



# LGEA Presentation NJDHS – Woodbine Developmental Center

March 5, 2025

## New Jersey's Clean Energy Program

Lighting the way to New Jersey's Clean Energy Future

## INTRODUCTIONS

- NJDHS Woodbine DC
  - Christian Casteel
  - Falguni Mittal
  - Juan Perez
  - Robert Creamer
  - Timothy McCabe

- NJBPU
  - Sara Bluhm Gibson
  - Yulia Grinberg

- NJ Clean Energy Program
  - Sarah Walters LGEA Program Manager
  - Moussa Traore LGEA Technical Manager
  - Eduardo Garcia LGEA Project Auditor

- Utility Energy Efficiency Programs
  - Nathalie Roccatti South Jersey Gas
  - Kim Byk South Jersey Gas



## AGENDA

- The audit process overview
- Energy use & existing conditions
- Review of Energy Conservation Measures (ECMs) identified
   & other recommendations
- Energy Savings Improvement Program (ESIP)
- Energy Efficiency Incentive Programs
- Questions regarding the draft audit report
- Next steps for Woodbine Developmental Center



# LGEA PROCESS

- Application Approval
- Initial Call
- Facility Interviews
- Audit
- Benchmarking & Analysis
- Draft Reports
- LGEA Presentation
- Final Reports



## SITE VISIT & UTILITY ANALYSIS

# Overview of Systems, Baseline & Existing Conditions:

- Building Envelope
- Lighting System
- HVAC and Mechanical Systems
- Plug Load Equipment
- Process Equipment
- Food Service and Refrigeration Equipment

#### **Utility Consumption & Costs:**

- Electric
- Natural Gas
- Fuel Oil
- Methane



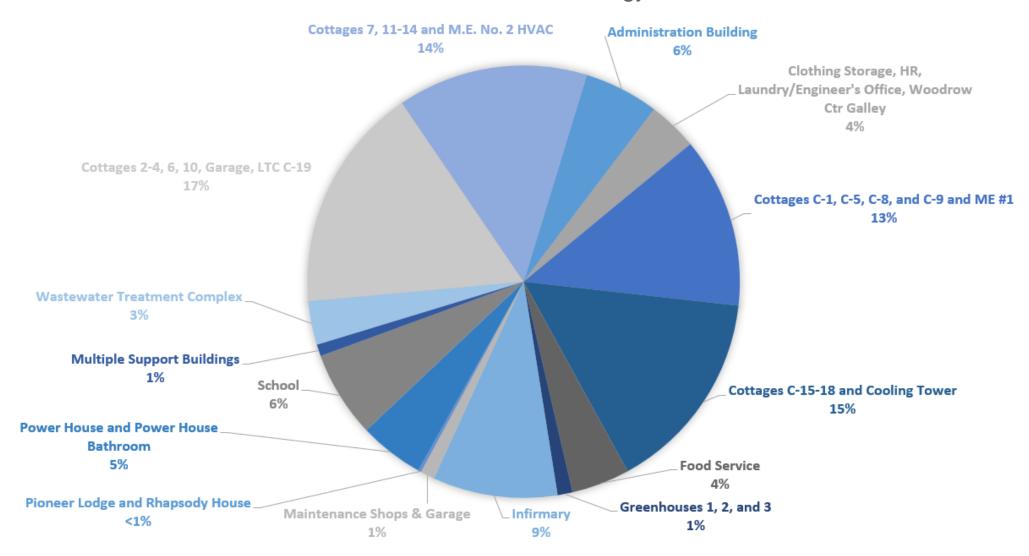


#### Sites Visited/Analyzed

- Administration Building
- Clothing Storage, HR, Laundry/Engineer's Office, Woodrow Ctr Galley
- Cottages C-1, C-5, C-8, C-9, and ME #1
- Cottages C-2, C-3, C-6, C10, Cottage Garage, LTC C-19
- Cottages C-7, C-11 through C-14 and ME #2 HVAC
- Cottages C-15 through C-18 and Cooling Tower
- Food Service
- Greenhouses 1, 2, and 3
- Infirmary
- Maintenance Shops & Auto Garage (Maintenance, Plumbing, Carpentry, Paint)
- Pioneer Lodge and Rhapsody House
- Powerhouse and Powerhouse Bathroom
- WDC School
- Support Buildings (Garages, Transformer, Storages, Root Cellar, Barn-Grounds Office, Utility Tunnel, Pole Barns, Pool Building #2)
- Wastewater Treatment Plant

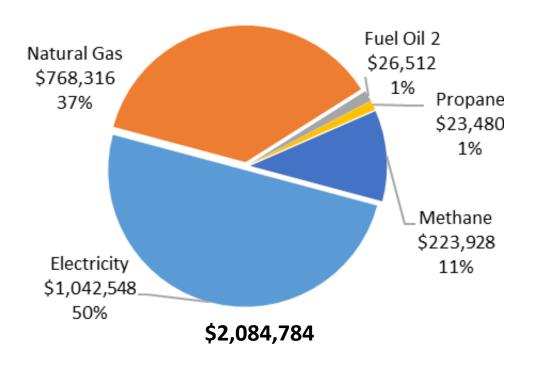
# UTILITY BREAKOUT (1 OF 2)

#### Percent of Total Annual Energy Costs

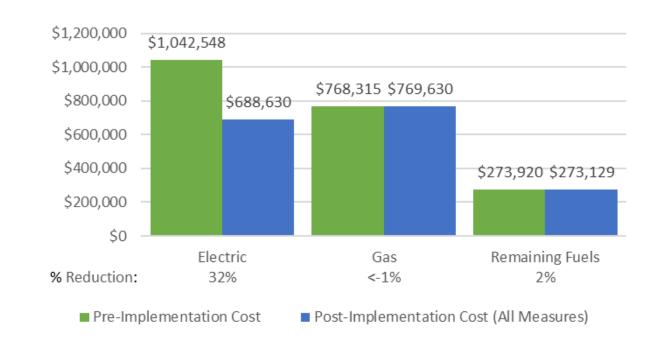


# UTILITY BREAKOUT (2 OF 2)

#### Percent of Total Annual Energy Costs

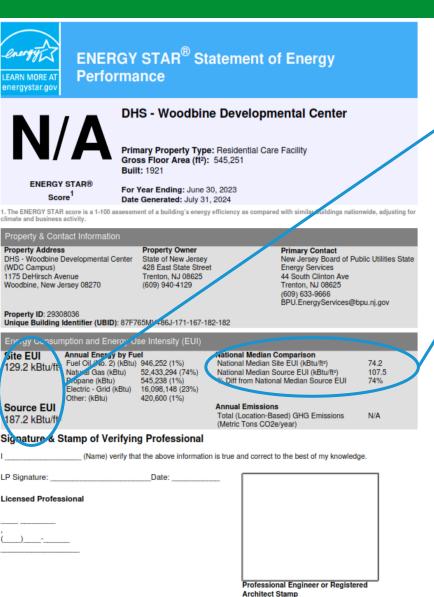


#### Pre & Post Implementation Cost





## BENCHMARKING

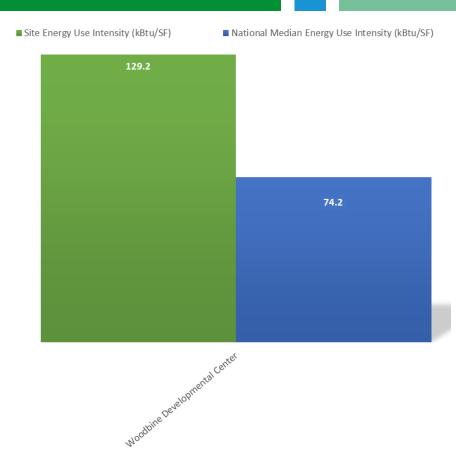


(if applicable)

Site EUI 129.2 kBtu/ft<sup>2</sup> Source EUI 187.2 kBtu/ft<sup>2</sup>

National Median Comparison

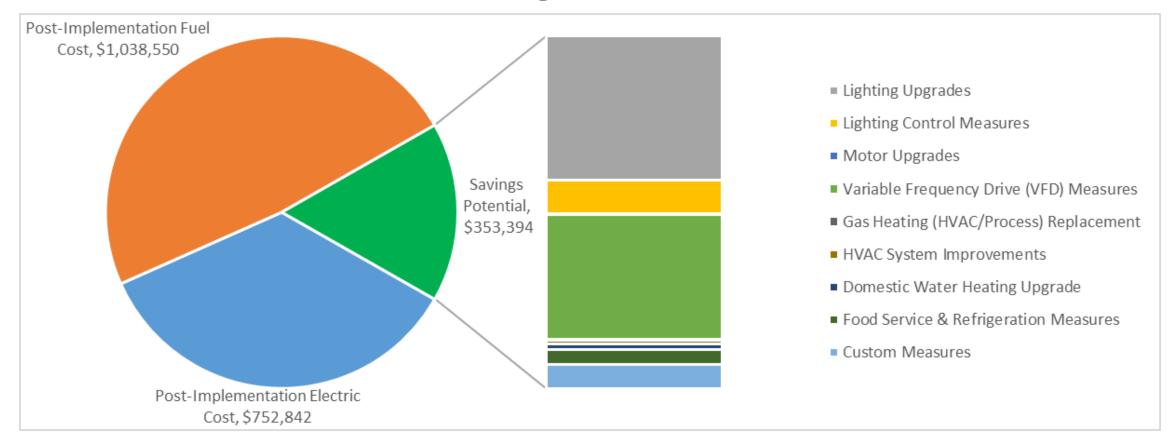
National Median Site EUI (kBtu/ft²) 74.2 National Median Source EUI (kBtu/ft²) 107.5 % Diff from National Median Source EUI 74%



ENERGY STAR® scores are percentile ranking from 1 (least efficient) to 100 (most efficient). It compares your building's energy performance to similar buildings nationwide.

