



Local Government Energy Audit: Energy Audit Report



Copyright ©2016 TRC Energy Services. All rights reserved.

Reproduction or distribution of the whole, or any part of the contents of this document without written permission of TRC is prohibited. Neither TRC nor any of its employees makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any data, information, method, product or process disclosed in this document, or represents that its use will not infringe upon any privately-owned rights, including but not limited to, patents, trademarks or copyrights.

Board of Education Office

3228 Coles Mill Road

Franklinville, NJ 08322

Franklin Township Board of Education

July 13, 2018

Final Report by:

TRC Energy Services

Disclaimer

The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services (TRC) and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

Table of Contents

1	Executive Summary.....	6
1.1	Facility Summary	6
1.2	Your Cost Reduction Opportunities.....	6
	Energy Conservation Measures.....	6
	Energy Efficient Practices	7
	On-Site Generation Measures.....	8
1.3	Implementation Planning.....	8
2	Facility Information and Existing Conditions	10
2.1	Project Contacts	10
2.2	General Site Information.....	10
2.3	Building Occupancy	10
2.4	Building Envelope	10
2.5	On-Site Generation.....	11
2.6	Energy-Using Systems	11
	Lighting System	11
	Hot Water (or Steam) Heating System.....	11
	Chilled Water Air Conditioning System (CHW).....	12
	Domestic Hot Water Heating System.....	12
	Building Plug Load	12
2.7	Water-Using Systems	12
3	Site Energy Use and Costs.....	13
3.1	Total Cost of Energy	13
3.2	Electricity Usage	14
3.3	Natural Gas Usage	15
3.4	Benchmarking.....	16
3.5	Energy End-Use Breakdown	17
4	Energy Conservation Measures	18
4.1	Recommended ECMs	18
4.1.1	Lighting Upgrades.....	19
	ECM 1: Retrofit Fixtures with LED Lamps.....	19
4.1.2	Lighting Control Measures	20
	ECM 2: Install Occupancy Sensor Lighting Controls	20
4.1.3	Domestic Hot Water Heating System Upgrades	21
	ECM 3: Install Low-Flow DHW Devices.....	21
4.2	ECMs Evaluated But Not Recommended	21
	Install High Efficiency Hot Water Boilers.....	22
	Install High Efficiency Gas Water Heater.....	22
5	Energy Efficient Practices	24

Use Window Treatments/Coverings	24
Perform Lighting Maintenance	24
Develop a Lighting Maintenance Schedule	24
Use Thermostat Schedules and Temperature Resets	24
Perform Boiler Maintenance.....	25
Plug Load Controls.....	25
Water Conservation	25
6 On-Site Generation Measures	26
6.1 Photovoltaic.....	26
6.2 Combined Heat and Power	27
7 Demand Response	28
8 Project Funding / Incentives	29
8.1 SmartStart	30
8.2 Direct Install	31
8.3 Energy Savings Improvement Program	31
9 Energy Purchasing and Procurement Strategies	33
9.1 Retail Electric Supply Options.....	33
9.2 Retail Natural Gas Supply Options	33

Appendix A: Equipment Inventory & Recommendations

Appendix B: ENERGY STAR® Statement of Energy Performance

Table of Figures

Figure 1 – Previous 12 Month Utility Costs..... 6

Figure 2 – Potential Post-Implementation Costs 6

Figure 3 – Summary of Energy Reduction Opportunities 7

Figure 4 – Project Contacts 10

Figure 5 - Building Schedule..... 10

Figure 6 - Utility Summary 13

Figure 7 - Energy Cost Breakdown 13

Figure 8 - Electric Usage & Demand..... 14

Figure 9 - Electric Usage & Demand..... 14

Figure 10 - Natural Gas Usage..... 15

Figure 11 - Natural Gas Usage..... 15

Figure 12 - Energy Use Intensity Comparison – Existing Conditions..... 16

Figure 13 - Energy Use Intensity Comparison – Following Installation of Recommended Measures 16

Figure 14 - Energy Balance (kBtu/SF)..... 17

Figure 15 – Summary of Recommended ECMs..... 18

Figure 16 – Summary of Lighting Upgrade ECMs..... 19

Figure 17 – Summary of Lighting Control ECMs 20

Figure 18 - Summary of Domestic Water Heating ECMs 21

Figure 19 - Summary of Measures Evaluated, But Not Recommended 21

Figure 20 - Photovoltaic Screening 26

Figure 21 - ECM Incentive Program Eligibility..... 29

I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBP) has sponsored this Local Government Energy Audit (LGEA) Report for Board of Education office.

The goal of an LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and provide information and assistance to help facilities implement ECMs. The LGEA report also contains valuable information on financial incentives from New Jersey’s Clean Energy Program (NJCEP) for implementing ECMs.

