





Local Government Energy Audit Report

Ancora Psych Hospital - Group Homes (41-48 Fern Lane and 60-65 Laurel Lane) March 31, 2025

Prepared for: State of NJ Department of Human Services 301 Spring Garden Road Hammonton, New Jersey 08037 Prepared by: TRC 317 George Street New Brunswick, New Jersey 08901

New Jersey's Cleanenergy program"

TRC Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities and help prioritize specific measures for implementation. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC reviewed the energy conservation measures and estimates of energy savings for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated material and labor costs primarily on RS Means cost manuals as well as on our experience at similar facilities. This approach is based on standard cost estimating manuals and is vendor neutral. Cost estimates include material and labor pricing associated with one for one equipment replacements. Cost estimates do not include demolition or removal of hazardous waste. The actual implementation costs for energy savings projects are anticipated to be significantly higher based on the specific conditions at your site(s). We strongly recommend that you work with your design engineer or contractor to develop actual project costs for your specific scope of work for the installation of high efficiency equipment. We encourage you to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on selected products and installers. TRC and NJBPU do not guarantee cost estimates and shall in no event be held liable should actual installed costs vary from these material and labor estimates.

Incentive values provided in this report are estimated based on previously run state efficiency programs. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available utility program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state, and federal requirements.

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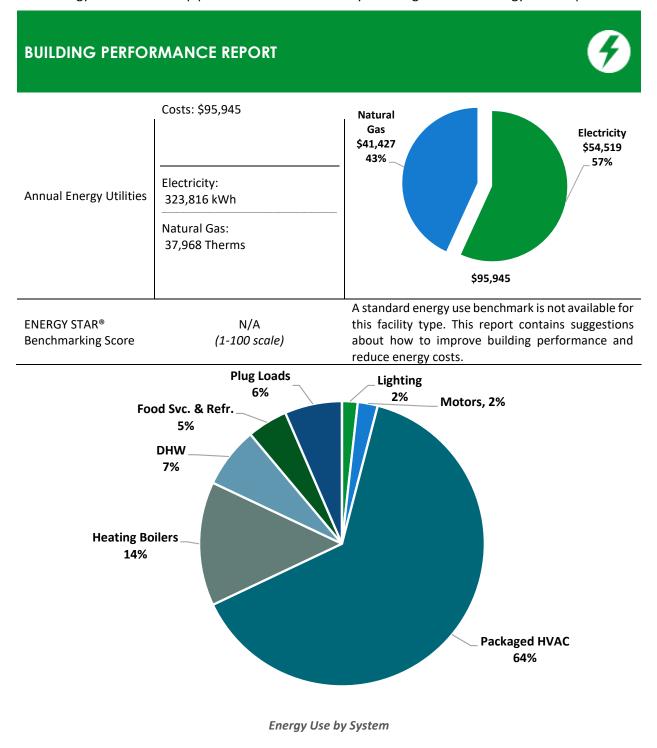


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TRC 1 Executive Summary



The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for Agency Group Homes. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and to help protect our environment by reducing statewide energy consumption.

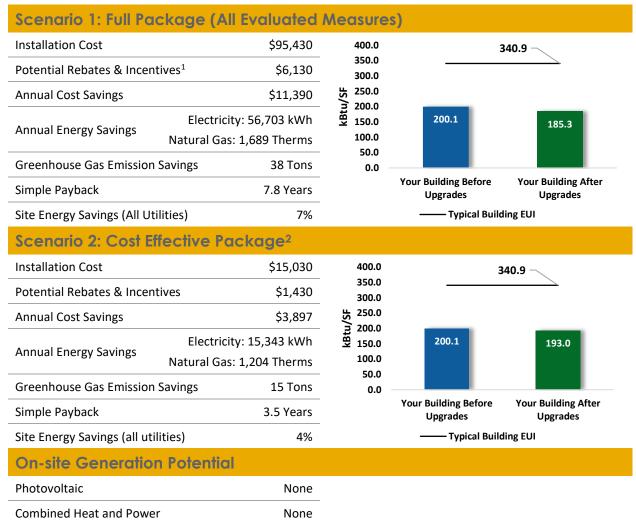




POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.



¹ Incentives are based on previously run state rebate programs. Contact your utility provider for current program incentives that may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (Ibs)
Lighting	Upgrades		2,860	0.4	0	\$479	\$1,130	\$140	\$990	2.1	2,856
ECM 1	Retrofit Fixtures with LED Lamps	Yes	2,860	0.4	0	\$479	\$1,130	\$140	\$990	2.1	2,856
Lighting	Control Measures		308	0.0	0	\$52	\$240	\$0	\$240	4.6	310
ECM 2	Install Photocell Controls	Yes	308	0.0	0	\$52	\$240	\$0	\$240	4.6	310
Unitary	HVAC Measures		41,359	7.1	0	\$6,963	\$72,200	\$3,700	\$68,500	9.8	41,649
ECM 3	Install High Efficiency Air Conditioning Units	No	41,359	7.1	0	\$6,963	\$72,200	\$3,700	\$68,500	9.8	41,649
Gas Hea	ting (HVAC/Process) Replacement		0	0.0	131	\$1,433	\$15,200	\$2,000	\$13,200	9.2	15,380
ECM 4	Install High Efficiency Hot Water Boilers	No	0	0.0	49	\$530	\$8,200	\$1,000	\$7,200	13.6	5,683
ECM 5	Install High Efficiency Furnaces	Yes	0	0.0	83	\$904	\$7,000	\$1,000	\$6,000	6.6	9,697
HVAC Sy	vstem Improvements		12,175	0.0	30	\$2,375	\$6,450	\$150	\$6,300	2.7	15,749
ECM 6	Install Programmable Thermostats	Yes	12,175	0.0	0	\$2 <i>,</i> 050	\$5,290	\$0	\$5,290	2.6	12,260
ECM 7	Install Pipe Insulation	Yes	0	0.0	30	\$325	\$1,160	\$150	\$1,010	3.1	3,490
Domest	ic Water Heating Upgrade		0	0.0	8	\$87	\$210	\$140	\$70	0.8	933
ECM 8	Install Low-Flow DHW Devices	Yes	0	0.0	8	\$87	\$210	\$140	\$70	0.8	933
	TOTALS (COST EFFECTIVE MEASURES)		15,343	0.4	120	\$3,897	\$15,030	\$1,430	\$13,600	3.5	29,546
	TOTALS (ALL MEASURES)		56,703	7.5	169	\$11,390	\$95,430	\$6,130	\$89,300	7.8	76,878

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

All Evaluated Energy Improvements³

For more detail on each evaluated energy improvement and a break out of cost-effective improvements, see Section 4: Energy Conservation Measures.



³ TRC bases estimated material and labor costs primarily on RS Means cost manuals as well as on our experience at similar facilities. This approach is based on standard cost estimating manuals and is vendor neutral. Cost estimates include material and labor pricing associated with one for one equipment replacements. Cost estimates do not include demolition or removal of hazardous waste. The actual implementation costs for energy savings projects are anticipated to be significantly higher based on the specific conditions at your site(s). We strongly recommend that you work with your design engineer or contractor to develop actual project costs for your specific scope of work for the installation of high efficiency equipment. We encourage you to obtain multiple estimates when considering measure installations.



1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decision to make, such as:

- How will the project be funded/and or financed?
- Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

Utility-run energy efficiency programs and New Jersey's Clean Energy Programs, give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives <u>before</u> purchasing materials or starting installation.

Options from Your Utility Company

Prescriptive and Custom Rebates

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the Prescriptive and Custom Rebates program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval may be required for some incentives. Contact your utility company for more details prior to project installation.

Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized contractor. This program can provide incentives up to 70% or 80% of the cost of selected measures. A Direct Install contractor will assess and verify individual measure eligibility and perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Engineered Solutions

The Engineered Solutions program provides tailored energy-efficiency assistance and turnkey engineering services to municipalities, universities, schools, hospitals, and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. The program provides all professional services from audit, design, construction administration, to commissioning and measurement and verification for custom whole-building energy-efficiency projects. Engineered Solutions allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs.

For more details on these programs please contact your utility provider.





Options from New Jersey's Clean Energy Program

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is *required to participate in ESIP*.

Resiliency with Return on Investment through Combined Heat and Power (CHP)

The CHP program provides incentives for combined heat and power (i.e., cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Successor Solar Incentive Program (SuSI)

New Jersey is committed to supporting solar energy. Solar projects help the state reach the renewable goals outlined in the state's Energy Master Plan. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available, but certified solar projects are able to earn one SREC II (Solar Renewable Energy Certificates II) for each megawatt-hour of solar electricity produced from a qualifying solar facility.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce electric demand during times of peak demand, the grid is made more reliable, and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

Large Energy User Program (LEUP)

LEUP is designed to promote self-investment in energy efficiency for the largest energy consumers in the state. Customers in this category spend about \$5 million a year on energy bills. This program incentivizes owners/users of buildings to upgrade or install energy conserving measures in existing buildings to help offset the capital costs associated with the project. The efficiency upgrades are customized to meet the requirements of the customers' existing facilities, while advancing the State's energy efficiency, conservation, and greenhouse gas reduction goals.

For more details on these programs please visit New Jersey's Clean Energy Program website.





TRC2 Existing Conditions

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for Agency Group Homes. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On December 12, 2023, TRC performed an energy audit at Agency Group Homes located in Hammonton, New Jersey. TRC met with Kyle Irizarry to review the facility operations and help focus our investigation on specific energy-using systems. Ancora Psychiatric Hospital is a 600-bed adult inpatient facility that offers a multidisciplinary team approach to development and implementation of care. Opened in 1955, the Ancora campus consists of multiple buildings across 650 acres.

The Agency Group Homes consist of 14 buildings, with eight located on Fern Lane (#41, #42, #43, #44, #45, #46, #47, and #48), and six on Laurel Lane (#60, #61, #62, #63, #64, and #65). The Fern Lane buildings are approximately 1,663 square feet each while the Laurel Lane buildings are approximately 1,866 square feet each. All the buildings were constructed in 1953. The spaces are primarily residential and include offices, lobbies, lounges, corridors, bedrooms, kitchens, and mechanical areas.

The buildings are primarily illuminated by ceiling-mounted LED fixtures and screw-in LED general-purpose lamps. Buildings are cooled by split air conditioning units and heated by gas-fired furnaces located in each building's mechanical space. Each building also has its own gas-fired tank storage water heater for domestic use. This group of buildings is served by one electric meter and one gas meter.

2.2 Building Occupancy

These residential buildings are regularly occupied during the week. Maintenance and other operations are performed as needed.

Building Name	Weekday/Weekend	Operating Schedule
Aganay Group Homos	Weekday	12:00 AM - 12:00 AM
Agency Group Homes	Weekend	12:00 AM - 12:00 AM

Building	Occupancy	Schedule
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2.3 Building Envelope

Building envelopes are similar; typical residential construction of the period. Walls are constructed of wooden framing set on a poured concrete foundation with wood clapboard siding. Wood trusses support a pitched roof with a wood deck covered with cedar shingles. The roof encloses conditioned space.

Windows are a mix of single and double pane across different buildings, with aluminum frames and seals between the glass and frame generally in fair condition. The weather seals on operable windows are also in fair condition.

Exterior doors have wooden frames and are in fair condition, with undamaged door seals. Degraded window and door seals can lead to increased drafts and outside air infiltration.







Building Envelope: 41 Fern Lane



Building Envelope: 42 Fern Lane



Building Envelope: 43 Fern Lane



Building Envelope: 44 Fern Lane



Building Window: 60 Laurel Lane



Building Window: 61 Laurel Lane









Building Door: 63 Laurel Lane

Building Door: 62 Laurel Lane

2.4 Lighting Systems

The buildings are primarily illuminated using ceiling-mounted LED fixtures and screw-in LED general purpose lamps, typically in areas including corridors, restrooms, kitchens, living rooms, lobbies, mechanical areas, offices, and bedrooms in the agency group homes.

Some areas use 32-Watt linear fluorescent T8 lamps, including in mechanical basements and the kitchens of several buildings. Fixture types include 2-lamp, 4-foot-long pendant and surface-mounted fixtures with linear tube lamps. Typically, T8 fluorescent lamps use electronic ballasts.

Additionally, there are some compact fluorescent lamps (CFL) illuminating bedrooms, restrooms, and mechanical areas in a few buildings.

All exit signs are LED. Most fixtures are in fair condition. Interior lighting levels were generally sufficient. Most light fixtures are controlled manually by wall switches.







Linear Fluorescent T8 Lamps: 41 Fern Lane



Linear Fluorescent T8 Lamps: 43 Fern Lane



Typical LED Screw-in Lamp



Typical Ceiling Mount LED Fixture

Exterior fixtures include a mix of wall packs and wall sconces with CFLs, incandescent, and LED lamps. Exterior light fixtures are mainly controlled by a mix of wall switches and photocells. Some fixtures were observed to be operating during daylight hours.







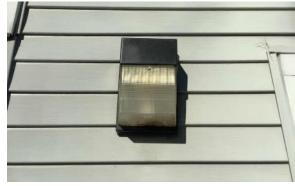
Typical Exterior LED Lamp



Typical Exterior CFL Fixture



Typical Exterior CFL Wall Pack Fixture



Typical Exterior CFL Wall Pack Fixture

2.5 Air Handling Systems

Unitary Electric HVAC Equipment

Some areas are served by window air conditioning (AC) units, including the living room and a bedroom area at 47 Fern Lane and a bedroom area at 60 Laurel Lane. Capacities range from 5,000 Btu to 15,000 Btu. Most units are still operating within their useful lifespan, are in fair condition, and are rated as standard efficiency. One of the GE units in the bedroom area of 60 Laurel Lane is operating beyond its useful life and is evaluated for replacement in this report. Newer systems are operated using remote control units located within the space, while older window air conditioners have onboard manual controls with rotary knobs to control temperature and fan speed.











Window AC: 47 Fern Lane

Split air conditioning systems cool various sections of all buildings except #47 Fern Lane. There are 13 standard efficiency units, one per building, ranging from 3 tons to 4 tons each. Most units are operating beyond their useful life and have been evaluated for replacement in this report. The units are in fair condition and are controlled locally within the buildings they condition.



Typical Outdoor Condensing Units

Unitary Heating Equipment

Buildings except 47 Fern Lane and 48 Fern Lane are heated mainly by gas-fired furnaces located in the mechanical room of each building. They vary in size and have capacities ranging from 48 MBh to 100 MBh. These units are mainly rated as standard efficiency, although some are high efficiency condensing units. Most of these units are operating within their useful life, while some of the older units are being evaluated for replacement. The units are in fair condition and are locally controlled in each building.

Some offices and bedrooms, including 41 Fern Lane, 45 Fern Lane, 48 Fern Lane, and 60 Laurel Lane are equipped with electric resistance heaters. These vary in size and are estimated to range from 0.375 kW to 3 kW. The units are in good condition and are controlled by manual dial thermostats.

Refer to Appendix A for detailed information about each unit.











Gas-Fired-Heating Furnace



Electric Resistance Heater-41 Fern Lane



Electric Resistance Heater-48 Fern Lane

2.6 Heating Hot Water Systems

The heating at 47 Fern Lane is provided by an HB Smith hot water boiler with an input capacity of 156 MBh. The boiler is rated as standard efficiency and is in fair condition. It is operating beyond its expected useful life and is being evaluated for replacement in this report.

Forty-eight (48) Fern Lane is heated by a Weil-McLain hot water boiler with an input capacity of 90 MBh. This boiler is also rated as standard efficiency and is in fair condition, however, it is still operating within its expected useful life.

The hydronic distribution systems are two-pipe, heating-only systems. Both boilers are set up in a constant flow primary distribution configuration, and each is equipped with a fractional horsepower constant speed hot water pump controlled in a lead-lag control scheme.





The heating hot water pipes are insulated, and the insulation is in fair condition.