## ALL OPPORTUNITIES

## **Savings Potential**





# ALL OPPORTUNITIES (1 OF 2)

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting	Upgrades	954,277	190.5	-178.9	\$144,942	\$480,180	\$73,640	\$406,540	2.8	939,997
ECM 1	Install LED Fixtures	124,482	6.4	-4.8	\$18,834	\$89,160	\$11,000	\$78,160	4.1	124,788
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	1,233	0.5	-0.3	\$183	\$780	\$100	\$680	3.7	1,209
ECM 3	Retrofit Fixtures with LED Lamps	707,786	172.0	-148.2	\$107,842	\$350,930	\$62,540	\$288,390	2.7	695,382
ECM 4	Install LED Exit Signs	120,777	11.6	-25.6	\$18,083	\$39,310	\$0	\$39,310	2.2	118,619
Lighting	Control Measures	221,314	52.9	-46.3	\$33,735	\$262,290	\$58,280	\$204,010	6.0	217,444
ECM 5	Install Occupancy Sensor Lighting Controls	193,308	48.5	-40.6	\$29,577	\$236,610	\$40,860	\$195,750	6.6	189,902
ECM 6	Install Daylight Photocell Controls	1,514	0.0	0.0	\$228	\$1,470	\$0	\$1,470	6.4	1,524
ECM 7	Install High/Low Lighting Controls	26,492	4.5	-5.6	\$3,930	\$24,210	\$17,420	\$6,790	1.7	26,018
Motor L	Jpgrades	1,049	0.2	0.0	\$158	\$1,300	\$0	\$1,300	8.2	1,056
ECM 8	Premium Efficiency Motors	1,049	0.2	0.0	\$158	\$1,300	\$0	\$1,300	8.2	1,056
Variable	Frequency Drive (VFD) Measures	827,970	180.5	0.0	\$125,418	\$1,040,300	\$62,100	\$978,200	7.8	833,759
ECM 9	Install VFDs on Constant Volume (CV) Fans	559,086	100.3	0.0	\$84,682	\$660,600	\$37,100	\$623,500	7.4	562,995
ECM 10	Install VFDs on Chilled Water Pumps	25,590	9.3	0.0	\$3,857	\$43,200	\$6,000	\$37,200	9.6	25,769
ECM 11	Install VFDs on Heating Water Pumps	54,583	5.0	0.0	\$8,368	\$165,300	\$4,200	\$161,100	19.3	54,965
ECM 12	Install VFDs on Cooling Tower Fans	6,433	-0.3	0.0	\$970	\$16,600	\$2,200	\$14,400	14.9	6,478
ECM 13	Install Boiler Draft Fan VFDs	70,071	26.8	0.0	\$10,562	\$54,600	\$5,600	\$49,000	4.6	70,561
ECM 14	Install VFDs on Boiler Feedwater Pumps	92,332	36.8	0.0	\$13,917	\$48,600	\$5,900	\$42,700	3.1	92,977
ECM 15	Install VFDs on Condensate Pumps	19,876	2.6	0.0	\$3,062	\$51,400	\$1,100	\$50,300	16.4	20,014

1(

# ALL OPPORTUNITIES (2 OF 2)

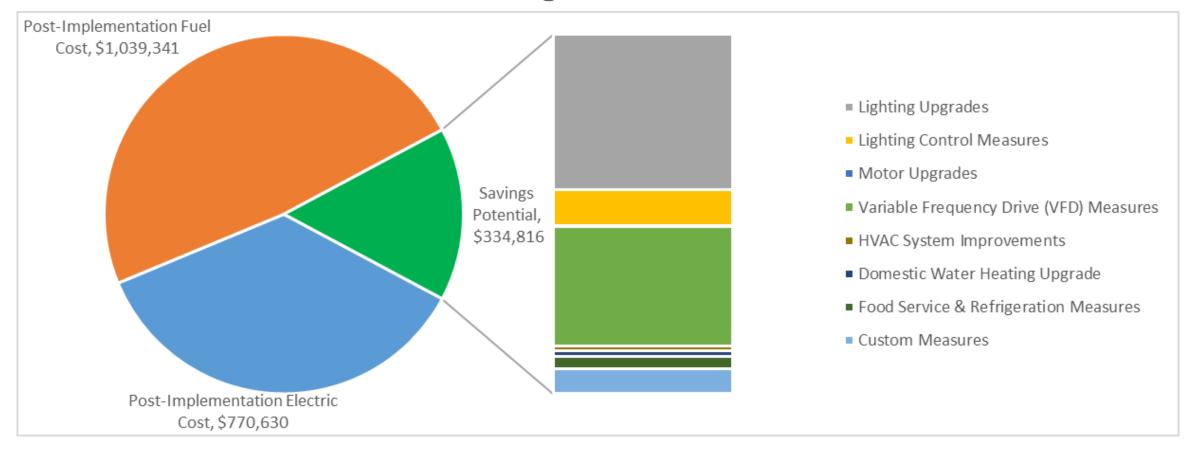
#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
Gas Hea	ting (HVAC/Process) Replacement	0	0.0	24.1	\$588	\$12,600	\$400	\$12,200	20.8	3,948
ECM 16	Install High Efficiency Hot Water Boilers	0	0.0	24.1	\$588	\$12,600	\$400	\$12,200	20.8	3,948
HVAC Sy	stem Improvements	23,488	0.0	37.5	\$3,991	\$8,010	\$1,060	\$6,950	1.7	28,039
ECM 17	Install Pipe Insulation	23,488	0.0	37.5	\$3,991	\$8,010	\$1,060	\$6,950	1.7	28,039
Domesti	c Water Heating Upgrade	30,395	0.0	68.9	\$5,525	\$20,510	\$4,140	\$16,370	3.0	38,680
ECM 18	Install Low-Flow DHW Devices	30,395	0.0	68.9	\$5,525	\$20,510	\$4,140	\$16,370	3.0	38,680
Food Se	vice & Refrigeration Measures	99,090	12.7	0.0	\$15,168	\$171,900	\$8,500	\$163,400	10.8	99,783
ECM 19	Dishwasher Replacement	66,004	9.5	0.0	\$9,949	\$113,000	\$5,800	\$107,200	10.8	66,465
ECM 20	Refrigerator/Freezer Case Electrically Commutated Motors	3,146	0.4	0.0	\$474	\$4,500	\$480	\$4,020	8.5	3,168
ECM 21	Refrigeration Controls	6,364	0.1	0.0	\$959	\$26,650	\$1,070	\$25,580	26.7	6,409
ECM 22	Replace Refrigeration Equipment	18,056	2.1	0.0	\$2,722	\$26 <i>,</i> 400	\$1,000	\$25,400	9.3	18,182
ECM 23	Vending Machine Control	5,521	0.6	0.0	\$1,064	\$1,350	\$150	\$1,200	1.1	5,559
Custom	Measures	157,006	0.0	0.0	\$23,869	\$143,200	\$0	\$143,200	6.0	158,104
ECM 24	Replace Electric Water Heater with Heat Pump Water Heater	130,896	0.0	0.0	\$19,931	\$97,200	\$0	\$97,200	4.9	131,811
ECM 25	Install Automated Dissolved Oxygen Aeration Control	26,110	0.0	0.0	\$3,938	\$46,000	\$0	\$46,000	11.7	26,293
	TOTALS (ALL MEASURES)	2,314,589	436.8	-94.7	\$353,394	\$2,140,290	\$208,120	\$1,932,170	5.5	2,320,811

