





#### Successor Solar Incentive (SuSI) Program Installer Training

December 6, 2024

### Agenda

- 1. SuSI Program Overview and Updates
- 2. ADI Program Registration Requirements
  - Registration and Final As-Built Eligibility Requirements
  - Registration and Final As-Built Common Deficiencies
- 3. Acceptable Electronic and Wet Signatures
- 4. Add-on Capacity and Solar System Replacements
- 5. Solar System Co-Location Clarification
- 6. Best Practices
- 7. General Q&A



# SuSi Program Overview and Updates



### Successor Solar Incentive Program (SuSI)

The SuSI Program is comprised of two sub-programs:

#### 1. Administratively Determined Incentive (ADI) Program

The ADI Program provides administratively set incentives for net metered residential projects, net metered non-residential and community solar projects of 5 MW (dc) or less

#### 2. Competitive Solar Incentive (CSI) Program

The CSI Program provides competitively set incentives for grid supply projects, net metered nonresidential projects greater than 5 MW (dc) and grid facilities in combination with energy storage. The Board anticipates opening the third solicitation of the CSI Program to prequalification applications in mid-January 2025.



### **Remote Net Metering**

#### New ADI market segment: Remote Net Metering

- 50 MW (dc) capacity will be allocated statewide
- Registrants must be a public entity
- Solar facilities cannot exceed 5 MW dc
- \$90 incentive value

Program Design under active development with Board Staff Launch date: Fall/Winter





### **Dual-Use Solar Pilot Program**

The Dual-Use Solar Energy Act directs the Board to establish a program to "permit the construction, installation, and operation of dual-use solar energy projects that are connected to the distribution or transmission system owned or operated by a New Jersey public utility or local government unit and located on unpreserved farmland, while maintaining the affected land in active agricultural or horticultural use." N.J.S.A. 48:3-87.13(a)

- Request for public comments with Straw Proposal issued June 10, 2024
- Responses to public comments were due June 24, 2024
- Board approval issued on Oct. 23, 2024: Rule Proposal and Order launching the Pilot Program

 

 Launch date: 10/23/24

 See website for additional information:

 https://www.njcleanenergy.com/renewable-energy/programs/dual-use-solarpilot-program

 For more information contact: Laura Scatena at Laura.Scatena@bpu.nj.gov





# **ADI Program Requirements**



### **ADI Initial Registration Requirements**

#### **ADI Initial Registration Checklist**

- ADI Registration Certification Form with signatures
- Utility Bill showing the site host name, service address, utility account number and electric rate tariff for the site location. If the name on the utility bill is different from the Premise Contact listed in the ADI online portal, please supply clarification in a document or include in the notes section of the online portal (i.e. tenant, etc.)
- Site Map must include equipment information, system size (dc), installation address and the solar installer company name
- ADI Disclosure Form located on the NJCEP website; include applicable signatures
- A copy of the **Signed Executed Contract** between the primary solar installer and/or the 3rd party owner and customer of record
- Electrical and Building Permits or documentation demonstrating that the electrical and building permit applications have been submitted to the relevant municipality (25 kW DC or larger)
- Milestone Reporting Form is required to be signed and submitted with the initial ADI Registration packet for 1MW DC or larger

- Approval to Install is required for solar facilities 1MW DC or greater in size
- Public Entities are solar facilities serving public entities seeking the ADI
   Public Adder (a letter on official stationery of the public entity under signature of a bona fide officer, elected official, or employee attesting to public entity)
- Evidence of having submitted to the EDC a Part 1 Interconnection Agreement signed by the customer and the solar installer (25 kW (dc) up to 1 MW DC)
- If applicable, a signed Co-Location Self Certification Form
- Solar Equipment Information must be entered in the online portal under the Equipment Tab prior to submitting the ADI registration
- A single line drawing showing the location of the solar equipment and electric storage battery must be submitted for all **Electric Storage Battery** installations with the solar system

#### Any electronic signatures are required to include Certificate of Completion or the Signature Verification Sheet



### **Common Deficiencies with Initial Documents**

#### **ADI Registration Certification Form**

- Contact information does not match the portal
- Missing signatures
- Editable fields

#### **Utility Bill**

- Missing page with tariff/rate
- Name on utility bill and/or service address do not match contact entered in the portal and on application documents