Hydronic Boiler-47 Fern Lane

Hydronic Boile –48 Fern Lane

2.7 Domestic Hot Water

Hot water for each building is provided by a standard efficiency gas-fired storage water heater located in the building's mechanical room. These heaters have either 40-gallon or 50-gallon storage tanks with input capacities ranging from 36 MBh to 40 MBh. Domestic water heaters are operating within their expected useful life and are in fair working condition.

The domestic hot water pipes are insulated in some areas and are in fair condition. This report evaluates the insulation of domestic hot water pipes in buildings where it was not installed.

For detailed information about each unit serving the buildings, refer to Appendix A.







Gas-Fired Storage Tank Water Heater: 41 Fern Lane



Gas-Fired Storage Tank Water Heater: 46 Fern Lane



Gas-Fired Storage Tank Water Heater: 60 Laurel Lane



Gas-Fired Storage Tank Water Heater: 44 Fern Lane

2.8 Food Service Equipment

The kitchens in all the buildings use a combination of gas and electric equipment for meal preparation. Most cooking is done on a conventional gas-fired cooktop/oven. The equipment is not high-efficiency and is in fair condition. Most of the buildings have a non-ENERGY STAR, low-temperature under-counter dishwasher.

Visit <u>https://www.energystar.gov/products/commercial_food_service_equipment</u> for the latest information on high efficiency food service equipment.







Residential-style Cooktop/Oven: 41 Fern Lane



Under Counter Dishwasher: 63 Laurel Lane



Residential-style Cooktop/Oven: 61 Laurel Lane



Under Counter Dishwasher: 62 Laurel Lane

2.9 Plug Load and Vending Machines

You may wish to consider paying particular attention to minimizing your plug load usage. This report makes suggestions for ECMs in this area as well as energy efficient best practices.

Plug loads include general cafe and office equipment, along with typical residential and office appliances like coffee machines, dehumidifiers, microwaves, toaster ovens, printers/copiers, televisions, and fans. Most buildings also have a washer and dryer. The plug load distribution is similar in all buildings.





Several residential-style refrigerators, used to store food, are spread throughout the buildings. These refrigerators vary in condition and efficiency. Additionally, there is a standard-efficiency chest freezer located in the building at 62 Laurel Lane.



Washer/Dryer: 41 Fern Lane



Freezer Chest: 62 Laurel Lane





Typical Residential-style Refrigerators





2.10 Water-Using Systems

Water is provided by New Jersey American Water. There is one active onsite well that serves as a secondary water source for emergencies, firefighting, and other uses. Well water is directed to the water tower located on campus. The primary use of water is for drinking, cleaning, cooking, and sanitary fixtures. No water leaks were observed.

The EPA WaterSense[®] has set maximum flow rates for sanitary fixtures: 1.28 gallons per flush (gpf) for toilets, 0.5 gpf for urinals, 1.5 gallons per minute (gpm) for lavatory faucets, and 2.0 gpm for showerheads. There are a few restrooms in each of the building with toilets, urinals, and sinks. Faucet flow rates are 2.2 gpm or higher.

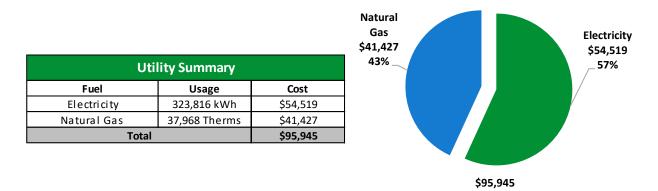


Typical Restroom Faucets



TRC 3 Energy Use and Costs

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

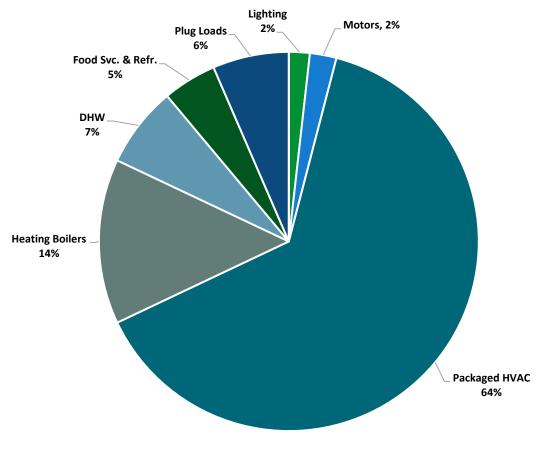


An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.





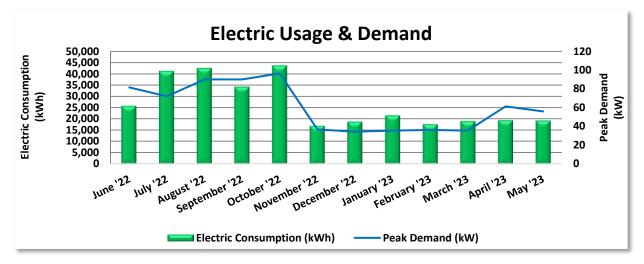


Energy Balance by System



3.1 Electricity

Atlantic City Electric delivers electricity under rate class Annual General Service Secondary (GSS), with electric production provided by Constellation, a third-party supplier.



	Electric Billing Data											
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost							
6/20/22	28	25,740	82	\$962	\$4,233							
7/20/22	30	41,100	72	\$909	\$6,224							
8/21/22	32	42,360	90	\$1,250	\$6,517							
9/21/22	31	34,140	90	\$1,137	\$5,414							
10/24/22	33	43,560	97	\$1,346	\$6,729							
11/21/22	28	16,920	37	\$852	\$3,074							
12/21/22	30	18,720	34	\$913	\$3,360							
1/24/23	34	21,540	35	\$1,035	\$4,087							
2/21/23	28	17,640	36	\$852	\$3,365							
3/22/23	29	19,020	35	\$883	\$3,577							
4/20/23	29	19,380	61	\$883	\$3,619							
5/18/23	28	19,260	56	\$852	\$3,573							
Totals	360	319,380	97	\$11,873	\$53,772							
Annual	365	323,816	97	\$12,038	\$54,519							

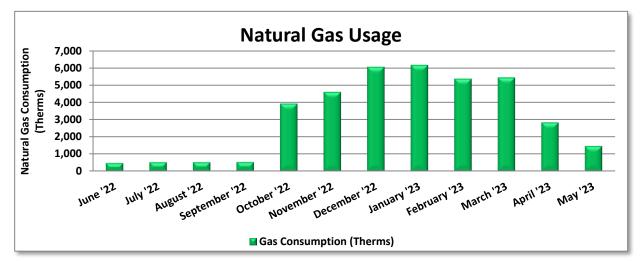
Notes:

- Peak demand of 97 kW occurred in October '22.
- Average demand over the past 12 months was 60 kW.
- The average electric cost over the past 12 months was \$0.168/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.
- These group homes are served by a dedicated electric meter, #KZD396230022.



3.2 Natural Gas

South Jersey Gas delivers natural gas under rate class Comprehensive Transportation Services (SJ-CTS), with natural gas supply provided by UGI, a third-party supplier.



	Ga	s Billing Data			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost		
6/30/22	30	473	\$582		
7/31/22	31	525	\$661		
8/31/22	31	526	\$639		
9/30/22	30	536	\$644		
10/31/22	31	3,931	\$3,853		
11/30/22	30	4,613	\$4,523		
12/31/22	31	6,065	\$4,193		
1/31/23	31	6,177	\$7,268		
2/28/23	28	5,372	\$6,675		
3/31/23	31	5,449	\$6,513		
4/30/23	30	2,833	\$3,830		
5/31/23	31	1,469	\$2,045		
Totals	365	37,968	\$41,427		
Annual	365	37,968	\$41,427		

Notes:

- The average gas cost for the past 12 months is \$1.091/therm, which is the blended rate used throughout the analysis.
- These group homes are served by a dedicated gas meter, #0629123.



3.3 Benchmarking

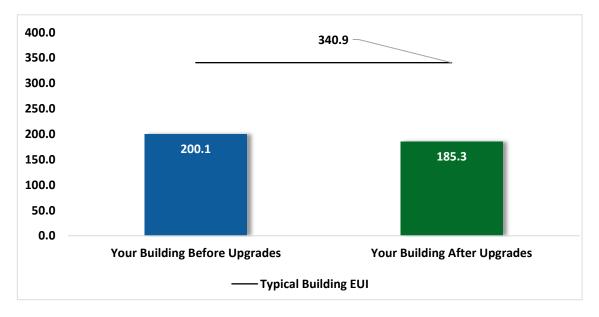
Your building was benchmarked using the United States Environmental Protection Agency's (EPA) Portfolio Manager[®] software. Benchmarking compares your building's energy use to that of similar buildings across the country, while neutralizing variations due to location, occupancy, and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

Benchmarking Score

N/A

Due to its unique characteristics, this building type is not able to receive a benchmarking score. This report contains suggestions about how to improve building performance and reduce energy costs.



Energy Use Intensity Comparison⁴

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. Several factors can cause a building to vary from typical energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.

Note that the typical building EUI used in this report refers to the national median energy use intensity for a "specialty hospital" and does not correlate with the energy use intensity of a particular building. Specifically, buildings with lower occupancy periods or less equipment typically use less energy.

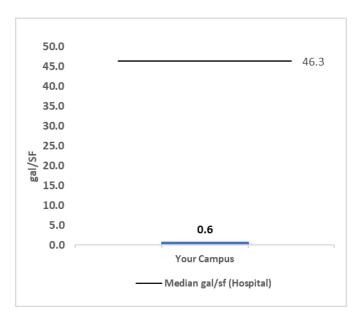
⁴ Based on all evaluated ECMs

LGEA Report - State of NJ Department of Human Services Agency Group Homes





Campus Water Benchmarking



A benchmark is provided for your campus's water use based on the annual water use in gallons per square foot of building area (gal/sf-yr). Your building is compared to other similar buildings based on average water usage as available from the 2012 Commercial Buildings Energy Consumption Survey (CBECS) and from the EPA ENERGY STAR DataTrends Water Use Tracking database.

New Jersey American Water supplies water to the campus. This building, along with several others, shares the main campus water meter. The water bill is not divided among these buildings, so it covers the metered water usage for multiple buildings on campus. This information has been included in the report for the Main Hospital. Additional use of unmetered well water may contribute slightly to overall water consumption. Water use varies considerably depending mainly on the extent of indoor water use and whether process water is used, such as for kitchen equipment. Sanitary fixtures may use varying amounts of water.

Tracking your Energy Performance

Keeping track of your energy and water use on a monthly basis is one of the best ways to keep utility costs in check and keep your facility operating efficiently. Update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager account for your facility and have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR Portfolio Manager to track your building's performance at: <u>https://www.energystar.gov/buildings/training.</u>

For more information on ENERGY STAR and Portfolio Manager, visit their website.



3.4 Understanding Your Utility Bills

The State of New Jersey Department of the Public Advocate provides detailed information on how to read natural gas and electric bills. Your bills contain important information including account numbers, meter numbers, rate schedules, meter readings, and the supply and delivery charges. Gas and electric bills both provide comparisons of current energy consumption with prior usage.

Sample bills, with annotation, may be viewed at: <u>https://www.nj.gov/rpa/docs/Understanding_Electric_Bill.pdf</u> <u>https://www.nj.gov/rpa/docs/Understanding_Gas_Bill.pdf</u>

Why Utility Bills Vary

Utility bills vary from one month to another for many reasons. For this reason, assessing the effects of your energy savings efforts can be difficult.

Billing periods vary, typically ranging between 28 days and 33 days. Electric bills provide the kilowatthours (kWh) used per month while gas bills provide therms (or hundreds of cubic feet - CCF) per month consumption information. Monthly consumption information can be helpful as a tool to assess your efforts to reduce energy, particularly when compared to monthly usage from a similar calendar period in a prior year.

Bills typically vary seasonally, often with more gas consumed in the winter for heating, and more electricity used in the summer when air conditioning is used. Facilities with electric heating may experience higher electricity use in the winter. Seasonal variance will be impacted by the type of heating and cooling systems used. Normal seasonal fluctuations are further impacted by the weather. Extremely cold or hot weathers causes HVAC equipment to run longer, increasing usage. Other monthly fluctuations in usage can be caused by changes in building occupancy. Utility bills provide a comparison of usage between the current period and comparable billing month period of the prior year. Year-to-year monthly use comparisons can point to trends with energy savings for measures/projects that were implemented within the timeframe, but these comparisons do not account for changing weather of occupancy patterns.

The price of fuel and purchased power used to produce and delivery electricity and gas fluctuates. Any increase or decrease in these costs will be reflected in your monthly bill. Additionally, billing rates occasionally change after justification and approval of the NJBPU. For this reason, it is more useful to review energy use rather than cost when assessing energy use trends or the impact of energy conservation measures implemented.



4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements and provide information about the cost effectiveness of those improvements. Most energy conservation measures have received preliminary analysis of feasibility, which identifies expected ranges of savings. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives in this report are based on the previously run state rebate program SmartStart, which has been retired. Now, all investor-owned gas and electric utility companies are offering complementary energy efficiency programs directly to their customers. Some measures and proposed upgrades may be eligible for higher incentives than those shown below. The incentives in the summary tables should be used for high-level planning purposes. To verify incentives, reach out to your utility provider or visit the <u>NJCEP website</u> for more information.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see Appendix A: Equipment Inventory & Recommendations.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (Ibs)
Lighting	Upgrades		2,860	0.4	0	\$479	\$1,130	\$140	\$990	2.1	2,856
ECM 1	Retrofit Fixtures with LED Lamps	Yes	2,860	0.4	0	\$479	\$1,130	\$140	\$990	2.1	2,856
Lighting Control Measures			308	0.0	0	\$52	\$240	\$0	\$240	4.6	310
ECM 2	Install Photocell Controls	Yes	308	0.0	0	\$52	\$240	\$0	\$240	4.6	310
Unitary	HVAC Measures		41,359	7.1	0	\$6,963	\$72,200	\$3,700	\$68 <i>,</i> 500	9.8	41,649
ECM 3	Install High Efficiency Air Conditioning Units	No	41,359	7.1	0	\$6,963	\$72,200	\$3,700	\$68 <i>,</i> 500	9.8	41,649
Gas Hea	ting (HVAC/Process) Replacement		0	0.0	131	\$1,433	\$15,200	\$2,000	\$13,200	9.2	15,380
ECM 4	Install High Efficiency Hot Water Boilers	No	0	0.0	49	\$530	\$8,200	\$1,000	\$7,200	13.6	5,683
ECM 5	Install High Efficiency Furnaces	Yes	0	0.0	83	\$904	\$7,000	\$1,000	\$6,000	6.6	9,697
HVAC Sy	ystem Improvements		12,175	0.0	30	\$2 <i>,</i> 375	\$6,450	\$150	\$6,300	2.7	15,749
ECM 6	Install Programmable Thermostats	Yes	12,175	0.0	0	\$2,050	\$5,290	\$0	\$5,290	2.6	12,260
ECM 7	Install Pipe Insulation	Yes	0	0.0	30	\$325	\$1,160	\$150	\$1,010	3.1	3,490
Domest	ic Water Heating Upgrade		0	0.0	8	\$87	\$210	\$140	\$70	0.8	933
ECM 8	Install Low-Flow DHW Devices	Yes	0	0.0	8	\$87	\$210	\$140	\$70	0.8	933
	TOTALS		56,703	7.5	169	\$11,390	\$95,430	\$6,130	\$89,300	7.8	76,878

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

All Evaluated ECMs



#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (Ibs)
Lighting	Upgrades	2,860	0.4	0	\$479	\$1,130	\$140	\$990	2.1	2,856
ECM 1	Retrofit Fixtures with LED Lamps	2,860	0.4	0	\$479	\$1,130	\$140	\$990	2.1	2,856
Lighting	Control Measures	308	0.0	0	\$52	\$240	\$0	\$240	4.6	310
ECM 2	Install Photocell Controls	308	0.0	0	\$52	\$240	\$0	\$240	4.6	310
Gas Hea	ting (HVAC/Process) Replacement	0	0.0	83	\$904	\$7,000	\$1,000	\$6,000	6.6	9,697
ECM 5	Install High Efficiency Furnaces	0	0.0	83	\$904	\$7,000	\$1,000	\$6,000	6.6	9,697
HVAC Sy	vstem Improvements	12,175	0.0	30	\$2,375	\$6,450	\$150	\$6,300	2.7	15,749
ECM 6	Install Programmable Thermostats	12,175	0.0	0	\$2,050	\$5,290	\$0	\$5,290	2.6	12,260
ECM 7	Install Pipe Insulation	0	0.0	30	\$325	\$1,160	\$150	\$1,010	3.1	3,490
Domest	Domestic Water Heating Upgrade		0.0	8	\$87	\$210	\$140	\$70	0.8	933
ECM 8	Install Low-Flow DHW Devices	0	0.0	8	\$87	\$210	\$140	\$70	0.8	933
	TOTALS	15,343	0.4	120	\$3,897	\$15,030	\$1,430	\$13,600	3.5	29,546

* - All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Cost Effective ECMs







4.1 Lighting

#	Energy Conservation Measure	Iservation Measure Annual Savings (kWh) (kW) (kW) (MMBtu) (kW)	Incentive	Estimated Net M&L Cost (\$)		CO2e Emissions Reduction (Ibs)				
Lightin	Lighting Upgrades		0.4	0	\$479	\$1,130	\$140	\$990	2.1	2,856
ECM 1	Retrofit Fixtures with LED Lamps	2,860	0.4	0	\$479	\$1,130	\$140	\$990	2.1	2,856

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources is proposed, we suggest converting all of a specific lighting type (e.g., linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Retrofit Fixtures with LED Lamps

Replace fluorescent, or incandescent lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies. Be sure to specify replacement lamps that are compatible with existing dimming controls, where applicable. In some circumstances, you may need to upgrade your dimming system for optimum performance.

