



Local Government Energy Audit Report

James Monroe School

June 19, 2020

Prepared for:

Edison Board of Education
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Edison, NJ 08837

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Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information about financial incentives that may be available. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC reviewed the energy conservation measures and estimates of energy savings were reviewed for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated installation costs on our experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from RS Means. Cost estimates include material and labor pricing associated with installation of primary recommended equipment only. Cost estimates do not include demolition or removal of hazardous waste. We encourage the owner of the facility to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on individual measures and conditions. TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state and federal requirements.

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1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPB) has sponsored this Local Government Energy Audit (LGEA) report for James Monroe School. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and to help protect our environment by reducing statewide energy consumption.

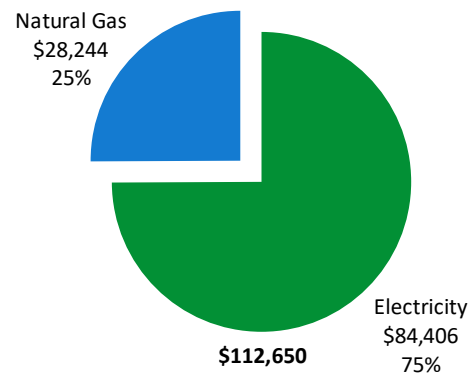
BUILDING PERFORMANCE REPORT



Costs: \$112,650

Annual Utilities Electricity:
600,420 kWh

Natural Gas:
28,290 Therms



ENERGY STAR®
Benchmarking Score

51
(1-100 scale)

Congratulations, your building performs better than the national average. This report has suggestions about how to keep your building running efficiently, further improve performance and lower your energy bills even more.

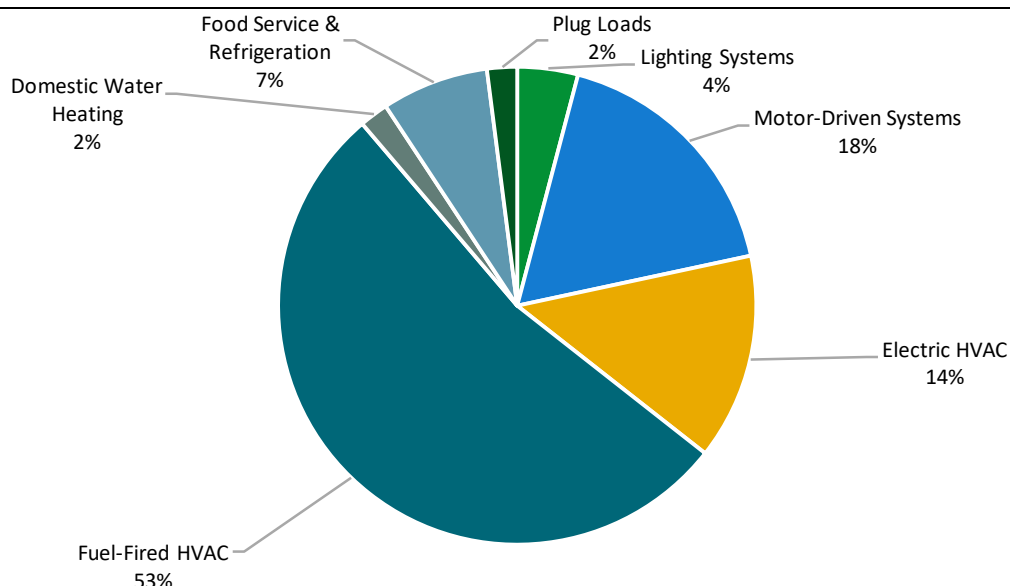


Figure 1 - Energy Use by System

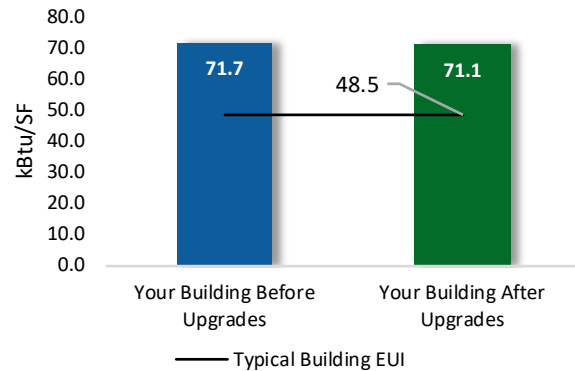
POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

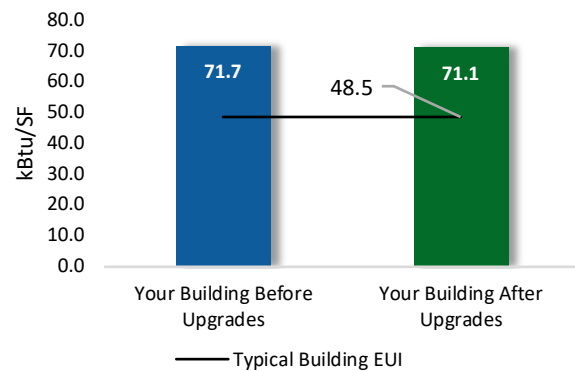
Scenario 1: Full Package (all evaluated measures)

Installation Cost	\$12,397
Potential Rebates & Incentives ¹	\$2,370
Annual Cost Savings	\$1,834
Annual Energy Savings	Electricity: 13,049 kWh
Greenhouse Gas Emission Savings	7 Tons
Simple Payback	5.5 Years
Site Energy Savings (all utilities)	1%



Scenario 2: Cost Effective Package²

Installation Cost	\$12,397
Potential Rebates & Incentives	\$2,370
Annual Cost Savings	\$1,834
Annual Energy Savings	Electricity: 13,049 kWh
Greenhouse Gas Emission Savings	7 Tons
Simple Payback	5.5 Years
Site Energy Savings (all utilities)	1%



On-site Generation Potential

Photovoltaic	High
Combined Heat and Power	None

¹ Incentives are based on current SmartStart Prescriptive incentives. Other Program incentives may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades			6,745	0.0	0	\$948	\$6,514	\$1,400	\$5,114	5.4	6,792
ECM 1	Install LED Fixtures	Yes	6,745	0.0	0	\$948	\$6,514	\$1,400	\$5,114	5.4	6,792
Lighting Control Measures			189	0.0	0	\$26	\$270	\$70	\$200	7.6	186
ECM 2	Install Occupancy Sensor Lighting Controls	Yes	189	0.0	0	\$26	\$270	\$70	\$200	7.6	186
Food Service & Refrigeration Measures			6,115	0.4	0	\$860	\$5,613	\$900	\$4,713	5.5	6,157
ECM 3	Refrigerator/Freezer Case Electrically Commutated Motors	Yes	1,311	0.2	0	\$184	\$1,517	\$400	\$1,117	6.1	1,320
ECM 4	Refrigeration Controls	Yes	3,192	0.1	0	\$449	\$3,867	\$400	\$3,467	7.7	3,215
ECM 5	Vending Machine Control	Yes	1,612	0.2	0	\$227	\$230	\$100	\$130	0.6	1,623
TOTALS (COST EFFECTIVE MEASURES)			13,049	0.4	0	\$1,834	\$12,397	\$2,370	\$10,027	5.5	13,136
TOTALS (ALL MEASURES)			13,049	0.4	0	\$1,834	\$12,397	\$2,370	\$10,027	5.5	13,136

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements

For more detail on each evaluated energy improvement and a break out of cost-effective improvements, see **Section 4: Energy Conservation Measures**.

1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- ◆ How will the project be funded and/or financed?
- ◆ Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- ◆ Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

New Jersey's Clean Energy Programs give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives before purchasing materials or starting installation.

The potential ECMs identified for this building likely qualify for multiple incentive and funding programs. Based on current program rules and requirements, your measures are likely to qualify for the following programs:

Energy Conservation Measure		SmartStart	Direct Install	Pay For Performance
ECM 1	Install LED Fixtures	X	X	
ECM 2	Install Occupancy Sensor Lighting Controls	X	X	
ECM 3	Refrigerator/Freezer Case Electrically Commutated Motors	X	X	
ECM 4	Refrigeration Controls	X	X	
ECM 5	Vending Machine Control	X		

Figure 3 – Funding Options



New Jersey's Clean Energy Programs At-A-Glance

	SmartStart Flexibility to install at your own pace	Direct Install Turnkey installation	Pay for Performance Whole building upgrades
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.
What are the Incentives?	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.
How do I participate?	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.

Take the next step by visiting www.njcleanenergy.com for program details, applications, and to contact a qualified contractor.

Individual Measures with SmartStart

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation.

Turnkey Installation with Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures. Direct Install contractors will assess and verify individual measure eligibility and, in most cases, they perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Whole Building Approach with Pay for Performance

Pay for Performance can be a good option for medium to large sized facilities to achieve deep energy savings. Pay for Performance allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program (ESIP) loan also use this program. Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures resulting in at least 15% energy savings, where lighting cannot make up the majority of the savings.

