

September 6th, 2019

Atten: Office of Clean Energy New Jersey Board of Public Utilities 44 South Clinton Avenue, 7th Floor Post Office Box 350 Trenton, New Jersey 08625-0350

Re: Community Solar Energy Pilot Program Application Package

To Whom It May Concern,

G&S Solar (the "Proposer") is pleased to submit the attached proposal in response to the "Community Solar Energy Pilot Program Application - Application Period 1", dated September 9th, 2019.

G&S hereby is proposing 2 systems on the same building located at the following address. This application is for System 1 of 2.

System 1 24 Veronica Avenue Somerset, NJ 08873

We very much appreciate the opportunity to be considered for this exciting pilot program.

If you have any questions, please do not hesitate to reach out.

Very truly yours,

David Katz

G&S Solar

Telephone 212 286 3300;

Fax 212 286 4178:

Email Address: dkatz@gssolar.com.



Community Solar Energy Pilot Program Application Form

Section A: Application Form Requirements, Instructions, Terms and Conditions

The following Application Form is intended only for entities submitting a community solar project for consideration by the New Jersey Board of Public Utilities ("Board" or "BPU"). Projects selected by the Board will be approved for participation in the Community Solar Energy Pilot Program, pursuant to the rules at N.J.A.C. 14:8-9.

This Application Form is valid only for the following Program Year and Application Period:

Program Year 1, Application Period 1

Application Period Opens: April 9, 2019 at 9:00 A.M.

Application Period Closes: September 9, 2019 at 5:00 P.M.

I. Minimum Qualification Requirements

The Community Solar Energy Pilot Program is open to projects that meet the following minimum requirements, and the full requirements defined in N.J.A.C. 14:8-9 (available for reference at the following link: http://njcleanenergy.com/files/file/R 2019%20d 021%20(51%20N J R %20232(a)).pdf).

- 1. The proposed community solar project must be located in the electric service territory of an Electric Distribution Company ("EDC") in the State of New Jersey.
- 2. Existing solar projects may not apply to requalify as a community solar project. An existing solar project, as defined in N.J.A.C. 14:8-9.2, means a solar project having begun operation and/or been approved by the Board for connection to the distribution system prior to February 19, 2019. Projects having received a subsection (t) conditional certification from the Board prior to February 19, 2019 should refer to section B. XIII. Special Authorizations and Exemptions for additional information.
- The Board will not consider Applications for EDCs to develop, own, or operate community solar project(s).
- 4. The Board will not consider Applications for projects sited on preserved farmland, as defined in N.J.A.C. 14:8-9.2.
- 5. The Board will not consider Applications for projects exceeding the capacity limit for individual community solar projects, set at 5 MW as defined in N.J.A.C. 14:8-9.4(g).

II. Instructions for Completing the Community Solar Energy Pilot Program Application Form

Each solar project applying to participate in the Community Solar Energy Pilot Program requires
the submission of an individual Application Form. Do not apply for more than one (1) project per
Application Form. There is no limit to the number of Application Forms that can be submitted by
any one Applicant (see the definition of an "Applicant" in section A. III. Terms and Conditions).



- 2. Complete sections B and C, and Appendix A in full. All questions are required to be answered, unless explicitly marked as optional. All attachments are required, unless explicitly marked as optional. All attachments must be attached to the end of the Application Form, therefore forming a complete application package. Note that attachments marked as optional will be considered if included, but their absence will not penalize an Application.
- 3. Original signatures on all forms and certifications of this Application Form are required. The certifications contained in section C must be notarized.
- 4. Specific exemptions are identified throughout the Application Form which apply only if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals ("RFP"), Request for Quotations ("RFQ"), or other bidding process. If this is the case, the Applicant must include a letter describing the proposed bidding process, and the Applicant should complete all sections of the Application Form based on the project as it will be designed in the bidding process. The Applicant must further commit to issuing said RFP, RFQ, or other bidding process within 90 days of the proposed project being approved by the Board for participation in the Community Solar Energy Pilot Program (see section B. XIII. Special Authorizations and Exemptions).

III. Terms and Conditions

General Terms and Conditions

- 1. The "Applicant" is defined as the entity that submits the Community Solar Energy Pilot Program Application Form (for example, an Applicant may be a project developer, project owner, project operator, property owner, contractor, installer, or agent thereof).
- 2. Prior to completing the Application Form, the Applicant must carefully review the rules at N.J.A.C. 14:8-9, and any other rules, regulations, and codes applicable to the design, construction, and operation of a community solar project in New Jersey. All Applications must be in compliance with all local, state and federal rules, regulations and laws. Furthermore, submission of an Application Form does not obviate the need for compliance with all applicable local, state, and federal laws and regulations at any time during the design, construction, operation, and decommissioning of a community solar project including, but not limited to, regulations by commissions such as the New Jersey Highlands Council and the New Jersey Pinelands Commission.
- 3. By submitting an Application, the Applicant acknowledges notice on behalf of all project participants that the information included in the Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47:1A-1 et seq. Aggregated information may be used by the Board and/or other state, federal, county, regional or local agencies in reports and evaluations, and the geographic location may be used to update Geographic Information System ("GIS") mapping. Applicants may identify sensitive and trade secret information that they wish to keep confidential by submitting them in accordance with the confidentiality procedures set forth in



- N.J.A.C. 14:1-12.3. Furthermore, the Applicant understands that the list of approved community solar projects will be published on the Board of Public Utilities website.
- 4. Amendments or supplements to the Community Solar Energy Pilot Program Application Form will be made available via the New Jersey Clean Energy Program ("NJCEP") website at www.nicleanenergy.com. This Application Form may be modified for future Application Periods at any time without prior notification.