This measure saves energy by installing LEDs, which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected Building Areas: all areas with fluorescent fixtures with T8 tubes; CFLs: exterior fixtures, bedroom (43 Fern Lane), restroom (46 Fern Lane) and mechanical basement (48 Fern Lane); incandescent lamp: exterior fixtures (45 and 47 Fern Lane)

4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)		Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Net M&L Cost	Payback	CO2e Emissions Reduction (Ibs)
Lighting Control Measures		308	0.0	0	\$52	\$240	\$0	\$240	4.6	310
ECM 2	Install Photocell Controls	308	0.0	0	\$52	\$240	\$0	\$240	4.6	310

Lighting controls reduce energy use by turning off or lowering lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 2: Install Photocell Controls

Install photocells to eliminate exterior lighting use during daytime periods. Photocells or photocell sensors are lighting controls used for dusk to dawn applications to automatically turn the fixtures on or off. Photo controls detect the amount of light outside and once the light level reaches a low point, the fixture will switch on. During the day, the photocell will detect higher amounts of light and will turn the fixture off.





Photocells may be fixture mounted or wired externally and connected by line voltage to a single light fixture or to a series of fixtures.

This measure reduces energy use in exterior areas to restrict operation to non-daylight periods.

Affected Building Areas: manually controlled exterior fixtures

4.3 Unitary HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (Ibs)
Unitary	HVAC Measures	41,359	7.1	0	\$6,963	\$72,200	\$3,700	\$68,500	9.8	41,649
IFCM 3	Install High Efficiency Air Conditioning Units	41,359	7.1	0	\$6,963	\$72,200	\$3,700	\$68,500	9.8	41,649

Replacing the unitary HVAC units has a long payback period and may not be justifiable based simply on energy considerations. However, most of the units are nearing or have reached the end of their normal useful life. Typically, the marginal cost of purchasing a high efficiency unit can be justified by the marginal savings from the improved efficiency. When the air conditioners are eventually replaced, consider purchasing equipment that exceeds the minimum efficiency required by building codes.

ECM 3: Install High Efficiency Air Conditioning Units

We evaluated replacing standard efficiency air conditioning units with high efficiency air conditioning units. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average cooling and heating load, and the estimated annual operating hours.

Location	Qty	System Type	Cooling Capacity (Tons)	Manufacturer	Model	
Exterior - 41 Fern Lane	1	Split-System	4.00	Westinghouse	FS4BD-048KA	
Exterior - 42 Fern Lane	1	Split-System	3.00	Coleman	TC3B3621SA	
Exterior - 43 Fern Lane	1	Split-System	3.50	Carrier	113ANA042000BCAA	
Exterior - 44 Fern Lane	1	Split-System	3.00	Carrier	113ANA036-B	
Exterior - 45 Fern Lane	1	Split-System	4.00	Westinghouse	FS4BD-048KA	
Exterior - 46 Fern Lane	1	Split-System	3.00	Goodman	CK36-1A	
Residential - Bedroom 4 - 60 Laurel Lane	1	Window AC	0.42	GE	AEL05LVQ2	
Exterior- 62 Laurel Lane	1	Split-System	3.50	Carrier	113ANA042-B	
Exterior- 63 Laurel Lane	1	Split-System	3.50	Bryant	113ANAW042-C	
Exterior- 64 Laurel Lane	1	Split-System	4.00			
Exterior- 65 Laurel Lane	1	Split-System	4.00			

Affected Units:



TRC 4.4 Gas-Fired Heating

#	Energy Conservation Measure		Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Net M&L		CO ₂ e Emissions Reduction (Ibs)
Gas He	ating (HVAC/Process) Replacement	0	0.0	131	\$1,433	\$15,200	\$2,000	\$13,200	9.2	15,380
ECM 4	Install High Efficiency Hot Water Boilers	0	0.0	49	\$530	\$8,200	\$1,000	\$7,200	13.6	5,683
ECM 5	Install High Efficiency Furnaces	0	0.0	83	\$904	\$7,000	\$1,000	\$6,000	6.6	9,697

ECM 4: Install High Efficiency Hot Water Boilers

We evaluated replacing the older inefficient hot water boiler with high efficiency hot water boiler. Energy savings results from improved combustion efficiency and reduced standby losses at low loads.

The most notable efficiency improvement is condensing hydronic boilers that can achieve over 90% efficiency under the proper conditions. Condensing hydronic boilers typically operate at efficiencies between 85% and 87% (comparable to other high efficiency boilers) when the return water temperature is above 130°F. The boiler efficiency increases as the return water temperature drops below 130°F. Therefore, condensing hydronic boilers are evaluated when the return water temperature is less than 130°F during most of the operating hours.

For the purposes of this analysis, we evaluated the replacement of boiler on a one-for-one basis with equipment of the same capacity. We recommend that you work with your mechanical design team to select boilers that are sized appropriately for the heating load. In many cases installing multiple modular boilers, rather than one or two large boilers, will result in higher overall plant efficiency while providing additional system redundancy.

Replacing the boiler has a long payback and may not be justifiable based simply on energy considerations. However, the boiler has reached the end of their normal useful life. Typically, the marginal cost of purchasing high efficiency boiler can be justified by the marginal savings from the improved efficiency. When the boiler is eventually replaced, consider purchasing boiler that exceed the minimum efficiency required by building codes. We also recommend working with your mechanical design team to determine whether the heating system can operate with return water temperatures below 130°F, which would allow the use of condensing boilers.

Affected Units: hydronic boiler: 47 Fern Lane

ECM 5: Install High Efficiency Furnaces

Replace standard efficiency furnaces with condensing furnaces. Improved combustion technology and heat exchanger design optimize heat recovery from the combustion gases, which can significantly improve furnace efficiency. Savings result from improved system efficiency.

Note: these units produce acidic condensate that require proper drainage.

Affected Units: gas fired furnace: 45 and 46 Fern Lane



C 4.5 HVAC Improvements

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO2e Emissions Reduction (Ibs)
HVAC S	ystem Improvements	12,175	0.0	30	\$2,375	\$6,450	\$150	\$6,300	2.7	15,749
	Install Programmable Thermostats	12,175	0.0	0	\$2,050	\$5,290	\$0	\$5,290	2.6	12,260
ECM 7	Install Pipe Insulation	0	0.0	30	\$325	\$1,160	\$150	\$1,010	3.1	3,490

ECM 6: Install Programmable Thermostats

Replace manual thermostats with programmable thermostats, which provide energy savings by reducing heating and cooling energy usage when a room is unoccupied. Manual thermostats are generally adjusted to a single heating and cooling setpoint and left at that setting regardless of occupancy, and they provide the same level of heating and cooling regardless of whether the space is being used. Programmable thermostats can maintain different temperature settings for different times of day and for different days of the week. By reducing heating temperature setpoints and raising cooling temperature setpoints when spaces are unoccupied, the operation of the HVAC equipment is reduced while maintaining comfortable space temperatures for building usage.

ECM 7: Install Pipe Insulation

Install insulation on domestic hot water system piping. Distribution system thermal losses are dependent on system fluid temperature, the size of the distribution system, and the extent and condition of piping insulation. When the insulation has been damaged due to exposure to water, when the insulation has been removed from some areas of the pipe, or when valves have not been properly insulated, system thermal efficiency can be significantly reduced. This measure saves energy by reducing heat transfer in the distribution system.

Affected Systems: domestic hot water piping (45, 47, and 48 Fern Lane and 60, 61, 62, and 63 Laurel Lane)

4.6 Domestic Water Heating

#	Energy Conservation Measure			Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO ₂ e Emissions Reduction (Ibs)
Domes	tic Water Heating Upgrade	0	0.0	8	\$87	\$210	\$140	\$70	0.8	933
ECM 8	Install Low-Flow DHW Devices	0	0.0	8	\$87	\$210	\$140	\$70	0.8	933

ECM 8: Install Low-Flow DHW Devices

Install low-flow devices to reduce overall hot water demand. The following low-flow devices are recommended to reduce hot water usage:

Device	Flow Rate
Faucet aerators (lavatory)	0.5 gpm
Faucet aerator (kitchen)	1.5 gpm
Showerhead	2.0 gpm
Pre-rinse spray valve (kitchen)	1.28 gpm

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing.



4.7 Measures for Future Consideration

There are additional opportunities for improvement that State of NJ Department of Human Services may wish to consider. These potential upgrades typically require further analysis, involve substantial capital investment, and/or include significant system reconfiguration. These measures are therefore beyond the scope of this energy audit. These measures are described here to support a whole building approach to energy efficiency and sustainability.

State of NJ Department of Human Services may wish to consider the Energy Savings Improvement Program (ESIP) or other whole building approach. With interest in implementing comprehensive, largescale and/or complex system wide projects, these measures may be pursued during development of a future energy savings plan. We recommend that you work with your energy service company (ESCO) and/or design team to:

- Evaluate these measures further.
- Develop firm costs.

TRC

- Determine measure savings.
- Prepare detailed implementation plans.

Other modernization or capital improvement funds may be leveraged for these types of refurbishments. As you plan for capital upgrades, be sure to consider the energy impact of the building systems and controls being specified.

Electric Sub Metering

Electricity use varies in different facilities, and plant operators need to perform their own investigations and analyses to understand how their facilities consume energy. Utility bills indicate how much energy a facility uses across the entire facility, but submetering provides more detailed data on the energy consumption of specific systems and even on individual pieces of equipment, depending on how extensively meters are installed. Electric submeters alone do not save energy, but they are a useful tool under the right circumstances. Electric sub-meters can provide facility staff with real-time energy use data for specific buildings and equipment, information that enhances the potential for greater energy management activities. Revenue grade submeters are a tool that allow operators to better understand how and where electricity is used at the facility. Better resolution of system energy use can lead to operational changes or even equipment modifications or replacement, which often result in reduced energy use, which often result in reduced energy use.

Upgrade to a Heat Pump System

Electric resistance heating units work by passing an electric current through wires to heat them. The system is 100% efficient since for every unit of electricity consumed, one unit of heat is produced.

But there is a way to convert electricity to create heat at better than a 1:1 ratio. Heat pumps operate on a more efficient principle, the refrigeration cycle. Instead of directly converting electricity to heat, electricity does the work, via a compressor, of moving refrigerant through a system that transfers heat from a cooler place to a warmer place. That system can move three to five as much energy as is available using electric resistance heating methods. Heat pumps work in a similar manner to an air conditioner, except they reverse the cooling process to circulate warm air instead of cold air. Also, heat pumps are generally capable of dispensing refrigerated air as they can typically be operated in air conditioning mode.

Electric resistance heat, including electric furnaces and baseboard heaters, can be inexpensive to install but often expensive to run. Facilities with these systems can save substantial energy at a moderate cost by installing a heat pump when they replace a central air conditioner.





Even in buildings without central air-conditioning, there are opportunities to save energy when an existing electric furnace needs to be replaced, as well as opportunities to install ductless electric heat pumps in buildings with baseboard electric heaters and electric fan coils. Unit ventilators with built-in electric resistance heaters can be replaced with unit ventilators with integrated heat pumps.

Electric heat pumps have high coefficient of performance (COP) ratings and are substantially more efficient than traditional electric heating systems. Further investigation is required to determine whether installing a heat pump system is a cost-effective solution when replacing existing electrical heating systems.

VRF Systems

Consider variable refrigerant flow (VRF) systems as part of a comprehensive package unit upgrade project. (VRF systems use direct expansion (DX) heat pumps to transport heat between an outdoor condensing unit and a network of indoor evaporators, located near or within the conditioned space, through refrigerant piping installed in the building. Attributes that distinguish VRF from other DX system types are:

- Multiple indoor units connected to a common outdoor unit
- Scalability
- Variable capacity
- Distributed control
- Simultaneous heating and cooling capability

VRF provides flexibility by allowing for many different indoor units (with different capacities and configurations), individual zone control, the unique ability to offer simultaneous heating and cooling in separate zones on a common refrigerant circuit, and heat recovery from one zone to another. VRF systems are equipped with at least one variable-speed and/or variable-capacity compressor.

To match the building's load profiles, energy is transferred from one indoor space to another through the refrigerant line, and only one energy source is necessary to provide both heating and cooling. VRF systems also operate efficiently at part load because of the compressor's variable capacity control. VRF systems are ideal for applications with varying loads or where zoning is required. Some other advantages of VRF systems include consistent comfort, quiet operation, energy efficiency, installation flexibility, zoned heating and cooling, state-of-the-art controls, and reliability.

VRF systems are more expensive than conventional heat pump systems; however, the higher initial cost can be offset by improved cooling efficiency during part load operation—a SEER (cooling) rating of 18.0 is not uncommon for small packaged VRF-equipped heat pumps.

When you are replacing packaged HVAC equipment, we recommend a comprehensive approach. Work with your contractor or design engineer to make sure your systems are sized and zoned according to current space configurations and occupancy. Select high efficiency equipment and controls that match your heating and cooling needs. Commission the system and controls to ensure proper operation, comfort, ventilation, and energy use.



TRC 5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs.

Operation and maintenance (O&M) plans enhance the operational efficiency of HVAC and other energy intensive systems and could save 5% –20% of the energy usage in your building without substantial capital investment. A successful plan includes your records of energy usage trends and costs, building equipment lists, current maintenance practices, and planned capital upgrades, and it incorporates your ideas for improved building operation. Your plan will address goals for energy-efficient operation, provide detail on how to reach the goals, and outline procedures for measuring and reporting whether goals have been achieved.

You may already be doing some of these things—see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR Portfolio Manager



You've heard it before—you cannot manage what you do not measure. ENERGY STAR Portfolio Manager is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions⁵. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Weatherization

Caulk or weather strip leaky doors and windows to reduce drafts and loss of heated or cooled air. Sealing cracks and openings can reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. Materials used may include caulk, polyurethane foam, and other weatherstripping materials. There is an energy savings opportunity by reducing the uncontrolled air exchange between the outside and inside of the building. Blower door assisted comprehensive building air sealing will reduce the amount of air exchange, which will in turn reduce the load on the buildings heating and cooling equipment, providing energy savings and increased occupant comfort.

