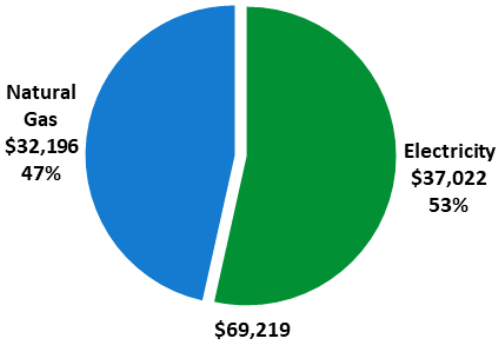
There are 14 restrooms with sinks, toilets and/or urinals. Faucet flow rates are at 2.0 gallons per minute (gpm) or higher. Some restrooms have low flow devices.

Lavatory Sinks

3 Energy Use and Costs

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary		
Fuel	**Usage**	**Cost**
Electricity	327,720 kWh	$37,022
Natural Gas	22,973 Therms	$32,196
Total		**$69,219**



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

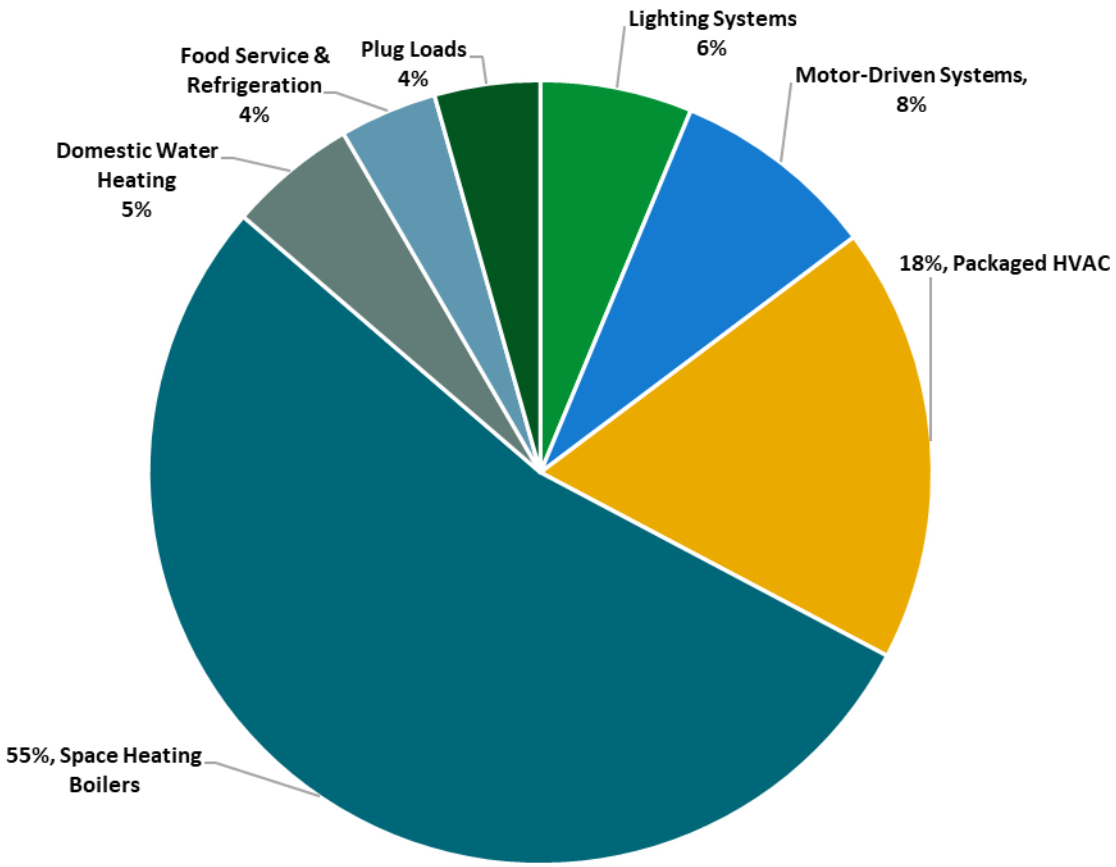
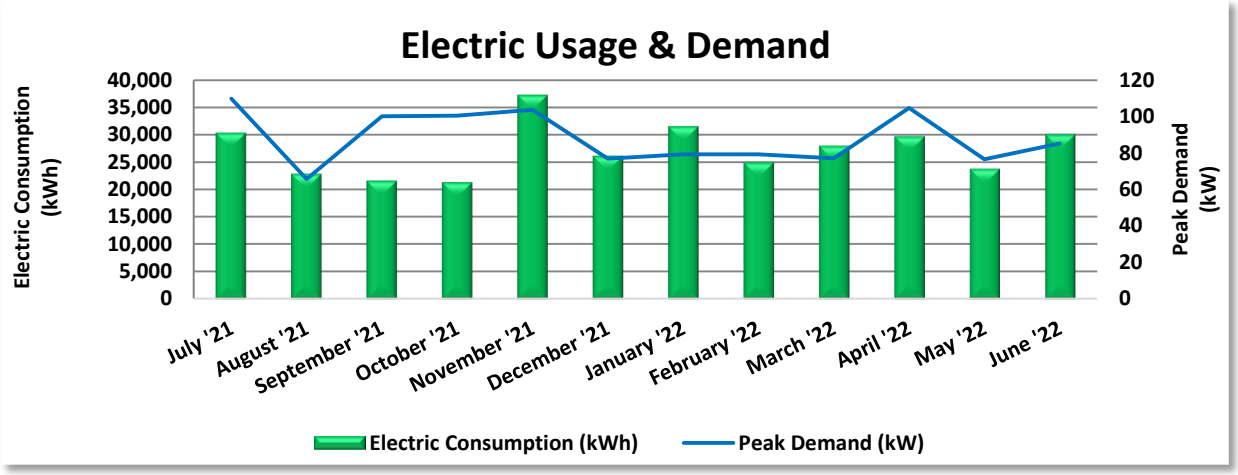


Figure 4 - Energy Balance

3.1 Electricity

JCP&L delivers electricity under rate class General Service Secondary Day/Night Service, with electric production provided by Freepoint Energy Solutions, a third-party supplier.



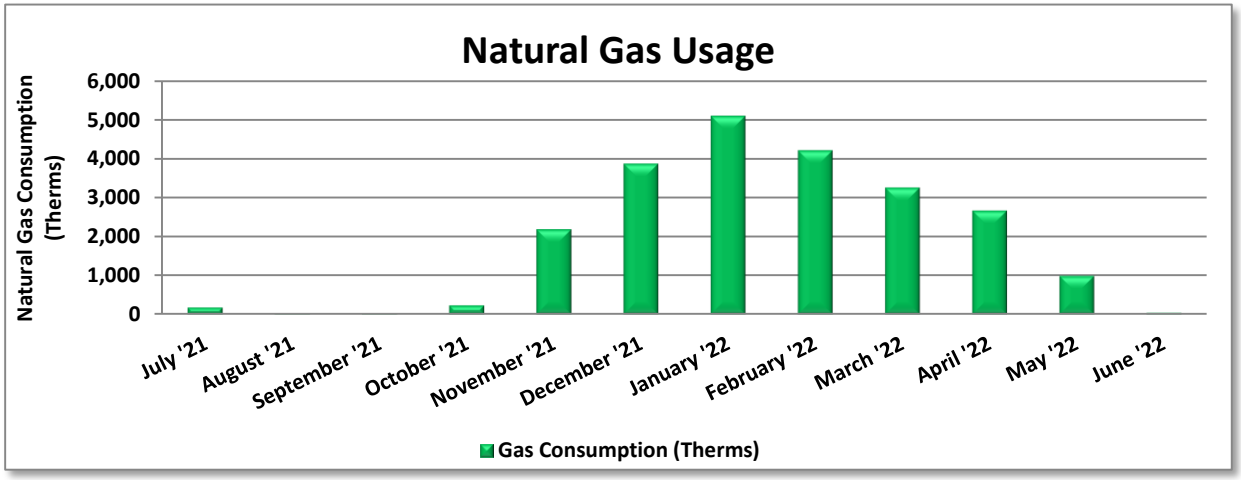
Electric Billing Data					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
7/19/21	30	30,360	110	$731	$3,389
8/19/21	31	22,860	66	$437	$2,460
9/19/21	31	21,660	100	$667	$2,586
10/19/21	30	21,360	101	$669	$2,529
11/19/21	31	37,260	104	$691	$4,025
12/19/21	30	26,160	77	$511	$2,913
1/19/22	31	31,560	79	$527	$3,403
2/19/22	31	24,960	79	$527	$2,863
3/18/22	27	27,960	77	$495	$3,141
4/19/22	32	29,760	105	$699	$3,506
5/19/22	30	23,760	77	$509	$2,772
6/19/22	31	30,060	85	$567	$3,434
Totals	**365**	**327,720**	**110**	**$7,032**	**$37,022**
Annual	**365**	**327,720**	**110**	**$7,032**	**$37,022**

Notes:

- Peak demand of 110 kW occurred in July '21.
- Average demand over the past 12 months was 88 kW.
- The average electric cost over the past 12 months was $0.113/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.

3.2 Natural Gas

NJ Natural Gas delivers natural gas under rate class GSL, with natural gas supply provided by UGI, a third-party supplier.



Gas Billing Data			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
7/29/21	34	175	$1,472
8/25/21	27	23	$590
9/24/21	30	24	$591
10/22/21	28	231	$791
11/18/21	27	2,189	$2,687
12/22/21	34	3,871	$4,600
1/26/22	35	5,097	$5,986
2/23/22	28	4,216	$5,090
3/23/22	28	3,259	$4,104
4/22/22	30	2,663	$3,481
5/21/22	29	991	$1,757
6/22/22	32	45	$783
Totals	**362**	**22,784**	**$31,932**
Annual	**365**	**22,973**	**$32,196**

Notes:

- The average gas cost for the past 12 months is $1.401/therm, which is the blended rate used throughout the analysis.