#### Site Map

- System size and/or equipment information does not match equipment entered in the portal or on other application documents
- Missing installer company name

#### **Executed Contract**

• Proposal and Letter of Intent is not accepted

#### **Milestone Reporting Form**

- · Copy and pasted signatures are not acceptable
- Missing project numbers

### Approval to Install is required for systems between 1MW-5MW

• We do not accept a copy of the interconnection application in lieu of the Approval to Install

#### Evidence of having submitted to the EDC a Part 1 Interconnection Agreement

- Copy of the interconnection application is being submitted instead
   of actual proof of submission to utility
- Documents accepted as proof of submission are emails to or from the utility company, UPS/Fed X receipts, etc.

#### Solar Equipment Entry in the Portal

Equipment in the portal does not match the equipment on the site map



### **ADI Program Documents**

- Use the ADI Certification Form posted on the website
- Do not reformat or edit any ADI Program form; ADI Program forms that have been edited will not be accepted
- ADI Programs should not have editable fields when submitted. All fields should be locked after all parties have signed the document
- All information on ADI documents must be completed before any signatures are added; blank documents should not be signed by the customers



Administratively Determined Incentive (ADI) Program ADI Registration Certification Form

#### A: Premise Contact and System Location (Where will the system be installed?)

Company Name (if ap	plicable):			
First Name: Mickey	Last Name: Mouse			
Installation Address:	111 Walt Disney Drive			
City: Disney Town		State: NJ	Zip Code:	08004
Emailmichemouse@	icloud.com			

B: Primary Contact (SREC-II Owner) (Who will be issued the NJ Certification Number?) FILL OUT IF DIFFERENT PERSON THAN ABOVE

Company Name:	Contact Person:		
City:	State:	Zip Code:	_
Fmail: dduck@disney.com			

#### C: Solar Installer/ Develope

Company Name: Disney	Contact Person: Donald Duck
Address: 100 Castle Rd	
City: Orlando	State: FL Zip Code: 11111
Email: dduck@disney.com	

#### **D: Certification and Signatures**

The undersigned warrants, certifies, and represents that 1) the information provided in this form is true and correct to the best of his or here knowledge; 2) for al behind-the-meter systems, the annual output of the above described generating system will not exceed 300% of the host's historic annual electrical usage; 3) the installer/Developer will provide manuals related to the system operation and maintenance to the Premise Contact; 4) the system proposed will be constructed, installed and operated in accordance with all Board rules and applicable laws, and all NIBPU policies and procedures for the ADI program; 5) the Premise Contact is the Customer of Record for the Utility Account; 6) the Premise Contact gives permission to the ADI processing Team; I necessary, to review their electric account information, but prior to installation and subsequent to installation; 7) all signing parties realize that certain information in this registration may be subject to the Open Public Records Act (DPAR); B) the installer/Developer has reviewed and explained the system installation will follow the instructions and Primary contact; 9) the information submitted with this registration is accurate, and the system installation will follow the instructions detailed on the ADI Program Final Solar Technical Worksheet Instructions page; and 30). The signatures below will act as as elfcertification to confirm that the proposed solar system is not a co-located system and does not fall under the definition of colocation at proposed NJLAC. LASH 31-13. See instruction Page.

I agree that this document and all notices and disclosures made or given relating to this document may be created, edivered, and retained electronically and that the electronic signatures appearing on this document may neeted documents that are related documents that are related documents that are related documents that are related documents and write no signature. A signature verification sheet must be submitted with this document are true and accurate to the best of my knowledge. I am aware that if any of them are wilffully false, I am subject to submitten to the best of my knowledge. I am aware that if any of them are wilffully false, I am subject to submitten to the best of my knowledge. I am aware that if any of them are wilffully false, I am subject to submitten.