Evaluation of Applications and Approval of Projects

- 5. Only Applications that are administratively complete by the close of the Application Period will be considered for participation in the Community Solar Energy Pilot Program during that Program Year. An application will be deemed administratively complete if: 1) All questions are completed, except those explicitly marked as optional, 2) All required attachments are included (see Appendix B for a checklist of required attachments), and 3) All required signatures are included. Applicants will be notified if an Application is deemed administratively incomplete. An incomplete Application may be amended and resubmitted during the following Application Period without advantage or disadvantage.
- 6. The Applicant may be required to supplement the information provided in the Application Form upon request from the Board or Board Staff.
- 7. Following the close of the Application Period, each Application will be reviewed and evaluated by a dedicated Evaluation Committee.
- 8. In reviewing each application, Board Staff may consult with the New Jersey Department of Environmental Protection ("NJDEP"), the New Jersey Department of Agriculture, or other state agencies and consultants as are relevant to the Application. Any information marked and submitted as confidential will be treated as such by the receiving agency, and used for the sole purpose of evaluation.
- 9. The criteria for evaluation of Applications are presented in Appendix C (Evaluation Criteria). Projects must score a minimum 30 points total in order to be considered for participation in the Community Solar Energy Pilot Program. Projects that score above 30 points will be presented to the Board for approval for participation in the Community Solar Energy Pilot Program in order, starting with the highest-scoring project and proceeding to the lowest-scoring project, and until the allocated program capacity for that Program Year is filled.
 - The allocated program capacity for Program Year 1 is 75 MW. At least 40% of program capacity (i.e. at least 30 MW) will be allocated to LMI projects.
- 10. Board Staff may reject Applications that are incomplete at the close of the Application Period, that are not in compliance with the rules and regulations established in N.J.A.C. 14:8-9, or that do not meet a minimum standard for selection, as set forth in this Application Form.



Milestones and Follow-Up for Approved Projects

- 11. Should the proposed community solar project be approved by the Board for participation in the Community Solar Energy Pilot Program, such approval will be contingent on the project being constructed and operated as was proposed in its Application.
 - Furthermore, pursuant to the rules at N.J.A.C. 14:8-9.3(c), approved projects are expected to begin construction within 6 months of their approval by the Board, and are expected to become fully operational within 12 months of their approval by the Board. Extensions may be granted by Board Staff at its discretion, based on its assessment of the specific circumstances of each project approved.

In order to monitor compliance, approved projects will be required to submit updates to the Board:

- a. Prior to the beginning of construction, the Applicant must provide evidence that commitments in the following categories have been met: project location, community and environmental justice engagement, other benefits.
- b. Prior to applying for permission to operate ("PTO"), the Applicant must provide evidence that commitments in the following categories have been met: siting (other than location), all permits received.
- c. Prior to applying to the EDC for allocation of bill credits, the Applicant must provide evidence that commitments in the following categories have been met: product offering, subscriber type, geographic limit within EDC service territory.

If the approved project fails to be completed as proposed in the Application, and the Applicant fails to remediate the failure or provide an equivalent modification within a reasonable timeframe, the project may be penalized <u>up to and including a withdrawal of the permission to operate in the Community Solar Energy Pilot Program</u>.

Special Considerations for Project Siting

- 12. Unless the proposed community solar facility is located on a rooftop, parking lot, or parking structure, the Applicant must meet with the NJDEP's Office of Permit Coordination and Environmental Review ("PCER") to determine what permits may be required and to identify other potential issues. More information is available at: http://www.ni.gov/dep/pcer. The Applicant must have completed the NJDEP Permit Readiness Checklist and submitted said Checklist to NJDEP PCER prior to submitting the Application to the Board (see section B. VIII. Permits). The Permit Readiness Checklist is available at the following link: https://www.ni.gov/dep/pcer/introcklist.htm.
- 13. Special attention should be paid when siting a project on a landfill, a brownfield, or an area of historic fill. For reference, NJDEP's Guidance for Installation of Solar Renewable Energy Systems on Landfills in New Jersey can be found at the following link: https://www.nj.gov/dep/dshw/swp/solarguidance.pdf.
- 14. The Applicant should review the environmental compliance history at the proposed site and the various operations that were conducted there. Satisfaction of all outstanding NJDEP regulatory



compliance obligations, if applicable, will be required prior to applying for permission to operate. The Applicant should identify any outstanding compliance and enforcement issues associated with the property on which the proposed project is to be sited and resolve them accordingly before submitting the Post Construction NJDEP Compliance Form, if applicable.

15. If the proposed project is sited on Green Acres preserved open space, as defined in N.J.A.C. 14:8-9.2, or on land owned by NJDEP, the Applicant must receive special approval for the project from NJDEP <u>prior to submitting the Application to the Board</u>, and attach proof of approval to their application package (see section B. VII. Community Solar Facility Siting).

Submitting an Application

Applications must adhere to all of the following instructions for submission. Applications must be received no later than 5:00 P.M. on the date of the close of the Application Period in order to be considered.

Mail or hand-deliver the original complete Application package plus three copies of the complete Application package to:

New Jersey Board of Public Utilities 44 South Clinton Avenue, 7th Floor Post Office Box 350 Trenton, New Jersey 08625-0350

Attn: Office of Clean Energy

Community Solar Energy Pilot Program Application Package

<u>In addition</u>, submit an electronic version of the complete Application package to <u>both</u> of the following email addresses: <u>communitysolar@nicleanenergy.com</u> and <u>board.secretary@bpu.ni.gov</u>.

Questions and Further Information

Please address all questions pertaining to the Application Form to communitysolar@njcleanenergy.com.

Additional guidance and Frequently Asked Questions will be available on the NJCEP website at: http://njcleanenergy.com/renewable-energy/programs/community-solar.



Section B: Community Solar Energy Project Description

Instructions: Section B must be completed in its entirety. Any attachments should be placed at the end of the Application package.

	ntact Information			
A line t Co	/Entitu Nome: (G&S Solar		
First Name: Da	pany/Entity Name: _	Last N	lame: Katz	_
	e: 646.532.2317		dkatz@gssolar.	com
	ing Address: 211 Eas			- 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12
Applicant Iviali	New York	County: New Yor		Zip Code: 10017
warnerpairty	 -			
Applicant is:	☑ Community Sola	ar Project Owner	☑ Communi	ty Solar Developer/Facility Installer
	☐ Property/Site O	wner	□ Subscribe	r Organization
	☐ Agent (if agent,	what role is repres	ented)	
II. Community	Solar Project Owner			
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	- P 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Project Owner	Company/Entity Na			r
First Name: Da		Last N	Name: Katz	
Daytime Phone: 646.532.2317 Email: dkatz@gssolar.com				
Mailing Address: 211 East 43rd St, 25th Floor				
Municipality:	New York	County: New Yo	rk	Zip Code: 10017
	·			
III. Community	Solar Developer			
	"Community Solar I	Develoner" is onti	ional if: 11 the	Annlicant is a aquernment entity
				Applicant is a government entity
				will be selected by the Applicant via
(municipal, co		2) the community s	solar developer	will be selected by the Applicant via
(municipal, cod a RFP, RFQ, or	unty, or state), AND other bidding proces	2) the community s ss. In all other cases	solar developer s, this section is	will be selected by the Applicant via required.
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If the proposed community solar project will be primarily built by a contracted EPC company, complete the following (optional, complete if known):

If the EPC company information is left blank and the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant must inform the Board of the information below once the EPC company becomes known.