3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency's (EPA) *Portfolio Manager®* software. Benchmarking compares your building's energy use to that of similar buildings across the country, while neutralizing variations due to location, occupancy, and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

Benchmarking Score	**49**

This building performs at, or below the national average. This report contains suggestions about how to improve building performance and reduce energy costs.

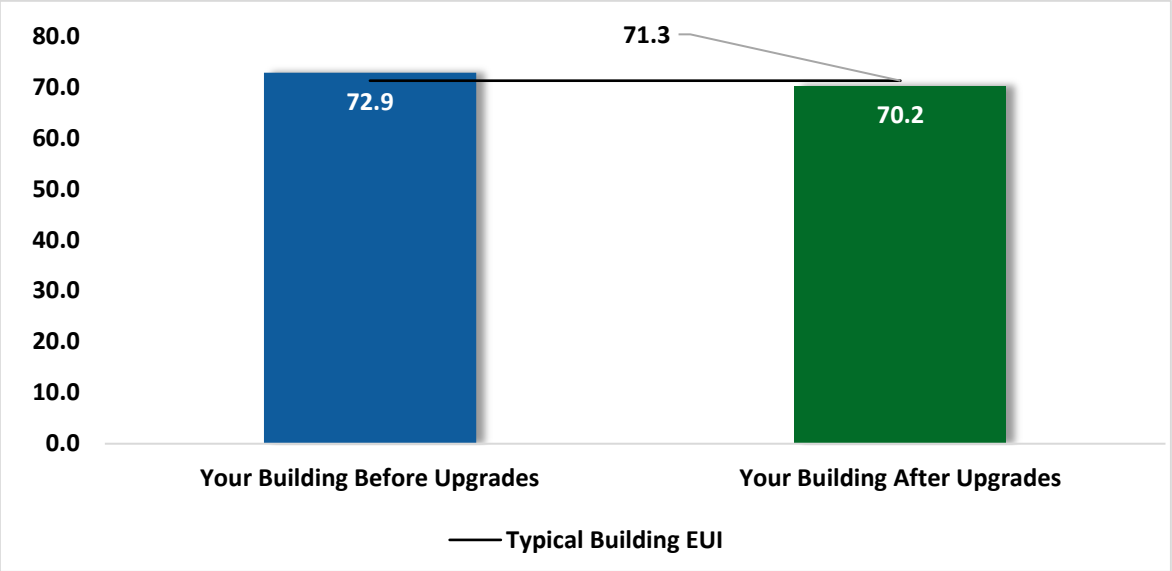


Figure 5 - Energy Use Intensity Comparison[3]

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. Several factors can cause a building to vary from typical energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.

[3] Based on all evaluated ECMs

Tracking Your Energy Performance

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager account for your facility and have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR Portfolio Manager to track your building's performance at: https://www.energystar.gov/buildings/training.

For more information on ENERGY STAR and Portfolio Manager, visit their website.

4 Energy Conservation Measures

The goal of this audit report is to identify and evaluate potential energy efficiency improvements and provide information about the cost effectiveness of those improvements. Most energy conservation measures have received preliminary analysis of feasibility, which identifies expected ranges of savings. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives in this report are based on the previously run state rebate program SmartStart, which has been retired. Now, all investor-owned gas and electric utility companies are offering complementary energy efficiency programs directly to their customers. Some measures and proposed upgrades may be eligible for higher incentives than those shown below. The incentives in the summary tables should be used for high-level planning purposes. To verify incentives, reach out to your utility provider or visit the NJCEP website for more information.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see Appendix A: Equipment Inventory & Recommendations.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades			**675**	**0.1**	**0**	**$74**	**$183**	**$50**	**$133**	**1.8**	**663**
ECM 1	Retrofit Fixtures with LED Lamps	Yes	675	0.1	0	$74	$183	$50	$133	1.8	663
Lighting Control Measures			**7,327**	**1.3**	**-2**	**$806**	**$6,988**	**$1,645**	**$5,343**	**6.6**	**7,199**
ECM 2	Install Occupancy Sensor Lighting Controls	Yes	7,327	1.3	-2	$806	$6,988	$1,645	$5,343	6.6	7,199
HVAC System Improvements			**2,450**	**0.0**	**11**	**$431**	**$7,071**	**$46**	**$7,025**	**16.3**	**3,755**
ECM 3	Implement Demand Control Ventilation (DCV)	No	329	0.0	10	$177	$6,797	$0	$6,797	38.4	1,499
ECM 4	Install Pipe Insulation	Yes	2,121	0.0	1	$254	$274	$46	$228	0.9	2,256
Domestic Water Heating Upgrade			**2,985**	**0.0**	**5**	**$408**	**$172**	**$75**	**$97**	**0.2**	**3,594**
ECM 5	Install Low-Flow DHW Devices	Yes	2,985	0.0	5	$408	$172	$75	$97	0.2	3,594
Custom Measures			**18,464**	**0.0**	**0**	**$2,086**	**$4,545**	**$0**	**$4,545**	**2.2**	**18,593**
ECM 6	Replace Electric Water Heater with Heat Pump Water Heater	Yes	18,464	0.0	0	$2,086	$4,545	$0	$4,545	2.2	18,593
TOTALS			**31,900**	**1.4**	**14**	**$3,805**	**$18,959**	**$1,816**	**$17,143**	**4.5**	**33,804**

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 6 – All Evaluated ECMs

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades		**675**	**0.1**	**0**	**$74**	**$183**	**$50**	**$133**	**1.8**	**663**
ECM 1	Retrofit Fixtures with LED Lamps	675	0.1	0	$74	$183	$50	$133	1.8	663
Lighting Control Measures		**7,327**	**1.3**	**-2**	**$806**	**$6,988**	**$1,645**	**$5,343**	**6.6**	**7,199**
ECM 2	Install Occupancy Sensor Lighting Controls	7,327	1.3	-2	$806	$6,988	$1,645	$5,343	6.6	7,199
HVAC System Improvements		**2,121**	**0.0**	**1**	**$254**	**$274**	**$46**	**$228**	**0.9**	**2,256**
ECM 4	Install Pipe Insulation	2,121	0.0	1	$254	$274	$46	$228	0.9	2,256
Domestic Water Heating Upgrade		**2,985**	**0.0**	**5**	**$408**	**$172**	**$75**	**$97**	**0.2**	**3,594**
ECM 5	Install Low-Flow DHW Devices	2,985	0.0	5	$408	$172	$75	$97	0.2	3,594
Custom Measures		**18,464**	**0.0**	**0**	**$2,086**	**$4,545**	**$0**	**$4,545**	**2.2**	**18,593**
ECM 6	Replace Electric Water Heater with Heat Pump Water Heater	18,464	0.0	0	$2,086	$4,545	$0	$4,545	2.2	18,593
TOTALS		**31,572**	**1.4**	**4**	**$3,628**	**$12,162**	**$1,816**	**$10,346**	**2.9**	**32,305**

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – Cost Effective ECMs

4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades		**675**	**0.1**	**0**	**$74**	**$183**	**$50**	**$133**	**1.8**	**663**
ECM 1	Retrofit Fixtures with LED Lamps	675	0.1	0	$74	$183	$50	$133	1.8	663

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources is proposed, we suggest converting all of a specific lighting type (e.g., linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Retrofit Fixtures with LED Lamps

Replace linear fluorescent T8 tubes with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies. Be sure to specify replacement lamps that are compatible with existing dimming controls, where applicable. In some circumstances, you may need to upgrade your dimming system for optimum performance.

This measure saves energy by installing LEDs, which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected Building Areas: classroom 34 closet, custodian closet, and electrical room

4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Control Measures		**7,327**	**1.3**	**-2**	**$806**	**$6,988**	**$1,645**	**$5,343**	**6.6**	**7,199**
ECM 2	Install Occupancy Sensor Lighting Controls	7,327	1.3	-2	$806	$6,988	$1,645	$5,343	6.6	7,199

Lighting controls reduce energy use by turning off or lowering lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 2: Install Occupancy Sensor Lighting Controls

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend that lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

Affected Building Areas: kitchen, library, gym stage, corridors, offices, restrooms, classroom 34 closet, and boiler room

4.3 HVAC Improvements

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
HVAC System Improvements		**2,450**	**0.0**	**11**	**$431**	**$7,071**	**$46**	**$7,025**	**16.3**	**3,755**
ECM 3	Implement Demand Control Ventilation (DCV)	329	0.0	10	$177	$6,797	$0	$6,797	38.4	1,499
ECM 4	Install Pipe Insulation	2,121	0.0	1	$254	$274	$46	$228	0.9	2,256

ECM 3: Implement Demand Control Ventilation (DCV)

Demand control ventilation (DCV) is a control strategy that monitors the indoor air's carbon dioxide (CO_2) content to measure room occupancy. This data is used to regulate the amount of outdoor air provided to the space for ventilation.

Standard ventilation systems often provide outside air based on a space's estimated maximum occupancy but not actual occupancy. During low occupancy periods, the space may then be over ventilated. This wastes energy through heating and cooling the excess outside air flow. DCV reduces unnecessary outdoor air intake by regulating ventilation based on actual occupancy levels. DCV is most suited for facilities where occupancy levels vary significantly from hour to hour and day to day.

Energy savings associated with DCV are based on hours of operation, space occupancy, outside air reduction, and other factors. Energy savings results from eliminating unnecessary ventilation and space conditioning. Implementation of this measure is dependent upon having a building automation system (BAS) or other smart building control system connected to the space conditioning equipment serving the noted areas.

Affected Building Areas: media center and library

ECM 4: Install Pipe Insulation

Install insulation on domestic hot water system piping. Distribution system losses are dependent on system fluid temperature, the size of the distribution system, and the level of insulation of the piping. Significant energy savings can be achieved when insulation has not been well maintained. When the insulation is exposed to water, when the insulation has been removed from some areas of the pipe, or when valves have not been properly insulated system efficiency can be significantly reduced. This measure saves energy by reducing heat transfer in the distribution system.