Primary Contact (SREC-II Owner)	Solar Installer/Developer	Premise Contact
Signature: Print Name: Mickey Mouse Date: 12/01/2022	Signature: Donald Duck Print Name: Donald Duck Date: 12/01/2022	(If different from Primary Confisition Signature: Mickey Mick Print Name: Mickey Mouse Date: 10/16/2022



### **ADI Final As-Built Requirements**

#### **ADI Final As-Built Registration Checklist**

- ADI Final As-Built Technical Worksheet is completed and signed by authorized representative for each party listed
- Representative **digital photographs** of the installed solar equipment. Photos and the serial numbers must be legible. Photos of the solar panels, inverters and SREC production meter are required
- EDC Permission to Operate Notification (PTO) is the written notification from the utility company authorizing the solar system to be energized from the utility. PTO cannot be dated prior to date of acceptance or after expiration date

- ✓ Instantaneous Production is a document which verifies that the system is fully functioning as per system design. Must show instantaneous production per operational inverter
- ✓ Update the Solar Equipment in the portal as any changes to the original proposed system specifications that were included in the initial ADI registration must be updated in the ADI online portal. Solar systems consisting of multiple array planes and/or orientations must indicate the orientation, tilt, and modules per string, per inverter for each
- Solar systems with **Electric Storage Battery** must include a single line drawing showing the location of both the solar equipment and electric storage battery together, with a copy of the battery equipment specification sheet. For additional questions, please contact Brian Perry (BPerry@trccompanies.com)

For documents that require signatures, if using **electronic signatures**, please upload the **Certificate of Completion** or **the Signature Verification Sheet** 



### Addressing the Common Deficiencies with Final As-Built Submissions

#### **Final As Built Technical Worksheet**

- Final tech sheet should be completed utilizing the embedded calculations
- Arrays are required to be separated (ex: different orientation/tilt)
- Must be signed by all parties and if using electronic signatures, provide a signature verification sheet

#### **Photos**

- SREC meter photo must have a clear view of the serial number
- The SREC meter photo should not be too close but should show the location of the meter

#### **PTO**

- For changes in name, address or account number from initial registration, please submit clarification in writing
- JCPL PTOs must include the original email from JCPL that includes the date it was issued
- ACE, RECO, PSEG and Municipalities PTOs must include date in the body of the letter
- Floor or Apt # on the utility bill is required to be included in the PTO

#### Inverter Report (required for micro inverters)

Include production for each installed inverter

#### **Utility Bill**

Updated utility bill is required if the utility account holder and/or number has changed

#### Solar Equipment Entry in the Portal

- Equipment in portal should reflect equipment on Final As-Built tech sheet
- SREC meter equipment is required to be entered in portal and identified if indoor or outdoor
- Use the NREL or SAM model for calculating the design and ideal rated output



### As a Reminder

- Use the ADI Registration Checklist
- Remember accuracy is critical
- For project updates please contact <u>njreinfo@njcleanenergy.com</u>. Do not request project updates in the notes section of the portal
- Provide a clarification in the notes section of the portal or upload a document providing the clarification
- Update Equipment Information
- **COMPLETE the TASK** when submitting any requested documents use "*Re-submit Registration to NJ ADI Staff*" task



### **Acceptable Electronic and Wet Signatures**



### Acceptable Electronic and Wet Signatures

#### **Electronic Signatures**

- Documents that are signed electronically using a specialized e-signature software
- Signatures that are written out using a mouse, finger or stylus pen on a touchscreen
- All acceptable electronic signatures must include a detailed audit report that contains unique signifiers such as date/timestamp, email address and IP address

#### Wet Signatures

- A wet signature refers to someone endorsing a physical paper document by signing their name with an ink pen ("wet ink")
- When submitting a wet signed document-
  - Scan the document after it has been completed and wet signed
  - Save as a PDF
  - Upload to the portal
- Signing with a Stylus pen is <u>NOT</u> accepted as a wet signature (ex. signing on an iPad) unless accompanied with an audit report



**Common Electronic Signature Platforms** 

Docu Sign







### **Adobe Acrobat Sign**

Å



#### DocuSign Envelope ID: 41F0ADBD-1CEE-41A2-B3E7-35BDA807CB65

Department: School of Architecture

Contact: Judy Parker

Request for Internal Authorization to Dispose of University Records

Control Number

(RMS use only)

Page 1 of 1

DR17-099

### Example of DocuSign

#### In the document

			Date.	0
			Date:	E
DocuSigned by Maryrose	: Hightower-Co	yle	Date:2017-0	6-1
d Title	Date	₹a		
	Review		From	-
	Review	AC + 5 years	From 9/1/96	