Doors and Windows

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

Window Treatments/Coverings

Use high-reflectivity films or cover windows with shades or shutters to reduce solar heat gain and reduce the load on cooling and heating systems. Older, single-pane windows and east- or west-facing windows are especially prone to solar heat gain. In addition, use shades or shutters at night during cold weather to reduce heat loss.

⁵ <u>https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager</u>



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Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.

In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

Fans to Reduce Cooling Load

Install ceiling fans to supplement your cooling system. Thermostat settings can typically be increased by 4°F with no change in overall occupant comfort due to the wind chill effect of moving air.

Thermostat Schedules and Temperature Resets

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Use thermostat setback temperatures and schedules to reduce heating and cooling energy use during periods of low or no occupancy. Thermostats should be programmed for a setback of 5°F-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

AC System Evaporator/Condenser Coil Cleaning

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

HVAC Filter Cleaning and Replacement

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely and efficiently. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the boiler tubes to improve heat transfer.

Furnace Maintenance

Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. Following the manufacturer's instructions, a yearly tune-up should check for gas / carbon monoxide leaks; change the air and fuel filters; check components for cracks, corrosion, dirt, or debris build-up; ensure the ignition system is working properly; test and adjust operation and safety controls; inspect electrical connections; and lubricate motors and bearings.





Optimize HVAC Equipment Schedules

Energy management systems (BAS) typically provide advanced controls for building HVAC systems, including chillers, boilers, air handling units, rooftop units and exhaust fans. The BAS monitors and reports operational status, schedules equipment start and stop times, locks out equipment operation based on outside air or space temperature, and often optimizes damper and valve operation based on complex algorithms. These BAS features, when in proper adjustment, can improve comfort for building occupants and save substantial energy.

Know your BAS scheduling capabilities. Regularly monitor HVAC equipment operating schedules and match them to building operating hours to eliminate unnecessary equipment operation and save energy. Monitoring should be performed often at sites with frequently changing usage patterns – daily in some cases. We recommend using the optimal start feature of the BAS (if available) to optimize the building warmup sequence. Most BAS scheduling programs provide for holiday schedules, which can be used during reduced use or shutdown periods. Finally, many systems are equipped with a one-time override function, which can be used to provide additional space conditioning due to a one-time, special event. When available this override feature should be used rather than changing the base operating schedule.

Water Heater Maintenance

The lower the supply water temperature that is used for hand washing sinks, the less energy is needed to heat the water. Reducing the temperature results in energy savings and the change is often unnoticeable to users. Be sure to review the domestic water temperature requirements for sterilizers and dishwashers as you investigate reducing the supply water temperature.

Also, preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues, and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR products where available.



KATER BEST PRACTICES

Getting Started



The commercial and institutional sector is the second largest consumer of publicly supplied water in the United States, accounting for 17% of the withdrawals from public water supplies⁶. In New Jersey, excluding water used for power generation, approximately 80% of total water use was attributed to potable supply during the period of 2009 to 2018. Water withdrawals for potable supply have not changed noticeably during the period from 1990 to 2018⁷.

Water management planning serves as the foundation for any successful water reduction effort. It is the first step a commercial or institutional facility owner or manager should take to achieve and sustain long-term water savings. Understanding how water is used within a facility is critical for the water management planning process. A water assessment provides a comprehensive account of all known water uses at the facility. It allows the water management team to establish a baseline from which progress and program success can be measured. It also enables the water management team to set achievable goals and identify and prioritize specific projects based on the relative savings opportunities and project cost-effectiveness.

Water conservation devices may significantly reduce your water and sewer usage costs. Any reduction in water use reduces grid-level electricity use since a significant amount of electricity is used to treat and deliver water from reservoirs to end users.

For more information regarding water conservation or additional details regarding the practices shown below go to the EPA's WaterSense website⁸ or download a copy of EPA's "WaterSense at Work: Best Management Practices for Commercial and Institutional Facilities"⁹ to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water Metering and Submetering

Tracking a facility's total water use, as well as specific end uses, is a key component of a facility's waterefficiency efforts. Accurately measuring water use can help facility managers identify areas for targeted reductions and track progress from water-efficiency upgrades. If possible, install meters to measure all water conveyed to the facility, regardless of the source. Each source should be metered separately. Consider developing a metering plan and installing separate submeters to measure specific end uses. There are many types and sizes of meters intended for different uses. Installing the correct type and size of meter are critical to accurate water measurement. Sub-metering applications may include:

- Individual tenant spaces
- Cooling tower make-up and blowdown water supply
- Water lines serving other HVAC systems including water circulating loops
- Make up water supply for steam boiler plants with a capacity of 500,000 Btu/hr. or greater
- Systems or equipment that use single pass cooling water
- Irrigation systems

⁶ Estimated from analyzing data in: <u>Solley, Wayne B, et al</u>, "Estimated Use of Water in the United States in 1995", U.S Geological Survey Circular 1200, (1998)

⁷ https://dep.nj.gov/wp-content/uploads/dsr/trends-water-supply.pdf

⁸ <u>https://www.epa.gov/watersense</u>

⁹ <u>https://www.epa.gov/watersense/watersense-work-0</u>





- Roof spray systems (for irrigating vegetated roofs or thermal conditioning)
- Ornamental water features
- Indoor and outdoor pools and spas
- Industrial water using processes

Leak Detection and Repair

Identifying and repairing leaks and other water use anomalies within a facility's water distribution system or from processes or equipment can keep a facility from wasting significant quantities of water. Examples of common leaks include leaking toilets and faucets, drip irrigation malfunctions, stuck float valves, and broken distribution lines. Reading meters, installing failure abatement technologies, and conducting visual and auditory inspections are important best practices to detect leaks. Train building occupants, employees, and visitors to report any leaks that they detect. To reduce unnecessary water loss, detected leaks should be repaired quickly. Repairing leaks in water distribution that is pressurized by on-site pumps or in heated or chilled water piping will also reduce energy use.

Toilets and Urinals

Toilets and urinals are considered sanitary fixtures and are found in most facilities. High efficiency fixtures are at least 20% more efficient than available standard products. Leaking or damaged equipment is a substantial source of water waste. Train users to report continuously flushing, leaking, or otherwise improperly operating equipment to the appropriate personnel. Depending on the age of the equipment and the frequency of use, it may be cost effective to replace older inefficient fixtures with current generation WaterSense labeled equipment.

Commercial facilities typically use tank toilets or wall-mount flushometers. Educate and inform users with restroom signage and other means to avoid flushing inappropriate objects. For tank toilets, periodically check to ensure fill valves are working properly and that water level is set correctly. Annually test toilets to ensure the flappers are not worn or allowing water to seep from the tank into the bowl and down the sewer. Control stops and piston valves on flushometer toilets should be checked at least annually.

Most urinals use water to flush liquid. These standard single-user fixtures are present in most facilities. Non-water urinals use a specially designed trap that allows liquid waste to drain out of the fixture through a trap seal, and into the drainage system. Flushing urinals should be inspected at least annually for proper valve and sensor operation. For non-water urinals, follow maintenance practices as directed by the manufacturer to ensure products perform as expected. Non-water urinals can be considered during urinal replacement, however, review the condition and design of the existing plumbing system and the expected usage patterns to ensure that these products will provide the anticipated performance.

Faucets and Showerheads

Faucets and showerheads are sanitary fixtures that generally dispense heated water. Reducing water use by these fixtures translates into a reduction of site fuel or electric use depending on how water is heated. High efficiency fixtures are at least 20% more efficient than available standard products. Leaking or damaged equipment is a substantial source of water waste. Train users to report continuously dripping, leaking, or otherwise improperly operating equipment to the appropriate personnel. Depending on the age of the equipment and the frequency of use, it may be cost effective to replace older fixtures with current generation WaterSense labeled equipment.

Faucets are used for a variety of purposes, and standard flow rates are dictated by the intended use. Public use lavatory faucets and kitchen faucets are subject to maximum flow rates while service sinks are not. Periodically inspect faucet aerators for scale buildup to ensure flow is not being restricted. Clean or replace the aerator or other spout end device as needed. Check and adjust automatic sensors (where





installed) to ensure they are operating properly to avoid faucets running longer than necessary. Post materials in restrooms and kitchens to ensure user awareness of the facility's water-efficiency goals. Remind users to turn off the tap when they are done and to consider turning the tap off during sanitation activities when it is not being used. Consider installing lavatory and kitchen faucet fixtures with reduced flow. Federal standards limit kitchen and restroom faucet flows to 2.2 gpm. To qualify for a WaterSense label a faucet cannot exceed 1.5 gpm.

Effective in 1992, the maximum allowable flow rate for all showerheads sold in the United States is 2.5 gpm. Since this standard was enacted, many showerheads have been designed to use even less water. WaterSense labeled equipment is designed to use 2.0 gpm, or less. For optimum showerhead efficiency, the system pressure should be tested to make sure that it is between 20 and 80 pounds per square inch (psi). Verify that plumbing lines are routed through a shower valve to prevent water pressure fluctuations. Periodically inspect showerheads for scale buildup to ensure flow is not being restricted. In general, replace showerheads with 2.5 gpm flow rates or higher with WaterSense labeled models. Note: Use of poor performing replacement reduced flow showerheads may result in increased use if the duration of use is increased to compensate for reduced performance. WaterSense labeled showerheads are independently certified to meet or exceed minimum performance requirements for spray coverage and force.

TRC 7 ON-Site Generation



You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions, and reduced customer electricity purchases, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a costeffective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.



7.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A campus wide screening based on the facility's demand, combined available spaces, and shading elements has been included in the report for Boiler House.

Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The SuSI program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects. Solar projects may qualify to earn SREC- IIs (Solar Renewable Energy Certificates-II), however, the project owners must register their solar projects prior to the start of construction to establish the project's eligibility.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

- Successor Solar Incentive Program (SuSI): <u>https://www.njcleanenergy.com/renewable-energy/programs/susi-program</u>
- Basic Info on Solar PV in NJ: <u>http://www.njcleanenergy.com/whysolar</u>
- NJ Solar Market FAQs: <u>ww.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs</u>
- Approved Solar Installers in the NJ Market: <u>http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1
 </u>



TRC 7.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

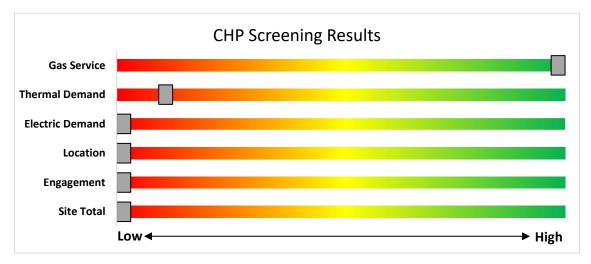
CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has no potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The lack of gas service, low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.



Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: <u>http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/</u>

New Jersey's

TRC8 ELECTRIC VEHICLES

All electric vehicles (EVs) have an electric motor instead of an internal combustion engine. EVs function by plugging into a charge point, taking electricity from the grid, and then storing it in rechargeable batteries. Although electricity production may contribute to air pollution, the U.S. EPA categorizes allelectric vehicles as zero-emission vehicles because they produce no direct exhaust or tailpipe emissions.

EVs are typically more expensive than similar conventional and hybrid vehicles, although some cost can be recovered through fuel savings, federal tax credit, or state incentives

8.1 EV Charging

EV charging stations provide a means for electric vehicle operators to recharge their batteries at a facility. While many EV drivers charge at home, others do not have access to regular home charging, and the ability to charge at work or in public locations is critical to making EVs practical for more drivers. Charging can also be used for electric fleet vehicles, which can reduce fuel and maintenance costs for fleets that replace gas or diesel vehicles with EVs.

EV charging comes in three main types. For this assessment, the screening considers addition of Level 2 charging, which is most common at workplaces and other public locations. Depending on the site type

and usage, other levels of charging power may be more appropriate.

The preliminary assessment of EV charging at the facility shows that there is medium potential for adding EV chargers to the facility's parking, based on potential costs of installation and other site factors.

The primary costs associated with installing EV charging are the charger hardware and the cost to extend power from the facility to parking spaces. This may include upgrades to electric panels to serve increased loads.

The type and size of the parking area impact the costs and feasibility of adding EV charging. Parking structure installations can be less costly than surface lot installations as power may be



readily available, and equipment and wiring can be surface mounted. Parking lot installations often require trenching through concrete or asphalt surface. Large parking areas provide greater flexibility in charger siting than smaller lots.

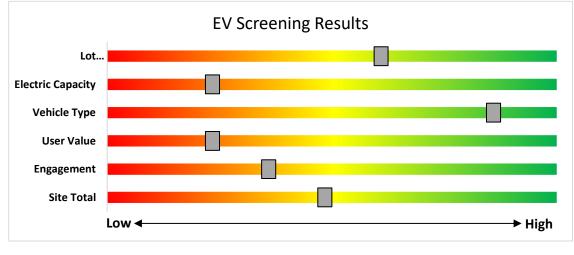
The location and capacity of facility electric panels also impact charger installation costs. A Level 2 charger generally requires a dedicated 208V-240V, 40 Amp circuit. The electric panel nearest the planned installation may not have available capacity and may need to be upgraded to serve new EV charging loads. Alternatively, chargers could be powered from a more distant panel. The distance from the panel to the location of charging stations ties directly to costs, as conduits, cables, and potential trenching costs all increase on a per-foot basis. The more charging stations planned, the more likely it is that additional electrical capacity will be needed.

Other factors to consider when planning for EV charging at a facility include who the intended users are, how long they park vehicles at the site, and whether they will need to pay for the electricity they use.





The graphic below displays the results of the EV charging assessment conducted as part of this audit. The position of each slider indicates the impact each factor has on the feasibility of installing EV charging at the site.



EV Charger Screening

Electric Vehicle Programs Available

New Jersey is leading the way on electric vehicle (EV) adoption on the East Coast. There are several programs designed to encourage EV adoption in New Jersey, which is crucial to reaching a 100% clean energy future.

NJCEP offers a variety of EV programs for vehicles, charging stations, and fleets. Certain EV charging stations that receive electric utility service from Atlantic City Electric Company (ACE), Public Service Electric and Gas Company (PSE&G) or Jersey Central Power and Light (JCP&L), may be eligible for additional electric vehicle charging incentives directly from the utility. Projects may be eligible for both the incentives offered by this BPU program and incentives offered by ACE, PSE&G or JCP&L, up to 90% of the combined charger purchase and installation costs. Please check ACE, PSE&G or JCP&L program eligibility requirements before purchasing EV charging equipment, as additional conditions on types of eligible chargers may apply for utility incentives.

EV Charging incentive information is available from Atlantic City Electric, PSE&G and JCP&L. For more information and to keep up to date on all EV programs please visit <u>https://www.njcleanenergy.com/commercial-industrial/programs/electric-vehicle-programs</u>



TRC PROJECT FUNDING AND INCENTIVES

Ready to improve your building's performance? New Jersey's Clean Energy Programs and Utility Energy Efficiency Programs can help. Pick the program that works best for you. This section provides an overview of currently available incentive programs in New Jersey.





- New Construction (residential, commercial, industrial, government)
- Large Energy Users

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- Energy Savings Improvement Program (financing)
- State Facilities Initiative*
- Local Government Energy Audits
- Combined Heat & Power & Fuel Cells

*State facilities are also eligible for utility programs

Utility Administered Programs



• HVAC •

Appliance Recycling

LGEA Report - State of NJ Department of Human Services Agency Group Homes



9.1 New Jersey's Clean Energy Program

Save money while saving the planet! New Jersey's Clean Energy Program is a statewide program that offers incentives, programs, and services that benefit New Jersey residents, businesses, educational, non-profit, and government entities to help them save energy, money, and the environment.

Large Energy Users

The Large Energy Users Program (LEUP) is designed to foster self-directed investment in energy projects. This program is offered to New Jersey's largest energy customers. To qualify entities must have incurred at least \$5 million in total energy costs in the prior fiscal year.