Affected Systems: domestic hot water piping primarily at or near the various units

4.4 Domestic Water Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Domestic Water Heating Upgrade		**2,985**	**0.0**	**5**	**$408**	**$172**	**$75**	**$97**	**0.2**	**3,594**
ECM 5	Install Low-Flow DHW Devices	2,985	0.0	5	$408	$172	$75	$97	0.2	3,594

ECM 5: Install Low-Flow DHW Devices

Install low-flow devices to reduce overall hot water demand. The following low-flow devices are recommended to reduce hot water usage:

Device	Flow Rate
Faucet aerators (lavatory)	0.5 gpm
Faucet aerator (kitchen)	1.5 gpm
Showerhead	2.0 gpm
Pre-rinse spray valve (kitchen)	1.28 gpm

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing. Additional cost savings may result from reduced water usage.

4.5 Custom Measures

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated M&L Cost ($)	Estimated Incentive ($)*	Estimated Net M&L Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Custom Measures		**18,464**	**0.0**	**0**	**$2,086**	**$4,545**	**$0**	**$4,545**	**2.2**	**18,593**
ECM 6	Replace Electric Water Heater with Heat Pump Water Heater	18,464	0.0	0	$2,086	$4,545	$0	$4,545	2.2	18,593

CM 6: Replace Electric Water Heater with Heat Pump Water Heater

A typical electric water heater uses electric resistance coils to heat water at a coefficient of performance (COP) of 1. Air source heat pump water heaters (HPWH) use a refrigeration cycle to transfer heat from the surrounding air to the domestic water. The typical average COP for a HPWH is about 2.5, so they require significantly less electricity to produce the same amount of hot water as a traditional electric water heater. There are two types of HPWH, those integrated with the heat pump and storage tank in the same unit, and those that are split into two sections (with the storage tank separate from the heat pump). The following addresses integrated HPWH.

HPWH reject cold air. As such, they need to be installed in an unconditioned space of about 750 cubic feet with good ventilation. Ideal locations are garages, large enclosed, unconditioned storage areas, or areas

with excess heat such as a furnace or boiler room.[4] The HPWH will also produce condensate so accommodations for draining the condensate need to be provided.

Most HPWH operate effectively down to an air temperature of 40 °F. Below that temperature, an electric resistance booster heater is typically required to achieve full heating capacity. It is critical that the HPWH controls are set up so that the electric resistance heat only engages when the air temperature is too cold for the HPWH to extract heat from it. HPWHs have a slow recovery. During periods of high demand, the electric resistance heating element, if enabled, may be energized to maintain set point, thus reducing the overall efficiency of the unit. It is recommended that a careful analysis of the hot water demand be conducted to determine if the application makes economic sense, and the HPWH heating capacity and storage are properly sized.

HPWH operate most effectively when the temperature difference between the incoming and outgoing water is high. Generally, this means that cold make-up water should be piped to the bottom of the tank and return water should be piped to the top of the tank in order to maintain stratification within the storage tank. Water should be drawn from the bottom of the tank to be heated. If there is a DHW recirculation pump, it should only be operated during high hot water demand periods.

[4] https://basc.pnnl.gov/code-compliance/heat-pump-water-heaters-code-compliance-brief#:~:text=HPWH%20must%20have%20unrestricted%20airflow,depending%20on%20size%20of%20system

5 Energy Efficient Best Practices

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs.

Operation and maintenance (O&M) plans enhance the operational efficiency of HVAC and other energy intensive systems and could save 5% –20% of the energy usage in your building without substantial capital investment. A successful plan includes your records of energy usage trends and costs, building equipment lists, current maintenance practices, and planned capital upgrades, and it incorporates your ideas for improved building operation. Your plan will address goals for energy-efficient operation, provide detail on how to reach the goals, and outline procedures for measuring and reporting whether goals have been achieved.

You may already be doing some of these things—see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR Portfolio Manager

You've heard it before—you cannot manage what you do not measure. ENERGY STAR Portfolio Manager is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions[5]. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Weatherization

Caulk or weather strip leaky doors and windows to reduce drafts and loss of heated or cooled air. Sealing cracks and openings can reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. Materials used may include caulk, polyurethane foam, and other weather-stripping materials. There is an energy savings opportunity by reducing the uncontrolled air exchange between the outside and inside of the building. Blower door assisted comprehensive building air sealing will reduce the amount of air exchange, which will in turn reduce the load on the buildings heating and cooling equipment, providing energy savings and increased occupant comfort.

Doors and Windows

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

[5] https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager.

Lighting Maintenance

Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.

In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

Lighting Controls

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly. Adjust exterior lighting time clock controls seasonally as needed to match your lighting requirements.

Motor Controls

Electric motors often run unnecessarily, and this is an overlooked opportunity to save energy. These motors should be identified and turned off when appropriate. For example, exhaust fans often run unnecessarily when ventilation requirements are already met. Whenever possible, use automatic devices such as twist timers or occupancy sensors to turn off motors when they are not needed.

Motor Maintenance

Motors have many moving parts. As these parts degrade over time, the efficiency of the motor is reduced. Routine maintenance prevents damage to motor components. Routine maintenance should include cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

Fans to Reduce Cooling Load

Install ceiling fans to supplement your cooling system. Thermostat settings can typically be increased by 4°F with no change in overall occupant comfort due to the wind chill effect of moving air.

Economizer Maintenance

Economizers can significantly reduce cooling system load. A malfunctioning economizer can increase the amount of heating and mechanical cooling required by introducing excess amounts of cold or hot outside air. Common economizer malfunctions include broken outdoor thermostat or enthalpy control or dampers that are stuck or improperly adjusted.

Periodic inspection and maintenance will keep economizers working in sync with the heating and cooling system. This maintenance should be part of annual system maintenance, and it should include proper setting of the outdoor thermostat/enthalpy control, inspection of control and damper operation, lubrication of damper connections, and adjustment of minimum damper position.

AC System Evaporator/Condenser Coil Cleaning

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

HVAC Filter Cleaning and Replacement

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

Ductwork Maintenance

Duct maintenance has two primary goals: keep the ducts clean to avoid air quality problems and seal leaks to save energy. Check for cleanliness, obstructions that block airflow, water damage, and leaks. Ducts should be inspected at least every two years.

The biggest symptoms of clogged air ducts are differing temperatures throughout the building and areas with limited airflow from supply registers. If a particular air duct is clogged, then air flow will only be cut off to some rooms in the building—not all of them. The reduced airflow will make it more difficult for those areas to reach the temperature setpoint, which will cause the HVAC system to run longer to cool or heat that area properly. If you suspect clogged air ducts, ensure that all areas in front of supply registers are clear of items that may block or restrict air flow, and you should check for fire dampers or balancing dampers that have failed closed.

Duct leakage in commercial buildings can account for 5%–25% of the supply airflow. In the case of rooftop air handlers, duct leakage can occur to the outside of the building wasting conditioned air. Check ductwork for leakage. Eliminating duct leaks can improve ventilation system performance and reduce heating and cooling system operation.

Distribution system losses are dependent on air system temperature, the size of the distribution system, and the level of insulation of the ductwork. Significant energy savings can be achieved when insulation has not been well maintained. When the insulation is missing or worn, the system efficiency can be significantly reduced. This measure saves energy by reducing heat transfer in the distribution system.

Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely and efficiently. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the boiler heat exchangers to improve heat transfer.

Label HVAC Equipment

For improved coordination in maintenance practices, we recommend labeling or re-labeling the site HVAC equipment. Maintain continuity in labeling by following labeling conventions as indicated in the facility drawings or BAS building equipment list. Use weatherproof or heatproof labeling or stickers for permanence, but do not cover over original equipment nameplates, which should be kept clean and

readable whenever possible. Besides equipment, label piping for service and direction of flow when possible. Ideally, maintain a log of HVAC equipment, including nameplate information, asset tag designation, areas served, installation year, service dates, and other pertinent information.

This investment in your equipment will enhance collaboration and communication between your staff and your contracted service providers and may help you with regulatory compliance.

Optimize HVAC Equipment Schedules

Energy management systems (BAS) typically provide advanced controls for building HVAC systems, including chillers, boilers, air handling units, rooftop units and exhaust fans. The BAS monitors and reports operational status, schedules equipment start and stop times, locks out equipment operation based on outside air or space temperature, and often optimizes damper and valve operation based on complex algorithms. These BAS features, when in proper adjustment, can improve comfort for building occupants and save substantial energy.

Know your BAS scheduling capabilities. Regularly monitor HVAC equipment operating schedules and match them to building operating hours in order to eliminate unnecessary equipment operation and save energy. Monitoring should be performed often at sites with frequently changing usage patterns – daily in some cases. We recommend using the *optimal start* feature of the BAS (if available) to optimize the building warmup sequence. Most BAS scheduling programs provide for holiday schedules, which can be used during reduced use or shutdown periods. Finally, many systems are equipped with a one-time override function, which can be used to provide additional space conditioning due to a one-time, special event. When available this override feature should be used rather than changing the base operating schedule.

Water Heater Maintenance

The lower the supply water temperature that is used for hand washing sinks, the less energy is needed to heat the water. Reducing the temperature results in energy savings and the change is often unnoticeable to users. Be sure to review the domestic water temperature requirements for sterilizers and dishwashers as you investigate reducing the supply water temperature.

Also, preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.

Refrigeration Equipment Maintenance

Preventative maintenance keeps commercial refrigeration equipment running reliably and efficiently. Commercial refrigerators and freezers are mission-critical equipment that can cost a fortune when they go down. Even when they appear to be working properly, refrigeration units can be consuming too much energy. Have walk-in refrigeration and freezer and other commercial systems serviced at least annually. This practice will allow systems to perform to their highest capabilities and will help identify system issues if they exist.

Maintaining your commercial refrigeration equipment can save between 5% and 10% on energy costs. When condenser coils are dirty, your commercial refrigerators and freezers work harder to maintain the temperature inside. Worn gaskets, hinges, door handles or faulty seals cause cold air to leak from the unit, forcing the unit to run longer and use more electricity.

Regular cleaning and maintenance also help your commercial refrigeration equipment to last longer.