#### In the Certificate

	oharesm@eid.utexas.edu	
	Signature	Timesta
	Docusigned by: Maryrose Hightower-Coyle Decessions Hade	Sent: Jun Viewed: Ju Signed: Ju
Authentication	Using IP Address: 146.6.22.38	
ure Disclosure:		

# Document

Certificate

Pho	ne: 471-0617		Campus Mail Code: B7500					
Dep	Departmental Records Management Contact:							
		Required Signatures						
The follow this depar certify tha schedule.	ring described state records ha tment. There are no audits, liti t they have met the university	ave no further legal, fi gation,or claims pend retention requirement	scal, administrativ ing or anticpated a s stated in the UT	e or historio against the records re	cal use to m. We tention			
1. Preparer:	Judy Parker			Date:	6/8/17			
2. Elizabeth	Danze, Interim Dean			Date:	6.12.17			
3. UT Records Management Officer								
UTRRS Cod	le UTRRS Record The	D4925CB501F544F Archival	UTERS Retention	From	- То			
AALL352	Course Records		AC + 5 years	9/1/96	- 8/31/06			
4411206	Eaculty Recruiting Records		AC + 3 years	0/1/00	- 0/1/13			

			DocuSig
Certificate Of Completion			
Envelope Id: 41F0ADBD1CEE41A2B3E735BDA8	07CB65	Status: Completed	
Subject: Please DocuSign this document: DR17-0	99 SOA - Disposal Request (06-14-17).pdf		
Source Envelope:			
Document Pages: 1	Signatures: 1	Envelope Originator:	
Supplemental Document Pages: 0	Initials: 0	Sheilagh O'Hare	
Certificate Pages: 1			
AutoNav: Enabled	Payments: 0	1 University Station	
Envelopeld Stamping: Enabled		Austin, TX 78712	
Time Zone: (UTC-06:00) Central Time (US &		oharesm@eid.utexas.edu	
Canada)		IP Address: 146.6.2.20	
Record Tracking			
Status: Original	Holder: Sheilagh O'Hare	Location: DocuSign	
Jun 14, 2017   08:29	oharesm@eid.utexas.edu		
Signer Events	Signature	Timestamp	
Maryrose Hightower-Coyle	DocuSigned by:	Sent: Jun 14, 2017   10:29	
mrh362@eid.utexas.edu	Maryrose Aightower-Coyle	Viewed: Jun 14, 2017   10:31	
Records Management Officer	D4825C8901F944F.	Signed: Jun 14, 2017   10:31	<b>1</b>
University of Texas at Austin		<u> </u>	-
Security Level: Email, Account Authentication (None)	Using IP Address: 146.6.2.38		
Electronic Record and Signature Disclosure:			17

### **Example of Adobe Sign**



program



#### "XXX, Mark- Second floor battery" History Document created by Donald Duck (donald.duck@disney.com) 2024-03-08 - 1:39:50 AM GMT Document emailed to markxxx@gmail.com 2024-03-08 - 1:42:22 AM GMT Email viewed by markxxx@gmail.com 2024-03-08 - 1:42:45 AM GMT Signer markxxx@gmail.com entered name at signing as Mark XXX 2024-03-08 - 1:48:48 AM GMT Document e-signed by Mark XXX (markxxx@gmail.com) Signature Date: 2024-03-08 - 1:48:50 AM GMT - Time Source: server Document emailed to Donald Duck (donald.duck@disney.com) for signature 2024-03-08 - 1:48:52 AM GMT Document e-signed by Donald Duck (donald.duck@disney.com) Signature Date: 2024-03-09 - 4:02:03 AM GMT - Time Source: server Agreement completed. 2024-03-09 - 4:02:03 AM GMT

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### **Examples of HELLOSIGN**





- HELLOS	IGN	Audit Trail
TITLE		The NDA for the chat test
FILE NAME		nda.pdf
DOCUMENT ID		ce00l316b22e4bb9eb1978d1072681726b621037
STATUS		<ul> <li>Completed</li> </ul>
Not legally bind	ing. This is a test reque	est.
Document Hi	istory	
(C)	07/23/2016	Sent for signature to Esteban Herrera
SENT	02:35:15 UTC	(estebanhb2@yahoo.com.mx)
		IP: 177.241.17.88
0	07/23/2016	Viewed by Esteban Herrera (estebanhb2@yahoo.com.mx)
VIEWED	02:36:28 UTC	IP: 177.241.17.88
F	07/23/2016	Signed by Esteban Herrera (estebanhb2@vahoo.com.mx)
SIGNED	02:46:00 UTC	IP: 177.241.17.88
~	07/22/2016	The desument has been completed





### Add-On and Replacement Systems



### Adding Capacity to a Previously Installed Solar System

- Solar capacity can be added to a previously installed solar system in any current or past NJCEP solar program. A new revenue grade meter is required to be installed.
- Add on capacity cannot be added to a previously expired or cancelled project.
- Adding capacity to an ADI project in the ADI Program cannot exceed 5 MW dc.