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

## COST EFFECTIVE OPPORTUNITIES

### **Savings Potential**





# COST EFFECTIVE OPPORTUNITIES

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting	Upgrades	954,256	190.4	-178.9	\$144,939	\$480,080	\$73,620	\$406,460	2.8	939,977
ECM 1	Install LED Fixtures	124,482	6.4	-4.8	\$18,834	\$89,160	\$11,000	\$78,160	4.1	124,788
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	1,233	0.5	-0.3	\$183	\$780	\$100	\$680	3.7	1,209
ECM 3	Retrofit Fixtures with LED Lamps	707,765	171.9	-148.2	\$107,839	\$350,830	\$62,520	\$288,310	2.7	695,362
ECM 4	Install LED Exit Signs	120,777	11.6	-25.6	\$18,083	\$39,310	\$0	\$39,310	2.2	118,619
Lighting	Control Measures	221,314	52.9	-46.3	\$33,735	\$262,290	\$58,280	\$204,010	6.0	217,444
ECM 5	Install Occupancy Sensor Lighting Controls	193,308	48.5	-40.6	\$29,577	\$236,610	\$40,860	\$195,750	6.6	189,902
ECM 6	Install Daylight Photocell Controls	1,514	0.0	0.0	\$228	\$1,470	\$0	\$1,470	6.4	1,524
ECM 7	Install High/Low Lighting Controls	26,492	4.5	-5.6	\$3,930	\$24,210	\$17,420	\$6,790	1.7	26,018
Motor L	Jpgrades	1,049	0.2	0.0	\$158	\$1,300	\$0	\$1,300	8.2	1,056
ECM 8	Premium Efficiency Motors	1,049	0.2	0.0	\$158	\$1,300	\$0	\$1,300	8.2	1,056
Variable	Frequency Drive (VFD) Measures	741,958	167.1	0.0	\$111,835	\$729,100	\$56,600	\$672,500	6.0	747,146
ECM 9	Install VFDs on Constant Volume (CV) Fans	529,941	93.0	0.0	\$79,878	\$544,600	\$34,700	\$509,900	6.4	533,647
ECM 10	Install VFDs on Chilled Water Pumps	25,590	9.3	0.0	\$3,857	\$43,200	\$6,000	\$37,200	9.6	25,769
ECM 11	Install VFDs on Heating Water Pumps	17,591	1.5	0.0	\$2,652	\$21,500	\$2,200	\$19,300	7.3	17,714
ECM 12	Install VFDs on Cooling Tower Fans	6,433	-0.3	0.0	\$970	\$16,600	\$2,200	\$14,400	14.9	6,478
ECM 13	Install Boiler Draft Fan VFDs	70,071	26.8	0.0	\$10,562	\$54,600	\$5,600	\$49,000	4.6	70,561
ECM 14	Install VFDs on Boiler Feedwater Pumps	92,332	36.8	0.0	\$13,917	\$48,600	\$5,900	\$42,700	3.1	92,977
HVAC Sy	stem Improvements	23,463	0.0	37.5	\$3,987	\$7,740	\$1,020	\$6,720	1.7	28,014
ECM 17	Install Pipe Insulation	23,463	0.0	37.5	\$3,987	\$7,740	\$1,020	\$6,720	1.7	28,014
Domest	ic Water Heating Upgrade	30,395	0.0	68.9	\$5,525	\$20,510	\$4,140	\$16,370	3.0	38,680
ECM 18	Install Low-Flow DHW Devices	30,395	0.0	68.9	\$5,525	\$20,510	\$4,140	\$16,370	3.0	38,680
Food Se	rvice & Refrigeration Measures	72,349	8.3	0.0	\$11,137	\$40,650	\$4,030	\$36,620	3.3	72,855
ECM 19	Dishwasher Replacement	48,539	5.5	0.0	\$7,317	\$21,200	\$2,800	\$18,400	2.5	48,878
ECM 20	Refrigerator/Freezer Case Electrically Commutated Motors	3,146	0.4	0.0	\$474	\$4,500	\$480	\$4,020	8.5	3,168
ECM 22	Replace Refrigeration Equipment	15,144	1.7	0.0	\$2,283	\$13,600	\$600	\$13,000	5.7	15,249
ECM 23	Vending Machine Control	5,521	0.6	0.0	\$1,064	\$1,350	\$150	\$1,200	1.1	5,559
Custom	Measures	154,552	0.0	0.0	\$23,499	\$131,200	\$0	\$131,200	5.6	155,633
ECM 24	Replace Electric Water Heater with Heat Pump Water Heater	128,442	0.0	0.0	\$19,561	\$85,200	\$0	\$85,200	4.4	129,340
ECM 25	Install Automated Dissolved Oxygen Aeration Control	26,110	0.0	0.0	\$3,938	\$46,000	\$0	\$46,000	11.7	26,293
	TOTALS	2,199,335	418.9	-118.8	\$334,816	\$1,672,870	\$197,690	\$1,475,180	4.4	2,200,804

<sup>\* -</sup> All incentives presented in this table are included as placesholders and are based on previously run state rebate programs. Contact your utility provider for details on current programs

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# WDC SCHOOL

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting	Upgrades		146,416	29.1	-23	\$21,817	\$81,930	\$11,720	\$70,210	3.2	144,777
ECM 1	Install LED Fixtures	Yes	60,006	6.4	-5	\$8,991	\$38,490	\$3,950	\$34,540	3.8	59,861
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	51	0.1	0	\$8	\$90	\$10	\$80	10.6	50
ECM 3	Retrofit Fixtures with LED Lamps	Yes	77,571	21.8	-16	\$11,514	\$39,960	\$7,760	\$32,200	2.8	76,232
ECM 4	Install LED Exit Signs	Yes	8,788	0.9	-2	\$1,304	\$3,390	\$0	\$3,390	2.6	8,634
Lighting	Control Measures		26,018	7.2	-5	\$3,861	\$23,900	\$4,030	\$19,870	5.1	25,563
ECM 5	Install Occupancy Sensor Lighting Controls	Yes	24,204	6.7	-5	\$3,592	\$21,930	\$2,420	\$19,510	5.4	23,781
ECM 6	Install High/Low Lighting Controls	Yes	1,814	0.5	0	\$269	\$1,970	\$1,610	\$360	1.3	1,782
Variable	e Frequency Drive (VFD) Measures		24,857	4.0	0	\$3,747	\$74,900	\$1,600	\$73,300	19.6	25,031
ECM 7	Install VFDs on Constant Volume (CV) Fans	No	12,369	3.1	0	\$1,864	\$55,200	\$1,000	\$54,200	29.1	12,455
ECM 8	Install VFDs on Heating Water Pumps	Yes	8,214	0.6	0	\$1,238	\$10,200	\$400	\$9,800	7.9	8,272
ECM 9	Install VFDs on Condensate Pumps	No	4,274	0.3	0	\$644	\$9,500	\$200	\$9,300	14.4	4,304
Domest	ic Water Heating Upgrade		4,026	0.0	0	\$607	\$1,160	\$260	\$900	1.5	4,054
ECM 10	Install Low-Flow DHW Devices	Yes	4,026	0.0	0	\$607	\$1,160	\$260	\$900	1.5	4,054
Custom	Measures		6,752	0.0	0	\$1,018	\$5,600	\$0	\$5,600	5.5	6,799
ECM 11	Replace Electric Water Heater with Heat Pump Water Heater	Yes	6,752	0.0	0	\$1,018	\$5,600	\$0	\$5,600	5.5	6,799
	TOTALS (COST EFFECTIVE MEASURES)		191,427	36.9	-28	\$28,541	\$122,790	\$16,410	\$106,380	3.7	189,466
	TOTALS (ALL MEASURES)		208,070	40.3	-28	\$31,050	\$187,490	\$17,610	\$169,880	5.5	206,225

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# SUPPORT BUILDINGS

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		5,210	1.0	0	\$784	\$4,820	\$740	\$4,080	5.2	5,246
ECM 1	Install LED Fixtures	Yes	2,632	0.0	0	\$396	\$2,500	\$300	\$2,200	5.6	2,651
ECM 2	Retrofit Fixtures with LED Lamps	Yes	2,577	1.0	0	\$388	\$2,320	\$440	\$1,880	4.8	2,595
Lighting	Control Measures		2,172	0.8	0	\$327	\$4,350	\$1,120	\$3,230	9.9	2,188
ECM 3	Install Occupancy Sensor Lighting Controls	Yes	2,172	0.8	0	\$327	\$4,350	\$1,120	\$3,230	9.9	2,188
Gas Hea	ting (HVAC/Process) Replacement		0	0.0	24	\$588	\$12,600	\$400	\$12,200	20.8	3,948
ECM 4	Install High Efficiency Hot Water Boilers	No	0	0.0	24	\$588	\$12,600	\$400	\$12,200	20.8	3,948
HVAC Sy	stem Improvements		25	0.0	0	\$4	\$270	\$40	\$230	59.9	26
ECM 5	Install Pipe Insulation	No	25	0.0	0	\$4	\$270	\$40	\$230	59.9	26
Domest	ic Water Heating Upgrade		14	0.0	0	\$2	\$20	\$10	\$10	4.8	14
ECM 6	Install Low-Flow DHW Devices	Yes	14	0.0	0	\$2	\$20	\$10	\$10	4.8	14
	TOTALS (COST EFFECTIVE MEASURES)		7,396	1.8	0	\$1,113	\$9,190	\$1,870	\$7,320	6.6	7,448
	TOTALS (ALL MEASURES)		7,421	1.8	24	\$1,705	\$22,060	\$2,310	\$19,750	11.6	11,422

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Pay back Period is based on net measure costs (i.e. after incentives).