This study was conducted by TRC Energy Services (TRC), as part of a comprehensive effort to assist New Jersey local governments in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

I.1 Facility Summary

The Board of Education Office is a 7,911 square foot facility comprised of office spaces in a single-story building. The building is open year-round on weekdays from 7 AM to 4 PM. Heat is supplied by gas-fired hot water boilers and the space cooling is provided by an air-cooled scroll chiller. While performing the audit for this building, it was under renovation.

Lighting consists of T8 linear tubes on the interior and metal halide fixtures in the exterior. These are in need of replacement. A thorough description of the facility and our observations are located in Section 2.

I.2 Your Cost Reduction Opportunities

Energy Conservation Measures

TRC evaluated five measures which together represent an opportunity for the Board of Education Office to reduce annual energy costs by \$6,114.39 and annual greenhouse gas emissions by 27,331 lbs CO₂e. We estimate that if all measures were implemented as recommended, the project would pay for itself in 4.8 years. The breakdown of existing and potential utility costs after project implementation are illustrated in Figure 1 and Figure 2, respectively. Together these measures represent an opportunity to reduce the Board of Education Office’s annual energy use by 14%.

Figure 1 – Previous 12 Month Utility Costs

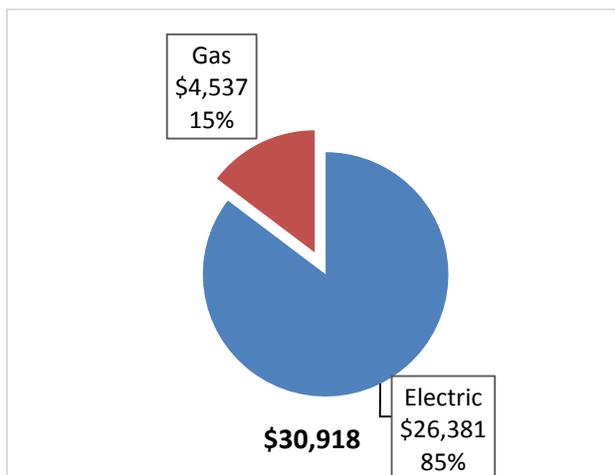
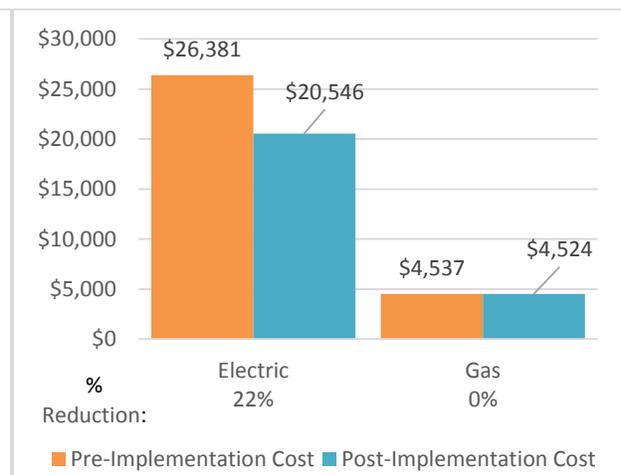


Figure 2 – Potential Post-Implementation Costs



A detailed description of the Board of Education Office’s existing energy use can be found in Section 3.

Estimates of the total cost, energy savings, and financial incentives for the proposed energy efficient upgrades are summarized below in Figure 3. A brief description of each category can be found below and a description of savings opportunities can be found in Section 4.

Figure 3 – Summary of Energy Reduction Opportunities

Energy Conservation Measure		Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Reduction (lbs)
Lighting Upgrades			21,468	4.9	0.0	\$5,154.61	\$11,231.73	\$1,845.00	\$9,386.73	1.8	21,618
ECM 1	Retrofit Fixtures with LED Lamps	Yes	21,468	4.9	0.0	\$5,154.61	\$11,231.73	\$1,845.00	\$9,386.73	1.8	21,618
Lighting Control Measures			2,835	0.7	0.0	\$680.59	\$1,392.00	\$240.00	\$1,152.00	1.7	2,854
ECM 2	Install Occupancy Sensor Lighting Controls	Yes	2,835	0.7	0.0	\$680.59	\$1,392.00	\$240.00	\$1,152.00	1.7	2,854
Gas Heating (HVAC/Process) Replacement			0	0.0	21.2	\$242.28	\$17,143.32	\$3,000.00	\$14,143.32	58.4	2,480
	Install High Efficiency Hot Water Boilers	No	0	0.0	21.2	\$242.28	\$17,143.32	\$3,000.00	\$14,143.32	58.4	2,480
Domestic Water Heating Upgrade			0	0.0	3.2	\$36.92	\$4,592.31	\$50.00	\$4,542.31	123.0	378
	Install High Efficiency Gas Water Heater	No	0	0.0	2.1	\$24.38	\$4,570.80	\$50.00	\$4,520.80	185.4	250
ECM 3	Install Low-Flow Domestic Hot Water Devices	Yes	0	0.0	1.1	\$12.54	\$21.51	\$0.00	\$21.51	1.7	128
TOTAL OF ALL EVALUATED ECMS			24,303	5.6	24.4	\$ 6,114.39	\$ 34,359.36	\$ 5,135.00	\$ 29,224.36	4.8	27,331
TOTAL OF ALL RECOMMENDED ECMS			24,303	6	1	\$ 5,847.74	\$ 12,645.24	\$ 2,085.00	\$ 10,560.24	1.8	24,601