First Name: Email:
Municipality: County: Zip Code:
Municipality: County: Zip Code:
Municipality: County: Zip Code:
Property Owner Company/Entity Name: Crow Holdings First Name: Clark Last Name: Machemer Daytime Phone: 973.902.4936 Email: cmachemer@chindustrial.com Applicant Mailing Address: 211 East 43rd St, 25th Floor Municipality: New York County: New York Zip Code: 10017
Property Owner Company/Entity Name: Crow Holdings First Name: Clark Last Name: Machemer Daytime Phone: 973.902.4936 Email: cmachemer@chindustrial.com Applicant Mailing Address: 211 East 43rd St, 25th Floor Municipality: New York County: New York Zip Code: 10017
First Name: Clark Last Name: Machemer Daytime Phone: 973.902.4936 Email: cmachemer@chindustrial.com Applicant Mailing Address: 211 East 43rd St, 25th Floor Municipality: New York County: New York Zip Code: 10017
First Name: Clark Last Name: Machemer Daytime Phone: 973.902.4936 Email: cmachemer@chindustrial.com Applicant Mailing Address: 211 East 43rd St, 25th Floor Municipality: New York County: New York Zip Code: 10017
Daytime Phone: 973.902.4936 Email: cmachemer@chindustrial.com Applicant Mailing Address: 211 East 43rd St, 25th Floor Municipality: New York County: New York Zip Code: 10017
Applicant Mailing Address: 211 East 43rd St, 25th Floor Municipality: New York County: New York Zip Code: 10017
Municipality: New York County: New York Zip Code: 10017
New Jersey's
V. Community Solar Subscriber Organization (optional, complete if known)
The state of the s
If this section, "Community Solar Subscriber Organization," is left blank and the proposed project is
approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant
must inform the Board of the information below once the Subscriber Organization becomes known.
Subscriber Organization Company/Entity Name (optional, complete if applicable):
First Name: Last Name:
Daytime Phone: Email:
Mailing Address:
Municipality: County: Zip Code:
VI. Proposed Community Solar Facility Characteristics
AND WORKED IN THE SECOND STREET,
Community Solar Facility Size (as denominated on the PV panels):
4.05 MW AC 4.9998 MW DC
Community Solar Facility Location (Address): 24 Veronica Avenue
Community Solar Facility Location (Address): 24 Veronica Avenue Municipality: Franklin Township County: Somerset Zip Code: 08873



Commu	nity Solar Site Coordinates: <u>-74.50378</u> L	ongitude.	40.48272	_ Latitude
	creage of Property Block and Lots: 9.74	acres		
Total Ad	creage of Community Solar Facility: 8.72	acres		
located docume	a delineated map of the portion of the partion of the particle partic	of the delineated map file format (.dwg) or a	should be p is a shapefil	provided: 1) as aPDF
EDC ele	ctric service territory in which the propos	ed community solar fac	ility is locate	ed: (select one)
	☐ Atlantic City Electric	☐ Jersey Centr		
	☑ Public Service Electric & Gas	☐ Rockland Ele		
	ed date of project completion* (The Apple completion; however, this data is being co) 2020 (year)			
Project	completion is defined pursuant to the d	efinition at N.J.A.C. 14	8-9.3 as be	ing fully operational,
up to a	nd including having subscribers receive bil	ll credits for their subsc	ription to th	e project.
The pro	oposed community solar facility is an exist If "Yes," the Application will not be co provisions for projects having received a prior to February 19, 2019.	nsidered by the Board	I. See section	n B. XIII. for special
	*Existing project is defined in N.J.A.C. 14	1:8-9.2 as a solar projec	t having beg	gun operation and/or
	been approved by the Board for conne	ection to the distributi	on system p	prior to February 19,
	2019.			
VII. Cor	nmunity Solar Facility Siting	BIRLS	A Parallel	
1.	The proposed community solar project h If "Yes," attach proof of site control. If "No," the Application will be deemed in			☑ Yes ☐ No
	*Site control is defined as property own	· ·	rebaco cian	ad lease or option to
	lease, or signed contract for use as a c community solar site.		20	
2.	The proposed community solar facility i			
	If "Yes," the Application will not be consi	idered by the Board.		



*Preserved farmland is defined in N.J.A.C. 14:8-9.2 as land from which a permanent development easement was conveyed and a deed of easement was recorded with the county clerk's office pursuant to N.J.S.A. 4:1C-11 et seq.; land subject to a farmland preservation program agreement recorded with the county clerk's office pursuant to N.J.S.A. 4:1C-24; land from which development potential has been transferred pursuant to N.J.S.A. 40:55D-113 et seq. or N.J.S.A. 40:55D-137 et seq.; or land conveyed or dedicated by agricultural restriction pursuant to N.J.S.A. 40:55D-39.1.