More Options from Around the State

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat & Power (CHP)

The CHP program provides incentives for combined heat and power (aka cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce electric demand during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBPUB) has sponsored this Local Government Energy Audit (LGEA) Report for James Monroe School. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs. This report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On January 29, 2020, TRC performed an energy audit at James Monroe School located in Edison, New Jersey. TRC met with Tom Varga to review the facility operations and help focus our investigation on specific energy-using systems.

James Monroe School is a two-story, 68,000 square foot building built in 2016. Spaces include classrooms, gymnasium, stage, offices, cafeteria, corridors, stairwells, commercial kitchen, and mechanical spaces.

The site is a new facility, and most equipment is high efficiency. The site also has a Johnson Controls EMS.

2.2 Building Occupancy

The facility is occupied year-round, from September through June. Typical weekday occupancy is 83 staff and 520 students.

Summer occupancy includes a summer school that operates from 9 am to 12 pm, and continuing maintenance activities. There are no weekend activities.

Building Name	Weekday/Weekend	Operating Schedule
James Monroe School	Weekday	6:00 AM - 11:30 PM
	Weekend	Closed

Figure 4 - Building Occupancy Schedule

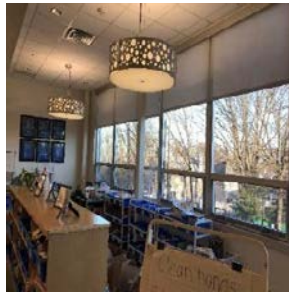
2.3 Building Envelope

Building walls are concrete block over structural steel with a stone facade. The roof is flat and covered with gray membrane and gravel. The roof appears to be in good condition.

The walls are made of concrete masonry units (CMUs) with prefab panels and a decorative CMU veneer finish. The walls are insulated with fiberglass.

The flat roof is supported with steel trusses and an asphalt deck and finished with an insulated layer.

Most of the windows are clear and double glazed with low-e glass and have aluminum frames with a thermal break. The glass-to-frame seals are in good condition. The operable window weather seals are in good condition, showing no evidence of excessive wear. Exterior doors have aluminum frames and are in good condition with undamaged door seals. Degraded window and door seals increase drafts and outside air infiltration.



Classroom Windows



Door

2.4 Lighting Systems

The primary interior lighting system uses linear LED tubes and LED ambient fixtures. Additionally, there are also downlight recessed fixtures and dome fixtures. Gymnasium fixtures have high bay LED lamps and are controlled by occupancy sensors. All exit signs are LEDs.

Most fixtures are in good condition. Interior lighting levels were generally sufficient.

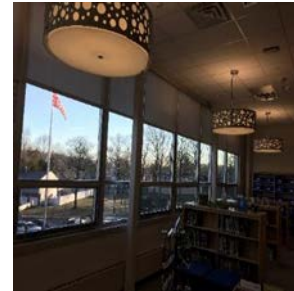
Lighting fixtures in interior spaces are controlled by occupancy sensors.



LED Linear Ambient



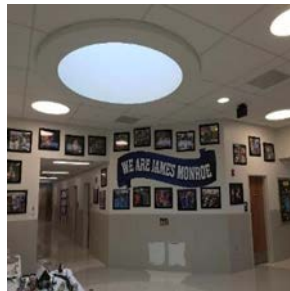
Restroom Lighting



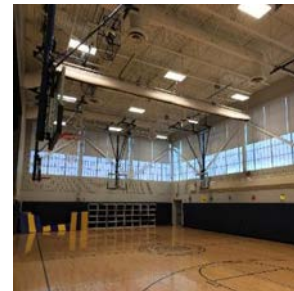
Dome Lighting



LED Lamps



Downlight



Hi-bay Gym Lighting

Exterior fixtures primarily include wall packs and downlights in exterior walkways, all with LED lamps. Pole-mounted fixtures are high intensity discharge (HID) high-pressure sodium (HPS) lamps.

Exterior fixtures are photocell controlled.



LED Wall-pack



Exterior Corridor

2.5 Air Handling Systems

Packaged Units

The school is served by multiple packaged roof top units, each with a DX coil and gas fired heater as noted:

Unit	Area Served	Capacity (tons)	Efficiency (EER)	Capacity (MBh)	AFUE (%)
RTU-1	School building	40.00	11.00	400.00	80.00%
RTU-2	School building	10.00	12.50	240.00	80.00%
RTU-3	School building	15.00	11.00	320.00	80.00%
RTU-4	School building	20.00	10.00	240.00	80.00%
RTU-5	School building	15.00	11.00	320.00	80.00%
RTU-6	School building	10.00	12.50	160.00	80.00%
RTU-7	School building	7.00	13.00	160.00	80.00%
RTU-8	School building	10.00	12.50	160.00	80.00%
RTU-9	School building	12.00	12.10	240.00	80.00%
RTU-10	School building	15.00	11.00	320.00	80.00%
RTU-11	School building	26.00	22.20	300.00	80.00%
RTU-12	School building	4.00	12.40	64.00	80.00%

The gym, cafeteria, and library are each served by a dedicated RTU. Refer to Appendix A for detailed information about each unit.

Air Conditioners

The tech closet uses a split-system (AC) unit. The 2-ton unit is in good condition and rated at 10.3 EER.



Split-AC



Split AC Nameplate

2.6 Heating Hot Water Systems

Two ERCO 712.5 MBh condensing hot water boilers serve the building heating load. The burners are fully modulating with a nominal efficiency of 95%. Installed in 2016, they are in good condition.

The hydronic distribution system is a heating only system.

The boilers are configured in a variable flow primary distribution with two 5 HP VFD controlled hot water pumps. The boilers provide hot water to cabinet unit heaters in the hallways and baseboards in classrooms throughout the building.

The setpoint for temperature in interior spaces is 68°F to 72°F. The boiler outlet water temperature is set at 155°F. Boiler operation is controlled by a night-time setback. They operate from 5.30 am to 10.45 pm during the week.



Condensing Boilers



Outlet temperature setpoint



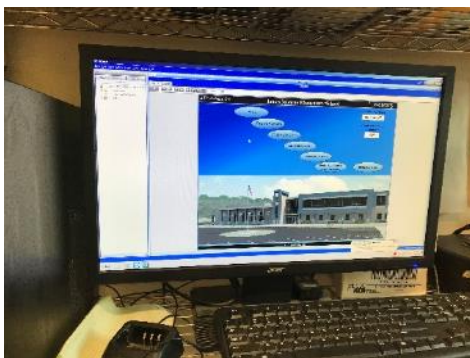
Nameplate



Heating HW pumps

2.7 Building Energy Management Systems (EMS)

A Johnson Controls EMS controls the HVAC equipment, the boilers, the air handlers, and the packaged units. The EMS provides equipment scheduling control for space temperatures, supply air temperatures, humidity, heating water loop temperatures.



EMS



EMS

2.8 Domestic Hot Water

Hot water is produced with a 100 gallon, 199 MBh gas-fired storage water heater with a thermal efficiency rating (TE) of 92%.

One HP circulation pump distributes water to end uses.

The domestic hot water pipes are insulated, and the insulation is in good condition.



DHW Storage Tank



DHW Pipe Insulation



DHW Recirculation Pump

2.9 Food Service Equipment

The kitchen has a mix of gas and electric equipment that is used to prepare meals for students and staff. Most cooking is done using a conventional gas-fired oven. Bulk prepared foods are held in several electric holding cabinets. Equipment is in good condition.

Our analysis determined that this building's food service equipment accounts for a relatively high proportion of overall energy use. While cost effective opportunities to replace equipment are limited at this time, we recommend that you work with your food service equipment suppliers to maintain equipment in a way that minimizes energy use. This may include cleaning air intakes and exhausts or other methods of keeping your existing equipment operating in top shape. When food service equipment is eventually replaced consider installing high efficiency or ENERGY STAR® labeled equipment.

Visit https://www.energystar.gov/products/commercial_food_service_equipment for the latest information on high efficiency food service equipment.



Food-holding Cabinet



Gas Griddle



Electric Steamer



Serving Tables

2.10 Refrigeration

The kitchen has several stand-up refrigerators with either solid or glass doors. There is a freezer chest as well as many refrigerator chests. All equipment is standard and in good condition.

The walk-in, low-temperature freezer has a 1-ton compressor and three fan evaporators. The walk-in medium-temperature freezer has a 1-ton compressor and two fan evaporators.

Our analysis determined that this building's refrigeration equipment accounts for a relatively high proportion of overall energy use. While cost effective opportunities to replace equipment are limited at this time, we recommend that you work with your refrigeration suppliers to maintain equipment in a way that minimizes energy use. When refrigeration equipment does need to be replaced consider installing high efficiency or ENERGY STAR® labeled equipment.

Visit https://www.energystar.gov/products/commercial_food_service_equipment for the latest information on high efficiency food service equipment.



Walk-in Freezer



Stand-up Refrigerator



Glass-door Refrigerator



Refrigerator Chest

2.11 Plug Load & Vending Machines

The location is doing a great job managing their electrical plug loads. This report makes additional suggestions for ECMs in this area as well as Energy Efficient Best Practices.

There are 90 computer workstations throughout the facility. Plug loads throughout the building include general café and office equipment. There are classroom typical loads such as smart boards, projectors, and fans.

There are several residential-style refrigerators throughout the building that are used to store food. These vary in condition and efficiency.