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Lighting Upgrades generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measures save energy by reducing the power used by the lighting components due to improved electrical efficiency.

Lighting Controls measures generally involve the installation of automated controls to turn off lights or reduce light output when not needed. Automated control reduces reliance on occupant behavior for adjusting lights. These measures save energy by reducing the amount of time lights are on.

Domestic Hot Water upgrade measures generally involve replacing older inefficient domestic water heating systems with modern energy efficient systems. New domestic hot water heating systems can provide equivalent, or greater, water heating capacity compared to older systems at a reduced energy cost. These measures save energy by reducing the fuel used for domestic hot water heating due to improved heating efficiency or reducing standby losses.

Energy Efficient Practices

TRC also identified seven low cost (or no cost) energy efficient practices. A facility’s energy performance can be significantly improved by employing certain behavioral or operational adjustments and by performing better routine maintenance on building systems. These practices can extend equipment lifetime, improve occupant comfort, provide better health and safety, as well as reduce annual energy and O&M costs. Potential opportunities identified at the Board of Education Office include:

- Use Window Treatments/Coverings
- Perform Lighting Maintenance
- Develop a Lighting Maintenance Schedule
- Use Thermostat Schedules and Temperature Resets
- Perform Boiler Maintenance
- Install Plug Load Controls
- Water Conservation

For details on these energy efficient practices, please refer to Section 5.

On-Site Generation Measures

TRC evaluated the potential for installing on-site generation for the Board of Education Office. Based on the configuration of the site and its loads there is a low potential for installing any PV and combined heat and power self-generation measures.

For details on our evaluation and on-site generation potential, please refer to section 6.

1.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, a project implementation plan must be developed. Available capital must be considered and decisions need to be made whether it is best to pursue individual ECMs separately, groups of ECMs, or a comprehensive approach where all ECMs are implemented together, possibly in conjunction with other facility upgrades or improvements.

Rebates, incentives, and financing are available from NJCEP, as well as other sources, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any measure, please review the relevant incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives prior to purchasing materials or commencing with installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart
- Direct Install

For facilities wanting to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to do the final design of the ECM(s) and do the installation. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation. The incentive estimates listed above in Figure 3 are based on the SmartStart program. More details on this program and others are available in Section 8.

This facility may also qualify for the Direct Install program which can provide turnkey installation of multiple measures, through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures, although measure eligibility will have to be assessed and be verified by the designated DI contractor and, in most cases, they will perform the installation work.

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. An LGEA report (or other approved energy audit) is required for participation in ESIP. Please refer to Section 8.3 for additional information on the ESIP Program.

The Demand Response Energy Aggregator is a (non-NJCEP) program designed to reduce electric loads at commercial facilities, when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. Demand Response (DR) service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability. By enabling grid operators to call upon commercial facilities to reduce their electric usage during times of peak demand, the grid is made more

reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and facilities receive payments whether or not they are called upon to curtail their load during times of peak demand. Refer to Section 7 for additional information on this program.

Additional information on relevant incentive programs is located in Section 8. You may also check the following website for more details: www.njcleanenergy.com/ci.

2 FACILITY INFORMATION AND EXISTING CONDITIONS

2.1 Project Contacts

Figure 4 – Project Contacts

Name	Role	E-Mail	Phone #
Customer			
Elizabeth A DiPietro	School Business Administrator	edipietro@franklintwpschools.org	856-629-9500 Extn: 1203
Thomas Rambone	Maintenance Department	trambone@franklintwpschools.org	(856) 697-0220
Jennifer Thies	Maintenance Department	jthies@franklintwpschools.org	(856) 697-0220
TRC Energy Services			
Smruti Srinivasan	Auditor	ssrinivasan@trcsolutions.com	(732) 855-0033

2.2 General Site Information

On January 11, 2017, TRC performed an energy audit at the Board of Education Office located in Franklinville, New Jersey. TRC's team met with George Ruczynski to review the facility operations and help focus our investigation on specific energy-using systems.