Water Conservation

Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense® ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense website[6] or download a copy of EPA's "WaterSense at Work: Best Management Practices for Commercial and Institutional Facilities"[7] to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR or WaterSense products where available.

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[6] https://www.epa.gov/watersense.

[7] https://www.epa.gov/watersense/watersense-work-0.

6 On-site Generation

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions, and reduced customer electricity purchases, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

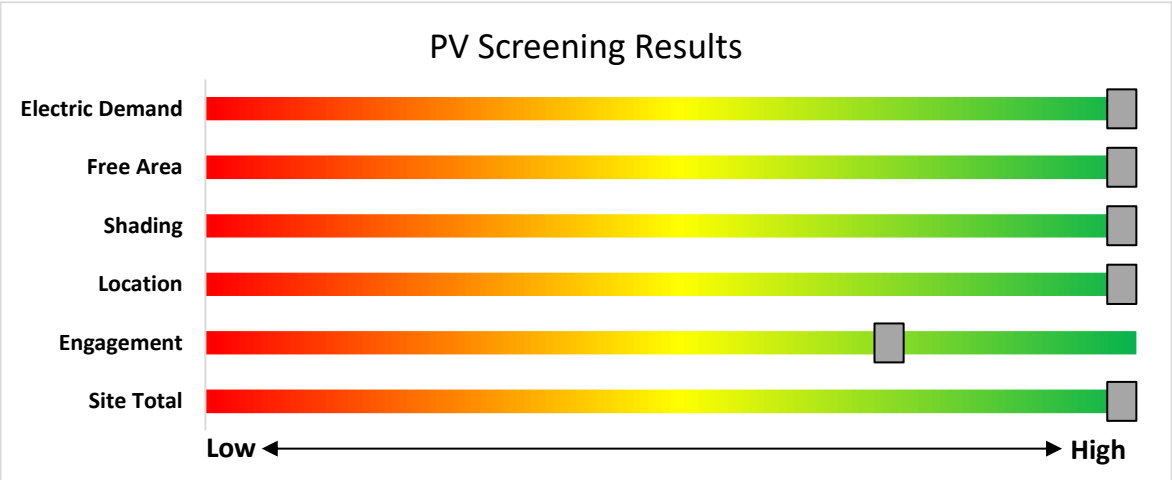
6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has high potential for installing a PV array.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the high potential. A PV array located on the roof may be feasible. If you are interested in pursuing the installation of PV, we recommend conducting a full feasibility study.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.



Potential	High	
System Potential	88	kW DC STC
Electric Generation	104,841	kWh/yr
Displaced Cost	$11,840	/yr
Installed Cost	$228,800	

Figure 8 - Photovoltaic Screening

Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects. Solar projects may qualify to earn SREC- IIs (Solar Renewable Energy Certificates-II), however, the project owners *must* register their solar projects prior to the start of construction to establish the project's eligibility.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

Successor Solar Incentive Program (SuSI): https://www.njcleanenergy.com/renewable-energy/programs/susi-program

- **Basic Info on Solar PV in NJ**: www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs**: www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs.
- **Approved Solar Installers in the NJ Market**: www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1

6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has no potential for installing a cost-effective CHP system.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

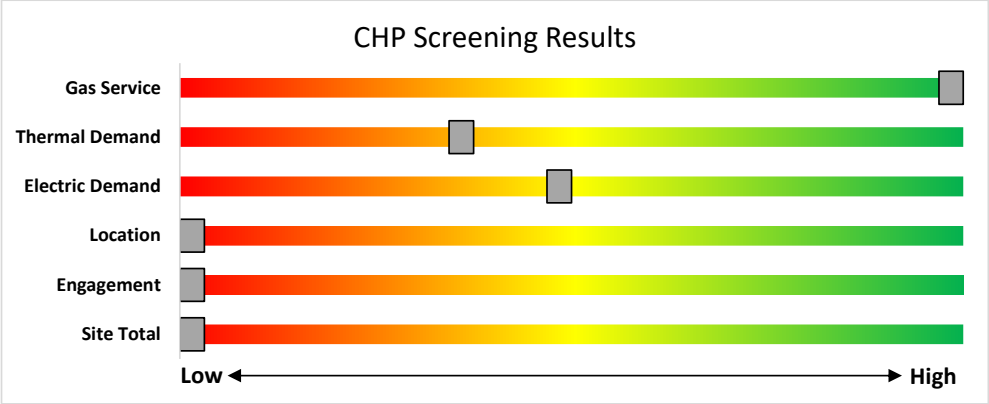


Figure 9 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/

7 Electric Vehicles (EV)

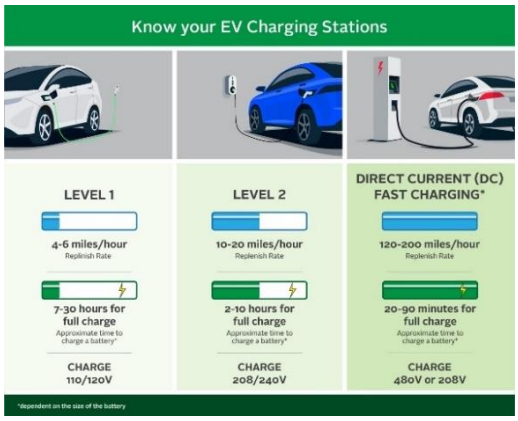
All electric vehicles (EVs) have an electric motor instead of an internal combustion engine. EVs function by plugging into a charge point, taking electricity from the grid, and then storing it in rechargeable batteries. Although electricity production may contribute to air pollution, the U.S. EPA categorizes all-electric vehicles as zero-emission vehicles because they produce no direct exhaust or tailpipe emissions.

EVs are typically more expensive than similar conventional and hybrid vehicles, although some cost can be recovered through fuel savings, federal tax credit, or state incentives.

7.1 Electric Vehicle Charging

EV charging stations provide a means for electric vehicle operators to recharge their batteries at a facility. While many EV drivers charge at home, others do not have access to regular home charging, and the ability to charge at work or in public locations is critical to making EVs practical for more drivers. Charging can also be used for electric fleet vehicles, which can reduce fuel and maintenance costs for fleets that replace gas or diesel vehicles with EVs.

EV charging comes in three main types. For this assessment, the screening considers addition of Level 2 charging, which is most common at workplaces and other public locations. Depending on the site type and usage, other levels of charging power may be more appropriate.



The preliminary assessment of EV charging at the facility shows that there is high potential for adding EV chargers to the facility's parking, based on potential costs of installation and other site factors.

The primary costs associated with installing EV charging are the charger hardware and the cost to extend power from the facility to parking spaces. This may include upgrades to electric panels to serve increased loads.

The type and size of the parking area impact the costs and feasibility of adding EV charging. Parking structure installations can be less costly than surface lot installations as power may be readily available, and equipment and wiring can be surface mounted. Parking lot installations often require trenching through concrete or asphalt surface. Large parking areas provide greater flexibility in charger siting than smaller lots.

The location and capacity of facility electric panels also impact charger installation costs. A Level 2 charger generally requires a dedicated 208-240V, 40 Amp circuit. The electric panel nearest the planned installation may not have available capacity and may need to be upgraded to serve new EV charging loads. Alternatively, chargers could be powered from a more distant panel. The distance from the panel to the location of charging stations ties directly to costs, as conduits, cables, and potential trenching costs all increase on a per-foot basis. The more charging stations planned, the more likely it is that additional electrical capacity will be needed.

Other factors to consider when planning for EV charging at a facility include who the intended users are, how long they park vehicles at the site, and whether they will need to pay for the electricity they use.

The graphic below displays the results of the EV charging assessment conducted as part of this audit. The position of each slider indicates the impact each factor has on the feasibility of installing EV charging at the site.

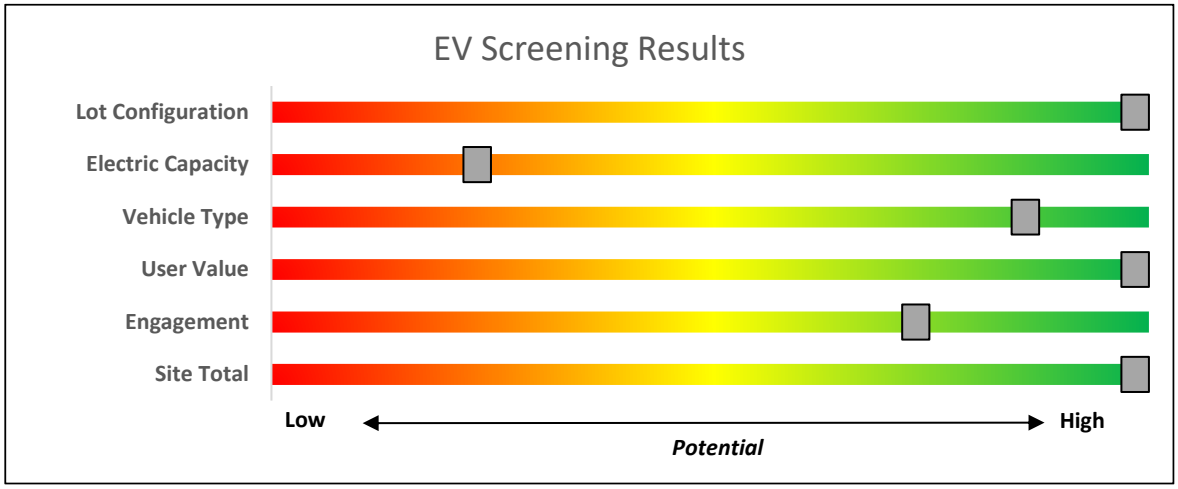


Figure 10 – EV Charger Screening

Electric Vehicle Programs Available

New Jersey is leading the way on electric vehicle (EV) adoption on the East Coast. There are several programs designed to encourage EV adoption in New Jersey, which is crucial to reaching a 100% clean energy future.