# CLOTHING STORAGE, HR, LAUNDRY/ENGINEER'S OFFICE, WOODROW CTR GALLEY

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO <sub>2</sub> e Emissions Reduction (Ibs)
Lighting	Upgrades		29,036	8.6	-5	\$4,316	\$24,520	\$3,790	\$20,730	4.8	28,608
ECM 1	Install LED Fixtures	Yes	5,090	0.0	0	\$767	\$5,650	\$450	\$5,200	6.8	5,125
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	1,001	0.4	0	\$148	\$600	\$80	\$520	3.5	982
ECM 3	Retrofit Fixtures with LED Lamps	Yes	19,728	7.9	-4	\$2,924	\$16,920	\$3,260	\$13,660	4.7	19,347
ECM 4	Install LED Exit Signs	Yes	3,217	0.3	-1	\$477	\$1,350	\$0	\$1,350	2.8	3,154
Lighting	Control Measures		7,637	3.1	-2	\$1,132	\$12,800	\$2,210	\$10,590	9.4	7,488
ECM 5	Install Occupancy Sensor Lighting Controls	Yes	7,637	3.1	-2	\$1,132	\$12,800	\$2,210	\$10,590	9.4	7,488
Variable	Frequency Drive (VFD) Measures		9,833	2.7	0	\$1,482	\$21,800	\$600	\$21,200	14.3	9,902
ECM 6	Install VFDs on Constant Volume (CV) Fans	No	9,833	2.7	0	\$1,482	\$21,800	\$600	\$21,200	14.3	9,902
HVAC Sy	stem Improvements		800	0.0	0	\$121	\$900	\$120	\$780	6.5	806
ECM 7	Install Pipe Insulation	Yes	800	0.0	0	\$121	\$900	\$120	\$780	6.5	806
Domest	ic Water Heating Upgrade		862	0.0	0	\$130	\$500	\$110	\$390	3.0	868
ECM 8	Install Low-Flow DHW Devices	Yes	862	0.0	0	\$130	\$500	\$110	\$390	3.0	868
Food Se	rvice & Refrigeration Measures		8,088	0.9	0	\$1,219	\$9,800	\$600	\$9,200	7.5	8,145
ECM 9	Replace Refrigeration Equipment	Yes	8,088	0.9	0	\$1,219	\$9,800	\$600	\$9,200	7.5	8,145
Custom	Measures		1,020	0.0	0	\$154	\$4,000	\$0	\$4,000	26.0	1,027
ECM 10	Replace Electric Water Heater with Heat Pump Water Heater	No	1,020	0.0	0	\$154	\$4,000	\$0	\$4,000	26.0	1,027
	TOTALS (COST EFFECTIVE MEASURES)		46,423	12.6	-7	\$6,918	\$48,520	\$6,830	\$41,690	6.0	45,915
	TOTALS (ALL MEASURES)		57,276	15.4	-7	\$8,554	\$74,320	\$7,430	\$66,890	7.8	56,844

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback-Period is based on net measure costs (i.e. after incentives).

## COTTAGES C-7, C-11, C-12, C-13, C-14, ME #2 HVAC

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO₂e Emissions Reduction (lbs)
Lighting	Upgrades		123,579	23.1	-25	\$18,351	\$62,680	\$9,420	\$53,260	2.9	121,552
ECM 1	Install LED Fixtures	Yes	7,604	0.0	0	\$1,146	\$4,940	\$1,400	\$3,540	3.1	7,657
ECM 2	Retrofit Fixtures with LED Lamps	Yes	95,711	21.2	-20	\$14,199	\$51,270	\$8,020	\$43,250	3.0	93,993
ECM 3	Install LED Exit Signs	Yes	20,265	1.9	-4	\$3,006	\$6,470	\$0	\$6,470	2.2	19,901
Lighting	Control Measures		29,766	6.2	-6	\$4,416	\$38,260	\$7,730	\$30,530	6.9	29,232
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	20,468	5.2	-4	\$3,036	\$32,340	\$3,960	\$28,380	9.3	20,101
ECM 5	Install High/Low Lighting Controls	Yes	9,297	1.0	-2	\$1,379	\$5,920	\$3,770	\$2,150	1.6	9,131
Variable	Frequency Drive (VFD) Measures		142,660	18.0	0	\$21,502	\$155,000	\$6,000	\$149,000	6.9	143,658
ECM 6	Install VFDs on Constant Volume (CV) Fans	Yes	132,086	17.3	0	\$19,908	\$109,700	\$4,400	\$105,300	5.3	133,009
ECM 7	Install VFDs on Heating Water Pumps	No	7,375	0.8	0	\$1,112	\$37,000	\$500	\$36,500	32.8	7,427
ECM 8	Install VFDs on Cooling Tower Fans	Yes	3,200	-0.1	0	\$482	\$8,300	\$1,100	\$7,200	14.9	3,222
HVAC Sy	stem Improvements		0	0.0	37	\$417	\$980	\$140	\$840	2.0	4,387
ECM 9	Install Pipe Insulation	Yes	0	0.0	37	\$417	\$980	\$140	\$840	2.0	4,387
Domesti	c Water Heating Upgrade		973	0.0	66	\$883	\$3,880	\$800	\$3,080	3.5	8,723
ECM 10	Install Low-Flow DHW Devices	Yes	973	0.0	66	\$883	\$3,880	\$800	\$3,080	3.5	8,723
	TOTALS (COST EFFECTIVE MEASURES)		289,604	46.5	73	\$44,458	\$223,800	\$23,590	\$200,210	4.5	300,124
	TOTALS (ALL MEASURES)		296,979	47.3	73	\$45,570	\$260,800	\$24,090	\$236,710	5.2	307,551

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# PIONEER LODGE & RHAPSODY HOUSE

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		4,936	2.4	-1	\$736	\$6,050	\$810	\$5,240	7.1	4,880
ECM 1	Install LED Fixtures	Yes	1,270	0.0	0	\$192	\$880	\$100	\$780	4.1	1,279
ECM 2	Retrofit Fixtures with LED Lamps	Yes	2,972	2.4	-1	\$441	\$4,900	\$710	\$4,190	9.5	2,920
ECM 3	Install LED Exit Signs	Yes	694	0.1	0	\$103	\$270	\$0	\$270	2.6	682
Lighting	Control Measures		530	0.4	0	\$79	\$1,320	\$160	\$1,160	14.7	521
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	530	0.4	0	\$79	\$1,320	\$160	\$1,160	14.7	521
HVAC S	ystem Improvements		478	0.0	0	\$72	\$380	\$40	\$340	4.7	482
ECM 5	Install Pipe Insulation	Yes	478	0.0	0	\$72	\$380	\$40	\$340	4.7	482
Domest	ic Water Heating Upgrade		196	0.0	0	\$30	\$390	\$70	\$320	10.8	198
ECM 6	Install Low-Flow DHW Devices	Yes	196	0.0	0	\$30	\$390	\$70	\$320	10.8	198
Custom	Measures		1,434	0.0	0	\$216	\$8,000	\$0	\$8,000	37.0	1,444
ECM 7	Replace Electric Water Heater with Heat Pump Water Heater	No	1,434	0.0	0	\$216	\$8,000	\$0	\$8,000	37.0	1,444
	TOTALS (COST EFFECTIVE MEASURES)		6,140	2.9	-1	\$916	\$8,140	\$1,080	\$7,060	7.7	6,081
	TOTALS (ALL MEASURES)		7,574	2.9	-1	\$1,132	\$16,140	\$1,080	\$15,060	13.3	7,525

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# COTTAGES C-2, C-3, C-4, C-6, C-10, COTTAGE GARAGE, LTC C-19