3.	The proposed community solar facility is located, in part or in whole, on Green Acres preserved open space* or on land owned by the New Jersey Department of Environmental Protection
	(NJDEP)
	If "Yes," the Applicant must attach special authorization from NJDEP for the site to host a community solar facility. The Board will not consider Applications for projects located, in part or in whole, on Green Acres preserved open space or on land owned by NJDEP, unless the
	Applicant has received special authorization from NJDEP and includes proof of such special authorization in the Application package.
	*Green Acres preserved open space is defined in N.J.A.C. 14:8-9.2 as land classified as either "funded parkland" or "unfunded parkland" under N.J.A.C. 7:36, or land purchased by the State with "Green Acres funding" (as defined at N.J.A.C. 7:36).
4.	The proposed community solar facility is located, in part or in whole, on land located in the New
	Jersey Highlands Planning Area or Preservation Area ☐ Yes☑ No
5.	The proposed community solar facility is located, in part or in whole, on land located in the New
	Jersey Pinelands Yes V No
6.	The proposed community solar facility is located, in part or in whole, on land that has been
	actively devoted to agricultural or horticultural use and that is/has been valued, assessed, and taxed pursuant to the "Farmland Assessment Act of 1964," P.L. 1964, c.48 (C. 54:4-23.1 et seq.)
	at any time within the ten year period prior to the date of submission of the Application
7	The present community sole for the telephone is a second to the telephone in 1911.
7.	The proposed community solar facility is located, in part or in whole, on a landfill
	If "Yes," provide the name of the landfill, as identified in NJDEP's database of New Jersey
	landfills, available at www.nj.gov/dep/dshw/lrm/landfill.htm:
8.	The proposed community solar facility is located, in part or in whole, on a brownfield
	If "Yes," has a final remediation document been issued for the property? ☐ Yes ☐ No



If "Yes," attach a copy of the Response Action Outcome ("RAO") issued by the LSRP or the No Further Action ("NFA") letter issued by NJDEP.

9.	The proposed community solar facility is located, in part or in whole, on an area of historic fill
	If "Yes," have the remedial investigation requirements pursuant to the Technical Requirements for Site Remediation, N.J.A.C. 7:26E-4.7 been implemented?
	If the remediation of the historic fill has been completed, attach a copy of the Response Action Outcome ("RAO") issued by a Licensed Site Remediation Professional ("LSRP") or the No Further Action ("NFA") letter issued by NJDEP.
10.	The proposed community solar facility is located on a parking lot ☐ Yes ☑ No
11.	The proposed community solar facility is located on a parking deck ☐ Yes ✓ No
12.	The proposed community solar facility is located on a rooftop ☑ Yes ☐ No
13.	The proposed community solar facility is located on a canopy over an impervious surface (e.g. walkway)
14.	The proposed community solar facility is located on the property of an affordable housing building or complex ☐ Yes ☑ No
15.	The proposed community solar facility is located on a water reservoir or other water body ("floating solar")
16.	The proposed community solar facility is located on an area designated in need of redevelopment
17.	The proposed community solar facility is located on land or a building that is preserved by a municipal, county, state, or federal entity
18.	The proposed community solar facility is located, in part or in whole, on forested lands



		Construction of the proposed community solar facility will require cutting down one or more trees ☐ Yes ✓ No
		If "Yes," estimated number of trees required to be cut for construction:
	19.	The proposed community solar facility is located on land or a building owned or controlled by a government entity, including, but not limited to, a municipal, county, state, or federal entity
	20.	Are there any use restrictions at the site?
		Will the use restriction be required to be modified?
	B	If "Yes," explain the modification below.
		BPU) cleanerau
	21.	The proposed community solar facility has been specifically designed or planned to preserve or enhance the site (e.g. landscaping, land enhancements, pollination support, stormwater management, soil conservation, etc.)
VIII.	Pe	rmits
	1.	The Applicant has completed NJDEP Permit Readiness Checklist, and submitted it to NJDEP's PCER □ Yes ☑ No
		If "Yes," attach a copy of the completed Permit Readiness Checklist as it was submitted to NJDEP PCER.



If "No," the Application will be deemed incomplete. Exception: Applications for community solar projects located on a rooftop, parking lot, or parking structure are exempt from this requirement.

- 3. Please list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility pursuant to local, state and federal laws and regulations. Include permits that have already been received, have been applied for, and that will need to be applied for. The Applicant may extend this table by attaching additional pages if necessary. These include:
 - a. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, New Jersey Pollutant Discharge Elimination System "NJPDES", etc.) for the property.
 - b. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, NJPDES, etc.) directly related to the installation and operation of a solar facility on this property.
 - c. Permits, approvals, or other authorizations other than those from NJDEP for the development, construction, or operation of the community solar facility (including local zoning and other local and state permits)

An Application that does not list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility will be deemed incomplete.

If a permit has been received, attach a copy of the permit.

Permitting Agency/Entity	Date Permit Applied for (if applicable) / Date Permit Received (if applicable)
Franklin Township	N/A
PSE&G	N/A
	Agency/Entity Franklin Township



4.	The Applicant has consulted the hosting capacity map of the relevant EDC and determined that based on the capacity hosting map as published at the date of submission of the Application there is sufficient capacity available at the proposed location to build the proposed community solar facility
	If "Yes," include a screenshot of the capacity hosting map at the proposed location, showing the available capacity. If "No," the Application will be deemed incomplete.
. Cor	nmunity Solar Subscriptions and Subscribers
1.	Estimated or Anticipated Number of Subscribers (please provide a good faith estimate or range) 350-400
	The state of the s
2.	Estimated or Anticipated Breakdown of Subscribers (please provide a good faith estimate of range of the kWh of project allocated to each category): Residential: 3,000,000/year Commercial: 2,900,000/year Industrial: Other: (define "other":)
3.	range of the kWh of project allocated to each category): Residential: 3,000,000/year Commercial: 2,900,000/year Industrial: Other: (define "other":) The proposed community solar project is an LMI project*
3.	range of the kWh of project allocated to each category): Residential: 3,000,000/year Commercial: 2,900,000/year Industrial: Other: (define "other":) The proposed community solar project is an LMI project*
3.	Residential: 3,000,000/year Commercial: 2,900,000/year Industrial: Other: (define "other":) The proposed community solar project is an LMI project*
3.	range of the kWh of project allocated to each category): Residential: 3,000,000/year Industrial: Other: (define "other":) The proposed community solar project is an LMI project* Yes No *An LMI project is defined pursuant to N.J.A.C. 14:8-9 as a community solar project in which a minimum 51 percent of project capacity is subscribed by LMI subscribers. The proposed community solar project will allocate at least 51% of project capacity to residential customers Yes No The proposed community solar project is being developed in partnership with an affordable housing provider: Yes No

community solar subscription are being passed through to their residents/tenants?