Incentives

Incentives are based on the specifications below. The maximum incentive per entity is the lesser of:

- \$4 million
- 75% of the total project(s) cost
- 90% of total NJCEP fund contribution in previous year
- \$0.33 per projected kWh saved; \$3.75 per projected Therm saved annually

How to Participate

To participate in LEUP, you will first need submit an enrollment application. This program requires all qualified and approved applicants to submit an energy plan that outlines the proposed energy efficiency work for review and approval. Applicants may submit a Draft Energy Efficiency Plan (DEEP), or a Final Energy Efficiency Plan (FEEP). Once the FEEP is approved, the proposed work can begin.

Detailed program descriptions, instructions for applying, and applications can be found at <u>http://www.njcleanenergy.com/LEUP</u>.



Combined Heat and Power

The Combined Heat & Power (CHP) program provides incentives for eligible CHP or waste heat to power (WHP) projects. Eligible CHP or WHP projects must achieve an annual system efficiency of at least 65% (lower heating value, or LHV), based on total energy input and total utilized energy output. Mechanical energy may be included in the efficiency evaluation. \leq

Incentives¹⁰

Eligible Technology	Size (Installed Rated Capacity)	Incentive (\$/Watt) ⁵	% of Total Cost Cap per Project	\$ Cap per Project
CHPs powered by non- renewable or renewable	≤500 kW ¹	\$2.00		
fuel source, or a combination: ⁴ - Gas Internal	>500 kW - 1 MW ¹	\$1.00	30-40% ²	\$2 million
- Gas Internal Combustion Engine - Gas Combustion Turbine	> 1 MW - 3 MW ¹	\$0.55		
- Microturbine Fuel Cells ≥60%	>3 MW ¹	\$0.35	30%	\$3 million
Fuel Cells ≥40%	Same as above ¹	Applicable amount above	30%	\$1 million
Waste Heat to Power (WHP) ³ Powered by non- renewable fuel source. Heat recovery or other	≤1MW ¹	\$1.00	30%	\$2 million
mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine)	> 1MW ¹	\$.50	30%	\$3 million

¹⁰

¹ Incentives are tiered, which means the incentive levels vary based upon the installed rated capacity, as listed in the chart above. For example, a 4 MW CHP system would receive \$2.00/watt for the first 500 kW, \$1.00/watt for the second 500 kW, \$0.55/watt for the next 2 MW and \$0.35/watt for the last 1 MW (up to the caps listed).

² The maximum incentive will be limited to 30% of total project. For CHP projects up to 1 MW, this cap will be increased to 40% where a cooling application is used or included with the CHP system (e.g. absorption chiller).

³ Projects will be eligible for incentives shown above, not to exceed the lesser of % of total project cost per project cap or maximum \$ per project cap. Projects installing CHP or FC with WHP will be eligible for incentive shown above, not to exceed the lesser caps of the CHP or FC incentive. Minimum efficiency will be calculated based on annual total electricity generated, utilized waste heat at the host site (i.e. not lost/rejected), and energy input. ⁴ Systems fueled by a Class 1 Renewable Fuel Source, as defined by N.J.A.C. 14:8-2.5, are eligible for a 30% incentive bonus. If the fuel is mixed, the bonus will be prorated accordingly. For example, if the mix is 60/40 (60% being a Class 1 renewable), the bonus will be 18%. This bonus will be included in the final performance incentive payment, based on system performance and fuel mix consumption data. Total incentive, inclusive of bonus, shall not exceed above stipulated caps.

⁵ CHP-FC systems located at Critical Facility and incorporating blackstart and islanding technology are eligible for a 25% incentive bonus. This bonus incentive will be paid with the second/installation incentive payment. Total incentive, inclusive of bonus, shall not exceed above stipulated caps.





You will work with a qualified developer or consulting firm to complete the CHP application. Once the application is approved the project can be installed. Information about the CHP program can be found at http://www.njcleanenergy.com/CHP.



Successor Solar Incentive Program (SuSI)

The SuSI program replaces the SREC Registration Program (SRP) and the Transition Incentive (TI) program. The program is used to register and certify solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects must register their projects prior to the start of construction to establish the project's eligibility to earn SREC-IIs (Solar Renewable Energy Certificates-II). SuSI consists of two sub-programs. The Administratively Determined Incentive (ADI) Program and the Competitive Solar Incentive (CSI) Program.

Administratively Determined Incentive (ADI) Program

The ADI Program provides administratively set incentives for net metered residential projects, net metered non-residential projects 5 MW or less, and all community solar projects.

After the registration is accepted, construction is complete, and a complete final as-built packet has been submitted, the project is issued a New Jersey certification number, which enables it to generate New Jersey SREC- IIs.

Market Segments	Size MW dc	Incentive Value (\$/SREC II)	Public Entities Incentive Value - \$20 Adder (\$/SRECII)
Net Metered Residential	All types and sizes	\$90	N/A
Small Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects smaller than 1 MW	\$100	\$120
Large Net Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar	Projects 1 MW to 5 MW	\$90	\$110
Small Net Metered Non-Residential Ground Mount	Projects smaller than 1 MW	\$85	\$105
Large Net Metered Non-Residential Ground Mount	Projects 1 MW to 5 MW	\$80	\$100
LMI Community Solar	Up to 5 MW	\$90	N/A
Non-LMI Community Solar	Up to 5 MW	\$70	N/A
Interim Subsection (t)	All types and sizes	\$100	N/A

Eligible projects may generate SREC-IIs for 15 years following the commencement of commercial operations which is defined as permission to operate (PTO) from the Electric Distribution Company. After 15 years, projects may be eligible for a NJ Class I REC.

SREC-IIs will be purchased monthly by the SREC-II Program Administrator who will allocate the SREC-IIs to the Load Serving Entities (BGS Providers and Third-Party Suppliers) annually based on their market share of retail electricity sold during the relevant Energy Year.

The ADI Program online portal is now open to new registrations.

Competitive Solar Incentive (CSI) Program

The CSI Program opened on April 15, 2023, and will serve as the permanent program within the SuSI Program providing incentives to larger solar facilities. The CSI Program is open to qualifying grid supply solar facilities, non-residential net metered solar installations with a capacity greater than five (5) megawatts ("MW"), and to eligible grid supply solar facilities installed in combination with energy storage.





CSI eligible facilities will only be allowed to register in the CSI program upon award of a bid pursuant to N.J.A.C. 14:8-11.10.

The CSI program structure has separate categories, or tranches, to ensure that a range of solar project types, including those on preferred sites, are able to participate despite potentially different project cost profiles. The Board has approved four tranches for grid supply and large net metered solar and an additional fifth tranche for storage in combination with grid supply solar. The following table lists procurement targets for the first solicitation:

Tranche	Project Type	MW (dc) Targets
Tranche 1.	Basic Grid Supply	140
Tranche 2.	Grid Supply on the Built Environment	80
Tranche 3.	Grid Supply on Contaminated Sites and Landfills	40
Tranche 4.	Net Metered Non- Residential	40
Tranche 5.	*Storage Paired with Grid	160 MWh

*The storage tranche of 160 MWh corresponds to a 4-hour storage pairing of 40 MW of solar

Solar projects help the State of New Jersey reach renewable energy goals outlined in the state's Energy Master Plan.

If you are considering installing solar on your building, visit the following link for more information: <u>https://njcleanenergy.com/renewable-energy/programs/susi-program</u>



Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities, and other public and state entities enter contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the energy conservation measures (ECMs), ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at www.njcleanenergy.com/ESIP.

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.



Demand Response (DR) Energy Aggregator

Demand Response Energy Aggregator is a program designed to reduce the electric load when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. Grid operators call upon curtailment service providers and commercial facilities to reduce electric usage during times of peak demand, making the grid more reliable and reducing transmission costs for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary, and participants receive payments whether or not their facility is called upon to curtail its electric usage.

Typically, an electric customer must be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with greater capability to quickly curtail their demand during peak hours receive higher payments. Customers with back-up generators on site may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in DR programs often find it to be a valuable source of revenue for their facility, because the payments can significantly offset annual electric costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature setpoints on thermostats (so that air conditioning units run less frequently) or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR curtailment event. DR program participants may need to install smart meters or may need to also sub-meter larger energy-using equipment, such as chillers, to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a DR activity in most situations.

The first step toward participation in a DR program is to contact a curtailment service provider. A list of these providers is available on the website of the independent system operator, PJM, and it includes contact information for each company, as well as the states where they have active business¹¹. PJM also posts training materials for program members interested in specific rules and requirements regarding DR activity along with a variety of other DR program information¹².

Curtailment service providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding program rules and requirements for metering and controls, assess a facility's ability to temporarily reduce electric load, and provide details on payments to be expected for participation in the program. Providers usually offer multiple options for DR to larger facilities, and they may also install controls or remote monitoring equipment of their own to help ensure compliance with all terms and conditions of a DR contract.

¹¹ http://www.pjm.com/markets-and-operations/demand-response.aspx.

¹² <u>http://www.pjm.com/training/training-events.aspx.</u>



9.2 Utility Energy Efficiency Programs

The Clean Energy Act, signed into law by Governor Murphy in 2018, requires New Jersey's investor-owned gas and electric utilities to reduce their customers' use by set percentages over time. To help reach these targets the New Jersey Board of Public Utilities approved a comprehensive suite of energy efficiency programs to be run by the utility companies.

Prescriptive and Custom

The Prescriptive and Custom rebate program through your utility provider offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

Equipment Examples

Lighting	Variable Frequency Drives
Lighting Controls	Electronically Commutate Motors
HVAC Equipment	Variable Frequency Drives
Refrigeration	Plug Loads Controls
Gas Heating	Washers and Dryers
Gas Cooling	Agricultural
Commercial Kitchen Equipment	Water Heating
Food Service Equipment	

The Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type. The Custom program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives.

Direct Install

Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW or less over the recent 12-month period. You work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives, and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures.

How to Participate

To participate in Direct Install, you will work with a participating contractor. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the Direct Install program, subject to program rules and eligibility, while the remaining percent of the cost is paid to the contractor by the customer.



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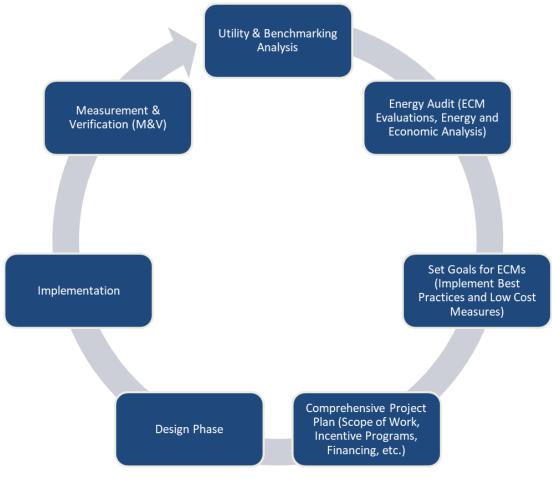
The Engineered Solutions Program provides tailored energy-efficiency assistance and services to municipalities, universities, schools, hospitals, and healthcare facilities (MUSH), non-profit entities, and multifamily buildings. Customers receive expert guided services, including investment-grade energy auditing, engineering design, installation assistance, construction administration, commissioning, and measurement and verification (M&V) services to support the implementation of cost-effective and comprehensive efficiency projects. Engineered Solutions is generally a good option for medium to large sized facilities with a peak demand over 200 kW looking to implement as many measures as possible under a single project to achieve deep energy savings. Engineered Solutions has an added benefit of addressing measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan also use this program. Incentives for this program are based on project scope and energy savings achieved.

For more information on any of these programs, contact your local utility provider or visit <u>https://www.njcleanenergy.com/transition</u>.



> TRC 10 PROJECT DEVELOPMENT

Energy conservation measures (ECMs) have been identified for your site, and their energy and economic analyses are provided within this LGEA report. Note that some of the identified projects may be mutually exclusive, such as replacing equipment versus upgrading motors or controls. The next steps with project development are to set goals and create a comprehensive project plan. The graphic below provides an overview of the process flow for a typical energy efficiency or renewable energy project. We recommend implementing as many ECMs as possible prior to undertaking a feasibility study for a renewable project. The cyclical nature of this process flow demonstrates the ongoing work required to continually improve building energy efficiency over time. If your building(s) scope of work is relatively simple to implement or small in scope, the measurement and verification (M&V) step may not be required. It should be noted through a typical project cycle, there will be changes in costs based on specific scopes of work, contractor selections, design considerations, construction, etc. The estimated costs provided throughout this LGEA report demonstrate the unburdened turn-key material and labor cost only. There will be contingencies and additional costs at the time of implementation. We recommend comprehensive project planning that includes the review of multiple bids for project work, incorporates potential operations and maintenance (O&M) cost savings, and maximizes your incentive potential.



Project Development Cycle

TRC 11 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

11.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. Though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website¹³.

11.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market based and fluctuate monthly. The utility provides basic gas supply service to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website¹⁴.



¹³ www.state.nj.us/bpu/commercial/shopping.html

¹⁴ www.state.nj.us/bpu/commercial/shopping.html

APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

	_	a Recommendations og Conditions					Prop	osed Conditio	ns						Energy Ir	npact & F	inancial A	nalysis		
Location	Fixture Quantit y	Fixture Description	Control System	Light Level		Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	
Corridor - 41 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	
Corridor - 41 Fern Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	3,640		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,640	0.0	0	0	\$0	\$0	
Kitchen - 41 Fern Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	2,184		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	10	2,184	0.0	0	0	\$0	\$0	
Living Room - 41 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	
Living Room - 41 Fern Lane	10	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	5,460		None	No	10	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	
Lobby - 41 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	
Lobby - 41 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	5,096		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,096	0.0	0	0	\$0	\$0	
Office - 41 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	5,096		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,096	0.0	0	0	\$0	\$0	
Residential - Bedroom 1 - 41 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	
Residential - Bedroom 2 - 41 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	
Residential - Bedroom 3 - 41 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	
Restroom - 1 - 41 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	3,276		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	
Restroom - 2 - 41 Fern Lane	1	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	3,276		None	No	1	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	
Mechanical - Basement - 41 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	1,820		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	
Mechanical - Basement - 41 Fern Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	s	20	1,820		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	20	1,820	0.0	0	0	\$0	\$0	
Mechanical - Basement - 41 Fern Lane	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,820	1	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,820	0.1	130	0	\$22	\$100	
Exterior - 41 Fern Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	13	0	\$2	\$0	
Exterior - 41 Fern Lane	1	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Wall Switch		20	5,096		None	No	1	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Wall Switch	20	5,096	0.0	0	0	\$0	\$0	
Corridor - 42 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	
Corridor - 42 Fern Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	4,732		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	10	4,732	0.0	0	0	\$0	\$0	
Kitchen - 42 Fern Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	2,184		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	10	2,184	0.0	0	0	\$0	\$0	Γ
Living Room - 42 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	
Living Room - 42 Fern Lane	10	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	5,460		None	No	10	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	
Lobby - 42 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	
Lobby - 42 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	5,096		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,096	0.0	0	0	\$0	\$0	



Total ncentives	Simple Payback w/ Incentives in Years
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$20	3.7
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0
\$0	0.0

	Existin	g Conditions					Prop	osed Conditio	ns						Energy li	mpact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Office - 42 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	5,096		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1 - 42 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 2 - 42 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 3 - 42 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 42 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 42 Fern Lane	1	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	1	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 42 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	1,820		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 42 Fern Lane	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,820	1	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,820	0.1	259	0	\$43	\$200	\$40	3.7
Exterior - 42 Fern Lane	1	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	19	5,096	0.0	36	0	\$6	\$10	\$0	1.7
Exterior - 42 Fern Lane	1	Compact Fluorescent: (1) 23W Spiral Plug-In Lamp	Wall Switch		23	5,096	1, 2	Relamp	Yes	1	LED Lamps: LED Lamp	Photocell	17	4,380	0.0	43	0	\$7	\$30	\$0	4.2
Exterior - 42 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0
Corridor - 43 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 43 Fern Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 43 Fern Lane	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,184	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,184	0.0	78	0	\$13	\$50	\$10	3.1
Living Room - 43 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 43 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	5,460		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 43 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 43 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,096		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office - 43 Fern Lane	4	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,096		None	No	4	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1 - 43 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 2 - 43 Fern Lane	1	Compact Fluorescent: (2) 23W Spiral Plug-In Lamps	Wall Switch	s	46	2,912	1	Relamp	No	1	LED Lamps: LED Lamps	Wall Switch	33	2,912	0.0	41	0	\$7	\$40	\$0	5.9
Restroom - 1 - 43 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 43 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 43 Fern Lane	6	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	1,820		None	No	6	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - 43 Fern Lane	2	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1	Relamp	No	2	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	19	5,096	0.0	71	0	\$12	\$30	\$0	2.5