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		183,230	28.5	-36	\$27,215	\$67,020	\$11,480	\$55,540	2.0	180,276
ECM 1	Install LED Fixtures	Yes	7,937	0.0	0	\$1,196	\$5,270	\$1,500	\$3,770	3.2	7,992
ECM 2	Retrofit Fixtures with LED Lamps	Yes	150,544	26.2	-31	\$22,347	\$52,010	\$9,980	\$42,030	1.9	147,978
ECM 3	Install LED Exit Signs	Yes	24,749	2.3	-5	\$3,672	\$9,740	\$0	\$9,740	2.7	24,305
Lighting	Control Measures		44,876	7.9	-9	\$6,661	\$40,840	\$10,760	\$30,080	4.5	44,109
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	33,453	6.9	-7	\$4,963	\$28,680	\$3,460	\$25,220	5.1	32,852
ECM 5	Install Photocell Controls	Yes	1,514	0.0	0	\$228	\$1,470	\$0	\$1,470	6.4	1,524
ECM 6	Install High/Low Lighting Controls	Yes	9,910	1.0	-2	\$1,470	\$10,690	\$7,300	\$3,390	2.3	9,732
Variable	Frequency Drive (VFD) Measures		77,536	9.6	0	\$11,687	\$36,000	\$5,600	\$30,400	2.6	78,078
ECM 7	Install VFDs on Constant Volume (CV) Fans	Yes	59,579	6.7	0	\$8,980	\$13,400	\$2,000	\$11,400	1.3	59,996
ECM 8	Install VFDs on Chilled Water Pumps	Yes	8,580	1.9	0	\$1,293	\$11,300	\$1,800	\$9,500	7.3	8,640
ECM 9	Install VFDs on Heating Water Pumps	Yes	9,377	1.0	0	\$1,413	\$11,300	\$1,800	\$9,500	6.7	9,443
HVAC S	ystem Improvements		6,622	0.0	0	\$998	\$1,120	\$160	\$960	1.0	6,669
ECM 10	Install Pipe Insulation	Yes	6,622	0.0	0	\$998	\$1,120	\$160	\$960	1.0	6,669
Domest	ic Water Heating Upgrade		7,060	0.0	3	\$1,096	\$2,610	\$600	\$2,010	1.8	7,439
ECM 11	Install Low-Flow DHW Devices	Yes	7,060	0.0	3	\$1,096	\$2,610	\$600	\$2,010	1.8	7,439
Custom	Measures		20,627	0.0	0	\$3,109	\$24,400	\$0	\$24,400	7.8	20,771
ECM 12	Replace Electric Water Heater with Heat Pump Water Heater	Yes	20,627	0.0	0	\$3,109	\$24,400	\$0	\$24,400	7.8	20,771
	TOTALS (COST EFFECTIVE MEASURES)		339,952	46.0	-43	\$50,766	\$171,990	\$28,600	\$143,390	2.8	337,342
	TOTALS (ALL MEASURES)		339,952	46.0	-43	\$50,766	\$171,990	\$28,600	\$143,390	2.8	337,342

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# COTTAGES C-1, C-5, C-8, C-9, ME #1

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		125,529	24.0	-25	\$18,648	\$58,440	\$8,770	\$49,670	2.7	123,527
ECM 1	Install LED Fixtures	Yes	9,794	0.0	0	\$1,476	\$6,580	\$700	\$5,880	4.0	9,862
ECM 2	Retrofit Fixtures with LED Lamps	Yes	85,083	21.1	-18	\$12,624	\$46,500	\$8,070	\$38,430	3.0	83,562
ECM 3	Install LED Exit Signs	Yes	30,653	2.9	-7	\$4,548	\$5,360	\$0	\$5,360	1.2	30,103
Lighting	Control Measures		23,371	5.6	-5	\$3,467	\$28,190	\$5,540	\$22,650	6.5	22,952
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	23,371	5.6	-5	\$3,467	\$28,190	\$5,540	\$22,650	6.5	22,952
Variable	Frequency Drive (VFD) Measures		79,134	14.9	0	\$11,928	\$153,500	\$6,000	\$147,500	12.4	79,687
ECM 5	Install VFDs on Constant Volume (CV) Fans	Yes	68,725	14.3	0	\$10,359	\$107,400	\$4,400	\$103,000	9.9	69,205
ECM 6	Install VFDs on Heating Water Pumps	No	7,176	0.7	0	\$1,082	\$37,800	\$500	\$37,300	34.5	7,226
ECM 7	Install VFDs on Cooling Tower Fans	Yes	3,233	-0.1	0	\$487	\$8,300	\$1,100	\$7,200	14.8	3,256
HVAC S	stem Improvements		3,311	0.0	0	\$499	\$560	\$80	\$480	1.0	3,334
ECM 8	Install Pipe Insulation	Yes	3,311	0.0	0	\$499	\$560	\$80	\$480	1.0	3,334
Domest	ic Water Heating Upgrade		1,808	0.0	0	\$272	\$2,810	\$550	\$2,260	8.3	1,820
ECM 9	Install Low-Flow DHW Devices	Yes	1,808	0.0	0	\$272	\$2,810	\$550	\$2,260	8.3	1,820
Food Se	rvice & Refrigeration Measures		48,539	5.5	0	\$7,317	\$21,200	\$2,800	\$18,400	2.5	48,878
ECM 10	Dishwasher Replacement	Yes	48,539	5.5	0	\$7,317	\$21,200	\$2,800	\$18,400	2.5	48,878
Custom	Measures		45,900	0.0	0	\$6,919	\$27,300	\$0	\$27,300	3.9	46,221
ECM 11	Replace Electric Water Heater with Heat Pump Water Heater	Yes	45,900	0.0	0	\$6,919	\$27,300	\$0	\$27,300	3.9	46,221
	TOTALS (COST EFFECTIVE MEASURES)		320,416	49.3	-30	\$47,969	\$254,200	\$23,240	\$230,960	4.8	319,194
	TOTALS (ALL MEASURES)		327,592	50.1	-30	\$49,050	\$292,000	\$23,740	\$268,260	5.5	326,420

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# ADMINISTRATIVE BUILDING

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting	Upgrades		52,327	13.9	-10	\$10,868	\$28,890	\$5,060	\$23,830	2.2	51,464
ECM 1	Install LED Fixtures	Yes	2,111	0.0	0	\$443	\$4,390	\$350	\$4,040	9.1	2,126
ECM 2	Retrofit Fixtures with LED Lamps	Yes	47,441	13.6	-10	\$9,848	\$23,430	\$4,710	\$18,720	1.9	46,611
ECM 3	Install LED Exit Signs	Yes	2,775	0.3	-1	\$576	\$1,070	\$0	\$1,070	1.9	2,727
Lighting	Control Measures		15,070	4.3	-3	\$3,128	\$19,780	\$3,720	\$16,060	5.1	14,806
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	15,070	4.3	-3	\$3,128	\$19,780	\$3,720	\$16,060	5.1	14,806
Variable	Frequency Drive (VFD) Measures		10,444	2.1	0	\$2,192	\$52,700	\$1,100	\$51,600	23.5	10,517
ECM 5	Install VFDs on Constant Volume (CV) Fans	No	6,943	1.5	0	\$1,457	\$39,000	\$800	\$38,200	26.2	6,991
ECM 6	Install VFDs on Heating Water Pumps	No	2,382	0.5	0	\$500	\$9,400	\$200	\$9,200	18.4	2,399
ECM 7	Install VFDs on Condensate Pumps	No	1,119	0.1	0	\$235	\$4,300	\$100	\$4,200	17.9	1,127
HVAC Sy	stem Improvements		563	0.0	0	\$118	\$360	\$40	\$320	2.7	567
ECM 8	Install Pipe Insulation	Yes	563	0.0	0	\$118	\$360	\$40	\$320	2.7	567
Domesti	ic Water Heating Upgrade		2,961	0.0	0	\$622	\$290	\$90	\$200	0.3	2,982
ECM 9	Install Low-Flow DHW Devices	Yes	2,961	0.0	0	\$622	\$290	\$90	\$200	0.3	2,982
Food Se	rvice & Refrigeration Measures		3,909	0.4	0	\$821	\$1,080	\$100	\$980	1.2	3,936
ECM 10	Vending Machine Control	Yes	3,909	0.4	0	\$821	\$1,080	\$100	\$980	1.2	3,936
Custom	Measures		3,376	0.0	0	\$709	\$4,000	\$0	\$4,000	5.6	3,400
ECM 11	Replace Electric Water Heater with Heat Pump Water Heater	Yes	3,376	0.0	0	\$709	\$4,000	\$0	\$4,000	5.6	3,400
	TOTALS (COST EFFECTIVE MEASURES)		78,205	18.6	-14	\$16,265	\$54,400	\$9,010	\$45,390	2.8	77,154
	TOTALS (ALL MEASURES)		88,649	20.7	-14	\$18,458	\$107,100	\$10,110	\$96,990	5.3	87,671