Additionally, the affordable housing provider must attach a signed affidavit that the specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription will be passed through to their residents/tenants. 7. This project uses an anchor subscriber (optional) ✓ Yes No If "Yes," name of the anchor subscriber (optional): ______ Estimated or anticipated percentage or range of the project capacity for the anchor subscriber's subscription: 8. Is there any expectation that the account holder of a master meter will subscribe to the community solar project on behalf of its tenants? ☐ Yes ☑ No If "Yes," what specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription are being passed through to the tenants? Additionally, the account holder of the master meter must attach a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to the tenants. If "No," please be aware that, if, at any time during the operating life of the community solar project the account holder of a master meter wishes to subscribe to the community solar project on behalf of its tenants, it must submit to the Board a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to its tenants. 9. The geographic restriction for distance between project site and subscribers is: (select one) ☑ No geographic restriction: whole EDC service territory ☐ Same county OR same county and adjacent counties ☐ Same municipality OR same municipality and adjacent municipalities Note: The geographic restriction selected here will apply for the lifetime of the project, barring special dispensation from the Board, pursuant to N.J.A.C. 14:8-9.5(a).



10		roduct Offering: (The Applicant must also complete and attach one or more product offering orm(s) found in Appendix A. See Appendix A for exemptions.)				
	* * * * * * * * * * * * * * * * * * * *	d or fixed savings to subscribers ✓ Yes ☐ No				
	If "Yes," the guaranteed or fixed savings are	_				
	A percentage saving on the custo					
	☐ A percentage saving on the custo	·				
	☐ Other:					
	If "Yes," the proposed savings represent:					
	□ 0% - 5% of the customer's annua	l electric utility hill or hill credit				
	✓ 5% - 10% of the customer's annual					
	✓ 10% - 20% of the customer's annu	The state of the s				
	over 20% of the customer's annu	The second secon				
	The subscription proposed offers subscriber	's ownership or a pathway to ownership of a share o	£			
	• • •	Yes No	•			
	If "Yes," include proof of a pathway to ov	vnership of a share of the community solar facilit	У			
	offered to the subscribers in Appendix A.					
11	11 The list of approved community solar pr	rojects will be published on the Board's website				
		the option of indicating, on this list, that the project				
6	If this project is approved, the Board should	d indicate on its website that the project is currentl 	У			
	If "Yes," the contact information indicated o					
Compa	pany/Entity Name: G&S Solar					
		Email: dkatz@gssolar.com				
projec	ect is no longer seeking subscribers, and reque	criber organization to notify the Board if/when the st that the Board remove the above information or				
X. Con	ommunity Engagement					
		Committee of the American Committee				
1.		being developed by or in collaboration* with the	9			
	located.	upport from the municipality in which the project is				
		d include, at minimum, one or more meetings with	h			
		dence of municipal involvement and approval of the				
	design, development, or operation of the pro-		_			
	A					



2.	The proposed community solar project is being developed in collaboration* with one or more local community organization(s)
3.	The proposed community solar project was developed, at least in part, through a community consultative process*
Pro	iert Cost

1. Provide the following cost estimates and attach substantiating evidence in the form of charts and/or spreadsheet models:

Applicants are expected to provide a good faith estimate of costs associated with the proposed community solar project, as they are known at the time the Application is filed with the Board. This information will not be used in the evaluation of the proposed community solar project.

Net Installed Cost (in \$)	8,000,000
Net Installed Cost (in \$/Watt)	1.60
Initial Customer Acquisition Cost (in \$/Watt)	0.045 - 0.085
Annual Customer Churn Rate (in %)	2-4



Annual Operating Expenses (in c/kWh)	3.8
LCOE (in c/kWh)	= 1 10.1 Secretify 1.1 Sides of the Sales Armed Speed

 Pursuant to N.J.A.C. 14:8-9.7(q), "community solar projects shall be eligible to apply, via a onetime election prior to the delivery of any energy from the facility, for SRECs or Class I RECs, as applicable, or to any subsequent compensations as determined by the Board pursuant to the Clean Energy Act."

For indicative purposes only, please indicate all local, state and federal tax incentives which will be applied to if the proposed community solar project is approved for participation in the Community Solar Energy Pilot Program:

Solar Investment Tax Credit

XII. Otl	ner Benefits
1.	The proposed community solar facility is paired with another distributed energy resource:
	a. Micro-grid project ☐ Yes ☑ No
	b. Storage ☐ Yes ☑ No
	c. Other (identify):
2.	The proposed community solar facility provides grid benefits (e.g. congestion reduction) Wes No If "Yes" to any, please explain how and provide supporting documents.
	It is our plan to add energy storage as the market matures. When added, this will help with demand response, peak shaving, and grid congestion.
4.	The proposed community solar project will create temporary or permanent jobs in New Jersey
	✓ Yes□ No
	If "Yes," estimated number of temporary jobs created in New Jersey: 10
	If "Yes," estimated number of permanent jobs created in New Jersey: 1
5.	The proposed community solar project will provide job training opportunities for local solar trainees
	If "Yes," will the job training be provided through a registered apprenticeship? ☐ Yes ☑ No



	If "Yes," identify the entity or entities through which job training is or will be organized (e.g. New Jersey GAINS program, partnership with local school):
XIII. Spe	ecial Authorizations and Exemptions
1.	Is the proposed community solar project co-located with another community solar facility (as defined at N.J.A.C. 14:8-9.2)?
2.	Does this project seek an exemption from the 10-subscriber minimum?
3.	Specific sections throughout the Application Form are identified as optional only if: 1) the Applicant is a government entity (municipal, county, or state), and 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. Has the Applicant left those specific sections blank?
4.	Has the proposed community solar project received, in part or in whole, a subsection (t) conditional certification from the Board prior to February 19, 2019?



conditional certification if the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program.





Section	n C: Certifications
2.0	tions: Original signatures on all certifications are required. All certifications in this section must be
Applica	int Certification
The un	dersigned warrants, certifies, and represents that:
1)	I, (name) am the (title) of the Applicant (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
2)	The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
3)	The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
4)	The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the SREC Registration Program or subsequent revision to the SREC Registration Program, if applicable; and
5)	My organization understands that certain information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that sensitive and trade secret information that they wish to keep confidential should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.; and
6)	My organization acknowledges that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, they are subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.
Signati	ure: Date:
	Company:
Signed	and sworn to before me on this day of, 20
Signati	ure

Name



Section	C.	Co	etifi	cati	ions
JELLIUII		ve	1 4111	Lau	IUI 13

Instructions: Original signatures on all certifications are required. All certifications in this section must be notarized.