There is one refrigerated beverage vending machine. Vending machines are not equipped with occupancy-based controls.



Vending Machine



Refrigerator



Kitchen Plug Load Equipment

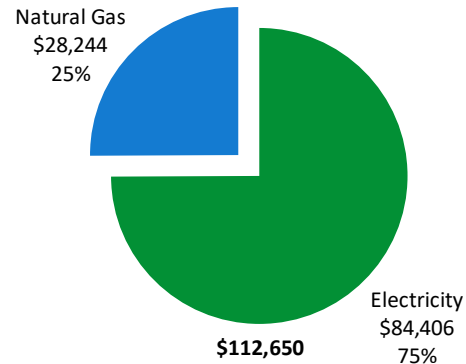
2.12 Water-Using Systems

There are 11 restrooms with toilets, urinals, and sinks. Faucet flow rates are at 0.5 gallons per minute (gpm) or higher. The faucets are low flow.

3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary		
Fuel	Usage	Cost
Electricity	600,420 kWh	\$84,406
Natural Gas	28,290 Therms	\$28,244
Total		\$112,650



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

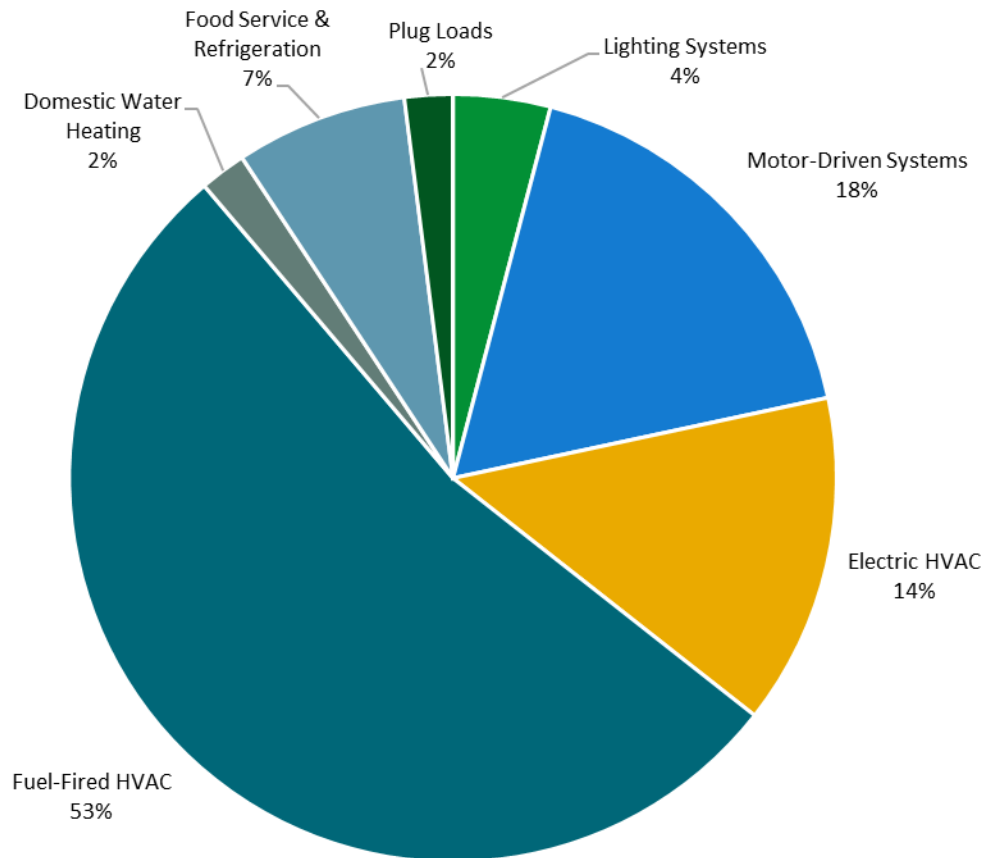
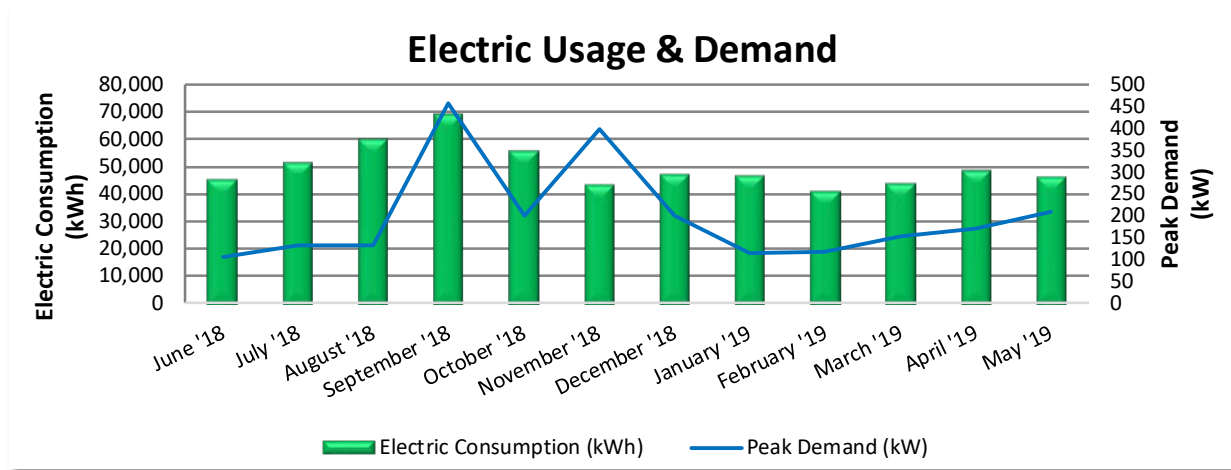


Figure 5 - Energy Balance

3.1 Electricity

PSE&G delivers electricity under rate class GLP, with electric production provided by Direct Energy, a third-party supplier.



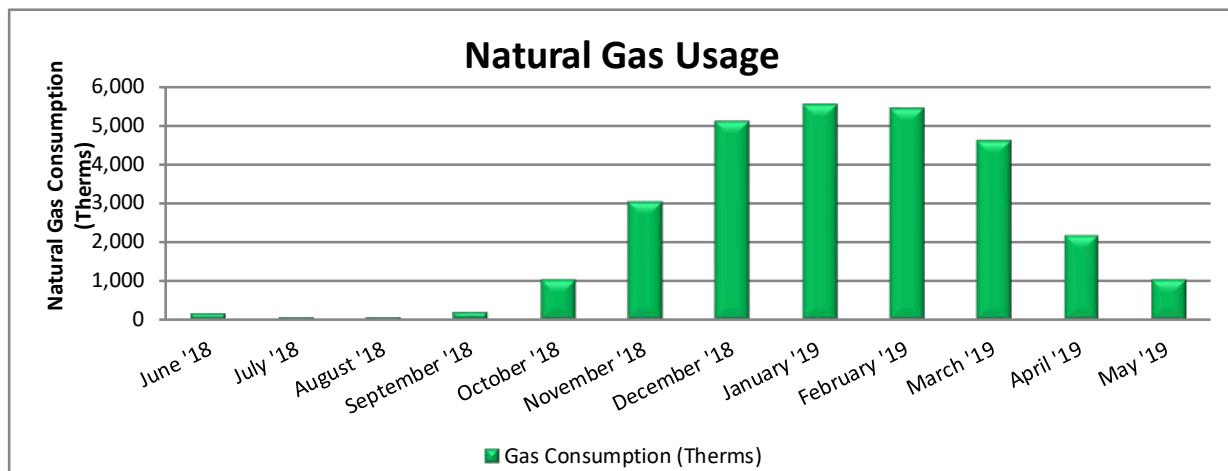
Electric Billing Data					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
6/20/18	30	45,480	107	\$1,285	\$6,930
7/23/18	33	51,600	133	\$1,646	\$7,392
8/20/18	28	60,300	133	\$1,646	\$8,442
9/19/18	30	69,000	456	\$2,819	\$9,420
10/18/18	29	55,680	199	\$863	\$6,047
11/16/18	29	43,440	398	\$818	\$5,428
12/19/18	33	47,280	199	\$782	\$6,166
1/24/19	36	47,040	115	\$452	\$6,443
2/22/19	29	41,400	118	\$462	\$6,633
3/21/19	27	43,920	152	\$599	\$6,835
4/22/19	32	48,720	169	\$665	\$7,203
5/21/19	29	46,560	209	\$742	\$7,468
Totals	365	600,420	456	\$12,781	\$84,406
Annual	365	600,420	456	\$12,781	\$84,406

Notes:

- Peak demand of 456 kW occurred in September 2018.
- Average demand over the past 12 months was 199 kW.
- The average electric cost over the past 12 months was \$0.141/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.
- The demand in September and November is significantly higher than expected for this site. We recommend staff review billing records with the utility to better understand this apparent spike.

3.2 Natural Gas

Elizabethtown Gas supplies and delivers natural gas under rate class ETG.