	Existin	g Conditions					Prop	osed Conditio	ns						Energy li	mpact & I	Financial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Exterior - 43 Fern Lane	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 44 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 44 Fern Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	4,732		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	10	4,732	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 44 Fern Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	2,184		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	10	2,184	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 44 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 44 Fern Lane	10	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	5,460		None	No	10	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 44 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 44 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	5,096		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office - 44 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	5,096		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1 - 44 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 2 - 44 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 44 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 44 Fern Lane	1	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	1	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 44 Fern Lane	1	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	1,820		None	No	1	LED - Fixtures: Ceiling Mount	Wall Switch	10	1,820	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 44 Fern Lane	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	1,820	1	Relamp	No	5	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,820	0.1	324	0	\$54	\$250	\$50	3.7
Exterior - 44 Fern Lane	2	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1, 2	Relamp	Yes	2	LED Lamps: GX23 (Plug-In) Lamps	Photocell	19	4,380	0.0	99	0	\$17	\$30	\$0	1.8
Exterior - 44 Fern Lane	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Wall Switch		20	5,096		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Wall Switch	20	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - Porch - 44 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch		10	5,096	2	None	Yes	2	LED - Fixtures: Ceiling Mount	Photocell	10	4,380	0.0	14	0	\$2	\$0	\$0	0.0
Corridor - 45 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 45 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	4,732		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	4,732	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 45 Fern Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	2,184		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	10	2,184	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 45 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 45 Fern Lane	8	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	5,460		None	No	8	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 45 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 45 Fern Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	5,096		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,096	0.0	0	0	\$0	\$0	\$0	0.0



	Existin	g Conditions					Prop	osed Conditic	ons						Energy li	npact & F	inancial A	nalysis			
Location	Fixture Quantit y	Fixture Description	Control System	Light	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Office - 45 Fern Lane	1	LED - Fixtures: Ceiling Mount	Wall Switch	S	20	5,096		None	No	1	LED - Fixtures: Ceiling Mount	Wall Switch	20	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1 - 45 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 2 - 45 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 3 - 45 Fern Lane	4	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	3,276		None	No	4	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 45 Fern Lane	1	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	3,276		None	No	1	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 45 Fern Lane	1	LED - Fixtures: Ceiling Mount	Wall Switch	s	10	3,276		None	No	1	LED - Fixtures: Ceiling Mount	Wall Switch	10	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 45 Fern Lane	6	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	1,820		None	No	6	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - 45 Fern Lane	1	Compact Fluorescent: (1) 23W Spiral Plug-In Lamp	Wall Switch		23	5,096	1, 2	Relamp	Yes	1	LED Lamps: LED Lamps	Photocell	17	17	0.0	117	0	\$20	\$270	\$0	13.7
Exterior - 45 Fern Lane	1	Incandescent: (2) 65W PAR30 Screw-In Lamps	Photocell		130	4,380	1	Relamp	No	1	LED Lamps: PAR30 Lamps	Photocell	20	4,380	0.0	482	0	\$81	\$60	\$10	0.6
Exterior - 45 Fern Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	13	0	\$2	\$0	\$0	0.0
Exterior - 45 Fern Lane	1	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	1	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Corridor- 46 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor- 46 Fern Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0
Lobby- 46 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby- 46 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	5,096		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office - Living Room- 46 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Office - Living Room- 46 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	5,460		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Office 1- 46 Fern Lane	4	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,096		None	No	4	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office 2- 46 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,096		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office 3- 46 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,096		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1- 46 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1- 46 Fern Lane	1	Compact Fluorescent: (1) 23W Spiral Plug-In Lamp	Wall Switch	s	23	2,184	1	Relamp	No	1	LED Lamps: LED Lamps	Wall Switch	17	2,184	0.0	14	0	\$2	\$30	\$0	12.8
Restroom - 2- 46 Fern Lane Mechanical -	1	Compact Fluorescent: (1) 23W Spiral Plug-In Lamp	Wall Switch	S	23	2,184	1	Relamp	No	1	LED Lamps: LED Lamps	Wall Switch	17	2,184	0.0	14	0	\$2	\$30	\$0	12.8
Basement- 46 Fern Lane	6	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	1,820		None	No	6	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 46 Fern Lane	1	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	19	5,096	0.0	36	0	\$6	\$10	\$0	1.7



	Existin	g Conditions					Prop	osed Conditio	ns						Energy Ir	npact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Exterior- 46 Fern Lane	1	Compact Fluorescent: (1) 23W Spiral Plug-In Lamp	Wall Switch		23	5,096	1, 2	Relamp	Yes	1	LED Lamps: LED Lamps	Photocell	17	4,380	0.0	43	0	\$7	\$30	\$0	4.2
Exterior- 46 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0
Exterior- 46 Fern Lane	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 47 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 47 Fern Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 47 Fern Lane	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,184	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,184	0.0	78	0	\$13	\$50	\$10	3.1
Living Room - 47 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 47 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	5,460		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 47 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 47 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,096		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1 - 47 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 2 - 47 Fern Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 3 - 47 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 47 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 47 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 47 Fern Lane	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	1,820		None	No	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - 47 Fern Lane	2	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1	Relamp	No	2	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	19	5,096	0.0	71	0	\$12	\$30	\$0	2.5
Exterior - 47 Fern Lane	1	Incandescent: (2) 100W A19 Screw-In Lamps	Wall Switch		200	5,096	1, 2	Relamp	Yes	1	LED Lamps: A19 Lamps	Photocell	30	4,380	0.0	888	0	\$149	\$0	\$0	0.0
Corridor - 48 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 48 Fern Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 48 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	2,184		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	2,184	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 48 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 48 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	5,460		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 48 Fern Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 48 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	5,096		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0



	Existin	g Conditions					Prop	osed Conditio	ons						Energy Ir	npact & F	- inancial A	nalysis			
Location	Fixture Quantit y	Fixture Description	Control System	Light Level	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Office - 48 Fern Lane	4	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	5,096		None	No	4	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office - Patio - 48 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	5,096		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1 - 48 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 2 - 48 Fern Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 48 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 48 Fern Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 48 Fern Lane	2	Compact Fluorescent: (1) 23W Spiral Plug-In Lamp	Wall Switch	S	23	1,820	1	Relamp	No	2	LED Lamps: LED Lamps	Wall Switch	17	1,820	0.0	24	0	\$4	\$50	\$0	12.8
Mechanical - Basement - 48 Fern Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	1,820		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - 48 Fern Lane	3	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096		None	No	3	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - 48 Fern Lane	2	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	2	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 60 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 60 Laurel Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 60 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	S	12	2,184		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	2,184	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 60 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	s	24	2,184		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	2,184	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 60 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 60 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	S	24	5,460		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 60 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 60 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	S	12	5,096		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office - 60 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	5,096		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office - 60 Laurel Lane	2	LED - Fixtures: Ceiling Mount	Wall Switch	S	10	5,096		None	No	2	LED - Fixtures: Ceiling Mount	Wall Switch	10	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1 - 60 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 2 - 60 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 3 - 60 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 4 - 60 Laurel Lane	3	LED - Fixtures: Ceiling Mount	Wall Switch	S	20	3,276		None	No	3	LED - Fixtures: Ceiling Mount	Wall Switch	20	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 60 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0



E	xistin	g Conditions					Proposed Conditions								Energy Impact & Financial Analysis							
	ixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years	
Restroom - 2 - 60 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0	
Mechanical - Basement - 60 Laurel Lane	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	1,820		None	No	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0	
Exterior - 60 Laurel Lane	1	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	19	5,096	0.0	36	0	\$6	\$10	\$0	1.7	
Exterior - 60 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0	
Exterior - 60 Laurel Lane	2	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	2	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0	
Corridor - 61 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0	
Corridor - 61 Laurel Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0	
Exterior - Porch - 61 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch		18	5,096		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	5,096	0.0	0	0	\$0	\$0	\$0	0.0	
Kitchen - 61 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	s	12	2,184		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	2,184	0.0	0	0	\$0	\$0	\$0	0.0	
Kitchen - 61 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	S	24	2,184		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	2,184	0.0	0	0	\$0	\$0	\$0	0.0	
Living Room - 61 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	S	24	5,460		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	5,460	0.0	0	0	\$0	\$0	\$0	0.0	
Lobby - 61 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0	
Lobby - 61 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	s	12	5,096		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	5,096	0.0	0	0	\$0	\$0	\$0	0.0	
Office - 61 Laurel Lane	4	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	5,096		None	No	4	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0	
Residential - Bedroom 1 - 61 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0	
Residential - Bedroom 2 - 61 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0	
Residential - Bedroom 3 - 61 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0	
Restroom - 1 - 61 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0	
Restroom - 2 - 61	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0	
Mechanical - Basement - 61 Laurel Lane	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	1,820		None	No	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0	
Exterior - 61 Laurel Lane	1	Compact Fluorescent: (1) 23W Spiral Plug-In Lamp	Wall Switch		23	5,096	1, 2	Relamp	Yes	1	LED Lamps: LED Lamps	Photocell	17	4,380	0.0	43	0	\$7	\$30	\$0	4.2	
Exterior - 61 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0	
Exterior - 61 Laurel Lane	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0	
Corridor - 62 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0	
Corridor - 62 Laurel Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0	



	Existin	g Conditions					Proposed Conditions									Energy Impact & Financial Analysis							
Location	Fixture Quantit y	Fixture Description	Control System	Light Level	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years		
Exterior - Porch - 62 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch		18	5,096		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	5,096	0.0	0	0	\$0	\$0	\$0	0.0		
Kitchen - 62 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	s	12	2,184		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	2,184	0.0	0	0	\$0	\$0	\$0	0.0		
Kitchen - 62 Laurel	1	LED Lamps: (2) 12W A19 Screw-In	Wall	s	24	2,184		None	No	1	LED Lamps: (2) 12W A19 Screw-In	Wall	24	2,184	0.0	0	0	\$0	\$0	\$0	0.0		
Lane Living Room - 62	1	Lamps Exit Signs: LED - 2 W Lamp	Switch None		6	8,760		None	No	1	Lamps Exit Signs: LED - 2 W Lamp	Switch None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0		
Laurel Lane Living Room - 62	1	LED Lamps: (2) 12W A19 Screw-In	Wall	s	24	5,460		None	No	1	LED Lamps: (2) 12W A19 Screw-In	Wall	24	5,460	0.0	0	0	\$0	\$0	\$0	0.0		
Laurel Lane Living Room - 62	1	Lamps LED Lamps: (1) 9W A19 Screw-In	Switch Wall	s	9	5,460		None	No	1	Lamps LED Lamps: (1) 9W A19 Screw-In	Switch Wall	9	5,460	0.0	0	0	\$0	\$0	\$0	0.0		
Laurel Lane Lobby - 62 Laurel	1	Lamp Exit Signs: LED - 2 W Lamp	Switch None		6	8,760		None	No	1	Lamp Exit Signs: LED - 2 W Lamp	Switch None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0		
Lane Lobby - 62 Laurel	1	LED Lamps: (1) 12W A19 Screw-In	Wall	s	12	5,096		None	No	1	LED Lamps: (1) 12W A19 Screw-In	Wall	12	5,096	0.0	0	0	\$0	\$0	\$0	0.0		
Lane Office - 62 Laurel	3	Lamp LED Lamps: (1) 9W A19 Screw-In	Switch Wall	s	9	5,096		None	No	3	Lamp LED Lamps: (1) 9W A19 Screw-In	Switch Wall	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0		
Lane Residential - Bedroom 1 - 62	1	Lamp LED Lamps: (1) 9W A19 Screw-In Lamp	Switch Wall Switch	s	9	3,276		None	No	1	Lamp LED Lamps: (1) 9W A19 Screw-In Lamp	Switch Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Laurel Lane Residential - Bedroom 2 - 62 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Residential - Bedroom 3 - 62 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Restroom - 1 - 62 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Restroom - 2 - 62 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Mechanical - Basement - 62 Laurel Lane	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	1,820		None	No	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0		
Exterior - 62 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0		
Exterior - 62 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0		
Exterior - 62 Laurel Lane	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0		
Corridor - 63 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0		
Corridor - 63 Laurel Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0		
Exterior - Porch - 63 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch		18	5,096	2	None	Yes	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Photocell	18	4,380	0.0	13	0	\$2	\$0	\$0	0.0		
Kitchen - 63 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	s	12	2,184		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	2,184	0.0	0	0	\$0	\$0	\$0	0.0		
Kitchen - 63 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	s	24	2,184		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps		24	2,184	0.0	0	0	\$0	\$0	\$0	0.0		
Living Room - 63 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0		
Living Room - 63 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	s	24	5,460		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	5,460	0.0	0	0	\$0	\$0	\$0	0.0		
Laurer Laure		24.169	0	1							23.1195	0											



	Existin	g Conditions					Proposed Conditions									Energy Impact & Financial Analysis							
Location	Fixture Quantit y	Fixture Description	Control System	Light Level	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years		
Living Room - 63	1	LED Lamps: (1) 9W A19 Screw-In	Wall	s	9	5,460		None	No	1	LED Lamps: (1) 9W A19 Screw-In	Wall	9	5,460	0.0	0	0	\$0	\$0	\$0	0.0		
Laurel Lane Lobby - 63 Laurel Lane	1	Lamp Exit Signs: LED - 2 W Lamp	Switch None		6	8,760		None	No	1	Lamp Exit Signs: LED - 2 W Lamp	Switch None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0		
Lobby - 63 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	s	12	5,096		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	5,096	0.0	0	0	\$0	\$0	\$0	0.0		
Office - 63 Laurel Lane	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,096		None	No	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0		
Residential - Bedroom 1 - 63 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Residential - Bedroom 2 - 63 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Residential - Bedroom 3 - 63 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Restroom - 1 - 63 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Restroom - 2 - 63 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0		
Mechanical - Basement - 63 Laurel Lane	7	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	1,820		None	No	7	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0		
Exterior - 63 Laurel Lane	1	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	19	5,096	0.0	36	0	\$6	\$10	\$0	1.7		
Exterior - 63 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0		
Exterior - 63 Laurel Lane	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0		
Corridor - 64 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0		
Corridor - 64 Laurel Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0		
Exterior - Porch - 64 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch		18	5,096	2	None	Yes	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Photocell	18	4,380	0.0	13	0	\$2	\$0	\$0	0.0		
Kitchen - 64 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	S	12	2,184		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	2,184	0.0	0	0	\$0	\$0	\$0	0.0		
Kitchen - 64 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	S	24	2,184		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	2,184	0.0	0	0	\$0	\$0	\$0	0.0		
Living Room - 64 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0		
Living Room - 64 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	S	24	5,460		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	5,460	0.0	0	0	\$0	\$0	\$0	0.0		
Living Room - 64 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,460		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,460	0.0	0	0	\$0	\$0	\$0	0.0		
Lobby - 64 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0		
Lobby - 64 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Switch	s	12	5,096		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Switch	12	5,096	0.0	0	0	\$0	\$0	\$0	0.0		
Office - 64 Laurel Lane	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	5,096		None	No	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0		
Residential - Bedroom 1 - 64 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0		