### **Solar System Replacements**

#### **Replacing Previously Installed Solar System:**

- A new ADI registration is required to be submitted for any solar systems previously installed and being replaced with new solar equipment. A new permission to operate is required with the post construction documents
- Replacement systems are defined as removing all solar equipment from the completed system and installing all new equipment
- New solar equipment includes panels, inverters, SREC meter, racking, foundation, footing, etc.

#### Replacing a Portion of Previously Installed Solar System:

• If only a portion of the system is being replaced (panels or inverters, etc.) a new registration is not required. A system change form is required to be submitted to GATs reflecting the new equipment. The total DC can not exceed the original system size. There is no additional incentive for partial replacement.



### **Locating Previous Project Numbers**

1. **Portal:** Enter the project number for the completed system referenced in FORM 1 (System Information)

Workflow Forms	Notes	Equipment	Documents	Contacts 📌	Location 📌
orms					
SYSTEM INFORMATION ADJ FORM	1 ADI FORM 2	ADI STAFF FORM	TARIFF (GENERIC)	AS BUILT INFORMAT	ION PROJECT MILE
Highlighted fields marked with 🛞 are adr	ninistrative and are not show	in to all users.			
ADI Form 1					
Electrical Contractor					
NJ Contractor Company Nano *					
NJ Contractor Contact Person *					
NJ Contractor License Number *					
NJ Contractor Busyless License Expiration I	Date *				
System Information					
Add Previous Project Number If Solar Syste	n Is: Add On to a Previously	Installed System, Replacer	nent of Previous System, Ph	ase of Existing System, Ph	nase to a New System

Website: Use <u>https://www.njcleanenergy.com/renewable-energy/project-activity-reports/project-activity-reports</u> and open the Installation Data Report.

New Jersey's Cleanenergy program"		Press Room   Library   FAQs   Cal			
Home	Energy Efficiency	Electric Vehicles			
RENEWABLE ENERGY	Home » Renewable Energy				
GRID MODERNIZATION	Solar Activity Reports				
ENERGY STORAGE	New Jersey's Clean Energy Program solar activ projects that are installed and currently under d	ity reports provide detailed information for all solar evelopment in New Jersey.			
UTILITY FINANCING PROGRAMS	Previous months solar reports and data can be	found in our archived directory:			
METERING AND INTERCONNECTION	May 2016 through Current YTD can be found here.     Historical reports and data managed by the previous Program Manager (Hopeywell) can				
SOLAR PROCEEDINGS	be found here.	,,,,,,,,,,			
► TOOLS AND RESOURCES	The reports below include all SRP, TI, ADI, CSE	P, and CSI Program Data through July 31, 2024:			
V SOLAR ACTIVITY REPORTS	Installation Report     Installation Data     Display Depart				
SOLAR REPORTS ARCHIVE	Pipeline Data				
SREC PRICING	The guarterly reports below include SRP, TI, A through June 30, 2024:	DI, CSEP, and CSI Program Equipment Data			
PROGRAM UPDATES AND BACKGROUND INFORMATION	<ul> <li>Equipment Installation Data</li> <li>Equipment Pipeline Data</li> </ul>				
CONTACT US	The Solar Reports and Solar Data are posted o EST.	n the fourth Wednesday of the month at 2:00pm			



### **Locating Previous Project Numbers**

NJADRE1547917/

NJADRE1549249

NJADRE1548367

AUADBE1554510

NUADRE15517456

Contact Las

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1927/2019

1/27/2020 3/5/2020

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07076

ated

r Type 51 Residential

3.6 Residential Behind the Mr Yes

7.37 Residential Behind the Mc No

52 Residential Behind the Mx No

ction Type Owners Project Type Behind the Mk Yes Net Metered Re:

- Installation Data Report: Select the tab at the bottom for the program you want to search under. Search by last name, utility company and then the city
- 4. Set a filter with the following criteria to find the completed project
  - Status (search for projects under "ADI Registration Complete")
  - Premise Last Name/Premise Company
  - Premise Citv
  - Electric Utility Company



Land Use Subse Self

No

Type

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ADI Registration Complete

ADI Registration Complete

ADI Begistration Complete



# **Co-Location**



### **Co-Location**

Co-location is prohibited if the combined capacity of systems on a single site or contiguous site exceeds 5 MW DC.

A single customer with facilities connected to multiple utility accounts on one property would be considered co-located.

A solar facility that in its entirety, could be eligible for two or more market segments shall be assigned to the market segment with the lower incentive value. Developers or owners cannot site multiple projects on the same property or contiguous properties in order to access a higher incentive level assigned to a smaller project (example: two 1 MW dc projects would receive a higher incentive than one project just under 2 MW dc.). Co-located projects are allowed if the project's registrant voluntarily agrees to accept the lowest incentive that would apply if the projects combined into a single project located on the site. Affidavit must be submitted.

![](_page_26_Picture_6.jpeg)

### **Co-Location Example**

Primary Company	Premise Company	Service Address	Utility Acct #	System Size (DC)	Eligible Incentive
XYZ Solar LLC	123 Grocery Store	37 Street Blvd, Newark, NJ	123	1050	Large Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar
XYZ Solar LLC	ABC Pharmacy	36 Street Blvd, Newark, NJ	1234	100	Large Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar
XYZ Solar LLC	Burger Palace	35 Street Blvd, Newark, NJ	12345	250	Large Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar
XYZ Solar LLC	Dollar Store	34 Street Blvd, Newark, NJ	123456	100	Large Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar
			Total DC	1500	4 Registrations

Multiple facilities with distinct utility accounts, located at one property and owned by the same entity –(Example Strip Mall)

Combined capacity exceeds 1 MW (dc)-eligible for lower incentive

![](_page_27_Picture_4.jpeg)

![](_page_27_Picture_5.jpeg)

### **Co-Location Example**

Ground Mount and Roof Installation

![](_page_28_Picture_2.jpeg)

Co-Location Affidavit for the lower incentive is required

![](_page_28_Picture_4.jpeg)

Owner	Service Address	Utility Acct Number	System Size (DC)	Eligible Incentive
XYZ Solar LLC	37 Street Blvd, Newark, NJ	123	700 (Roof) & 500 (Ground mount)	Large Net Metered Non-Residential <u>Ground</u> Mount
		TOTAL DC	1200	One registration roof and ground mount
XYZ Solar LLC	37 Street Blvd, Newark, NJ	123	700 (Roof) & 200 (Ground mount)	Small Net Metered Non-Residential <u>Ground</u> Mount
		TOTAL DC	900	One registration for both roof and ground mount
XYZ Solar LLC	37 Street Blvd, Newark, NJ	123	700 (Roof)	Large Net Metered Non-Residential <u>Ground</u> <u>Mount</u>
XYZ Solar LLC	37 Street Blvd, Newark, NJ	1234	500 (Ground mount)	Large Net Metered Non-Residential <u>Ground</u> <u>Mount</u>
				Combined total over 1 MW (dc)-eligible for lower large ground mount incentive
		TOTAL DC	1200	Two registrations
XYZ Solar LLC	37 Street Blvd, Newark, NJ	123	700 (Roof)	Small Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar Eligible for the higher small non-res incentive
XYZ Solar LLC	37 Street Blvd, Newark, NJ	1234	200 (Ground mount)	Small Net Metered Non-Residential <b>Ground</b> <b>Mount</b> Combined under 1 MW (dc) -eligible for the higher small ground mount incentive
		TOTAL DC	900	Two registrations
XYZ Solar LLC	37 Street Blvd, Newark, NJ	123	1000 (Roof)	Large Net Metered Non-Residential <u>Ground</u> Mount
XYZ Solar LLC	37 Street Blvd, Newark, NJ	1234	2000 (Ground mount)	Large Net Metered Non-Residential <u>Ground</u> <u>Mount</u> Combined total over 1 MW dc- eligible for the lower large ground mount incentive
		TOTAL DC	3000	Two registrations 29