Gas Billing Data			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
6/20/18	30	176	\$671
7/23/18	33	62	\$592
8/20/18	28	52	\$584
9/19/18	30	186	\$677
10/18/18	29	1,033	\$1,272
11/16/18	29	3,007	\$2,763
12/19/18	33	5,082	\$4,891
1/24/19	36	5,505	\$5,129
2/22/19	29	5,422	\$4,565
3/21/19	27	4,580	\$3,799
4/22/19	32	2,156	\$2,050
5/21/19	29	1,029	\$1,250
Totals	365	28,290	\$28,244
Annual	365	28,290	\$28,244

Notes:

- The average gas cost for the past 12 months is \$0.998/therm, which is the blended rate used throughout the analysis.

3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency's (EPA) *Portfolio Manager*® software. Benchmarking compares your building's energy use to that of similar buildings across the country, while neutralizing variations due to location, occupancy and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR® benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

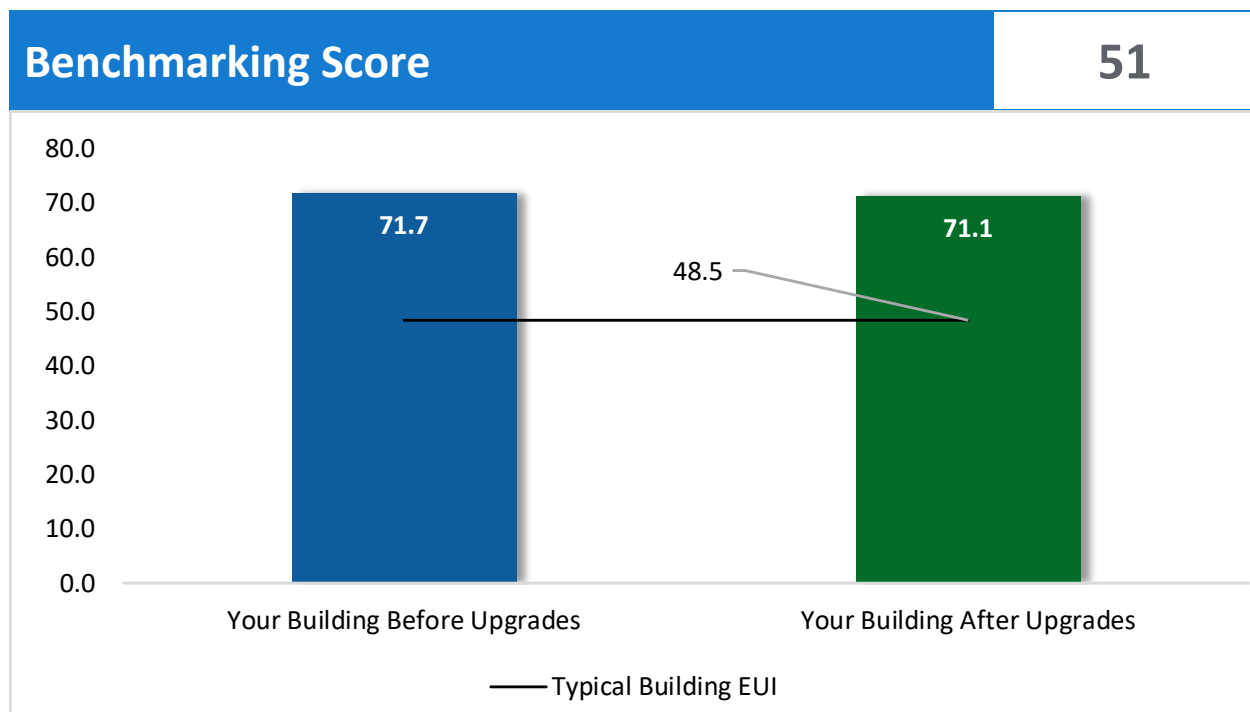


Figure 6 - Energy Use Intensity Comparison³

Congratulations, your building performs better than the national average. This report has suggestions about how to keep your building running efficiently, further improve performance, and lower your energy bills even more.

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. A number of factors can cause a building to vary from the "typical" energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.

³ Based on all evaluated ECMs

Tracking Your Energy Performance

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager® regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager® account for your facility and we have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR® Portfolio Manager® to track your building's performance at: <https://www.energystar.gov/buildings/training>.

For more information on ENERGY STAR® and Portfolio Manager®, visit their website⁴.

⁴ <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>.

4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements, provide information about the cost effectiveness of those improvements, and recognize potential financial incentives from NJBPU. Most energy conservation measures have received preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives are based on the current NJCEP prescriptive SmartStart program. A higher level of investigation may be necessary to support any SmartStart Custom, Pay for Performance, or Direct Install incentive applications. Some measures and proposed upgrades may be eligible for higher incentives than those shown below through other NJCEP programs described in a following section of this report.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see **Appendix A: Equipment Inventory & Recommendations**.

#	Energy Conservation Measure	Cost Effective?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades			6,745	0.0	0	\$948	\$6,514	\$1,400	\$5,114	5.4	6,792
ECM 1	Install LED Fixtures	Yes	6,745	0.0	0	\$948	\$6,514	\$1,400	\$5,114	5.4	6,792
Lighting Control Measures			189	0.0	0	\$26	\$270	\$70	\$200	7.6	186
ECM 2	Install Occupancy Sensor Lighting Controls	Yes	189	0.0	0	\$26	\$270	\$70	\$200	7.6	186
Food Service & Refrigeration Measures			6,115	0.4	0	\$860	\$5,613	\$900	\$4,713	5.5	6,157
ECM 3	Refrigerator/Freezer Case Electrically Commutated Motors	Yes	1,311	0.2	0	\$184	\$1,517	\$400	\$1,117	6.1	1,320
ECM 4	Refrigeration Controls	Yes	3,192	0.1	0	\$449	\$3,867	\$400	\$3,467	7.7	3,215
ECM 5	Vending Machine Control	Yes	1,612	0.2	0	\$227	\$230	\$100	\$130	0.6	1,623
TOTALS			13,049	0.4	0	\$1,834	\$12,397	\$2,370	\$10,027	5.5	13,136

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – All Evaluated ECMs

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		6,745	0.0	0	\$948	\$6,514	\$1,400	\$5,114	5.4	6,792
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TOTALS		13,049	0.4	0	\$1,834	\$12,397	\$2,370	\$10,027	5.5	13,136

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 8 – Cost Effective ECMs

4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		6,745	0.0	0	\$948	\$6,514	\$1,400	\$5,114	5.4	6,792
ECM 1	Install LED Fixtures	6,745	0.0	0	\$948	\$6,514	\$1,400	\$5,114	5.4	6,792

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources are proposed, we suggest converting all of a specific lighting type (e.g., linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Install LED Fixtures

Replace existing fixtures containing HID lamps with new LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

In some cases, HID fixtures can be retrofit with screw-based LED lamps. Replacing an existing HID fixture with a new LED fixture will generally provide better overall lighting optics; however, replacing the HID lamp with a LED screw-in lamp is typically a less expensive retrofit. We recommend you work with your lighting contractor to determine which retrofit solution is best suited to your needs and will be compatible with the existing fixtures.

Maintenance savings may also be achieved since LED lamps last longer than other light sources and therefore do not need to be replaced as often.

Affected building areas: exterior fixtures.

4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Control Measures		189	0.0	0	\$26	\$270	\$70	\$200	7.6	186
ECM 2	Install Occupancy Sensor Lighting Controls	189	0.0	0	\$26	\$270	\$70	\$200	7.6	186

Lighting controls reduce energy use by turning off or lowering lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 2: Install Occupancy Sensor Lighting Controls

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend that lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

Affected building areas: conference room

4.3 Food Service & Refrigeration Measures

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Food Service & Refrigeration Measures		6,115	0.4	0	\$860	\$5,613	\$900	\$4,713	5.5	6,157
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ECM 4	Refrigeration Controls	3,192	0.1	0	\$449	\$3,867	\$400	\$3,467	7.7	3,215
ECM 5	Vending Machine Control	1,612	0.2	0	\$227	\$230	\$100	\$130	0.6	1,623

ECM 3: Refrigerator/Freezer Case Electrically Commutated Motors

Replace shaded pole or permanent split capacitor (PSC) motors with electronically commutated (EC) motors in walk-in, and free-standing coolers and freezers. Fractional horsepower EC motors are significantly more efficient than mechanically commutated, brushed motors, particularly at low speeds or partial load. By using variable-speed technology, EC motors can optimize fan usage. Because these motors are brushless and use DC power, losses due to friction and phase shifting are eliminated.

Savings for this measure consider both the increased efficiency of the motor as well as the reduction in refrigeration load due to motor heat loss.

ECM 4: Refrigeration Controls

Install additional controls to optimize the operation of walk-in coolers and freezers.

Many walk-in coolers and freezers have continuously operating electric heaters on the doors to prevent condensation formation. This measure adds a control system feature to shut off the door heaters when the humidity level is low enough that condensation will not occur if the heaters are off. This is done by measuring the ambient humidity and temperature of the store, comparing that to the dewpoint, and using pulse width modulation to control the anti-sweat door heaters.

Defrost controllers can be used to override defrost of evaporator fans when the defrost operation is not necessary, which reduces annual energy consumption. This measure is applicable to existing evaporator fans with a traditional electric defrost mechanism.