App	licar	ıt	Cer	+ifi	cati	ion
MUU	IIL AI	w	CCI	LIFE	LGL	1011

The undersigned warrants, certifies, and represents that:		
		ſ

- 1) I, David Katz (name) am the Reach of Factor of Reach of Factor of (title) of the Applicant G+S Solar (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
- 4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the SREC Registration Program or subsequent revision to the SREC Registration Program, if applicable; and
- 5) My organization understands that certain information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that sensitive and trade secret information that they wish to keep confidential should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.; and
- 6) My organization acknowledges that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, they are subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.

Signature:	Date: 9/6/19
	Company: G+S Solar
Renewable Energy Signed and appropriate fore me on this b	day of Septembe 2018
Signature Monsea Drasev	Monica A Draser Notary Public, State of New York No. 01DR5070927
Name	Qualified in Suffolk County Commission Expires Jan. 6, 20



Project Developer Certification

This Certification "Project Developer / Installer" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process. In all other cases, this Certification is required.

The un	dersigned warrants, certifies, and represents that:
1)	I, David Katz (name) am the Renewable Energy (title) of the Project Developer Grs Solar (name) and have been authorized to file this
2)	Applicant Certification on behalf of my organization; and The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
3)	The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
4)	The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the SREC Registration Program or subsequent revision to the SREC Registration Program, if applicable; and
5)	My organization understands that certain information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that sensitive and trade secret
	information that they wish to keep confidential should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.; and
6)	My organization acknowledges that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, they are subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.
Signatı	Date: 9/6/19
Print N	Director of Company: G+5 Solar
Title: _	Director of Company: G+S Solar
1	Renewable Energy
Signed	and sworn to before me on this 6 day of September 20 19
(Marian A.B.
Signati	No. 01DR5070927
Name	Qualified in Suffolk County Commission Expires Jan. 6, 20



Pro

Project Owner Certification
The undersigned warrants, certifies, and represents that:
1) 1, David Katz (name) am the Renewable Energy (title) of the Project Owner Gts Solar (name) and have been authorized to file this
Applicant Certification on behalf of my organization; and
2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal broudedge, or on increin of individuals with such knowledge, and
knowledge or on inquiry of individuals with such knowledge; and
3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the SREC Registration Program or subsequent revision to the SREC Registration Program, if applicable; and
5) My organization understands that certain information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that sensitive and trade secret information that they wish to keep confidential should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.; and
6) My organization acknowledges that submission of false information may be grounds for denial
of this Application, and if any of the foregoing statements are willfully false, they are subject
to punishment to the full extent of the law, including the possibility of fine and imprisonment.
Signature: Date: 9/6/19
Print Name: David Katz
Title: Director of Company: G+S Solar
Kentwalk Energy th
Signed and sworn to before me on this day of day, 20

Signature

Name

Monica A Draser Notary Public, State of New York

No. 01DR5070927 Qualified in Suffolk County

Commission Expires Jan. 6, 2023



Property Owner Certification

The undersigned warrants,	certifies,	and	represents	that:
---------------------------	------------	-----	------------	-------

- 1) I, CLARK MACHENER (name) am the VILE PRESIDENT (title) of the Property CRP CHI VERONICA AVERAGE and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package pertaining to siting and location of the proposed community solar project has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) My organization or I understand that certain information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that sensitive and trade secret information that they wish to keep confidential should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.; and
- 4) My organization acknowledges that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, they are subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.

	Metading the possibility to	or line and imprisonment.
	Signature: Clu Wultur Date: September 8,	2019
	Print Name: CLARK MACHEMER Title: VICE PRESIDENT Company: CRP CHT	Ĭ.
	Title: VICE TRESIDENT Company: CRP CHT	VERONICA AVENUE OWNER, LLC
	cun 1.41	OWNER, LLC
	Signed and sworn to before me on this day of September 19	
	Mawn January	
/	SHAWN KLAURENTI	
NIC	Marie 50105083	



Section D: Appendix		

Appendix A: Product Offering Questionnaire

Complete the following Product Offering Questionnaire. If there are multiple different product offerings for the proposed community solar project, please complete and attach one Product Offering Questionnaire per product offering.

Applicants are expected to provide a good faith description of the product offerings developed for the proposed community solar project, as they are known at the time the Application is filed with the Board. If the proposed project is approved by the Board, the Applicant must notify the Board and receive approval from the Board for any modification or addition to a Product Offering Questionnaire.

Exception: This "Product Offering Questionnaire" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process.

This Questionnaire is Product Offering number $\underline{1}$ of $\underline{1}$ (total number of product offerings).

- 1. Community Solar Subscription Type (examples: kilowatt hours per year, kilowatt size, percentage of community solar facility's nameplate capacity, percentage of subscriber's historical usage, percentage of subscriber's actual usage):
 - The Community Solar Subscription will be a percentage of the community solar facility's nameplate capacity, and that percentage will be based on 100% the subscriber's actual usage.

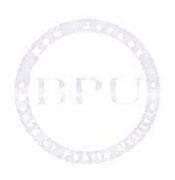
If "Yes," the savings are guaranteed or fixed:



☐ As a percentage of monthly utility bill	
☑ As a fixed guaranteed savings compared to average historic bill	
☐ As a fixed percentage of bill credits	
☐ Other:	

6. Special conditions or considerations:

We guarantee 10% savings compared to their average historic bill.



Clecilia



Appendix B: Required Attachments Checklist

Note that this list is for indicative purposes only. Additional attachments may be required, and are identified throughout this Application Form.