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# FOOD SERVICE

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting	Upgrades		31,609	7.5	-6	\$4,696	\$16,320	\$2,980	\$13,340	2.8	31,108
ECM 1	Install LED Fixtures	Yes	1,905	0.0	0	\$287	\$1,330	\$150	\$1,180	4.1	1,919
ECM 2	Retrofit Fixtures with LED Lamps	Yes	26,298	7.2	-5	\$3,903	\$13,650	\$2,830	\$10,820	2.8	25,845
ECM 3	Install LED Exit Signs	Yes	3,406	0.3	-1	\$505	\$1,340	\$0	\$1,340	2.7	3,345
Lighting	Control Measures		7,913	2.2	-2	\$1,174	\$7,040	\$910	\$6,130	5.2	7,771
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	7,913	2.2	-2	\$1,174	\$7,040	\$910	\$6,130	5.2	7,771
Variable	Frequency Drive (VFD) Measures		11,676	3.0	0	\$1,760	\$27,800	\$700	\$27,100	15.4	11,758
ECM 5	Install VFDs on Constant Volume (CV) Fans	Yes	11,676	3.0	0	\$1,760	\$27,800	\$700	\$27,100	15.4	11,758
HVAC Sy	ystem Improvements		2,251	0.0	0	\$339	\$380	\$40	\$340	1.0	2,266
ECM 6	Install Pipe Insulation	Yes	2,251	0.0	0	\$339	\$380	\$40	\$340	1.0	2,266
Domesti	ic Water Heating Upgrade		957	0.0	0	\$144	\$90	\$30	\$60	0.4	963
ECM 7	Install Low-Flow DHW Devices	Yes	957	0.0	0	\$144	\$90	\$30	\$60	0.4	963
Food Se	rvice & Refrigeration Measures		34,030	5.3	0	\$5,129	\$126,750	\$4,550	\$122,200	23.8	34,268
ECM 8	Dishwasher Replacement	No	17,465	4.0	0	\$2,632	\$91,800	\$3,000	\$88,800	33.7	17,587
ECM 9	Refrigerator/Freezer Case Electrically Commutated Motors	Yes	3,146	0.4	0	\$474	\$4,500	\$480	\$4,020	8.5	3,168
ECM 10	Refrigeration Controls	No	6,364	0.1	0	\$959	\$26,650	\$1,070	\$25,580	26.7	6,409
ECM 11	Replace Refrigeration Equipment	Yes	7,055	0.8	0	\$1,063	\$3,800	\$0	\$3,800	3.6	7,105
Custom	Measures		18,464	0.0	0	\$2,783	\$4,000	\$0	\$4,000	1.4	18,593
ECM 12	Replace Electric Water Heater with Heat Pump Water Heater	Yes	18,464	0.0	0	\$2,783	\$4,000	\$0	\$4,000	1.4	18,593
	TOTALS (COST EFFECTIVE MEASURES)		83,070	14.0	-8	\$12,434	\$63,930	\$5,140	\$58,790	4.7	82,731
	TOTALS (ALL MEASURES)		106,899	18.1	-8	\$16,025	\$182,380	\$9,210	\$173,170	10.8	106,727

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# MAINTENANCE SHOPS & AUTO GARAGE

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO₂e Emissions Reduction (lbs)
Lighting	Upgrades		7,438	1.7	-1	\$1,106	\$4,880	\$840	\$4,040	3.7	7,329
ECM 1	Install LED Fixtures	Yes	1,085	0.0	0	\$164	\$1,650	\$150	\$1,500	9.2	1,092
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	181	0.1	0	\$27	\$90	\$10	\$80	3.0	177
ECM 3	Retrofit Fixtures with LED Lamps	Yes	6,173	1.7	-1	\$916	\$3,140	\$680	\$2,460	2.7	6,059
Lighting	Control Measures		4,136	1.2	-1	\$613	\$7,740	\$870	\$6,870	11.2	4,056
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	4,136	1.2	-1	\$613	\$7,740	\$870	\$6,870	11.2	4,056
HVAC Sy	stem Improvements		1,200	0.0	0	\$181	\$1,230	\$130	\$1,100	6.1	1,208
ECM 5	Install Pipe Insulation	Yes	1,200	0.0	0	\$181	\$1,230	\$130	\$1,100	6.1	1,208
Domesti	c Water Heating Upgrade		334	0.0	0	\$50	\$110	\$40	\$70	1.4	336
ECM 6	Install Low-Flow DHW Devices	Yes	334	0.0	0	\$50	\$110	\$40	\$70	1.4	336
Food Ser	rvice & Refrigeration Measures		2,918	0.3	0	\$440	\$6,670	\$50	\$6,620	15.0	2,939
ECM 7	Replace Refrigeration Equipment	No	1,307	0.1	0	\$197	\$6,400	\$0	\$6,400	32.5	1,316
ECM 8	Vending Machine Control	Yes	1,612	0.2	0	\$243	\$270	\$50	\$220	0.9	1,623
TOTALS (COST EFFECTIVE MEASURES)			14,719	3.0	-2	\$2,194	\$14,230	\$1,930	\$12,300	5.6	14,552
TOTALS (ALL MEASURES)			16,026	3.2	-2	\$2,391	\$20,630	\$1,930	\$18,700	7.8	15,867

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# GREENHOUSES 1, 2, AND 3

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Demand Savings	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)		Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)		CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		21	0.1	0	\$3	\$100	\$20	\$80	28.3	20
ECM 1	Retrofit Fixtures with LED Lamps	No	21	0.1	0	\$3	\$100	\$20	\$80	28.3	20
TOTALS (COST EFFECTIVE MEASURES)			0	0.0	0	\$0	\$0	\$0	\$0	0.0	0
TOTALS (ALL MEASURES)			21	0.1	0	\$3	\$100	\$20	\$80	28.3	20

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.



<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

## Powerhouse

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		6,229	0.5	-1	\$933	\$3,600	\$460	\$3,140	3.4	6,207
ECM 1	Install LED Fixtures	Yes	3,767	0.0	0	\$568	\$2,650	\$250	\$2,400	4.2	3,793
ECM 2	Retrofit Fixtures with LED Lamps	Yes	2,462	0.5	-1	\$365	\$950	\$210	\$740	2.0	2,414
Lighting	Control Measures		780	0.2	0	\$116	\$810	\$90	\$720	6.2	765
ECM 3	Install Occupancy Sensor Lighting Controls	Yes	780	0.2	0	\$116	\$810	\$90	\$720	6.2	765
Variable	Frequency Drive (VFD) Measures		162,402	63.6	0	\$24,479	\$103,200	\$11,500	\$91,700	3.7	163,538
ECM 4	Install Boiler Draft Fan VFDs	Yes	70,071	26.8	0	\$10,562	\$54,600	\$5,600	\$49,000	4.6	70,561
ECM 5	Install VFDs on Boiler Feedwater Pumps	Yes	92,332	36.8	0	\$13,917	\$48,600	\$5,900	\$42,700	3.1	92,977
HVAC S	stem Improvements		340	0.0	0	\$51	\$410	\$60	\$350	6.8	342
ECM 6	Install Pipe Insulation	Yes	340	0.0	0	\$51	\$410	\$60	\$350	6.8	342
Domest	ic Water Heating Upgrade		152	0.0	0	\$23	\$120	\$20	\$100	4.4	153
ECM 7	Install Low-Flow DHW Devices	Yes	152	0.0	0	\$23	\$120	\$20	\$100	4.4	153
TOTALS (COST EFFECTIVE MEASURES)		169,903	64.3	-1	\$25,602	\$108,140	\$12,130	\$96,010	3.8	171,006	
TOTALS (ALL MEASURES)		169,903	64.3	-1	\$25,602	\$108,140	\$12,130	\$96,010	3.8	171,006	

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

# Wastewater Treatment Plant

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		1,935	0.9	0	\$292	\$1,960	\$350	\$1,610	5.5	1,949
ECM 1	Install LED Fixtures	Yes	324	0.0	0	\$49	\$270	\$50	\$220	4.5	326
ECM 2	Retrofit Fixtures with LED Lamps	Yes	1,266	0.9	0	\$191	\$1,510	\$300	\$1,210	6.3	1,275
ECM 3	Install LED Exit Signs	Yes	345	0.0	0	\$52	\$180	\$0	\$180	3.5	347
Lighting	Control Measures		345	0.2	0	\$52	\$880	\$120	\$760	14.6	347
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	345	0.2	0	\$52	\$880	\$120	\$760	14.6	347
HVAC Sy	ystem Improvements		34	0.0	0	\$5	\$140	\$20	\$120	23.6	34
ECM 5	Install Pipe Insulation	Yes	34	0.0	0	\$5	\$140	\$20	\$120	23.6	34
Domest	ic Water Heating Upgrade		56	0.0	0	\$8	\$20	\$10	\$10	1.2	56
ECM 6	Install Low-Flow DHW Devices	Yes	56	0.0	0	\$8	\$20	\$10	\$10	1.2	56
Custom	Measures		26,110	0.0	0	\$3,938	\$46,000	\$0	\$46,000	11.7	26,293
ECM 7 Install Automated Dissolved Oxygen Aeration Control Yes		26,110	0.0	0	\$3,938	\$46,000	\$0	\$46,000	11.7	26,293	
TOTALS (COST EFFECTIVE MEASURES)			28,480	1.2	0	\$4,295	\$49,000	\$500	\$48,500	11.3	28,679
TOTALS (ALL MEASURES)		28,480	1.2	0	\$4,295	\$49,000	\$500	\$48,500	11.3	28,679	