Many walk-in coolers and freezers have evaporator fans that run continuously. The measure adds a control system feature to automatically shut off evaporator fans when not needed.

Energy savings for each of the control measures account for reduction in compressor and fan operating hours as well as reduction in the refrigeration heat load as appropriate.

ECM 5: Vending Machine Control

Vending machines operate continuously, even during unoccupied hours. Install occupancy sensor controls to reduce energy use. These controls power down vending machines when the vending machine area has been vacant for some time, and they power up the machines at necessary regular intervals or when the surrounding area is occupied. Energy savings are dependent on the vending machine and activity level in the area surrounding the machines.

5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs. You may already be doing some of these things— see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR® Portfolio Manager®



You've heard it before - you can't manage what you don't measure. ENERGY STAR® Portfolio Manager® is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions⁵. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Weatherization

Caulk or weather strip leaky doors and windows to reduce drafts and loss of heated or cooled air. Sealing cracks and openings can reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. Materials used may include caulk, polyurethane foam, and other weather-stripping materials. There is an energy savings opportunity by reducing the uncontrolled air exchange between the outside and inside of the building. Blower door assisted comprehensive building air sealing will reduce the amount of air exchange which will in turn reduce the load on the buildings heating and cooling equipment and thus providing energy savings and increased occupant comfort.

Doors and Windows

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour (ACH) can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

Window Treatments/Coverings

Use high-reflectivity films or cover windows with shades or shutters to reduce solar heat gain and reduce the load on cooling and heating systems. Older, single pane windows and east or west-facing windows are especially prone to solar heat gain. In addition, use shades or shutters at night during cold weather to reduce heat loss.

⁵ <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager>.

Lighting Maintenance



- Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.

• In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

Motor Controls

Electric motors often run unnecessarily, and this is an overlooked opportunity to save energy. These motors should be identified and turned off when appropriate. For example, exhaust fans often run unnecessarily when ventilation requirements are already met. Whenever possible, use automatic devices such as twist timers or occupancy sensors to turn off motors when they are not needed.

Motor Maintenance

Motors have many moving parts. As these parts degrade over time, the efficiency of the motor is reduced. Routine maintenance prevents damage to motor components. Routine maintenance should include cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

Fans to Reduce Cooling Load

Install ceiling fans to supplement your cooling system. Thermostat settings can typically be increased by 4°F with no change in overall occupant comfort due to the wind chill effect of moving air.

Economizer Maintenance

Economizers can significantly reduce cooling system load. A malfunctioning economizer can increase the amount of heating and mechanical cooling required by introducing excess amounts of cold or hot outside air. Common economizer malfunctions include broken outdoor thermostat or enthalpy control, or dampers that are stuck or improperly adjusted.

Periodic inspection and maintenance will keep economizers working in sync with the heating and cooling system. This maintenance should be part of annual system maintenance, and it should include proper setting of the outdoor thermostat/enthalpy control, inspection of control and damper operation, lubrication of damper connections, and adjustment of minimum damper position.

AC System Evaporator/Condenser Coil Cleaning

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

HVAC Filter Cleaning and Replacement

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely and efficiently. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the boiler tubes to improve heat transfer.

Furnace Maintenance

Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. Following the manufacturer's instructions, a yearly tune-up should: check for gas / carbon monoxide leaks; change the air and fuel filters; check components for cracks, corrosion, dirt, or debris build-up; ensure the ignition system is working properly; test and adjust operation and safety controls; inspect electrical connections; and lubricate motors and bearings.

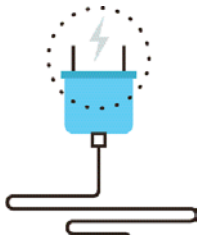
Water Heater Maintenance

The lower the supply water temperature that is used for hand washing sinks, the less energy is needed to heat the water. Reducing the temperature results in energy savings and the change is often unnoticeable to users. Be sure to review the domestic water temperature requirements for sterilizers and dishwashers as you investigate reducing the supply water temperature.

Also, preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.

Plug Load Controls



Reducing plug loads is a common way to decrease your electrical use. Limiting the energy use of plug loads can include increasing occupant awareness, removing under-used equipment, installing hardware controls, and using software controls. Consider enabling the most aggressive power settings on existing devices or install load sensing or occupancy sensing (advanced) power strips⁶. Your local utility may offer incentives or rebates for this equipment.

Computer Monitor Replacement

ENERGY STAR[®] labeled computer monitors can be up to 25% more efficient than standard monitors. ENERGY STAR[®] rated monitors have power consumption requirements for different operating modes such as on, idle, and sleep.

Water Conservation



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense[®] ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense[®] website⁷ or download a copy of EPA's "WaterSense[®] at Work: Best Management Practices for Commercial and Institutional Facilities"⁸ to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

⁶ For additional information refer to "Assessing and Reducing Plug and Process Loads in Office Buildings" <http://www.nrel.gov/docs/fy13osti/54175.pdf>, or "Plug Load Best Practices Guide" <http://www.advancedbuildings.net/plug-load-best-practices-guide-offices>.

⁷ <https://www.epa.gov/watersense>.

⁸ <https://www.epa.gov/watersense/watersense-work-0>.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR® or WaterSense® products where available.

6 ON-SITE GENERATION

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has **high** potential for installing a PV array.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

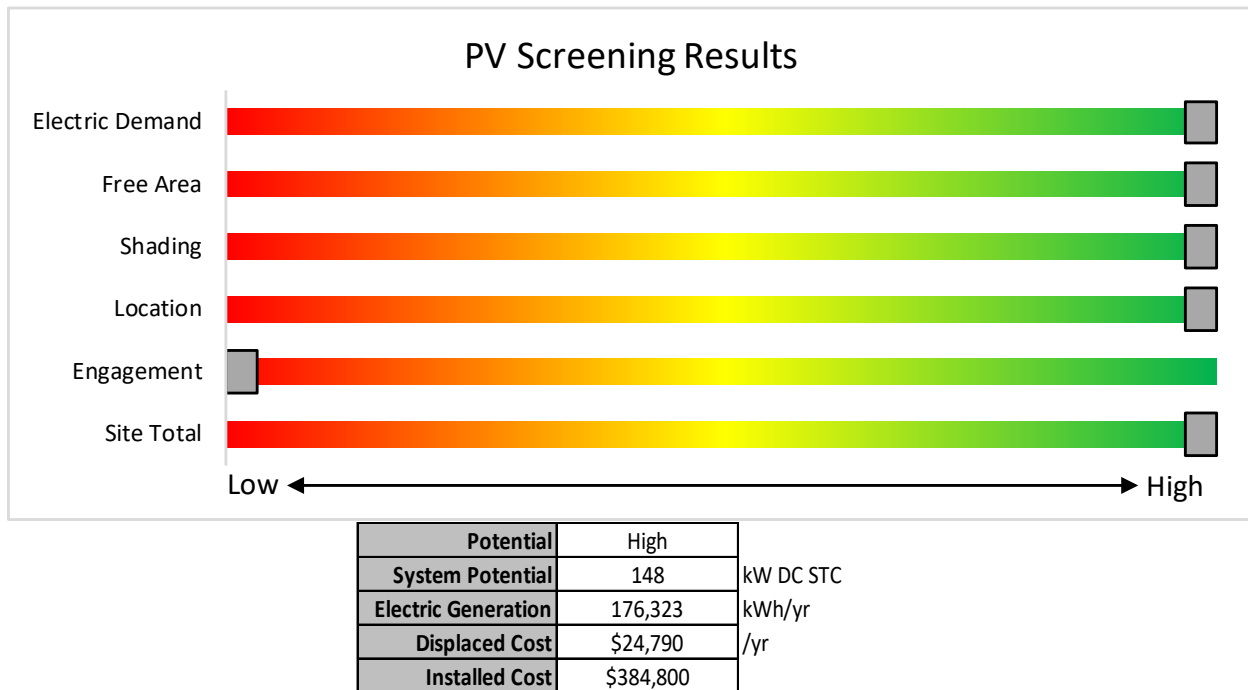


Figure 9 - Photovoltaic Screening

Solar Renewable Energy Certificate (SREC) Registration Program (SRP)

Rebates are not available for solar projects, but owners of solar projects **MUST** register their projects in the SREC Registration Program before starting construction. Once your PV system is up and running, you periodically earn credits, which can then be sold on the open market for up to 15 years.

If you are considering installing solar photovoltaics on your building, visit www.njcleanenergy.com/srec for more information about the SREC Registration Program.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

- **Basic Info on Solar PV in NJ:** www.njcleanenergy.com/whysolar.
- **NJ Solar Market FAQs:** www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs.
- **Approved Solar Installers in the NJ Market:** www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1.