NJCEP offers a variety of EV programs for vehicles, charging stations, and fleets. Certain EV charging stations that receive electric utility service from Atlantic City Electric Company (ACE) or Public Service Electric & Gas Company (PSE&G), may be eligible for additional electric vehicle charging incentives directly from the utility. Projects may be eligible for both the incentives offered by this BPU program and incentives offered by ACE or PSE&G, up to 90% of the combined charger purchase and installation costs. Please check ACE or PSE&G program eligibility requirements before purchasing EV charging equipment, as additional conditions on types of eligible chargers may apply for utility incentives.

Both Jersey Central Power & Light (JCP&L) and Rockland Electric (RECO) have filed proposals for EV charging programs. BPU staff is currently reviewing those proposals.

For more information and to keep up to date on all EV programs please visit https://www.njcleanenergy.com/commercial-industrial/programs/electric-vehicle-programs

8 Project Funding and Incentives

Ready to improve your building's performance? New Jersey's Clean Energy Programs and Utility Energy Efficiency Programs can help. Pick the program that works best for you. This section provides an overview of currently available incentive programs in.

8.1 Utility Energy Efficiency Programs

The Clean Energy Act, signed into law by Governor Murphy in 2018, requires New Jersey's investor-owned gas and electric utilities to reduce their customers' use by set percentages over time. To help reach these targets the New Jersey Board of Public Utilities approved a comprehensive suite of energy efficiency programs to be run by the utility companies.

Prescriptive and Custom

The Prescriptive and Custom rebate program through your utility provider offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

Equipment Examples

Lighting
Lighting Controls
HVAC Equipment
Refrigeration
Gas Heating
Gas Cooling
Commercial Kitchen Equipment
Food Service Equipment
Variable Frequency Drives
Electronically Commutate Motors
Variable Frequency Drives
Plug Loads Controls
Washers and Dryers
Agricultural
Water Heating

The Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type. The Custom program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives.

Direct Install

Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW or less over the recent 12-month period. You work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives, and controls

Incentives

The program pays up to 70% of the total installed cost of eligible measures.

How to Participate

To participate in Direct Install, you will work with a participating contractor. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the Direct Install program, subject to program rules and eligibility, while the remaining percent of the cost is paid to the contractor by the customer.

Engineered Solutions

The Engineered Solutions Program provides tailored energy-efficiency assistance and services to municipalities, universities, schools, hospitals and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. Customers receive expert guided services, including investment-grade energy auditing, engineering design, installation assistance, construction administration, commissioning, and measurement and verification (M&V) services to support the implementation of cost-effective and comprehensive efficiency projects. Engineered Solutions is generally a good option for medium to large sized facilities with a peak demand over 200 kW looking to implement as many measures as possible under a single project to achieve deep energy savings. Engineered Solutions has an added benefit of addressing measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan also use this program. Incentives for this program are based on project scope and energy savings achieved.

For more information on any of these programs, contact your local utility provider or visit https://www.njcleanenergy.com/transition.

8.2 New Jersey's Clean Energy Programs

Save money while saving the planet! New Jersey's Clean Energy Program is a statewide program that offers incentives, programs, and services that benefit New Jersey residents, businesses, educational, non-profit, and government entities to help them save energy, money, and the environment.

Large Energy Users

The Large Energy Users Program (LEUP) is designed to foster self-directed investment in energy projects. This program is offered to New Jersey's largest energy customers that annually contribute at least $200,000 to the NJCEP aggregate of all buildings/sites. This equates to roughly $5 million in energy costs in the prior fiscal year.

Incentives

Incentives are based on the specifications below. The maximum incentive per entity is the lesser of:

- $4 million
- 75% of the total project(s) cost
- 90% of total NJCEP fund contribution in previous year
- $0.33 per projected kWh saved; $3.75 per projected Therm saved annually

How to Participate

To participate in LEUP, you will first need submit an enrollment application. This program requires all qualified and approved applicants to submit an energy plan that outlines the proposed energy efficiency work for review and approval. Applicants may submit a Draft Energy Efficiency Plan (DEEP), or a Final Energy Efficiency Plan (FEEP). Once the FEEP is approved, the proposed work can begin.

Detailed program descriptions, instructions for applying, and applications can be found at www.njcleanenergy.com/LEUP.

Combined Heat and Power

The Combined Heat & Power (CHP) program provides incentives for eligible CHP or waste heat to power (WHP) projects. Eligible CHP or WHP projects must achieve an annual system efficiency of at least 65% (lower heating value, or LHV), based on total energy input and total utilized energy output. Mechanical energy may be included in the efficiency evaluation.

Incentives

Eligible Technologies	Size (Installed Rated Capacity)[1]	Incentive ($/kW)	% of Total Cost Cap per Project[3]	$ Cap per Project[3]
Powered by non-renewable or renewable fuel source[4]	≤500 kW	$2,000	30-40%[2]	$2 million
Gas Internal Combustion Engine	>500 kW - 1 MW	$1,000		
Gas Combustion Turbine	> 1 MW - 3 MW	$550	30%	$3 million
Microturbine Fuel Cells with Heat Recovery	>3 MW	$350		
Waste Heat to Power*	<1 MW	$1,000	30%	$2 million
	> 1MW	$500		$3 million

*Waste Heat to Power: Powered by non-renewable fuel source, heat recovery or other mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine).

Check the NJCEP website for details on program availability, current incentive levels, and requirements.

How to Participate

You will work with a qualified developer or consulting firm to complete the CHP application. Once the application is approved the project can be installed. Information about the CHP program can be found at www.njcleanenergy.com/CHP.

Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project's eligibility to earn SREC-IIs (Solar Renewable Energy Certificates-II). SuSI consists of two sub-programs. The Administratively Determined Incentive (ADI) Program and the Competitive Solar Incentive (CSI) Program.

Administratively Determined Incentive (ADI) Program

The ADI Program provides administratively set incentives for net metered residential projects, net metered non-residential projects 5 MW or less, and all community solar projects.

After the registration is accepted, construction is complete, and a complete final as-built packet has been submitted, the project is issued a New Jersey certification number, which enables it to generate New Jersey SREC- IIs.

Market Segments	Size MW dc	Incentive Value ($/SREC II)	Public Entities Incentive Value - $20 Adder ($/SRECII)
Net Metered Residential	All types and sizes	$90	N/A
Small Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects smaller than 1 MW	$100	$120
Large Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects 1 MW to 5 MW	$90	$110
Small Net Metered Non-Residential Ground Mount	Projects smaller than 1 MW	$85	$105
Large Net Metered Non-Residential Ground Mount	Projects 1 MW to 5 MW	$80	$100
LMI Community Solar	Up to 5 MW	$90	N/A
Non-LMI Community Solar	Up to 5 MW	$70	N/A
Interim Subsection (t)	All types and sizes	$100	N/A

Eligible projects may generate SREC-IIs for 15 years following the commencement of commercial operations which is defined as permission to operate (PTO) from the Electric Distribution Company. After 15 years, projects may be eligible for a NJ Class I REC.

SREC-IIs will be purchased monthly by the SREC-II Program Administrator who will allocate the SREC-IIs to the Load Serving Entities (BGS Providers and Third-Party Suppliers) annually based on their market share of retail electricity sold during the relevant Energy Year.

The ADI Program online portal is now open to new registrations.

Competitive Solar Incentive Program

The Competitive Solar Incentive (CSI) Program will provide competitively set incentives for grid supply projects and net metered non-residential projects greater than 5MW (dc). The program is currently under development. For updates, please continue to check the Solar Proceedings page on the New Jersey's Clean Energy Program website.

Solar projects help the State of New Jersey reach renewable energy goals outlined in the state's Energy Master Plan.

If you are considering installing solar photovoltaics on your building, visit the following link for more information: https://njcleanenergy.com/renewable-energy/programs/susi-program.

Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities, and other public and state entities enter into contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the energy conservation measures (ECMs), ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

(1) Use an energy services company or "ESCO."

(2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.

(3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at www.njcleanenergy.com/ESIP.

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.

9 Project Development

Energy conservation measures (ECMs) have been identified for your site, and their energy and economic analyses are provided within this LGEA report. Note that some of the identified projects may be mutually exclusive, such as replacing equipment versus upgrading motors or controls. The next steps with project development are to set goals and create a comprehensive project plan. The graphic below provides an overview of the process flow for a typical energy efficiency or renewable energy project. We recommend implementing as many ECMs as possible prior to undertaking a feasibility study for a renewable project. The cyclical nature of this process flow demonstrates the ongoing work required to continually improve building energy efficiency over time. If your building(s) scope of work is relatively simple to implement or small in scope, the measurement and verification (M&V) step may not be required. It should be noted through a typical project cycle, there will be changes in costs based on specific scopes of work, contractor selections, design considerations, construction, etc. The estimated costs provided throughout this LGEA report demonstrate the unburdened turn-key material and labor cost only. There will be contingencies and additional costs at the time of implementation. We recommend comprehensive project planning that includes the review of multiple bids for project work, incorporates potential operations and maintenance (O&M) cost savings, and maximizes your incentive potential.