Required Attachments for all Applications	Page	Attached?
Delineated map of the portion of the property on which the community solar facility will be located.	p.7	☑Yes ☐ No
For electronic submission only: copy of the delineated map of the portion of the property on which the community solar facility will be located as a PDF and in drawing file format (.dwg) or as a shapefile (.shp).	p.7	✓Yes □ No
Proof of site control.	p.8	☑Yes ☐ No
Copy of the completed Permit Readiness Checklist as it was submitted to NJDEP PCER, if applicable.	p.11	□Yes ☑ No
Proof of a meeting with NJDEP PCER, if applicable.	p.12	☐Yes ✓ No
A screenshot of the capacity hosting map at the proposed location, showing the available capacity.	p.12	✓Yes ☐ No
Substantiating evidence of project cost in the form of charts and/or spreadsheet models.	p.16	✓Yes □ No
Certifications in Section C.	p.19-23	✓Yes □ No
Product Offering Questionnaire(s).	p.24	☑Yes ☐ No

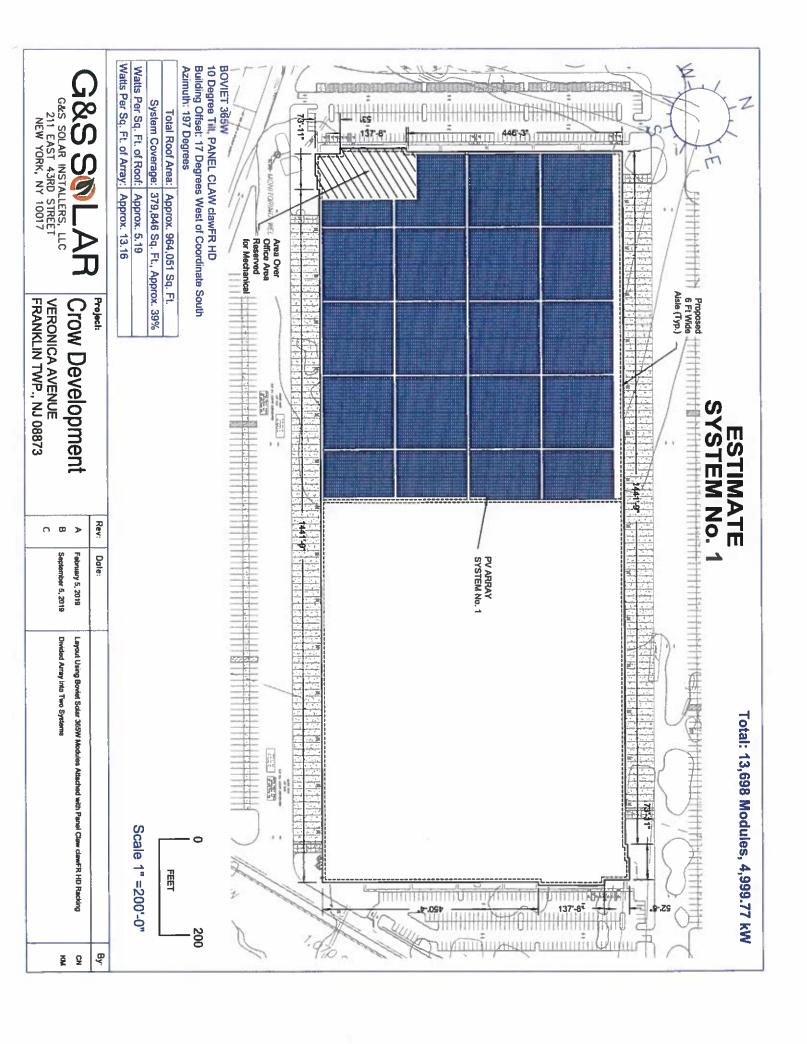
Required Attachments for Exemptions	Page	Attached?
The Applicant is a government entity (municipal, county, or state), and the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process:	p.6, p.19	□Yes ☑ No
The proposed community solar project is located, in part or in whole, on Green Acres preserved open space or on land owned by NJDEP.	p.8	□Yes ☑ No
The proposed community solar project has received, in part or in whole, a subsection (t) conditional certification from the Board prior to February 19, 2019.	p. 19	□Yes ☑ No



Appendix C: Evaluation Criteria

The Evaluation Criteria chart below lists the various categories that the Board will consider in evaluating project Applications. Projects must score <u>a minimum 30 points total</u> in order to be considered for participation in the Community Solar Energy Pilot Program. Projects that score above 30 points will be awarded program capacity in order, starting with the highest-scoring project and proceeding to the lowest-scoring project.

Evaluation Criteria	Max. Points	
Low- and Moderate-Income and Environmental Justice Inclusion	30	
Higher preference: LMI project		
Siting Higher preference: landfills, brownfields, areas of historic fill, rooftops, parking lots, parking decks	20	
Medium preference: canopies over impervious surfaces (e.g. walkway), areas designated in need of redevelopment		
No Points: preserved lands, wetlands, forested areas, farmland		
Bonus points for: landscaping, land enhancement, pollination support, stormwater management, soil conservation	Max. possible bonus points:	
Product Offering	15	
Higher preference: guaranteed savings >10%, flexible terms*		
Medium preference: guaranteed savings >5%		
No Points: no guaranteed savings, no flexible terms*		
*Flexible terms may include: no cancellation fee, short-term contract		
Community and Environmental Justice Engagement	10	
Higher preference: partnership with municipality, partnership with local		
community organization(s), partnership with affordable housing provider		
Medium preference: letter of support from municipality, project owner is		
a government and/or public and/or quasi-public entity, project owner is		
an affordable housing developer		
Subscribers	10	
Higher preference: more than 51% project capacity is allocated to		
residential subscribers		
Other Benefits	10	
Higher preference: Provides local jobs/job training, demonstrates co-		
benefits (e.g. paired with storage, micro-grid project, energy audit, EE		
measures)		
Geographic Limit within EDC service territory	5	
Higher preference: municipality/adjacent municipality		
Medium preference: county/adjacent county		
No Points: any geographic location within the EDC service territory.		







Letter of Intent

Date

9/6/2019

Leasor

CRP/CHI VERONICA AVENUE OWNER, L.L.C.

Leasee

G&S Solar (or Affiliate)

Utility

PSE&G

Site Address

50 Veronica Avenue, Somerset, NJ 08873

Solar System

A 5 MW Solar Facility

System Output

Leasee will deliver all the system output to PSE&G under the Community Solar Program.

Term

20 Years

Annual Solar Rent

Estimated total rent of \$150,000 / Year

(\$.03 / kW-DC Installed)

Lease

20-year lease. Permitted use: to develop, install, and maintain a solar system at the Site Address. Lease to include recognition provisions from

any mortgage lender to Landlord.