6.2 Combined Heat and Power

Combined heat and power (CHP) generate electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has **no** potential for installing a cost-effective CHP system.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

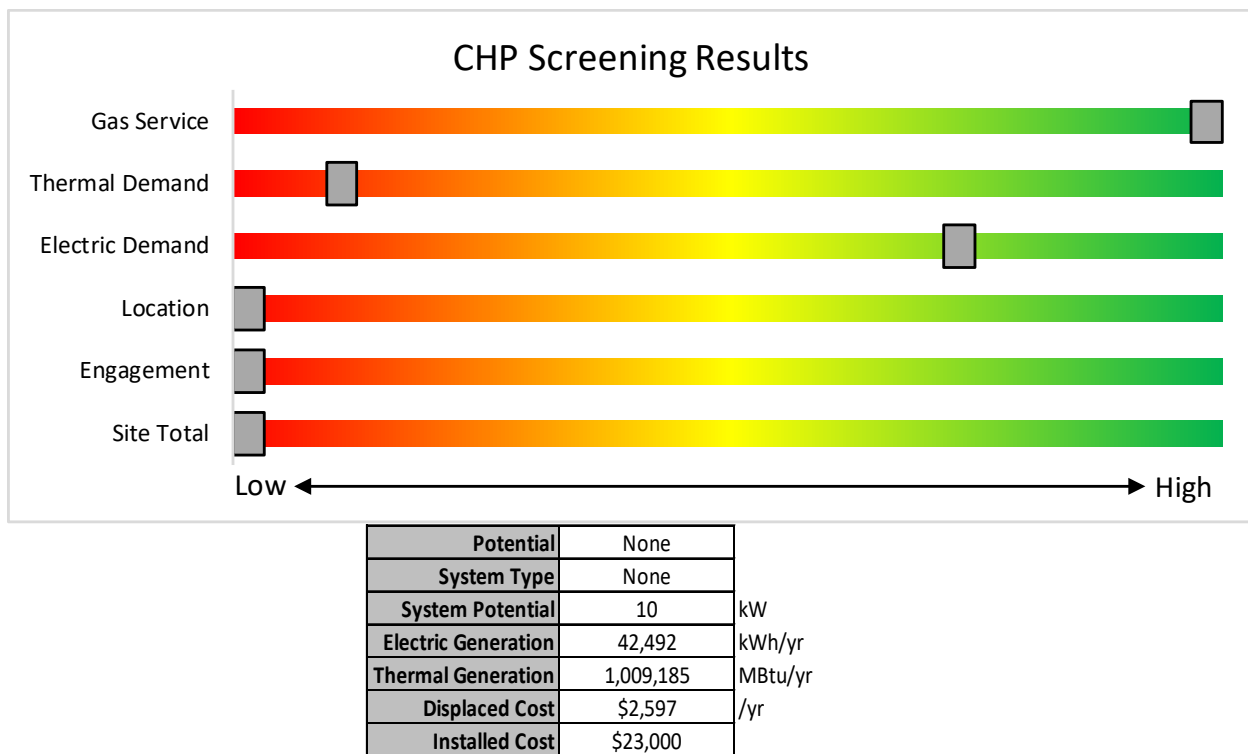


Figure 10 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation:
http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.

7 PROJECT FUNDING AND INCENTIVES

Ready to improve your building's performance? New Jersey's Clean Energy Programs can help. Pick the program that works best for you. Incentive programs that may apply to this facility are identified in the Executive Summary. This section provides an overview of currently available New Jersey Clean Energy Programs.

	SmartStart <i>Flexibility to install at your own pace</i>	Direct Install <i>Turnkey installation</i>	Pay for Performance <i>Whole building upgrades</i>
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.
What are the Incentives?	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.
How do I participate?	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.
Take the next step by visiting www.njcleanenergy.com for program details, applications, and to contact a qualified contractor.			

7.1 SmartStart



SmartStart offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

SmartStart routinely adds, removes, or modifies incentives from year-to-year for various energy-efficient equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers
Electric Unitary HVAC
Gas Cooling
Gas Heating
Gas Water Heating
Ground Source Heat Pumps
Lighting

Lighting Controls
Refrigeration Doors
Refrigeration Controls
Refrigerator/Freezer Motors
Food Service Equipment
Variable Frequency Drives

Incentives

The SmartStart Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type.

SmartStart Custom provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives. Custom incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings. Incentives are capped at 50% of the total installed incremental project cost, or a project cost buy down to a one-year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

Submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. You can work with your preferred contractor or use internal staff to install measures.

Visit www.njcleanenergy.com/SSB for a detailed program description, instructions for applying, and applications.

7.2 Direct Install



Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW over the recent 12-month period. You work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for

installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives, and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Each entity is limited to incentives up to \$250,000 per fiscal year.

How to Participate

To participate in Direct Install, you will need to contact the participating contractor assigned to the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.

7.3 Pay for Performance - Existing Buildings



Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures that results in at least 15% source energy savings, and lighting cannot make up the majority of the savings. P4P is a generally a good option for medium-to-large sized facilities looking to implement as many

measures as possible under a single project to achieve deep energy savings. This program has an added benefit of addressing measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan also use this program.

Based on the site building and utility data provided, the facility does not meet the requirements of the current P4P program.

Incentives

Incentives are based on estimated and achieved energy savings ranging from \$0.18-\$0.22/kWh and \$1.80-\$2.50/therm, capped at the lesser of 50% total project cost, or \$1 million per electric account and \$1 million per natural gas account, per fiscal year, not to exceed \$2 million per project. An incentive of \$0.15/square foot is also available to offset the cost of developing the Energy Reduction Plan (see below) contingent on the project moving forward with measure installation.

How to Participate

Contact one of the pre-approved consultants and contractors ("Partners"). Under direct contract to you, they will help further evaluate the measures identified in this report through development of the energy reduction plan), assist you in implementing selected measures, and verify actual savings one year after the installation. Your Partner will also help you apply for incentives.

Approval of the final scope of work is required by the program prior to installation. Installation can be done by the contractor of your choice (some P4P Partners are also contractors) or by internal staff, but the Partner remains involved throughout construction to ensure compliance with the program requirements.

Detailed program descriptions, instructions for applying, applications and list of Partners can be found at: www.njcleanenergy.com/P4P.

7.4 Combined Heat and Power

The Combined Heat & Power (CHP) program provides incentives for eligible CHP or waste heat to power (WHP) projects. Eligible CHP or WHP projects must achieve an annual system efficiency of at least 65% (lower heating value, or LHV), based on total energy input and total utilized energy output. Mechanical energy may be included in the efficiency evaluation.

Incentives

Eligible Technologies	Size (Installed Rated Capacity) ¹	Incentive (\$/kW)	% of Total Cost Cap per Project ³	\$ Cap per Project ³		
Powered by non-renewable or renewable fuel source ⁴	≤500 kW	\$2,000	30-40% ²	\$2 million		
Gas Internal Combustion Engine	>500 kW - 1 MW	\$1,000				
Gas Combustion Turbine	> 1 MW - 3 MW	\$550	30%	\$3 million		
Microturbine	>3 MW	\$350				
Fuel Cells with Heat Recovery						
Waste Heat to Power*	<1 MW	\$1,000	30%	\$2 million		
	> 1MW	\$500		\$3 million		

*Waste Heat to Power: Powered by non-renewable fuel source, heat recovery or other mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine).

Check the NJCEP website for details on program availability, current incentive levels, and requirements.

How to Participate

You work with a qualified developer or consulting firm to complete the CHP application. Once the application is approved the project can be installed. Information about the CHP program can be found at: www.njcleanenergy.com/CHP.

7.5 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities and other public and state entities enter into contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program description and application can be found at: www.njcleanenergy.com/ESIP.

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.

7.6 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number, which enables it to generate New Jersey SRECs. SRECs are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SRECs to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar Renewable Portfolio Standard. Purchasing SRECs can help them meet those requirements. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period fluctuates depending on supply and demand.

Information about the SRP can be found at: www.njcleanenergy.com/srec.

8 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

8.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website⁹.

8.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate monthly. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website¹⁰.

⁹ www.state.nj.us/bpu/commercial/shopping.html.

¹⁰ www.state.nj.us/bpu/commercial/shopping.html.

APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler room	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,174		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Boiler room	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen storage	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,174		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen storage	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,174		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen storage	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Cafeteria 101	36	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	36	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Cafeteria 101	4	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Cafeteria 101	25	LED - Fixtures: Downlight Solid State Retrofit	Occupancy Sensor	S	14	2,200		None	No	25	LED - Fixtures: Downlight Solid State Retrofit	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
217 class	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
217 class	5	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	5	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
217 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
218 class	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
218 class	5	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	5	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
218 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
216 class	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
216 class	5	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	5	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
216 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
219 class	8	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	8	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
220 custodian	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	2,174		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Girls 2nd flr	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
221 class	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
221 class	5	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	5	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
221 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Boys 2nd flr	3	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	3	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
222 class	17	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	17	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
222 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
223 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
223 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
223 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
215 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
215 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
215 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
214 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
214 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
214 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
213 class	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
213 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
224 media center	29	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	29	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
224 media center	31	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	31	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
224 media center	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
224 media center	5	LED - Fixtures: Chandelier fixture	Occupancy Sensor	S	50	2,200		None	No	5	LED - Fixtures: Chandelier fixture	Occupancy Sensor	50	2,200	0.0	0	0	\$0	\$0	\$0	0.0
224A work room	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Faculty RR	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
201 SG	9	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	9	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
212 teacher work room	2	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	2	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
212 teacher work room	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Faculty RR2	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
211 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
211 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
211 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
202 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
202 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
202 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
210 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
210 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
210 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
203 SG	6	LED - Fixtures: Ambient - 6' - Direct Fixture	Occupancy Sensor	S	28	2,200		None	No	6	LED - Fixtures: Ambient - 6' - Direct Fixture	Occupancy Sensor	28	2,200	0.0	0	0	\$0	\$0	\$0	0.0
203 SG	1	LED - Fixtures: Ambient - 6' - Direct Fixture	Occupancy Sensor	S	28	2,200		None	No	1	LED - Fixtures: Ambient - 6' - Direct Fixture	Occupancy Sensor	28	2,200	0.0	0	0	\$0	\$0	\$0	0.0
204 elec closet	1	LED - Linear Tubes: (1) 2' Lamp	Occupancy Sensor	S	9	2,174		None	No	1	LED - Linear Tubes: (1) 2' Lamp	Occupancy Sensor	9	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Girls 2nd flr	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
205 custodian	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	2,174		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Boys 2nd flr	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
206 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
206 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
206 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
207 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
207 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
207 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
208 class	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	12	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
208 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
208 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
2nd flr hall	38	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	38	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
2nd flr hall	5	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	5	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
2nd flr hall	3	LED - Fixtures: Large dome	Occupancy Sensor	S	40	2,200		None	No	3	LED - Fixtures: Large dome	Occupancy Sensor	40	2,200	0.0	0	0	\$0	\$0	\$0	0.0
2nd flr hall	1	LED - Fixtures: Medium dome	Occupancy Sensor	S	30	2,200		None	No	1	LED - Fixtures: Medium dome	Occupancy Sensor	30	2,200	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
2nd flr hall	2	LED - Fixtures: Small dome	Occupancy Sensor	S	20	2,200		None	No	2	LED - Fixtures: Small dome	Occupancy Sensor	20	2,200	0.0	0	0	\$0	\$0	\$0	0.0
stair 1	8	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	8	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
stair 1	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
103 gym	15	LED - Linear Tubes: (6) 4' Lamps	Occupancy Sensor	S	87	2,200		None	No	15	LED - Linear Tubes: (6) 4' Lamps	Occupancy Sensor	87	2,200	0.0	0	0	\$0	\$0	\$0	0.0
103 gym	3	LED - Linear Tubes: (6) 4' Lamps	Occupancy Sensor	S	87	2,200		None	No	3	LED - Linear Tubes: (6) 4' Lamps	Occupancy Sensor	87	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Stage	6	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,174		None	No	6	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Stage	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
103A office	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
1st flr boys RR	3	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	3	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
103B Storage	4	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,174		None	No	4	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,174	0.0	0	0	\$0	\$0	\$0	0.0
1st flr girls	3	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	3	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
1st flr girls	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
102 Music room	19	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	19	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
104 Music room	18	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	18	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
104 Music room	1	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	1	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Hall by gym	6	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	6	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Hall by gym	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Hall by gym	1	LED - Fixtures: Chandelier fixture	Occupancy Sensor	S	50	2,200		None	No	1	LED - Fixtures: Chandelier fixture	Occupancy Sensor	50	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Hall by gym	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
105 custodial	3	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,174		None	No	3	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Faculty RR	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Faculty RR2	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
106 faculty dining	8	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	8	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Hall by cafeteria	7	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	7	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Hall by cafeteria	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Stair 3	6	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	6	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Stair 3	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
113 class	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
113 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
114 class	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
114 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
112 class	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
112 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
112 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
115 class	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
115 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
115 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
Boys1st flr	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
111 custodian	1	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	2,174		None	No	1	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,174	0.0	0	0	\$0	\$0	\$0	0.0
Girs 1st flr	6	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	6	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
110 SCG	8	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	8	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
116 class	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
116 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
116 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
117 Art room	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	14	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
109 copy room	4	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	4	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
108 storage	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,174		None	No	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,174	0.0	0	0	\$0	\$0	\$0	0.0
107 elec room	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,174		None	No	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,174	0.0	0	0	\$0	\$0	\$0	0.0
elevator	6	LED Lamps: BR20	Occupancy Sensor	S	6	2,200		None	No	6	LED Lamps: BR20	Occupancy Sensor	6	2,200	0.0	0	0	\$0	\$0	\$0	0.0
hall by 2nd grade	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0

Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
130 class	14	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	14	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
130 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
130 restroom	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
132 class	13	LED - Fixtures: Large dome	Occupancy Sensor	S	50	2,200		None	No	13	LED - Fixtures: Large dome	Occupancy Sensor	50	2,200	0.0	0	0	\$0	\$0	\$0	0.0
132 class	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	4	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
132 restroom	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
132 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
129 closet	1	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,174		None	No	1	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,174	0.0	0	0	\$0	\$0	\$0	0.0
hall by KG	10	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	10	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
hall by KG	4	LED - Fixtures: Ambient - 6' - Direct Fixture	Occupancy Sensor	S	28	2,200		None	No	4	LED - Fixtures: Ambient - 6' - Direct Fixture	Occupancy Sensor	28	2,200	0.0	0	0	\$0	\$0	\$0	0.0
hall by KG	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
12 vestibule	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
122 storage	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,174		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,174	0.0	0	0	\$0	\$0	\$0	0.0
121 class	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	12	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
121 class	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	S	36	2,200		None	No	2	LED - Fixtures: Ambient - 8' - Direct Fixture	Occupancy Sensor	36	2,200	0.0	0	0	\$0	\$0	\$0	0.0
121 class	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	S	14	2,200		None	No	4	LED - Fixtures: Downlight Recessed	Occupancy Sensor	14	2,200	0.0	0	0	\$0	\$0	\$0	0.0
121 closet	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,174		None	No	1	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,174	0.0	0	0	\$0	\$0	\$0	0.0
133 nurse	8	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	S	12	2,200		None	No	8	LED - Fixtures: Ambient - 2' - Direct Fixture	Occupancy Sensor	12	2,200	0.0	0	0	\$0	\$0	\$0	0.0
133A exam room	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
133 restroom	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
120 MD room	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
114 elec room	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,174		None	No	1	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,174	0.0	0	0	\$0	\$0	\$0	0.0
118 CST	3	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	3	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
118 C office	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0
118B office	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	S	16	2,200		None	No	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Occupancy Sensor	16	2,200	0.0	0	0	\$0	\$0	\$0	0.0

Motor Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions							Proposed Conditions					Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler room	DHW recirculator	1	Water Supply Pump	0.2	60.0%	No	W	2,745		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler room	Pump 1 and 2	2	Heating Hot Water Pump	5.0	88.5%	Yes	W	2,745		No	88.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Exhaust for kitchen	1	Exhaust Fan	1.5	86.5%	No	W	2,745		No	86.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Fume hood	1	Kitchen Hood Exhaust Fan	2.0	86.5%	No	W	5,250		No	86.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-12	1	Supply Fan	2.3	86.5%	Yes	W	2,745		No	86.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-12	1	Return Fan	1.3	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-12 condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-12	1	Combustion Air Fan	0.3	69.5%	No	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-2	1	Supply Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-2	1	Return Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-2 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-2	1	Combustion Air Fan	0.3	69.5%	No	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1	1	Supply Fan	15.0	92.4%	Yes	W	2,745		No	92.4%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1	3	Return Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1 -condensor fan	4	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1	2	Combustion Air Fan	0.1	60.0%	No	W	2,745		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-3 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-3	1	Supply Fan	8.0	91.7%	Yes	W	2,745		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-3	1	Return Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-3	1	Combustion Air Fan	0.3	69.5%	No	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0

Location	Area(s)/System(s) Served	Existing Conditions							Proposed Conditions					Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Roof	RTU-6 -condensor fan	1	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-6	1	Supply Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-6	1	Return Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-6	1	Combustion Air Fan	0.2	60.0%	No	W	2,745		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-6 - ERV	1	Other	0.3	69.5%	Yes	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5	1	Supply Fan	8.0	91.7%	Yes	W	2,745		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5	1	Return Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5	1	Combustion Air Fan	0.3	69.5%	No	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4	1	Supply Fan	15.0	92.4%	Yes	W	2,745		No	92.4%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4	2	Return Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4	2	Combustion Air Fan	0.1	60.0%	No	W	2,745		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-7 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-7	1	Supply Fan	15.0	92.4%	Yes	W	2,745		No	92.4%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-7	1	Return Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-7	1	Combustion Air Fan	0.1	60.0%	No	W	2,745		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-8 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-8	1	Supply Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-8	1	Return Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0

Location	Area(s)/System(s) Served	Existing Conditions							Proposed Conditions					Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Roof	RTU-8	1	Combustion Air Fan	0.3	69.5%	No	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-9 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-9	1	Supply Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-9	1	Return Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-9	1	Combustion Air Fan	0.3	69.5%	No	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-10 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-10	1	Supply Fan	8.0	91.7%	Yes	W	2,745		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-10	1	Return Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-10	1	Combustion Air Fan	0.3	69.5%	No	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-11 -condensor fan	2	Process Fan	1.0	85.5%	Yes	W	2,745		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-11	1	Supply Fan	8.0	91.7%	Yes	W	2,745		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-11	1	Return Fan	4.0	89.5%	Yes	W	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-11	1	Combustion Air Fan	0.3	69.5%	No	W	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0