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

## INFIRMARY

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		90,880	27.2	-17	\$13,508	\$53,090	\$8,800	\$44,290	3.3	89,518
ECM 1	Install LED Fixtures	Yes	10,797	0.0	0	\$1,627	\$7,520	\$850	\$6,670	4.1	10,872
ECM 2	Retrofit Fixtures with LED Lamps	Yes	67,822	25.8	-14	\$10,062	\$40,790	\$7,950	\$32,840	3.3	66,605
ECM 3	Install LED Exit Signs	Yes	12,261	1.4	-3	\$1,819	\$4,780	\$0	\$4,780	2.6	12,041
Lighting	Control Measures		20,173	7.6	-4	\$2,993	\$30,980	\$6,700	\$24,280	8.1	19,811
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	14,702	5.7	-3	\$2,181	\$25,350	\$1,960	\$23,390	10.7	14,438
ECM 5	Install High/Low Lighting Controls	Yes	5,471	2.0	-1	\$812	\$5,630	\$4,740	\$890	1.1	5,373
Motor U	pgrades		1,049	0.2	0	\$158	\$1,300	\$0	\$1,300	8.2	1,056
ECM 6	Premium Efficiency Motors	Yes	1,049	0.2	0	\$158	\$1,300	\$0	\$1,300	8.2	1,056
Variable	Frequency Drive (VFD) Measures		65,311	23.9	0	\$9,844	\$57,300	\$6,800	\$50,500	5.1	65,768
ECM 7	Install VFDs on Constant Volume (CV) Fans	Yes	65,311	23.9	0	\$9,844	\$57,300	\$6,800	\$50,500	5.1	65,768
HVAC Sy	stem Improvements		1,242	0.0	0	\$187	\$200	\$30	\$170	0.9	1,250
ECM 8	Install Pipe Insulation	Yes	1,242	0.0	0	\$187	\$200	\$30	\$170	0.9	1,250
Domesti	c Water Heating Upgrade		6,612	0.0	0	\$997	\$1,350	\$390	\$960	1.0	6,658
ECM 9	Install Low-Flow DHW Devices	Yes	6,612	0.0	0	\$997	\$1,350	\$390	\$960	1.0	6,658
Custom Measures			17,145	0.0	0	\$2,584	\$4,000	\$0	\$4,000	1.5	17,265
ECM 10 Replace Electric Water Heater with Heat Pump Water Heater Yes		17,145	0.0	0	\$2,584	\$4,000	\$0	\$4,000	1.5	17,265	
	TOTALS (COST EFFECTIVE MEASURES)			58.9	-21	\$30,271	\$148,220	\$22,720	\$125,500	4.1	201,326
TOTALS (ALL MEASURES)		202,411	58.9	-21	\$30,271	\$148,220	\$22,720	\$125,500	4.1	201,326	

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

## COTTAGES C-15, C-16, C-17, C-18, COOLING TOWER

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)		Annual Energy Cost Savings (\$)	Estimated M&L Cost (\$)	Estimated Incentive (\$)*	Estimated Net M&L Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
Lighting	Upgrades		145,902	21.9	-29	\$21,670	\$65,880	\$8,400	\$57,480	2.7	143,537
ECM 1	Install LED Fixtures	Yes	10,162	0.0	0	\$1,532	\$7,040	\$800	\$6,240	4.1	10,233
ECM 2	Retrofit Fixtures with LED Lamps	Yes	122,117	20.6	-26	\$18,117	\$53,480	\$7,600	\$45,880	2.5	119,926
ECM 3	Install LED Exit Signs	Yes	13,624	1.3	-3	\$2,021	\$5,360	\$0	\$5,360	2.7	13,379
Lighting	Control Measures		38,528	6.0	-8	\$5,716	\$45,400	\$14,320	\$31,080	5.4	37,836
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	38,528	6.0	-8	\$5,716	\$45,400	\$14,320	\$31,080	5.4	37,836
Variable	Frequency Drive (VFD) Measures		244,116	38.7	0	\$36,796	\$358,100	\$22,200	\$335,900	9.1	245,822
ECM 5	Install VFDs on Constant Volume (CV) Fans	Yes	192,565	27.7	0	\$29,026	\$229,000	\$16,400	\$212,600	7.3	193,911
ECM 6	Install VFDs on Chilled Water Pumps	Yes	17,010	7.4	0	\$2,564	\$31,900	\$4,200	\$27,700	10.8	17,129
ECM 7	Install VFDs on Heating Water Pumps	No	20,059	1.4	0	\$3,024	\$59,600	\$800	\$58,800	19.4	20,199
ECM 8	Install VFDs on Condensate Pumps	No	14,482	2.2	0	\$2,183	\$37,600	\$800	\$36,800	16.9	14,583
HVAC Sy	stem Improvements		6,622	0.0	0	\$998	\$1,080	\$160	\$920	0.9	6,669
ECM 9	Install Pipe Insulation	Yes	6,622	0.0	0	\$998	\$1,080	\$160	\$920	0.9	6,669
Domest	ic Water Heating Upgrade		4,385	0.0	0	\$661	\$7,160	\$1,160	\$6,000	9.1	4,415
ECM 10	Install Low-Flow DHW Devices	Yes	4,385	0.0	0	\$661	\$7,160	\$1,160	\$6,000	9.1	4,415
Food Se	rvice & Refrigeration Measures		1,606	0.2	0	\$242	\$6,400	\$400	\$6,000	24.8	1,617
ECM 11	Replace Refrigeration Equipment	No	1,606	0.2	0	\$242	\$6,400	\$400	\$6,000	24.8	1,617
Custom	Measures		16,178	0.0	0	\$2,439	\$15,900	\$0	\$15,900	6.5	16,291
ECM 12	Replace Electric Water Heater with Heat Pump Water Heater	Yes	16,178	0.0	0	\$2,439	\$15,900	\$0	\$15,900	6.5	16,291
TOTALS (COST EFFECTIVE MEASURES)		421,189	63.0	-37	\$63,074	\$396,320	\$44,640	\$351,680	5.6	419,789	
TOTALS (ALL MEASURES)			457,336	66.8	-37	\$68,522	\$499,920	\$46,640	\$453,280	6.6	456,188

<sup>\* -</sup> All incentives presented in this table are included as placeholders for planning purposes and are based on previously run state rebate programs. Contact your utility provider for details on current programs.

<sup>\*\* -</sup> Simple Payback Period is based on net measure costs (i.e. after incentives).

## ENERGY EFFICIENT BEST PRACTICES



- Reduce Air Leakage
- Close Doors and Windows
- Develop a Lighting
   Maintenance Schedule
- Ensure Lighting Controls
   Are Operating Properly
- Use Fans to Reduce Cooling Load
- Use Window Treatments/Coverings

- Clean and/or Replace HVAC filters
- Check and Seal Duct Leakage
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Plug Load Controls
- Water Conservation

See individual reports for specific EE Best Practices by building



## WATER BEST PRACTICES





- Leak Detection and Repair
- Toilets and Urinals
- Faucets and Showerheads
- Commercial Kitchen Equipment
- Laundry Equipment
- Cooling Towners
- Steam Boiler System
- Pools and Spas

- Laboratory and Medical Equipment
- Water Metering and Submetering
- Vehicle Washing
- Single Pass Cooling System
- Landscaping and Irrigation
- On-Site Alternative Water Sources

See individual reports for specific Water Best Practices by building



## EV CHARGING STATION POTENTIAL

NJCleanEnergy.com/EV

#### **Know your EV Charging Stations**







#### LEVEL 1



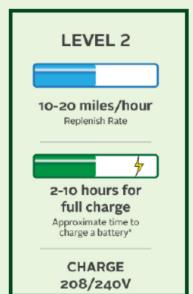
4-6 miles/hour Replinish Rate

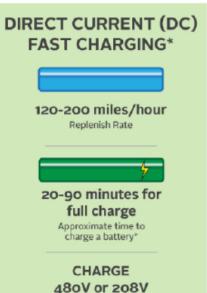


7-30 hours for full charge

Approximate time to charge a battery\*

> CHARGE 110/120V





	Woodbine DC – Most Sites
Potential:	Medium



## SOLAR ENERGY GENERATION POTENTIAL

NJCleanEnergy.com/renewable-energy

**Option 1: Railroad Field** 



**Option 2: Tower Field** 



**Option 3: Campus** 



#### 4.8 MW Solar PV System:

All three proposed configurations are expected to generate a total energy output of about 6,760,000 kWh, accounting for 100% of the site's total electricity consumption for the year 2022-2023. The PV systems are sized to achieve Net Zero Energy.

500 kWh BESS: The sizing of the battery has been optimized to ensure that the projected annual cost savings remain within a positive range for the battery installation project. Please take note that the site's highest electricity demand for month of August 2022 is approximately 2,013 kW. Opting for a larger battery to sustain the entire electric load of the facilities during a power outage is not a financially viable solution



104,849





238,396,757 1,572,729

Miles Driven By Cars Trees Planted

tons of CO2 Offset

# COMBINED HEAT & POWER POTENTIAL

	Woodbine DC
Potential:	HIGH
System Type:	Recip Engine
System Potential: (kW)	260
Electric Generation: (kWh per year)	2,120,560
Thermal Generation: (MBtu per year)	10,521,240
Displaced Cost: (per year)	\$187,243