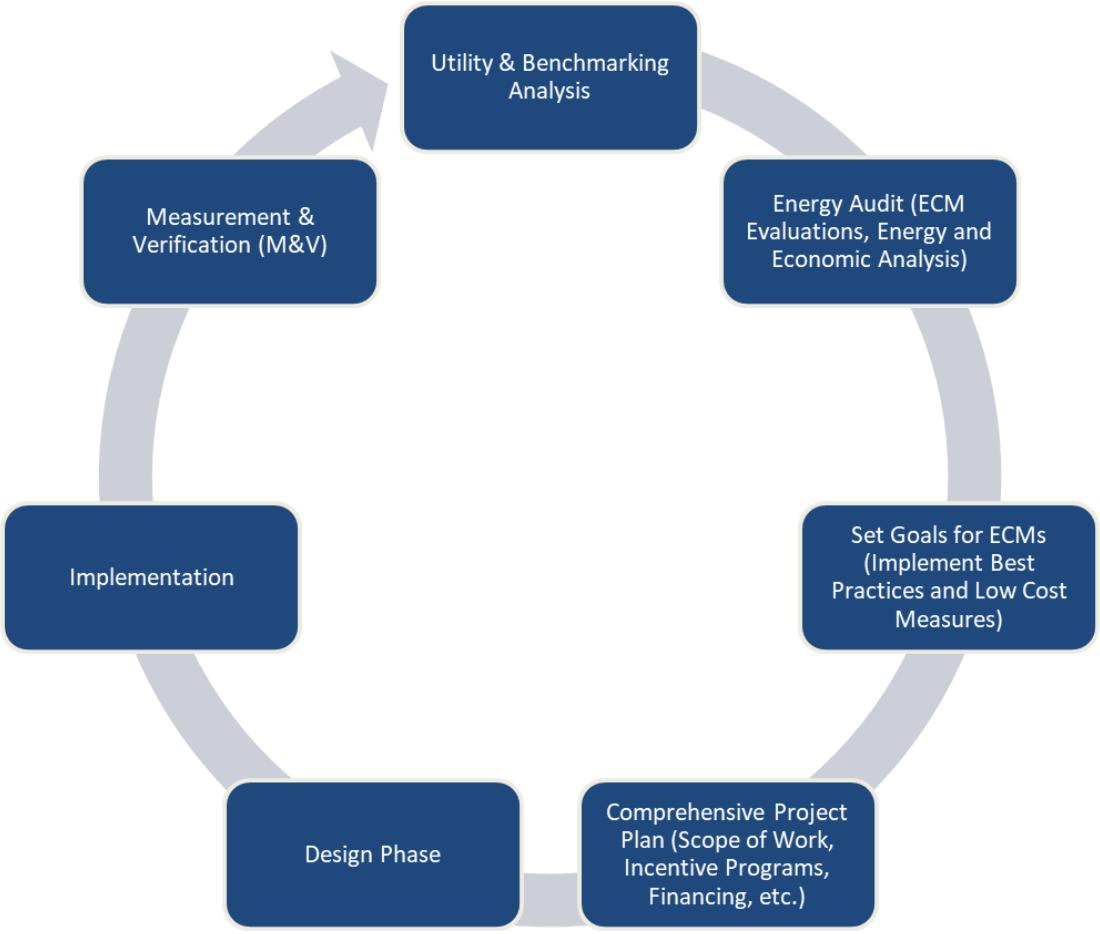


Figure 11 – Project Development Cycle

10 Energy Purchasing and Procurement Strategies

10.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. Though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website[8].

10.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market based and fluctuate monthly. The utility provides basic gas supply service to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website[9].

[8] www.state.nj.us/bpu/commercial/shopping.html.

[9] www.state.nj.us/bpu/commercial/shopping.html.

Appendix A: Equipment Inventory & Recommendations

Lighting Inventory & Recommendations

	Existing Conditions						Proposed Conditions								Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 6	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,006		None	No	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,006	0.0	0	0	$0	$0	$0	0.0
Classroom 6	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Classroom 6 Restroom	1	LED - Fixtures: Ambient 2x2 Fixture	Wall Switch	S	27	3,630		None	No	1	LED - Fixtures: Ambient 2x2 Fixture	Wall Switch	27	3,630	0.0	0	0	$0	$0	$0	0.0
Classroom 7	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,006		None	No	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,006	0.0	0	0	$0	$0	$0	0.0
Classroom 7	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Classroom 8	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,006		None	No	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,006	0.0	0	0	$0	$0	$0	0.0
Classroom 8	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Classroom 8 Restroom	1	LED - Fixtures: Ambient 2x2 Fixture	Wall Switch	S	27	3,630		None	No	1	LED - Fixtures: Ambient 2x2 Fixture	Wall Switch	27	3,630	0.0	0	0	$0	$0	$0	0.0
Classroom 9	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,006		None	No	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,006	0.0	0	0	$0	$0	$0	0.0
Classroom 9	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Classroom 9 Restroom	1	LED Lamps: (1) 14W A19 Screw-In Lamp	Wall Switch	S	14	3,630		None	No	1	LED Lamps: (1) 14W A19 Screw-In Lamp	Wall Switch	14	3,630	0.0	0	0	$0	$0	$0	0.0
Computer Lab	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,006		None	No	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,006	0.0	0	0	$0	$0	$0	0.0
Computer Server Closet	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	3,630		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,630	0.0	0	0	$0	$0	$0	0.0
Conference Room	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,006		None	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,006	0.0	0	0	$0	$0	$0	0.0
Custodian Closet	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	3,630	1	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	3,630	0.0	70	0	$8	$18	$5	1.7
Electrical Closet	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Electrical Room	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	3,630	1, 2	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,505	0.1	503	0	$55	$380	$65	5.7
Exterior Ceiling Mounted	15	LED - Fixtures: Ceiling Mount	Photocell		25	4,380		None	No	15	LED - Fixtures: Ceiling Mount	Photocell	25	4,380	0.0	0	0	$0	$0	$0	0.0
Exterior Wall Pack #1	5	LED - Fixtures: Wall Pack	Timeclock		13	2,600		None	No	5	LED - Fixtures: Wall Pack	Timeclock	13	2,600	0.0	0	0	$0	$0	$0	0.0
Exterior Wall Pack #2	1	LED - Fixtures: Wall Pack	Timeclock		40	2,600		None	No	1	LED - Fixtures: Wall Pack	Timeclock	40	2,600	0.0	0	0	$0	$0	$0	0.0
Faculty Men Restroom	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	3,630	2	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,505	0.0	72	0	$8	$116	$20	12.2
Faculty Room	4	LED - Linear Tubes: (4) 2' Lamps	Wall Switch	S	34	3,630	2	None	Yes	4	LED - Linear Tubes: (4) 2' Lamps	Occupancy Sensor	34	2,505	0.0	168	0	$19	$270	$35	12.7
Faculty Women Restroom	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	3,630	2	None	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,505	0.0	72	0	$8	$116	$20	12.2
Girls Bath Section A	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,006		None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,006	0.0	0	0	$0	$0	$0	0.0
Girls Bath Section B	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,006		None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,006	0.0	0	0	$0	$0	$0	0.0

	Existing Conditions						Proposed Conditions								Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Gym	4	Exit Signs: 2 W - LED Lamp	None		2	8,760		None	No	4	Exit Signs: 2 W - LED Lamp	None	2	8,760	0.0	0	0	$0	$0	$0	0.0
Gym	8	LED - Linear Tubes: (6) 4' Lamps	Wall Switch	S	87	3,630	2	None	Yes	8	LED - Linear Tubes: (6) 4' Lamps	Occupancy Sensor	87	2,505	0.2	862	0	$95	$220	$35	2.0
Gym	2	LED - Linear Tubes: (2) 8' Lamps	Wall Switch	S	72	3,630	2	None	Yes	2	LED - Linear Tubes: (2) 8' Lamps	Occupancy Sensor	72	2,505	0.0	178	0	$20	$220	$35	9.4
Corridor - Gym	2	Exit Signs: 2 W - LED Lamp	None		2	8,760		None	No	2	Exit Signs: 2 W - LED Lamp	None	2	8,760	0.0	0	0	$0	$0	$0	0.0
Corridor - Gym	5	LED - Linear Tubes: (7) 4' Lamps	Wall Switch	S	102	3,630	2	None	Yes	5	LED - Linear Tubes: (7) 4' Lamps	Occupancy Sensor	102	2,505	0.1	628	0	$69	$225	$175	0.7
Gym Stage	2	Exit Signs: 2 W - LED Lamp	None		2	8,760		None	No	2	Exit Signs: 2 W - LED Lamp	None	2	8,760	0.0	0	0	$0	$0	$0	0.0
Gym Stage	2	LED - Fixtures: High-Bay	Wall Switch	S	60	3,630	2	None	Yes	2	LED - Fixtures: High-Bay	Occupancy Sensor	60	2,505	0.0	149	0	$16	$220	$35	11.3
Gym Stage	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	3,630	2	None	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,505	0.0	215	0	$24	$220	$35	7.8
Kitchen	1	Exit Signs: 2 W - LED Lamp	None		2	8,760		None	No	1	Exit Signs: 2 W - LED Lamp	None	2	8,760	0.0	0	0	$0	$0	$0	0.0
Kitchen	18	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,630	2	None	Yes	18	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,505	0.1	323	0	$36	$540	$70	13.2
Library	3	Exit Signs: 2 W - LED Lamp	None		2	8,760		None	No	3	Exit Signs: 2 W - LED Lamp	None	2	8,760	0.0	0	0	$0	$0	$0	0.0
Library	10	LED - Fixtures: Ambient 2x2 Fixture	Wall Switch	S	27	3,630	2	None	Yes	10	LED - Fixtures: Ambient 2x2 Fixture	Occupancy Sensor	27	2,505	0.1	334	0	$37	$270	$35	6.4
Library	32	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	3,630	2	None	Yes	32	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,505	0.2	1,149	0	$126	$810	$105	5.6
Library Closet #1	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Library Closet #2	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Main Electrical Room	4	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,630	2	None	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,505	0.0	72	0	$8	$270	$35	29.7
Corridor - Main	6	Exit Signs: 2 W - LED Lamp	None		2	8,760		None	No	6	Exit Signs: 2 W - LED Lamp	None	2	8,760	0.0	0	0	$0	$0	$0	0.0
Corridor - Main	39	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	3,630	2	None	Yes	39	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,505	0.3	1,400	0	$154	$675	$675	0.0
Main Office	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,006		None	No	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,006	0.0	0	0	$0	$0	$0	0.0
Main Office Restroom	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Corridor - Main Office	3	Exit Signs: 2 W - LED Lamp	None		2	8,760		None	No	3	Exit Signs: 2 W - LED Lamp	None	2	8,760	0.0	0	0	$0	$0	$0	0.0
Corridor - Main Office	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Music Room	18	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,630	2	None	Yes	18	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,505	0.1	323	0	$36	$540	$70	13.2
Nurse's Restroom	1	LED - Fixtures: Ambient 2x2 Fixture	Wall Switch	S	27	3,630		None	No	1	LED - Fixtures: Ambient 2x2 Fixture	Wall Switch	27	3,630	0.0	0	0	$0	$0	$0	0.0
Nurse’s Office	10	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	3,630	2	None	Yes	10	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,505	0.0	179	0	$20	$270	$35	11.9