Electric HVAC Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis							
		System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Roof	RTU-12	1	Packaged AC	4.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-2	1	Packaged AC	10.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1	2	Packaged AC	40.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-3	1	Packaged AC	15.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-6	1	Packaged AC	10.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5	1	Packaged AC	15.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4	2	Packaged AC	20.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-7	1	Packaged AC	7.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	Tech closet	1	Packaged AC	2.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-8	1	Packaged AC	10.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-9	1	Packaged AC	12.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-10	1	Packaged AC	15.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-11	2	Packaged AC	26.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0

Fuel Heating Inventory & Recommendations

		Existing Conditions				Proposed Conditions							Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Output Capacity per Unit (MBh)	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler room	School	2	Condensing Hot Water Boiler	713	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-12	1	Furnace	64	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-2	1	Furnace	240	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-1	2	Furnace	400	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-3	1	Furnace	320	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-6	1	Furnace	160	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-5	1	Furnace	320	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-4	2	Furnace	240	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-7	1	Furnace	160	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-8	1	Furnace	160	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-9	1	Furnace	240	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-10	1	Furnace	320	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Roof	RTU-11	2	Furnace	300	W		No						0.0	0	0	\$0	\$0	\$0	0.0

DHW Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions				Proposed Conditions						Energy Impact & Financial Analysis						
		System Quantity	System Type	Remaining Useful Life	ECM #	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler room	School	1	Storage Tank Water Heater (> 50 Gal)	W		No						0.0	0	0	\$0	\$0	\$0	0.0

Walk-In Cooler/Freezer Inventory & Recommendations

Location	Existing Conditions		Proposed Conditions				Energy Impact & Financial Analysis						
	Cooler/Freezer Quantity	Case Type/Temperature	ECM #	Install EC Evaporator Fan Motors?	Install Electric Defrost Control?	Install Evaporator Fan Control?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Low Temp Freezer (-35F to -5F)	3, 4	Yes	Yes	Yes	0.1	3,165	0	\$445	\$3,103	\$490	5.9
Kitchen	1	Medium Temp Freezer (0F to 30F)	3, 4	Yes	No	Yes	0.1	1,338	0	\$188	\$2,281	\$310	10.5

Commercial Refrigerator/Freezer Inventory & Recommendations

	Existing Conditions			Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Refrigerator/ Freezer Type	ENERGY STAR Qualified?	ECM #	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Stand-Up Refrigerator, Glass Door (≤15 cu. ft.)	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Glass Door (16 - 30 cu. ft.)	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Glass Door (≤15 cu. ft.)	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Freezer, Solid Door (31 - 50 cu. ft.)	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Solid Door (>50 cu. ft.)	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Stand-Up Refrigerator, Glass Door (≤15 cu. ft.)	No		No	0.0	0	0	\$0	\$0	\$0	0.0

Cooking Equipment Inventory & Recommendations

Existing Conditions				Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Equipment Type	High Efficiency Equipment?	ECM #	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Insulated Food Holding Cabinet (3/4 Size)	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	2	Gas Convection Oven (Full Size)	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Gas Griddle (4 Feet Width)	No		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	1	Electric Steamer	Yes		No	0.0	0	0	\$0	\$0	\$0	0.0
Kitchen	4	Gas Steamer	No		No	0.0	0	0	\$0	\$0	\$0	0.0

Plug Load Inventory


Location	Existing Conditions			
	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
Office	90	Computer	145	No
Office	10	Printer - small	20	No
Office	3	Printer - medium	100	No
Office	3	Printer - large	200	No
Office	42	Projector	400	No
Office	5	Microwave	900	No
Office	1	Refrigerator - small	40	No
Office	2	Refrigerator - large (w freezer)	200	No
Office	3	Coffee machine	400	No
Office	10	Portable fan	60	No
Office	1	Clothes washer	900	No
Office	2	TV - CRT 24"	120	No
Office	1	TV - Plasma 42"	220	No
Office	2	TV - LED 50"	100	No
Office	1	Water dispenser	500	No
Office	37	Smartboards	145	No

Vending Machine Inventory & Recommendations

	Existing Conditions		Proposed Conditions		Energy Impact & Financial Analysis						
Location	Quantity	Vending Machine Type	ECM #	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Refrigerated	5	Yes	0.2	1,612	0	\$227	\$230	\$100	0.6

APPENDIX B: ENERGY STAR® STATEMENT OF ENERGY PERFORMANCE

EUI is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.



ENERGY STAR® Statement of Energy Performance

51

ENERGY STAR®
Score¹

James Monroe School

Primary Property Type: K-12 School
Gross Floor Area (ft²): 68,000
Built: 2016

For Year Ending: April 30, 2019
Date Generated: February 20, 2020

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information		
Property Address James Monroe School 7 Sharp Road Edison, New Jersey 08837	Property Owner Edison Board of Education 312 Pierson Avenue Edison, NJ 8837 () -	Primary Contact Daniel Michaud 312 Pierson Avenue Edison, NJ 8837 732-452-4065 daniel.michaud@edison.k12.nj.us
Property ID: 8744272		

Energy Consumption and Energy Use Intensity (EUI)			
Site EUI	Annual Energy by Fuel	National Median Comparison	
71.1 kBtu/ft²	Natural Gas (kBtu) 2,795,180 (58%)	National Median Site EUI (kBtu/ft²)	72.5
	Electric - Grid (kBtu) 2,038,715 (42%)	National Median Source EUI (kBtu/ft²)	129.6
		% Diff from National Median Source EUI	-2%
Source EUI		Annual Emissions	
127.1 kBtu/ft²		Greenhouse Gas Emissions (Metric Tons CO2e/year)	355

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

LP Signature: _____ Date: _____

Licensed Professional

() - _____

Professional Engineer or Registered Architect Stamp (if applicable)

APPENDIX C: GLOSSARY

TERM	DEFINITION
Blended Rate	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
Btu	<i>British thermal unit</i> : a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
CHP	<i>Combined heat and power</i> . Also referred to as cogeneration.
COP	<i>Coefficient of performance</i> : a measure of efficiency in terms of useful energy delivered divided by total energy input.
Demand Response	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
DCV	<i>Demand control ventilation</i> : a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
US DOE	<i>United States Department of Energy</i>
EC Motor	<i>Electronically commutated motor</i>
ECM	<i>Energy conservation measure</i>
EER	<i>Energy efficiency ratio</i> : a measure of efficiency in terms of cooling energy provided divided by electric input.
EUI	<i>Energy Use Intensity</i> : measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
Energy Efficiency	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
ENERGY STAR®	ENERGY STAR® is the government-backed symbol for energy efficiency. The ENERGY STAR® program is managed by the EPA.
EPA	<i>United States Environmental Protection Agency</i>
Generation	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
GHG	<i>Greenhouse gas</i> gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
gpf	<i>Gallons per flush</i>

gpm	<i>Gallon per minute</i>
HID	<i>High intensity discharge: high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.</i>
hp	<i>Horsepower</i>
HPS	<i>High-pressure sodium: a type of HID lamp</i>
HSPF	<i>Heating seasonal performance factor: a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.</i>
HVAC	<i>Heating, ventilating, and air conditioning</i>
IHP 2014	<i>US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.</i>

IPLV	<i>Integrated part load value:</i> a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	<i>Kilowatt:</i> equal to 1,000 Watts.
kWh	<i>Kilowatt-hour:</i> 1,000 Watts of power expended over one hour.
LED	<i>Light emitting diode:</i> a high-efficiency source of light with a long lamp life.
LGEA	<i>Local Government Energy Audit</i>
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
MH	<i>Metal halide:</i> a type of HID lamp
MBh	<i>Thousand Btu per hour</i>
MBtu	<i>One thousand British thermal units</i>
MMBtu	<i>One million British thermal units</i>
MV	<i>Mercury Vapor:</i> a type of HID lamp
NJBPU	<i>New Jersey Board of Public Utilities</i>
NJCEP	<i>New Jersey's Clean Energy Program:</i> NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	<i>Photovoltaic:</i> refers to an electronic device capable of converting incident light directly into electricity (direct current).
SEER	<i>Seasonal energy efficiency ratio:</i> a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
SEP	<i>Statement of energy performance:</i> a summary document from the ENERGY STAR® Portfolio Manager®.
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
SREC	<i>Solar renewable energy credit:</i> a credit you can earn from the state for energy produced from a photovoltaic array.
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of 1/8 th of an inch.

Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.
therm	100,000 Btu. Typically used as a measure of natural gas consumption.
tons	A unit of cooling capacity equal to 12,000 Btu/hr.
Turnkey	Provision of a complete product or service that is ready for immediate use
VAV	<i>Variable air volume</i>
VFD	<i>Variable frequency drive</i> : a controller used to vary the speed of an electric motor.
WaterSense®	The symbol for water efficiency. The WaterSense® program is managed by the EPA.
Watt (W)	Unit of power commonly used to measure electricity use.