## FINANCING MECHANISM: ESIP

NJCleanEnergy.com/ESIP

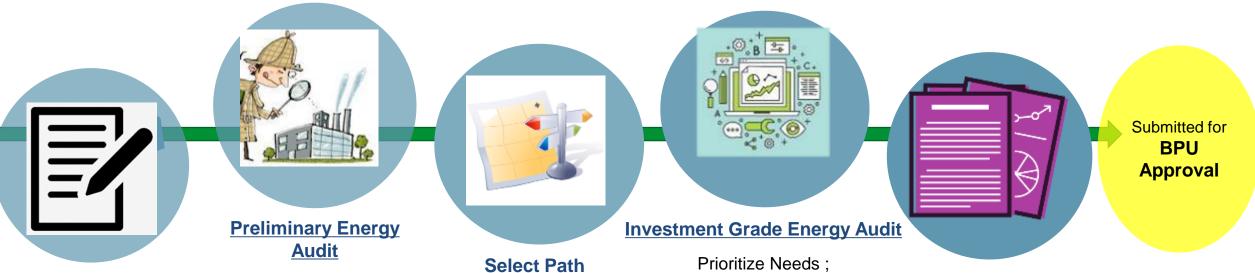
#### **ENERGY SAVINGS IMPROVEMENT PROGRAM (ESIP)**

- Energy Performance Contracting = NJ ESIP Program
- A creative tool and financing mechanism that allows public entities to make energy efficiency improvements without impacting their budgets
- Administered by the NJBPU
- Project is paid for with the value of its own energy savings
- 2 Options: Lease Purchase Loan or Bond
- 15 or 20 year pay back term
- NJBPU Approved Incentive Programs
  - Utility or NJCEP
- Can be combined with Federal/State Grants
- No upfront capital expenses
- No referendum or impact to tax payers



## **ENERGY SAVINGS IMPROVEMENT PROGRAM**

NJCleanEnergy.com/ESIP



#### **ESIP Intake Form**

Get informed; Begin the process Free LGEA

or other ASHRAE Level II Audit

ESCO, Hybrid or DIY Model; Local Public Contract Law **Public School Contract Law** Compliance

Select Project's ECM's

#### **Energy Savings Plan**

Must be Cash Flow Positive; **Purchase Savings Guarantee?** Third Party Verification



## **ENERGY SAVINGS IMPROVEMENT PROGRAM**

NJCleanEnergy.com/ESIP

#### FOR MORE INFORMATION

#### Michelle Rossi

**ESIP** Coordinator

ESIP@bpu.nj.gov

o: 609.913.6295

c: 609.915.0903



## STATE FACILITIES INITIATIVE (SFI)

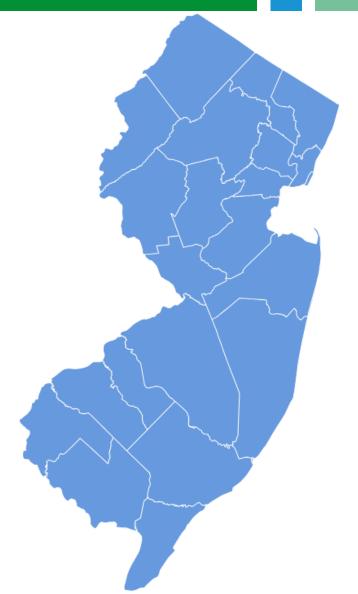
### The State Facilities Initiative (SFI)

This program is for State-owned facilities.

The program identifies and implements Energy Efficiency projects in State-owned facilities or State-sponsored projects with the objective of producing energy and cost savings. The funding provided to the SFI is directly in line with EMP Goals 3.3.5 and 4.1.1.

EMP Goal 3.3.5 seeks to "[i]mprove energy efficiency in, and retrofit state buildings to, a high performance standard."

EMP Goal 4.1.1 addresses electrifying State facilities.



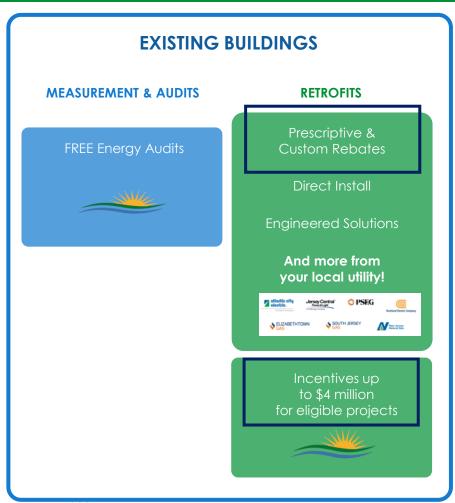
## C&I ENERGY EFFICIENCY PROGRAMS

NJCleanEnergy.com

LOCAL GOVERNMENT CUSTOMERS

COMMERCIAL & INSTITUTIONAL CUSTOMERS

LARGE ENERGY CUSTOMERS

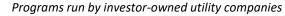
















## UTILITY RUN ENERGY EFFICIENCY PROGRAMS\*

NJCleanEnergy.com/Transition

#### **PRESCRIPTIVE & CUSTOM REBATES:**

- Individual high efficiency equipment rebates for renovation, remodeling, and equipment replacement
- Flexibility to do a little or a lot
- No size requirement

#### **DIRECT INSTALL:**

- Turn-key retrofit program to replace outdated and inefficient equipment including, lighting, HVAC, refrigeration, etc.
- The facility must have an average electric peak demand <200kW in the previous year to qualify

#### **ENERGY MANAGEMENT:**

Includes the Building Tune-up (BT), Retro-commissioning (RCx), and Strategic Energy Management (SEM) subprograms. These subprograms offer a comprehensive mix of custom energy-savings measures such as basic HVAC tune-ups, building systems tune-ups, controls' calibration, diagnostic testing, and installation of measures to enhance your building's energy performance and savings.



#### **ENGINEERED SOLUTIONS:**

- Comprehensive, whole-building approach to saving energy
- The facility must have an average electric peak demand >200kW in the previous year to qualify

## Utility Run Energy Efficiency Programs

#### **Atlantic City Electric**

Paul Miles – <u>Paul.Miles@exeloncorp.com</u> Alex Haver – <u>AHaver@trccompanies.com</u>

#### **South Jersey Gas**

Nathalie Roccatti — <u>NRoccatti@trccompanies.com</u> Kim Byk — <u>KByk@appliedenergygroup.com</u>



## LARGE ENERGY USERS

NJCleanEnergy.com/LEUP

#### **WHO**

Large C&I entities who have paid a minimum of \$5,000,000 in the previous 12 months of utility bills

# SIZE TO QUALIFY

The average peak demand of all facilities submitted ≥400kW and/or 4,000 DTh

#### **ABOUT**

- Encourages large C&I utility customers to self-invest in energy efficiency, combined heat & power, and fuel cell projects
- Must have ability to "bank" funds for up to two fiscal years

## INCENTIVE CAP

Maximum incentive per entity is the lesser of:

- •\$4 million,
- 75% of total project cost, or
- 90% of NJCEP contribution or annual energy saving caps (\$0.33/kWh and \$3.75/therm)



## LARGE ENERGY USERS

NJCleanEnergy.com/LEUP





### COMBINED HEAT & POWER - FUEL CELLS

NJCleanEnergy.com/CHP

#### **WHO**

C&I customers that require on-site electric generation that either does or does not utilize waste heat

# SIZE TO QUALIFY

N/A - Projects must pass a cost-effectiveness test and run 5,000 full load equivalent hours per year (3,500 for critical facilities)

#### **ABOUT**

- Combined Heat & Power (CHP) units generates electricity and recycle waste heat to provide heating or cooling
- Resiliency with return on investment
- Technology-neutral incentives
- Fuel Cells (FC) with or without heat recovery (HR)

# INCENTIVE LEVELS

- CHPs and FC with HR have a project cap of \$2M \$3M
- 25% bonus for critical facilities with black-start/islanding capabilities
- Up to 30% incentive bonus for CHP using biofuel
- FC without HR have a project cap of \$1M



## COMBINED HEAT & POWER - FUEL CELLS

NJCleanEnergy.com/CHI

Eligible Technology	Size (Installed Rated Capacity)	Incentive (\$/Watt) <sup>(5)</sup>	% of Total Cost Cap per project	\$ Cap per project
CHP powered by non-renewable or renewable fuel source, or a	≤500 kW <sup>(1)</sup>	\$2.00	30-40% <sup>(2)</sup>	\$2 million
• Gas Internal Combustion Engine	>500 kW - 1 MW <sup>(1)</sup>	\$1.00		
Gas Combustion Turbine     Microturbine	>1 MW – 3 MW <sup>(1)</sup>	\$0.55	30%	\$3 million
Fuel Cell with Heat Recovery (FCHR)	>3 MW <sup>(1)</sup>	\$0.35		
Fuel Cell without Heat Recovery (FCwoHR)	Same as above <sup>(1)</sup>	Applicable amount above	30%	\$1 million
Waste Heat to Power (WHP) <sup>(3)</sup> Powered by non-renewable fuel	≤1 MW <sup>(1)</sup>	\$1.00	30%	\$2 million
source. Heat recovery or other mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine)	>1 MW <sup>(1)</sup>	\$0.50	30%	\$3 million



+critical facility/blackstart bonus of 25%

## FOR MORE INFORMATION

Sarah Walters – LGEA Program Manager

SWalters@trccompanies.com (732) 589-7372

**Moussa Traore – LGEA Technical Manager** 

MTraore@trccompanies.com (732) 902-1797

**Eduardo Garcia – LGEA Energy Auditor** 

EGGarcia@trccompanies.com (204) 447-2764