	Existing Conditions						Proposed Conditions								Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Principal Office	2	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	S	44	3,630	2	None	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,505	0.0	108	0	$12	$116	$20	8.1
Room 38	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,006		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,006	0.0	0	0	$0	$0	$0	0.0
Room 39	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,006		None	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,006	0.0	0	0	$0	$0	$0	0.0
Room 39 Back Room	1	LED - Linear Tubes: (6) 4' Lamps	Wall Switch	S	87	3,630		None	No	1	LED - Linear Tubes: (6) 4' Lamps	Wall Switch	87	3,630	0.0	0	0	$0	$0	$0	0.0

Motor Inventory & Recommendations

		Existing Conditions									Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	Media center	1	Exhaust Fan	0.1	65.0%	No	TC Ventco		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Library	1	Exhaust Fan	0.1	65.0%	No	TC Ventco		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Main Office Restroom	1	Exhaust Fan	0.3	65.0%	No	TC Ventco		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Hallway	1	Exhaust Fan	0.5	65.0%	No	GE MOTORS		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Classrooms	2	Exhaust Fan	0.5	65.0%	No	GE MOTORS		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Main Hallway	1	Exhaust Fan	0.5	65.0%	No	GE MOTORS		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Boys and Girls Restroom	1	Exhaust Fan	0.2	65.0%	No			W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Classrooms	2	Exhaust Fan	0.5	65.0%	No	GE MOTORS		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Hallway	1	Exhaust Fan	0.5	65.0%	No	GE MOTORS		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Boys and Girls Restroom	1	Exhaust Fan	0.3	65.0%	No	DAYTON	4YU66	W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Faculty Restroom	1	Exhaust Fan	0.2	65.0%	No			W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Boiler Room	1	Exhaust Fan	0.2	65.0%	No			W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Art Room	1	Exhaust Fan	0.3	65.0%	No	TC Ventco		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Music Room	1	Exhaust Fan	0.5	65.0%	No	GE MOTORS		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	Kitchen	1	Kitchen Hood Exhaust Fan	0.8	70.0%	No	GE MOTORS		W	3,630		No	70.0%	No		0.0	0	0	$0	$0	$0	0.0
Boiler Room	HW Pumps - PHWS1&2	2	Heating Hot Water Pump	7.5	91.0%	Yes	BALDOR	VEJMM3311T	W	3,500		No	91.0%	No		0.0	0	0	$0	$0	$0	0.0
Boiler Room	HW Pumps - P-HW B1-3	3	Heating Hot Water Pump	0.5	65.0%	No			W	3,000		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Electrical Room	HW Pumps	2	Heating Hot Water Pump	0.1	65.0%	No	TACO	0011-F4	W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Classrooms 34 and 36	Classrooms 34 and 36	1	Supply Fan	0.5	65.0%	No	Airdale		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Classrooms 37, 38, and 39	Classrooms 37, 38, and 39	1	Supply Fan	0.5	65.0%	No	Airdale		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0

		Existing Conditions									Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	RTU 2 - Media center	1	Supply Fan	0.8	65.0%	No	Lennox	LGH048H4EU	W	3,500		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Roof	RTU 1 - Library	1	Supply Fan	2.0	86.5%	No	Lennox	KGA092H4BM1G	W	3,500		No	86.5%	No		0.0	0	0	$0	$0	$0	0.0
Roof	RTU 4 - Art Room	1	Supply Fan	2.0	86.5%	No	Lennox	KGA102H4BM1G	W	3,500		No	86.5%	No		0.0	0	0	$0	$0	$0	0.0
Roof	RTU 3 - Main Office	1	Supply Fan	1.0	85.5%	No	Lennox	LGH060H4EH2G	W	3,500		No	85.5%	No		0.0	0	0	$0	$0	$0	0.0
Cafeteria	Unit Ventilators - Cafeteria	2	Supply Fan	0.2	65.0%	No	Supply Fan		W	3,500		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Various Classrooms	Unit Ventilators - Various Classrooms	22	Supply Fan	0.2	65.0%	No	Supply Fan		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Faculty Room	Unit Ventilators - Faculty Room	1	Supply Fan	0.2	65.0%	No	Supply Fan		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0
Gym	Unit Ventilators - Gym	4	Supply Fan	0.2	65.0%	No	Supply Fan		W	3,630		No	65.0%	No		0.0	0	0	$0	$0	$0	0.0

Packaged HVAC Inventory & Recommendations

		Existing Conditions									Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Exterior Grounds	Computer Server Closet	1	Split-System	0.75		10.00		Airdale	SCC09DMAOAOAAOA	W		No							0.0	0	0	$0	$0	$0	0.0
Kitchen	Kitchen	1	Electric Resistance Heat		6.82		1 COP	DR. HEATER		W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 34	Classrooms 34 and 36	1	Fan Coil	4.00		14.00		Airdale		W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 37	Classrooms 37, 38, 39	1	Fan Coil	4.00		14.00		Airdale		W		No							0.0	0	0	$0	$0	$0	0.0
Roof	Music Room	1	Ductless Mini-Split HP	4.00	54.00	17.70	4.6 HSPF	FUJITSU	AOU45RLXFZ	W		No							0.0	0	0	$0	$0	$0	0.0
Roof	RTU 2 - Media Center	1	Package Unit	4.00	84.00	12.80	0.8 AFUE	LENNOX	LGH048H4EU	W		No							0.0	0	0	$0	$0	$0	0.0
Roof	RTU 1 - Library	1	Package Unit	7.50	144.00	12.50	0.8 AFUE	LENNOX	KGA092H4BM1G	W		No							0.0	0	0	$0	$0	$0	0.0
Roof	RTU 4 - Art Room	1	Package Unit	8.50	144.00	12.20	0.8 AFUE	LENNOX	KGA102H4BM1G	W		No							0.0	0	0	$0	$0	$0	0.0
Roof	RTU 3 - Main Office	1	Package Unit	5.00	120.00	12.00	0.8 AFUE	LENNOX	LGH060H4EH2G	W		No							0.0	0	0	$0	$0	$0	0.0
Cafeteria	Window AC - Cafeteria	2	Window AC	2.00		9.50		FRIEDRICH	SM24L30-D	B		No							0.0	0	0	$0	$0	$0	0.0
Classroom 10	Window AC - Classroom 10	1	Window AC	2.00		9.50				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 11	Window AC - Classroom 11	1	Window AC	1.50		11.90		FRIGIDAIRE	FFRE1833U20	W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 12	Window AC - Classroom 12	1	Window AC	1.50		11.90				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 14	Window AC - Classroom 14	1	Window AC	1.50		11.90		FRIGIDAIRE		W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 15	Window AC - Classroom 15	1	Window AC	1.50		11.90				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 16	Window AC - Classroom 16	1	Window AC	1.50		11.90				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 18	Window AC - Classroom 18	1	Window AC	2.00		9.50		FRIEDRICH		W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 2	Window AC - Classroom 2	1	Window AC	2.00		9.50				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 20	Window AC - Classroom 20	1	Window AC	1.30		10.80		LG	LWHD1500	W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 22	Window AC - Classroom 22	1	Window AC	1.30		11.80		FRIGIDAIRE	FFRE15L3S11	W		No							0.0	0	0	$0	$0	$0	0.0

		Existing Conditions									Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Classroom 24	Window AC - Classroom 24	1	Window AC	1.50		10.70		FRIGIDAIRE	FAM186R2A	W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 3	Window AC - Classroom 3	1	Window AC	1.50		10.70				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 4	Window AC - Classroom 4	1	Window AC	1.50		10.70				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 6 Restroom	Window AC - Classroom 6 Restroom	1	Window AC	1.00		10.00		Comfort Aire	PS-121C	W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 8	Window AC - Classroom 8	1	Window AC	1.00		10.00				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 8 Restroom	Window AC - Classroom 8 Restroom	1	Window AC	1.50		10.70				W		No							0.0	0	0	$0	$0	$0	0.0
Classroom 9	Window AC - Classroom 9	1	Window AC	1.00		10.00				W		No							0.0	0	0	$0	$0	$0	0.0
Faculty Room	Window AC - Faculty Room	1	Window AC	2.00		9.40		LG	LWHD2500ERY7	W		No							0.0	0	0	$0	$0	$0	0.0

Space Heating Boiler Inventory & Recommendations

		Existing Conditions						Proposed Conditions							Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Output Capacity per Unit (MBh)	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	3/4 of Jefferson Elementary School	3	Condensing Hot Water Boiler	833	RBI		W		No						0.0	0	0	$0	$0	$0	0.0
Boiler Room	New Addition	2	Non-Condensing Hot Water Boiler	314	Buderus	G334X-92	W		No						0.0	0	0	$0	$0	$0	0.0

Demand Control Ventilation Recommendations

		Recommendation Inputs					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Affected	ECM #	Number of Zones	Cooling Capacity of Controlled System (Tons)	Electric Heating Capacity of Controlled System (kBtu/hr)	Output Heating Capacity of Controlled System (MBh)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Roof	RTU 2 - Media Center	3	2.00	4.00	0.00	84.00	0.0	113	4	$64	$2,719	$0	42.3
Roof	RTU 1 - Library	3	3.00	7.50	0.00	144.00	0.0	216	6	$113	$4,078	$0	36.2

Pipe Insulation Recommendations

		Recommendation Inputs			Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Affected	ECM #	Length of Uninsulated Pipe (ft)	Pipe Diameter (in)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Boiler Room	4	10	0.75	0.0	828	0	$94	$119	$20	1.1
Custodian Closet	Custodian Closet	4	10	1.25	0.0	1,293	0	$146	$119	$20	0.7
Main Electrical Room	Main Electrical Room	4	3	0.75	0.0	0	1	$14	$36	$6	2.1

