



**Successor Solar Incentive (SuSI) Program
Administratively Determined Incentive (ADI) Program
Final As-Built Technical Worksheet
Instructions Page**

A. PREMISE CONTACT INFORMATION

Premise Contact Name: The name of the site host and the name listed in the online portal under "Premise Contact".

Premise Company Name (if applicable): The name of the company listed in the online portal under "Premise Contact Company Name".

Premise Address: The street address and city the solar array is installed.

ADI Registration Number: The ADI Project number that was issued on the ADI Conditional Acceptance letter and assigned to the registration in the online portal.

B: INTERCONNECTION TYPE (Choose one)

Behind The Meter a "behind the meter" solar PV system is a customer-generator facility which is interconnected with a New Jersey Electric Distribution Company (EDC) and receives retail credit for the electricity produced via net metering. ***Behind the Meter non-residential PV systems name plate capacity in DC rating cannot exceed 5 MW (dc).***

Remote Net Metering Pursuant to P.L. 2012, c. 24; public entities located within the same EDC service territory may be certified as receiving customers for remote net metering generating capacity. Project representative may allocate credits to receiving with their Remote Net Metering application that was submitted to NJBPU staff and EDC. A solar energy project may have a capacity up to the total aggregate usage of the electric public utility accounts for the receiving customers.

Community Solar a "community solar" facility is a solar PV system which is interconnected with a New Jersey Electric Distribution Company, and in which participants (known as subscribers) receive a credit for their share of the electricity produced. Community solar PV systems nameplate capacity in DC rating cannot exceed 5 MW (dc).

C: SOLAR SYSTEM INFORMATION

1) Solar Electric Module & Array Data: The equipment listed in this section of the ADI Final As-Built Worksheet must be a true representation of the equipment installed at the site. Detailed array data is required to be entered in the ADI online portal. If the system consists of multiple array planes and/or orientations, indicate in the ADI online portal under the Equipment Section, the orientation, tilt and modules per string, per inverter for each array plane.

2) Inverter Information: The equipment listed in this section of the ADI Final As-Built Worksheet must be a true representation of the equipment installed at the site. Detailed inverter data is required to be entered in the online portal. If the system consists of multiple inverters, please indicate the equipment information in the online portal under the Equipment Section for each inverter installed at the site.

3) Revenue Grade Meter (Solar Production Meter): All solar energy systems eligible to earn SREC-II must report system production based upon readings from a revenue-grade meter that meets the American National Standards Institute (ANSI) Standard C12.1-2008. This meter is in addition to the electric meter installed by the local utility to measure the home or business' electric consumption. SREC II will be issued to systems based only upon readings obtained from a revenue-grade meter measuring the system output.

All solar equipment information for modules, inverters and revenue grade (solar production) meters must be entered in the ADI registration portal under the Equipment Section.

D. SYSTEM COST INFORMATION

Registrants must supply cost information that is accurate and has been updated to reflect the total installed cost of the as-built system as of the date of this submittal. If an Electric Storage battery is installed at the site with the solar system, installed costs must be captured separately for the solar and electric storage in the appropriate fields in this section of the Final As-Built Technical Worksheet. Cost can be submitted for protection under OPRA by following the Board of Public Utilities' procedures found at www.nj.gov/bpu.

E. CERTIFICATION (SIGNATURES REQUIRED)

By signing the certification, the Installer/Developer, Premise Contact (Applicant) and Primary Contact (SREC-II Owner) if different, attest to the accuracy and completeness of the information and that the solar system has been installed according to manufacturer's instructions. A certified digital signature is accepted. A Certificate of Approval or verification sheet must be submitted in the ADI online portal when using electronic signatures.