	Existin	g Conditions					Prop	osed Conditio	ns				Energy Impact & Financial Analysis								
Location	Fixture Quantit y	Fixture Description	Control System	Light Level	Watts per Fixtur e	Annual Operatin g Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixtur e	Annual Operatin g Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Residential - Bedroom 2 - 64 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 3 - 64 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 64 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	s	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 64 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 64 Laurel Lane	7	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	1,820		None	No	7	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - 64 Laurel Lane	1	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	19	5,096	0.0	36	0	\$6	\$10	\$0	1.7
Exterior - 64 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0
Exterior - 64 Laurel Lane	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 65 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Corridor - 65 Laurel Lane	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	4,732		None	No	2	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	4,732	0.0	0	0	\$0	\$0	\$0	0.0
Exterior - Porch - 65 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch		18	5,096	2	None	Yes	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Photocell	18	4,380	0.0	13	0	\$2	\$0	\$0	0.0
Kitchen - 65 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	s	12	2,184		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	2,184	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 65 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	S	24	2,184		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	2,184	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 65 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 65 Laurel Lane	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	S	24	5,460		None	No	1	LED Lamps: (2) 12W A19 Screw-In Lamps	Wall Switch	24	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Living Room - 65 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	5,460		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 65 Laurel Lane	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby - 65 Laurel Lane	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	S	12	5,096		None	No	1	LED Lamps: (1) 12W A19 Screw-In Lamp	Wall Switch	12	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Office - 65 Laurel Lane	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	5,096		None	No	5	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	5,096	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 1 - 65 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	s	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 2 - 65 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 3 - 65 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	3,276		None	No	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 65 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 65 Laurel Lane	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	S	18	3,276		None	No	1	LED Lamps: (2) 9W A19 Screw-In Lamps	Wall Switch	18	3,276	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 65 Laurel Lane	7	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	S	9	1,820		None	No	7	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch	9	1,820	0.0	0	0	\$0	\$0	\$0	0.0



	Existin	g Conditions					Prop	Proposed Conditions									Energy Impact & Financial Analysis							
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Fixtur	Annual Operatin	#	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixtur e	Operatin	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)		Simple Payback w/ Incentives in Years			
Exterior - 65 Laurel Lane	1	Compact Fluorescent: (1) 26W Double Biaxial Plug-In Lamp	Wall Switch		26	5,096	1	Relamp	No	1	LED Lamps: GX23 (Plug-In) Lamps	Wall Switch	19	5,096	0.0	36	0	\$6	\$10	\$0	1.7			
Exterior - 65 Laurel Lane	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Wall Switch		9	5,096	2	None	Yes	1	LED Lamps: (1) 9W A19 Screw-In Lamp	Photocell	9	4,380	0.0	6	0	\$1	\$0	\$0	0.0			
Exterior - 65 Laurel Lane	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		20	4,380		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0			



Motor Inventory & Recommendations

	& Recommendat		g Conditions								Prop	osed Co	ndition	s	Energy Im	pact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	Motor Quantit Y	Motor Application	HP Per Motor	Full Load Efficienc Y	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficienc Y Motors?			Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Mechanical 41- Fern Lane	Air Handling Unit	1	Supply Fan	0.25	68.0%	No		C6BA-X48C-C	w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 41 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 41 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 41 Fern Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 42 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 42 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 42 Fern Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 43 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 43 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 43 Fern Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 44 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 44 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 44 Fern Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 45 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 45 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 45 Fern Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 46 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 46 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 46 Fern Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 47 Fern lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0



		Existin	g Conditions								Prop	osed Co	ndition	S	Energy In	pact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	Motor Quantit Y	Motor Application	HP Per Motor	Full Load Efficienc Y	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficienc Y Motors?	Full Load Efficiency		r Total Peak s kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Restroom - 2 - 47 Fern lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 47 Fern Iane	Hot water Pumps	2	Heating Hot Water Pump	0.08	65.0%	No	Bell & Gossett		w	2,745		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 48 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 48 Fern Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 48 Fern Lane	Heating Hot Water Pump	2	Heating Hot Water Pump	0.12	65.0%	No	Bell & Gossett		w	2,745		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 48 Fern Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 60 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 60 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement 60 Laurel Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 -61 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 -61 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement -61 Laurel Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 -62 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 -62 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement -62 Laurel Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 -63 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 -63 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement -63 Laurel Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 64 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 64 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0

BPU	New Jersey's cleanenergy program [®]
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		HD Par VED Remaining ECM State Full Load Install Number Total Peak																			
Location	Area(s)/System(s) Served	Motor Quantit Y	Motor Application	HP Per Motor	Full Load Efficienc Y	VFD Control?	Manufacturer	Model	Remaining Useful Life	Annual Operating Hours	ECM #		Full Load Efficiency		Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Mechanical - Basement - 64 Laurel Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 1 - 65 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			W	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Restroom - 2 - 65 Laurel Lane	Exhaust Fan	1	Exhaust Fan	0.10	65.0%	No			w	3,640		No	65.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 65 Laurel Lane	Sump Pump	2	Other	0.25	68.0%	No			w	1,092		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
42 Fern Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
43 Fern Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
44 Fern Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
45 Fern Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			W	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
46 Fern Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
48 Fern Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			W	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
60 Laurel Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
61 Laurel Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			W	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
62 Laurel Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
63 Laurel Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
64 Laurel Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
65 Laurel Lane - Mechanical	Air Handling Unit	1	Supply Fan	0.25	68.0%	No			w	3,980		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	Condensing Units Various Spaces	7	Supply Fan	0.25	68.0%	No			w	2,745		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0
Various Spaces	Condensing Units Various Spaces	5	Supply Fan	0.20	68.0%	No			W	2,745		No	68.0%	No	0.0	0	0	\$0	\$0	\$0	0.0



Packaged HVAC Inventory & Recommendations

<u> </u>	AC INVENTORY &		ng Conditions								Prop	osed Co	ndition	IS					Energy Im	ipact & Fii	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y	t System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/ EER)	Heating Mode Efficiency	Manufacturer	Model	Remaining Useful Life	ECM #	Install High Efficienc Y System?	System Quantit y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/ EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Exterior- 41 Fern Lane	41 Fern Lane	1	Split-System	4.00		11.20		Westinghouse	FS4BD-048KA	В	3	Yes	1	Split-System	4.00		16.00		0.6	3,752	0	\$632	\$8,100	\$400	12.2
Office- 41 Fern Lane	Office Heating	1	Electric Resistance Heat		10.24		1 COP			w		No							0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 42- Fern Lane	42 Fern Lane	1	Split-System	3.00		10.90		Coleman	TC3B3621SA	В	3	Yes	1	Split-System	3.00		16.00		0.5	3,072	0	\$517	\$6,000	\$300	11.0
Mechanical 43- Fern Lane	43 Fern Lane	1	Split-System	3.50		10.55		Carrier	113ANA042000B CAA	В	3	Yes	1	Split-System	3.50		16.00		0.7	3,956	0	\$666	\$7,000	\$400	9.9
Mechanical 44- Fern Lane	44 Fern Lane	1	Split-System	3.00		9.28		Carrier	113ANA036-B	В	3	Yes	1	Split-System	3.00		16.00		0.8	4,760	0	\$801	\$6,000	\$300	7.1
Office - 45 Fern Lane	Office Heating	1	Electric Resistance Heat		1.28		1 COP			w		No							0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 45 Fern Lane	45 Fern Lane	1	Split-System	4.00		9.28		Westinghouse	FS4BD-048KA	В	3	Yes	1	Split-System	4.00		16.00		1.1	6,346	0	\$1,068	\$8,100	\$400	7.2
Mechanical 46 Fern Lane	46 Fern Lane	1	Split-System	3.00		9.28		Goodman	CK36-1A	В	3	Yes	1	Split-System	3.00		16.00		0.8	4,760	0	\$801	\$6,000	\$300	7.1
Living Room - 47 Fern lane	Living Room Cooling	1	Window AC	1.25		11.90		Frigidaire	FFRE153ZA1	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 3 - 47 Fern lane	Bedroom 3 Cooling	1	Window AC	0.67		11.94		Frigidaire	FFHWW083WB 100	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Office - 48 Fern Lane	Office Heating	1	Electric Resistance Heat		1.28		1 COP			w		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 48 Fern Lane	48 Fern Lane Cooling	1	Split-System	3.00		11.50		York	YCD36B23SA	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 4 - 60 Laurel Lane	Bedroom 4 Heating	1	Electric Resistance Heat		5.12		1 COP		F2546NWCA	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Residential - Bedroom 4 - 60 Laurel Lane	Bedroom 4 Heating	1	Window AC	0.42		9.70		GE	AEL05LVQ2	В	3	Yes	1	Window AC	0.42		12.00		0.0	288	0	\$49	\$800	\$0	16.5
Exterior- 60 Laurel Lane	60 Laurel Lane	1	Split-System	3.00		11.13		Carrier	24ABC636A0031 011	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 61 Laurel Lane	61 Laurel Lane	1	Split-System	4.00		11.00		Coleman	TC3B4821SA	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 62 Laurel Lane	62 Laurel Lane	1	Split-System	3.50		10.20		Carrier	113ANA042-B	В	3	Yes	1	Split-System	3.50		16.00		0.7	4,352	0	\$733	\$7,000	\$400	9.0
Exterior- 63 Laurel Lane	63 Laurel Lane	1	Split-System	3.50		10.20		Bryant	113ANAW042-C	В	3	Yes	1	Split-System	3.50		16.00		0.7	4,352	0	\$733	\$7,000	\$400	9.0
Exterior- 64 Laurel Lane	64 Laurel Lane	1	Split-System	4.00		12.06				В	3	Yes	1	Split-System	4.00		16.00		0.5	2,861	0	\$482	\$8,100	\$400	16.0
Exterior- 65 Laurel Lane	65 Laurel Lane	1	Split-System	4.00		12.06				В	3	Yes	1	Split-System	4.00		16.00		0.5	2,861	0	\$482	\$8,100	\$400	16.0



		Existin	ng Conditions	-	-				-	Prop	osed Co	onditio	ns	-	-	-		Energy In	npact & Fi	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/IEER/ EER)	Manufacturer	Model	Remaining Useful Life	ECM	Install High Efficienc y System?	System Quantit y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Exterior- 41 Fern Lane	41 Fern Lane	1	Forced Air Furnace		100.00	0.8 AF	E Rheem	C6BA-X4BC-C	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 42- Fern Lane	42 Fern Lane	1	Forced Air Furnace		80.00	0.8 AFI	E Rheem		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 43- Fern Lane	43 Fern Lane	1	Forced Air Furnace		48.00	0.9 AFI	E Bryant	PLUS 90	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 44- Fern Lane	44 Fern Lane	1	Forced Air Furnace		80.00	0.8 AFI	E Carrier	CNPVP3621ATA	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - Basement - 45 Fern Lane	45 Fern Lane	1	Forced Air Furnace		100.00	0.8 AFI	E Carrier	CBBH-X48C-C	В	5	Yes	1	Forced Air Furnace		100.00		0.97 AFUE	0.0	0	46	\$502	\$3,700	\$500	6.4
Mechanical 46 Fern Lane	46 Fern Lane	1	Forced Air Furnace		80.00	0.8 AF	E Bard		В	5	Yes	1	Forced Air Furnace		80.00		0.97 AFUE	0.0	0	37	\$402	\$3,300	\$500	7.0
Exterior- 60 Laurel Lane	60 Laurel Lane	1	Forced Air Furnace		80.00	0.9 AF	E Carrier	CNPVP3717ALA	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 61 Laurel Lane	61 Laurel Lane	1	Forced Air Furnace		100.00	0.9 AF	E	CA48A34-21OL	W		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 62 Laurel Lane	62 Laurel Lane	1	Forced Air Furnace		90.00	0.9 AF	E York	CF42CXA1A	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 63 Laurel Lane	63 Laurel Lane	1	Forced Air Furnace		90.00	0.9 AF	E Bryant	PLUS 90	w		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 64 Laurel Lane	64 Laurel Lane	1	Forced Air Furnace		100.00	0.9 AF	E		w		No							0.0	0	0	\$0	\$0	\$0	0.0
Exterior- 65 Laurel Lane	65 Laurel Lane	1	Forced Air Furnace		100.00	0.9 AFI	E		W		No							0.0	0	0	\$0	\$0	\$0	0.0

Space Heating Boiler Inventory & Recommendations

	-	Existin	g Conditions					Prop	osed Co	nditior	าร				Energy In	npact & Fi	nancial Ar	nalysis			
Location	Area(s)/System(s) Served	System Quantit Y	System Type	Output Capacity per Unit (MBh)	Manufacturer	Model	Remaining Useful Life		Install High Efficienc y System?	System Quantit y	System Type	Output Capacity per Unit (MBh)	Efficienc		kW Savings	kWb		Total Annual Energy Cost Savings			Simple Payback w/ Incentives in Years
Mechanical - Basement - 47 Fern Iane	Heating Hot Water System	1	Non-Condensing Hot Water Boiler	125	H.B. Smith		В	4	Yes	1	Condensing Hot Water Boiler	125	90.00%	AFUE	0.0	0	49	\$530	\$8,200	\$1,000	13.6
Mechanical - Basement - 48 Fern Iane	Heating Hot Water System	1	Non-Condensing Hot Water Boiler	76	Weil-McLain	CGi- 4 S2	w		No						0.0	0	0	\$0	\$0	\$0	0.0

Programmable Thermostat Recommendations

		Reco	mmenda	tion Inputs			Energy In	npact & Fii	nancial An	alysis			
Location	Area(s)/System(s) Affected		Thermosta	Controlled System	Capacity of	Output Heating Capacity of Controlled System (MBh)	Total Peak	Total Annual kWh Savings		Total Annual Energy Cost Savings			Simple Payback w/ Incentives in Years
Group Homes- Dormitory	Various Dormitories	6	14.00	41.50	0.00	0.00	0.0	12,175	0	\$2,050	\$5,290	\$0	2.6

BPU	New Jersey's cleanenergy program
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Pipe Insulation Recommendations

		Reco	mmendat	tion Inputs	Energy In	npact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Affected	ECM #	Length of Uninsulate d Pipe (ft)	Pipe Diameter (in)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Mechanical - 61 Laurel Lane	Domestic Hot Water System	7	15	0.75	0.0	0	5	\$56	\$200	\$30	3.0
Mechanical - 45 Laurel Lane	Domestic Hot Water System	7	12	0.75	0.0	0	4	\$45	\$160	\$20	3.1
Mechanical - 47 Laurel Lane	Domestic Hot Water System	7	12	0.75	0.0	0	4	\$45	\$160	\$20	3.1
Mechanical - 48 Laurel Lane	Domestic Hot Water System	7	12	0.75	0.0	0	4	\$45	\$160	\$20	3.1
Mechanical - 60 Laurel Lane	Domestic Hot Water System	7	12	0.75	0.0	0	4	\$45	\$160	\$20	3.1
Mechanical - 62 Laurel Lane	Domestic Hot Water System	7	12	0.75	0.0	0	4	\$45	\$160	\$20	3.1
Mechanical - 63 Laurel Lane	Domestic Hot Water System	7	12	0.75	0.0	0	4	\$45	\$160	\$20	3.1



DHW Inventory & Recommendations

_	<u>s Recommendation</u>		g Conditions				Prop	osed Conditio	ns				Energy In	npact & Fi	nancial Ar	nalysis			
Location	Area(s)/System(s) Served	System Quantit y	System Type	Manufacturer	Model	Remaining Useful Life	ECM #	System Replace? Quantit y	System Type	Fuel Type	System Efficiency	Efficienc y Units		Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Mechanical 41- Fern Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	Bradford White	MI 5036FBN	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 42- Fern Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	Bradford White	MI5036FBN	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 43- Fern Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	Rheem	A041711182	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 44- Fern Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	Rheem	XG40S09HE38U 0	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 45- Fern Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	Bradford White	MI5036FBN	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 46- Fern Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	Bradford White	MI5036FBN	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 48- Fern Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	AO Smith	GCRL-50 400	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical 47- Fern Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	AO Smith	GCR-40 400	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - 60 Laurel Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	Rheem	XG40T06EC3601	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - 61 Laurel Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	Bradford White	RG250T6N	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - 62 Laurel Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	AO Smith	GCG- 50 400	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - 63 Laurel Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)	AO Smith	GCG- 50 400	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - 64 Laurel Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)			w		No					0.0	0	0	\$0	\$0	\$0	0.0
Mechanical - 65 Laurel Lane	Domestic Hot Water System	1	Storage Tank Water Heater (≤ 50 Gal)			w		No					0.0	0	0	\$0	\$0	\$0	0.0