### **Co-Location Example**

![](_page_29_Picture_1.jpeg)

Multiple projects on the same property or contiguous properties with same owner

Owner	Premise Company	Service Address	Utility Acct Number	System Size (DC)	Eligible Incentive
XYZ Solar LLC	123 Grocery Store	4 Court Blvd, Newark, NJ	123	1000 (Roof)	Large Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar
XYZ Solar LLC	ABC Pharmacy	37 Street Blvd, Newark, NJ	1234	900 (Roof)	Large Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar
			TOTAL DC	1900	Two registrations
XYZ Solar LLC	123 Grocery Store	4 Court Blvd, Newark, NJ	123	799 (Roof)	Small Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar
XYZ Solar LLC	ABC Pharmacy	37 Street Blvd, Newark, NJ	1234	200 (Roof)	Small Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar
			TOTAL DC	999	Two registrations
XYZ Solar LLC	123 Grocery Store	4 Court Blvd, Newark, NJ	123	1000 (Roof)	Large Net Metered Non-Residential Ground Mount
XYZ Solar LLC	ABC Pharmacy	37 Street Blvd, Newark, NJ	1234	200 (Ground mount)	Large Net Metered Non-Residential Ground Mount
			TOTAL DC	1200	Two registrations
XYZ Solar LLC	123 Grocery Store	4 Court Blvd, Newark, NJ	123	1000 (Roof)	Large Net Metered Non-Residential Ground Mount
XYZ Solar LLC	ABC Pharmacy	37 Street Blvd, Newark, NJ	1234	1000 (Ground mount)	Large Net Metered Non-Residential Ground Mount
			TOTAL DC	2000	Two registrations

![](_page_29_Picture_4.jpeg)

Co-Location Affidavit for the lower incentive is required

## **Best Practices**

![](_page_30_Picture_1.jpeg)

### **CRP Customer Complaints**

#### False promises told to the customer: A few examples

- Free new roof installation
- Free solar panels
- The solar system will produce more energy vs. actual system production
- · Customer will not receive a utility bill after the solar system is installed

#### **Complaint Response Timeline:**

![](_page_31_Figure_7.jpeg)

![](_page_31_Picture_8.jpeg)

### Solar Energy Industry Association (SEIA) New Consumer Protection Standards

The Solar Energy Industries Association (SEIA) is a national trade association representing the US solar industry. SEIA released two new consumer protection standards for public comment in July 2024 to promote ethical and transparent solar sales practices:

#### SEIA Standard 401: Solar and Energy Storage Consumer Protection

- Outlines training requirements for solar salespeople to help establish ethical sales practices and ensure all solar customers have a thorough understanding of their investment before committing to installing solar or energy storage
- Companies and salespeople trained under this standard will provide customers with comprehensive and clear disclosure costs, key contract terms, and technology information

#### SEIA Standard 201: Solar and Energy Storage Installation Requirements (Residential and Commercial)

• Creates a new baseline for how residential and small commercial solar and storage systems are installed and covers electrical and fire safety, distribution grid connections and various weather conditions

Companies and salespeople trained and certified by SEIA under these standards will give customers the confidence they need to make the best decision.

![](_page_32_Picture_8.jpeg)

### **Best Practices for Educating Customers**

- Educate customer on registration process and timeline for issuance of NJ Certification Number
- Ensure the customer understands who owns the Solar Renewable Energy Credits (SREC-IIs)
- Customers should be made aware if the Solar Installer or an Aggregator is managing the customer's SREC-IIs
- Solar Installer should **provide a copy of the Final As-Built Technical Worksheet for customer's records** to register the required equipment information with PJM-GATs
- **Provide a copy of the** *Permission to Operate* and inform the customer that this date and the start date of SREC-II qualification life are required to be entered when registering for SREC-IIs
- Provide guidance on changing SREC-II ownership (Schedule A Form)

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![](_page_34_Picture_0.jpeg)

![](_page_34_Picture_1.jpeg)

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![](_page_35_Picture_3.jpeg)

### **More Information**

#### Visit our website: NJCleanEnergy.com

Contact us: <u>NJREINFO@NJCleanEnergy.com</u>

### Thank you

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