DHW Inventory & Recommendations

		Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Manufacturer	Model	Remaining Useful Life	ECM #	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Kitchen	1	Storage Tank Water Heater (≤ 50 Gal)	RHEEM	EGSP20	B		No						0.0	0	0	$0	$0	$0	0.0
Custodian Closet	Classrooms 1 through 14	1	Storage Tank Water Heater (> 50 Gal)	AO SMITH	DRE-120 100	W		No						0.0	0	0	$0	$0	$0	0.0
Main Electrical Room	Rooms 15 through 37	1	Storage Tank Water Heater (> 50 Gal)	BRADFORD WHITE	D100L3003NA	W		No						0.0	0	0	$0	$0	$0	0.0

Low-Flow Device Recommendations

	Recommendation Inputs					Energy Impact & Financial Analysis						
Location	ECM #	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Boys Restroom Section A	5	3	Faucet Aerator (Lavatory)	2.00	0.50	0.0	736	0	$83	$22	$11	0.1
Boys Restroom Section B	5	3	Faucet Aerator (Lavatory)	2.00	0.50	0.0	0	3	$35	$22	$11	0.3
Various Classrooms Restrooms	5	5	Faucet Aerator (Lavatory)	2.00	0.50	0.0	1,227	0	$139	$36	$18	0.1
Girls Restroom Section A	5	3	Faucet Aerator (Lavatory)	2.00	0.50	0.0	736	0	$83	$22	$11	0.1
Girls Restroom Section B	5	3	Faucet Aerator (Lavatory)	2.00	0.50	0.0	0	3	$35	$22	$11	0.3
Various Classrooms Faucets	5	7	Faucet Aerator (Kitchen)	2.00	1.50	0.0	286	0	$32	$50	$14	1.1

Commercial Refrigerator/Freezer Inventory & Recommendations

	Existing Conditions					Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Refrigerator/ Freezer Type	Manufacturer	Model	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Cafeteria	1	Stand-Up Freezer, Solid Door (>50 cu. ft.)	Traulsen	RLT232WUT-HHS	No		No	0.0	0	0	$0	$0	$0	0.0
Cafeteria	1	Stand-Up Freezer, Solid Door (31 - 50 cu. ft.)	Traulsen	G22010	No		No	0.0	0	0	$0	$0	$0	0.0
Kitchen	1	Stand-Up Freezer, Solid Door (>50 cu. ft.)	Centaur	CSD-2DF-TSI	No		No	0.0	0	0	$0	$0	$0	0.0
Kitchen	1	Stand-Up Refrigerator, Solid Door (>50 cu. ft.)	Turbo Air		No		No	0.0	0	0	$0	$0	$0	0.0
Kitchen	1	Stand-Up Refrigerator, Solid Door (>50 cu. ft.)	Traulsen	RLT232WUT-HHS	No		No	0.0	0	0	$0	$0	$0	0.0
Kitchen	1	Refrigerator Chest			No		No	0.0	0	0	$0	$0	$0	0.0
Kitchen	1	Refrigerator Chest			No		No	0.0	0	0	$0	$0	$0	0.0

Cooking Equipment Inventory & Recommendations

	Existing Conditions					Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Equipment Type	Manufacturer	Model	High Efficiency Equipement?	ECM #	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Electric Convection Oven (Half Size)	Duke Manufacturing	E101-E	No		No	0.0	0	0	$0	$0	$0	0.0
Kitchen	1	Electric Convection Oven (Half Size)	Duke Manufacturing	E101-E	No		No	0.0	0	0	$0	$0	$0	0.0
Kitchen	1	Insulated Food Holding Cabinet (Full Size)	Lockwood		No		No	0.0	0	0	$0	$0	$0	0.0

Dishwasher Inventory & Recommendations

	Existing Conditions							Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Dishwasher Type	Manufacturer	Model	Water Heater Fuel Type	Booster Heater Fuel Type	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Total Incentives	Payback w/ Incentives in Years
Kitchen	1	Door Type (High Temp)	JACKSON	150B	Electric	Electric	No		No	0.0	0	0	$0	$0	$0	0.0

Plug Load Inventory

	Existing Conditions					
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?	Manufacturer	Model
Various Spaces	3	Coffee Machine	900	No		
Various Spaces	36	Desktop	270	No		
Various Spaces	3	Microwave	1,000	No		
Classroom 25	1	Kilm	7,200	No		
Various Spaces	11	Printer (Medium/Small)	240	No		
Various Spaces	1	Printer (Large)	600	No		
Various Spaces	17	Projector	200	No		
Cafeteria	2	Refrigerator (Residential)	172	No		
Various Spaces	12	Smart Board	316	Yes		
Main Office Hallway	1	Television	130	No		
Faculty Room	1	Toaster	850	No		
Faculty Room	1	Toaster Oven	1,200	No		
Faculty Room	1	Water Cooler	92	No		
Kitchen	1	Steam Table	3,000	No		

Custom (High Level) Measure Analysis

Electric Tank Water Heater to HPWH

NOTE: HPWH calculation should not be used for existing water heaters with a storage capacity greater than 120 gal.

Existing Conditions						Proposed Conditions				Energy Impact & Financial Analysis										
Description	Area(s)/System(s) Served	SF of Area Served	Fuel Type	Input Capacity per Unit (kW)	Tank Capacity per Unit (Gal)	Description	COP	Tank Capacity per Unit (Gal)	Estimated Unit Cost	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost ($)	Base Incentives	Enhanced Incentives	Total Incentives	Total Net Cost	Payback w/o Incentives in Years	Payback w/ Incentives in Years
Storage Tank Water Heater (>50 Gal)	Classrooms 1 through 14	15,000	Electric	36.0	119	Heat Pump Water Heater	2.5	119	$4,544.73	0.00	18,464	0	$2,086	$4,545	$0	$0	$0	$4,545	2.18	2.18
			Electric																	
			Electric																	

APPENDIX B: ENERGY STAR STATEMENT OF ENERGY PERFORMANCE

Energy use intensity (EUI) is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

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ENERGY STAR® Statement of Energy Performance

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ENERGY STAR® Score[1]

Jefferson Elementary School

Primary Property Type: K-12 School
Gross Floor Area (ft²): 46,870
Built: 1963

For Year Ending: June 30, 2022
Date Generated: April 28, 2023

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address	Property Owner	Primary Contact
Jefferson Elementary School 35 Cornhollow Road Succasunna, New Jersey 07876	Roxbury Township Public Schools 42 N. Hillside Avenue Succasunna, NJ 07876 (973) 584-6099	Kathy Kolbusch 42 N. Hillside Ave. Succasunna, NJ 07876 9735846099 5005 kkolbusch@roxbury.org

Property ID: 21476793
00719895: 021108656313
S327882043: 100000073484

Energy Consumption and Energy Use Intensity (EUI)

Site EUI
71.6 kBtu/ft²

Source EUI
115.7 kBtu/ft²

Annual Energy by Fuel	
Electric - Grid (kBtu)	1,085,741 (32%)
Natural Gas (kBtu)	2,268,497 (68%)

National Median Comparison	
National Median Site EUI (kBtu/ft²)	71.3
National Median Source EUI (kBtu/ft²)	115.3
% Diff from National Median Source EUI	0%
Annual Emissions	
Total (Location-Based) GHG Emissions (Metric Tons CO2e/year)	215

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

LP Signature: _____Date: _____

Licensed Professional

____ _____

(____)____-_____

_____

Professional Engineer or Registered Architect Stamp (if applicable)

APPENDIX C: GLOSSARY

TERM	DEFINITION
Blended Rate	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is $22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
Btu	*British thermal unit*: a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
CHP	*Combined heat and power*. Also referred to as cogeneration.
COP	*Coefficient of performance*: a measure of efficiency in terms of useful energy delivered divided by total energy input.
Demand Response	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
DCV	*Demand control ventilation*: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
US DOE	*United States Department of Energy*
EC Motor	*Electronically commutated motor*
ECM	*Energy conservation measure*
EER	*Energy efficiency ratio*: a measure of efficiency in terms of cooling energy provided divided by electric input.
EUI	*Energy Use Intensity:* measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
Energy Efficiency	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
ENERGY STAR	ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA.
EPA	*United States Environmental Protection Agency*
Generation	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
GHG	*Greenhouse gas* gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
gpf	*Gallons per flush*

gpm	*Gallon per minute*
HID	*High intensity discharge:* high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
hp	*Horsepower*
HPS	*High-pressure sodium*: a type of HID lamp.
HSPF	*Heating seasonal performance factor:* a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
HVAC	*Heating, ventilating, and air conditioning*
IHP 2014	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
IPLV	*Integrated part load value:* a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	*Kilowatt*: equal to 1,000 Watts.
kWh	*Kilowatt-hour*: 1,000 Watts of power expended over one hour.
LED	*Light emitting diode*: a high-efficiency source of light with a long lamp life.
LGEA	*Local Government Energy Audit*
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
MH	*Metal halide*: a type of HID lamp.
MBh	*Thousand Btu per hour*
MBtu	*One thousand British thermal units*
MMBtu	*One million British thermal units*
MV	*Mercury Vapor:* a type of HID lamp.
NJBPU	*New Jersey Board of Public Utilities*
NJCEP	*New Jersey's Clean Energy Program:* NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money, and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	*Photovoltaic:* refers to an electronic device capable of converting incident light directly into electricity (direct current).

SEER	*Seasonal energy efficiency ratio:* a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
SEP	*Statement of energy performance:* a summary document from the ENERGY STAR Portfolio Manager.
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
SREC (II)	*Solar renewable energy credit*: a credit you can earn from the state for energy produced from a photovoltaic array.
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of 1/8th of an inch.
Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.
therm	100,000 Btu. Typically used as a measure of natural gas consumption.
tons	A unit of cooling capacity equal to 12,000 Btu/hr.
Turnkey	Provision of a complete product or service that is ready for immediate use.
VAV	*Variable air volume*
VFD	*Variable frequency drive*: a controller used to vary the speed of an electric motor.
WaterSense®	The symbol for water efficiency. The WaterSense® program is managed by the EPA.
Watt (W)	Unit of power commonly used to measure electricity use.