Commercial Operation

Date

The date on which the solar system has been granted permission to

operate by PSE&G

Confidentiality

Neither party will disclose any confidential or proprietary information received from the other party, the existence or contents of this term sheet, or any of the terms or conditions of the parties' discussions, or use of any such information for any purpose, except for the sole purpose of evaluating whether to enter into a business relationship with the other

relating to the Project.

) is	

Confidential



Exclusivity

From the date first written above through the later of 90 days and the date on which a party terminates this Term Sheet, neither party will, directly or indirectly, solicit, entertain or accept offers or expressions of interest from any person regarding any aspect of the Project.

These terms are non-binding and subject to change and satisfactory completion of engineering feasibility, required internal approvals, and the execution and delivery of definitive documentation, except that the exclusivity period and confidentiality provisions above are binding.

On behalf of G&S Solar:	On behalf of leasor:
Signature	Signature
David Katz Name	Clark Machemer
Director of Renewable Energy	Vce President Title
9/8/19 Date	September 8, 2019 Date

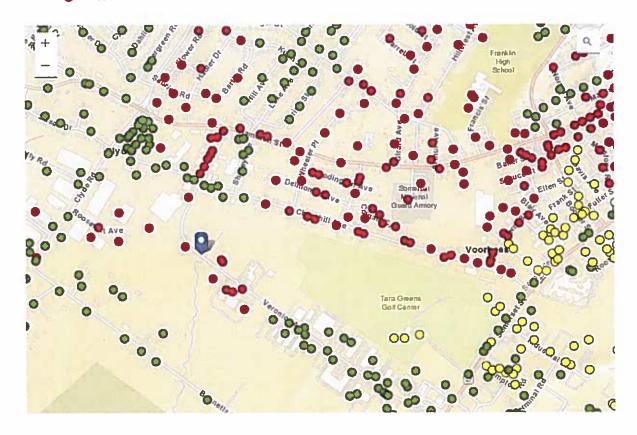
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Legend

SolarPowerSuitability

- O >1000kW
- O 100-1000kW
- < 100kW







24 Veronica Avenue (System 1)

XI: Project Cost

Annual Operating Expenses Substantiating Evidence

Project Size (kW)	5,000

	Type	Cost /kWh	Total Cost
O&M		0.010	50,000
Insurance		0.008	37,500
Project Manageme	ent	0.010	50,000
Ongoing Communi	ity Solar Management	0.010	50,000
Total (/W)		\$0.038	\$187,500



24 Veronica Avenue (System 1)

XI: Project Cost Net Installed Cost Substantiating Evidence

Project Size (KVV) 5,000	Project Size (kW)	5,000
--------------------------	-------------------	-------

Category	Туре	Cost /W	Total Cost
Hard	Panels	0.45	2,250,000
Hard	Racking	0.12	600,000
Hard	Inverter	0.12	600,000
Hard	Electric	0.4	2,000,000
Hard	Ballast Blocks	0.005	25,000
Hard	Data Acquisition System	0.02	100,000
Hard	Roofing	0.008	40,000
Hard	Wiring (Etc)	0.02	100,000
Hard	Equipment Rental	0.02	100,000
Hard	Switchgear	0.03	150,000
Hard	Install	0.1	500,000
Hard	Slip Sheets	0.035	175,000
Hard	General Conditions	0.15	750,000
Hard	Insurance	0.05	250,000
Soft	Engineering	0.015	75,000
Soft	Structural	0.003	15,000
Soft	Interconnection	0.05	250,000
Soft	Permits	0.004	20,000
	Total (/W)	\$1.60	\$8,000,000

4 | INDICATIVE PRICING & TERMS

I. PRICING

Our indicative pricing is broken down into three phases:

- Phase 1 will be the initiation of the subscriber acquisition campaign; G&S Solar will be billed monthly on a per subscribed Watt basis.
- → Phase 2 will be the implementation of the software platform and activation of portals; G&S Solar will be billed a one-time fee for each project upon initial fully acquired subscriber.
- → Phase 3 will be ongoing management and administration of your community solar portfolio; G&S Solar will be billed on an ongoing monthly basis.

Phase	Fee
1 Subscriber Acquisition	\$/W
PowerMarket-generated Anchor Subscribers	\$0.045
PowerMarket-generated Mass-Market Subscribers	\$0.085
2 Implementation of Software Portal	\$/W
Software Implementation Fee	\$0.005
3 Ongoing Program Management	\$/W/Year
All Subscribers	\$0.01

Organing feet are adjusted at a 2% annual increase. PowerMarket will pass through feet including payment processing, bill mailing, and credit check feet.

Simple Levelized Cost of Energy Calculator				
Financial				
Periods (Years): 20 ?				
Discount Rate (%): 6 ?				
Renewable Energy System Cost and Performance				
Capital Cost (\$/kW): 1600 ?				
Capacity Factor (%): 20 ?				
Fixed O&M Cost (\$/kW-yr): 38 ?				
Variable O&M Cost (\$/kWh): 0 ?				
Heat Rate (Btu/kWh): 0 ?				
Fuel Cost (S/MMBtu): 0 ?				
Today's Utility Electricity Cost				
Electricity Price (cents/kWh): 10 ?				
Cost Escalation Rate (%): 2 ?				
Results				
Levelized Cost of Utility Electricity (cents/k	Wh): 11.9 ?			
Simple Levelized Cost of Renewable Energy	7 (cents/kWh): 10.1 ?			
How are these n	numbers calculated? See documentation			

Brookfield

Properties

08/26/2019

David Katz G&S Solar 211 East 43rd Street, 25th Floor New York, New York 10017 dkatz@gssolar.com

Re: Jersey City Community Solar

Dear Mr. Katz,

In 2017, we completed a 421-unit apartment development in Jersey City, New Jersey which was required to reserve 20% of its units, 85 units, with affordable housing. We are currently constructing another 432-unit apartment development in Jersey City that is subject to similar affordability requirements, creating another 87 units.

With our past partnership in building community solar in Yonkers, New York we welcome a partnership with G&S in providing our units with affordable, discounted green energy from its community solar projects.

We look forward to working together,

Sincerely,

Abe Naparstek Brookfield Properties

Executive Vice President, Development