Low-Flow Device Recommendations

	Reco	mmeda	ation Inputs			Energy In	npact & Fir	nancial An	alysis			
Location	ECM #	Device Quantit y	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Various Restrooms- Group 41 and 42 Fern Lane	8	4	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	1	\$12	\$30	\$20	0.8
Various Restrooms- Group 43 and 44 Fern Lane	8	4	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	1	\$12	\$30	\$20	0.8
Various Restrooms- Group 45 and 46 Fern Lane	8	4	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	1	\$12	\$30	\$20	0.8
Various Restrooms- Group 47 and 48 Fern Lane	8	4	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	1	\$12	\$30	\$20	0.8
Various Restrooms- Group 60 and 61 Laurel Lane	8	4	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	1	\$12	\$30	\$20	0.8
Various Restrooms- Group 62 and 63 Laurel Lane	8	4	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	1	\$12	\$30	\$20	0.8
Various Restrooms- Group 64 and 65 Laurel Lane	8	4	Faucet Aerator (Lavatory)	2.20	0.50	0.0	0	1	\$12	\$30	\$20	0.8

Commercial Refrigerator/Freezer Inventory & Recommendations

	Existing Conditions						Proposed Conditions Energy Impact & Financial Analysis								
Location	Quantit y	Refrigerator/ Freezer Type	Manufacturer	Model	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak	Total Annual kWh Savings		Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years	
Kitchen -62 Laurel Lane	1	Freezer Chest	Magic Chef	HMCF9W3	No		No	0.0	0	0	\$0	\$0	\$0	0.0	



Cooking Equipment Inventory & Recommendations

<u> </u>	-	Conditions				Proposed Conditions Energy Impact & Financial Analysis								
Location	Quantity	Equipment Type	Manufacturer	Model	High Efficiency Equipement?	ECM #	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Estimated M&L Cost (\$)	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen - 41 Fern Lane	1	Cooktop / Oven	Mana		No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 42 Fern Lane	1	Cooktop / Oven			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 43 Fern Lane	1	Cooktop / Oven			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 44 and 45 Fern Lane	2	Cooktop / Oven			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 46 Fern Lane	1	Cooktop / Oven			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 47 Fern Lane	1	Cooktop / Oven			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 48 Fern Lane	1	Cooktop / Oven			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 60 Laurel Lane	1	Cooktop / Oven			No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 61 Laurel Lane	1	Cooktop / Oven	Samsung		No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 62 Laurel Lane	1	Cooktop / Oven	Amana		No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 63 Laurel Lane	1	Cooktop / Oven	Whirpool		No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 64 and 65 Laurel Lane	2	Cooktop / Oven			No		No	0.0	0	0	\$0	\$0	\$0	0.0



Dishwasher Inventory & Recommendations

Distiwastici inve	Existing Conditions F								Conditions	Energy Impact & Financial Analysis						
Location	Quantity	Dishwasher Type	Manufacturer	Model	Water Heater Fuel Type	Booster Heater Fuel Type	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	kWb		Total Annual Energy Cost Savings		Total Incentives	Payback w/ Incentives in Years
Kitchen - 41 Fern Lane	1	Under Counter (Low Temp)	LG		Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 42 Fern Lane	1	Under Counter (Low Temp)			Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 43 Fern Lane	1	Under Counter (Low Temp)			Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 44 and 45 Fern Lane	2	Under Counter (Low Temp)			Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 47 Fern Lane	1	Under Counter (Low Temp)			Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 48 Fern Lane	1	Under Counter (Low Temp)			Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 60 and 62 Laurel Lane	2	Under Counter (Low Temp)	Amana		Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 61 and 63 Laurel Lane	2	Under Counter (Low Temp)	Amana		Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen - 64 and 65 Laurel Lane	2	Under Counter (Low Temp)			Electric	None	No		No	0.0	0	0	\$0	\$0	\$0	0.0



Plug Load Inventory

	Existin	g Conditions				
Location	Quantit Y	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified ?	Manufacturer	Model
Mechanical - Basement - 41 Fern Lane	1	Clothes Dryer	5,000	No		
Mechanical - Basement - 41 Fern Lane	1	Clothes Washer	900	No		
Kitchen - 41 Fern Lane	1	Coffee Machine	900	No		
Mechanical - Basement - 41 Fern Lane	1	Dehumidifier	250	No		
Office - 41 Fern Lane	1	Desktop	150	No		
Kitchen - 41 Fern Lane	1	Microwave	1,000	No		
Office - 41 Fern Lane	2	Refrigerator (Mini)	153	No		
Kitchen - 41 Fern Lane	1	Refrigerator (Residential)	218	No		
Mechanical - Basement - 41 Fern Lane	1	Refrigerator (Residential)	218	No		
41 Fern Lane	3	Television	190	No		
Kitchen - 41 Fern Lane	2	Toaster Oven	1,200	No		
Mechanical - Basement - 42 Fern Lane	1	Clothes Dryer	5,000	No		
Mechanical - Basement - 42 Fern Lane	1	Oothes Washer	900	No		
42 Fern Lane	2	Coffee Machine	900	No		
Mechanical - Basement - 42 Fern Lane	1	Dehumidifier	250	No		
Office - 42 Fern Lane	1	Desktop	150	No		



	Existin	g Conditions				
Location	Quantit Y	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified ?	Manufacturer	Model
Kitchen - 42 Fern Lane	1	Microwave	1,000	No		
Office - 42 Fern Lane	1	Refrigerator (Mini)	153	No		
Kitchen - 42 Fern Lane	1	Refrigerator (Residential)	218	No		
Mechanical - Basement - 42 Fern Lane	1	Refrigerator (Residential)	218	No		
42 Fem Lane	3	Television	190	No		
Kitchen - 42 Fern Lane	2	Toaster Oven	1,200	No		
Mechanical - Basement - 43 Fern Lane	1	Clothes Dryer	5,000	No		
Mechanical - Basement - 43 Fern Lane	1	Clothes Washer	900	No		
Kitchen - 43 Fern Lane	1	Coffee Machine	900	No		
Office - 43 Fern Lane	1	Coffee Machine	900	No		
Mechanical - Basement - 43 Fern Lane	1	Dehumidifier	250	No		
Office - 43 Fern Lane	2	D es ktop	150	No		
Kitchen - 43 Fern Lane	1	Microwave	1,000	No		
Office - 43 Fern Lane	2	Printer (Medium/Small)	200	No		
Office - 43 Fern Lane	1	Refrigerator (Mini)	153	No		
Kitchen - 43 Fern Lane	1	Refrigerator (Residential)	218	No		
Mechanical - Basement - 43 Fern Lane	2	Refrigerator (Residential)	218	No		
43 Fem Lane	2	Television	190	No		
Kitchen - 43 Fern Lane	1	Toaster Oven	1,200	No		



	Existin	g Conditions				
Location	Quantit y	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified ?	Manufacturer	Model
44 & 45 Fern Lane	2	Clothes Dryer	5,000	No		
44 & 45 Fern Lane	2	Clothes Washer	900	No		
44 & 45 Fern Lane	3	Coffee Machine	900	No		
44 & 45 Fern Lane 44 & 45 Fern Lane	2	Dehumidifier Desktop	250 150	No No		
44 & 45 Fern Lane	2	Microwave	1,000	No		
Office - 44 Fern Lane	1	Printer (Medium/Small)	200	No		
44 & 45 Fern Lane	3	Refrigerator (Mini)	153	No		
44 & 45 Fern Lane	5	Refrigerator (Residential)	218	No		
44 & 45 Fern Lane	5	Television	190	No		
44 & 45 Fern Lane	2	Toaster Oven	1,200	No		
Kitchen -46 Fern Lane	1	Coffee Machine	900	No		
Mechanical - Basement - 46 Fern Lane	1	Dehumidifier	250	No		
Offices -46 Fern Lane	7	Desktop	150	No		
Kitchen -46 Fern Lane	1	Microwave	1,000	No		
Office - Living Room -46 Fern Lane	1	Paper Shredde r	150	No		
Offices -46 Fern Lane	5	Printer (Medium/Small)	200	No		
Office - Living Room -46 Fern Lane	1	Printer/Copier (Large)	600	No		
Office 1 -46 Fern Lane	1	Refrigerator (Mini)	153	No		
Kitchen -46 Fern Lane	1	Refrigerator (Residential)	218	No		
Kitchen -46 Fern Lane	1	Toaster Oven	1,200	No		
Kitchen -46 Fern Lane	1	Water Cooler	92	No		
47 and 48 Fern Lane	2	Clothes Dryer	5,000	No		
47 and 48 Fern Lane	2	Clothes Washer	900	No		
47 and 48 Fern Lane	3	Coffee Machine	900	No		
47 and 48 Fern Lane	2	Microwave	1,000	No		
47 and 48 Fern Lane	4	Refrigerator (Residential)	218	No		
47 and 48 Fern Lane	5	Television	190	No		
47 and 48 Fern Lane	2	Toaster Oven	1,200	No		
Mechanical - Basement 48 Fern Lane	1	Dehumidifier	250	No		
Office 48 Fern Lane	2	Desktop	150	No		
Office 48 Fern Lane	1	Printer (Medium/Small)	200	No		
Office 48 Fern Lane	2	Refrigerator (Mini)	153	No		
60 and 61 Laurel Lane	2	Clothes Dryer	5,000	No		
60 and 61 Laurel Lane	2	Clothes Washer	900	No		



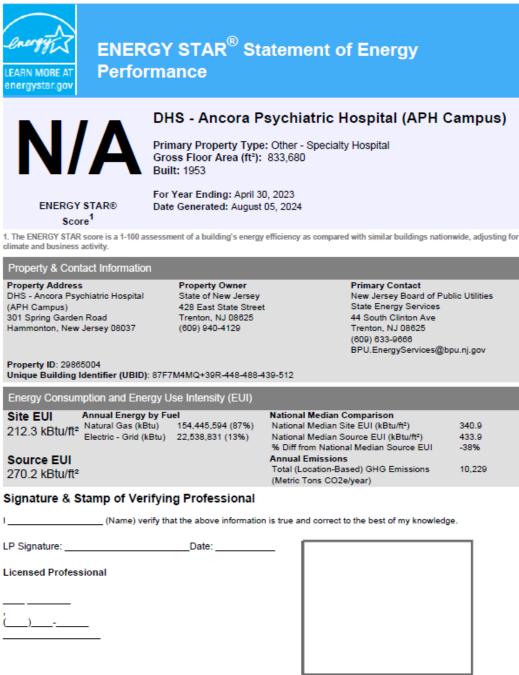
	Existin	g Conditions				
Location	Quantit y	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified ?	Manufacturer	Model
60 and 61 Laurel Lane	3	Coffee Machine	900	No		
60 and 61 Laurel Lane	2	Dehumidifier	250	No		
60 and 61 Laurel Lane	4	Desktop	150	No		
60 and 61 Laurel Lane	2	Microwave	1,000	No		
60 and 61 Laurel Lane	2	Printer (Medium/Small)	200	No		
60 and 61 Laurel Lane	7	Refrigerator (Residential)	218	No		
60 and 61 Laurel Lane	5	Television	190	No		
60 and 61 Laurel Lane	2	Toaster Oven	1,200	No		
Bedroom- 2 -61 Laurel Lane	1	Fan (Portable)	100	No		
62 and 63 Laurel Lane	1	Clothes Dryer	5,000	No		
62 and 63 Laurel Lane	1	Clothes Washer	900	No		
62 and 63 Laurel Lane	3	Coffee Machine	900	No		
62 and 63 Laurel Lane	2	Dehumidifier	250	No		
62 and 63 Laurel Lane	4	Desktop	150	No		
62 and 63 Laurel Lane	2	Microwave	1,000	No		
62 and 63 Laurel Lane	1	Printer (Medium/Small)	200	No		
62 and 63 Laurel Lane	2	Refrigerator (Mini)	153	No		
62 and 63 Laurel Lane	7	Refrigerator (Residential)	218	No		
62 and 63 Laurel Lane	5	Television	190	No		
62 and 63 Laurel Lane	2	Toaster Oven	1,200	No		
64 and 65 Laurel Lane	2	Clothes Dryer	5,000	No		
64 and 65 Laurel Lane	2	Clothes Washer	900	No		
64 and 65 Laurel Lane	2	Coffee Machine	900	No		
64 and 65 Laurel Lane	2	Dehumidifier	250	No		
64 and 65 Laurel Lane	4	Desktop	150	No		
64 and 65 Laurel Lane	2	Microwave	1,000	No		
64 and 65 Laurel Lane	2	Printer (Medium/Small)	200	No		
64 and 65 Laurel Lane	2	Refrigerator (Mini)	153	No		
64 and 65 Laurel Lane	8	Refrigerator (Residential)	218	No		
64 and 65 Laurel Lane	4	Television	190	No		
64 and 65 Laurel Lane	2	Toaster Oven	1,200	No		





APPENDIX B: ENERGY STAR STATEMENT OF ENERGY PERFORMANCE

Energy use intensity (EUI) is presented in terms of site energy and source energy. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.



Professional Engineer or Registered Architect Stamp (if applicable)

APPENDIX C: GLOSSARY



TERM	DEFINITION
Blended Rate	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
Btu	<i>British thermal unit</i> : a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
СНР	Combined heat and power. Also referred to as cogeneration.
СОР	<i>Coefficient of performance</i> : a measure of efficiency in terms of useful energy delivered divided by total energy input.
Demand Response	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
DCV	Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
US DOE	United States Department of Energy
EC Motor	Electronically commutated motor
ECM	Energy conservation measure
EER	<i>Energy efficiency ratio</i> : a measure of efficiency in terms of cooling energy provided divided by electric input.
EUI	<i>Energy Use Intensity:</i> measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
Energy Efficiency	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
ENERGY STAR	ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA.
EPA	United States Environmental Protection Agency
Generation	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
GHG	<i>Greenhouse gas</i> gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
gpf	Gallons per flush





gpm	Gallon per minute
HID	High intensity discharge: high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
hp	Horsepower
HPS	High-pressure sodium: a type of HID lamp.
HSPF	Heating seasonal performance factor: a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
HVAC	Heating, ventilating, and air conditioning
IHP 2014	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
IPLV	Integrated part load value: a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	Kilowatt: equal to 1,000 Watts.
kWh	Kilowatt-hour: 1,000 Watts of power expended over one hour.
LED	Light emitting diode: a high-efficiency source of light with a long lamp life.
LGEA	Local Government Energy Audit
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, which is implemented in a building system to reduce total energy consumption.
МН	Metal halide: a type of HID lamp.
MBh	Thousand Btu per hour
MBtu	One thousand British thermal units
MMBtu	One million British thermal units
MV	Mercury Vapor: a type of HID lamp.
NJBPU	New Jersey Board of Public Utilities
NJCEP	<i>New Jersey's Clean Energy Program:</i> NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money, and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	<i>Photovoltaic:</i> refers to an electronic device capable of converting incident light directly into electricity (direct current).





SEER	Seasonal energy efficiency ratio: a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
SEP	Statement of energy performance: a summary document from the ENERGY STAR Portfolio Manager.
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
SREC (II)	Solar renewable energy credit: a credit you can earn from the state for energy produced from a photovoltaic array.
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of $1/8^{th}$ of an inch.
Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.
therm	100,000 Btu. Typically used as a measure of natural gas consumption.
tons	A unit of cooling capacity equal to 12,000 Btu/hr.
Turnkey	Provision of a complete product or service that is ready for immediate use.
VAV	Variable air volume
VFD	Variable frequency drive: a controller used to vary the speed of an electric motor.
WaterSense	The symbol for water efficiency. The WaterSense program is managed by the EPA.
Watt (W)	Unit of power commonly used to measure electricity use.