The Board of Education Office is a 7,911 square foot facility comprised of just office spaces in a single story building. The building is open all year from 7 AM to 4 PM. Heat is supplied by gas-fired hot water boilers and the space cooling is provided by an air-cooled scroll chiller.

The building was constructed in 1993. Lighting consists of inefficient lighting in need of replacement.

2.3 Building Occupancy

The typical schedule is presented in the table below. The entire facility is used year round by the community and camps are run throughout the summer. During a typical day, the facility is occupied by 19 full time staff members.

Figure 5 - Building Schedule

Building Name	Weekday/Weekend	Operating Schedule
BOE office	Weekday	7AM - 4PM
BOE office	Weekend	No operation

2.4 Building Envelope

The building is constructed of concrete block and structural steel with a brick facade. Offices are divided using sheet rock and the façade above windows is made of Styrofoam boards. The building has a pitched asphalt shingle roof which is in good condition. The buildings have single-pane windows installed in 1993. Going forward, the building should consider replacing the single-pane windows with double pane windows with window films. The exterior doors are constructed of aluminum and in good condition.

2.5 On-Site Generation

The Board of Education Office does not have any on-site electric generation capacity.

2.6 Energy-Using Systems

Please see Appendix A: Equipment Inventory & Recommendations for an inventory of the facility's equipment.

Lighting System

Lighting at the facility is provided mostly by 32-Watt linear fluorescent T8 lamps with electronic ballasts incandescent lamps as well as some compact fluorescent lamps (CFL). Most of the fixtures are 2-lamp, 3-lamp or 4-lamp, 4-foot long troffers.

Lighting control in most spaces is provided by manual wall switches and a couple of spaces such as the restrooms are controlled using occupancy sensors. The occupancy sensors are wall mounted. The building's exterior lighting consists of metal halide fixtures of 100-Watt capacity that are controlled by timers.



Image 1 Sample of lighting fixtures in the building

Hot Water (or Steam) Heating System

The hot water system consists of three non-condensing, gas fired hot water boilers from Weil Mclain. Two of them have an output capacity of 153 MBh and one of them has an output capacity of 132 MBh. The boilers have a nominal combustion efficiency of 87.4% and 84.14%, respectively. There are two hot water pumps with a capacity of 0.3 hp. Hot water is supplied at 180°F when the outside air temperature is below 50°F and modulated accordingly at lower temperatures. The boiler is shut down when outside air is above 65°F. The heated air is distributed through an air handler (having a supply fan of capacity 7.5 hp each) into the respective spaces through ceiling ducts and fan coil units in the hallways. The supply fan has VFD on them. The boilers operate in a lead/lag configuration. All boilers may be required during cold weather. The boilers are old and should be considered for replacement.



Image 2 Boiler and supply fan VFD at the boiler room

Chilled Water Air Conditioning System (CHW)

The space cooling in the building is provided by an air-cooled scroll chiller from Trane. The chiller has a capacity of 30 tons and is a variable speed chiller. The chilled water is distributed through an air handler with a supply fan capacity of 7.5 hp with a VFD on them. The terminal units that distribute air in the respective zones are the ceiling ducts. The chiller is about three years old and well maintained. The temperature in the zones is controlled by thermostats (not programmable). It is recommended that the building switch to programmable thermostats to have better control of the temperatures and HVAC schedules.

Domestic Hot Water Heating System

The domestic hot water heating system for the facility consists of one gas-fired domestic hot water heater with an input rating of 65 kBtu/hr and an efficiency of 79%. The water heater has a 48 gallon storage tank and is 24 years old. This should be considered for replacement when the equipment reaches its useful life.

Building Plug Load

There are 20 computer work stations throughout the facility. Ninety percent of the computers are desktop units with LCD monitors. There is no centralized PC power management software installed. Other plug load equipment in the building include projectors, paper shredder, printers and kitchenette equipment like refrigerators, microwave ovens, water dispenser and an induction stove set. The facility has a large number of refrigerated beverage vending machines (estimated to be 12 machines in total).

2.7 Water-Using Systems

There are two restrooms at this facility. A sampling of restrooms found that the faucets are rated for 2.2 gallons per minute (gpm) or higher, the toilets are rated at 2.5 gallons per flush (gpf) and the urinals are rated at 2 gpf.

3 SITE ENERGY USE AND COSTS

Utility data for electricity and natural gas was analyzed to identify opportunities for savings. In addition, data for electricity and natural gas was evaluated to determine the annual energy performance metrics or the building in energy cost per square foot and energy usage per square foot. These metrics are an estimate of the relative energy efficiency of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy usage profile for facilities with similar characteristics. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and energy efficient behavior of occupants all contribute to benchmarking scores. Please refer to the Benchmarking section within Section 3.4 for additional information.

3.1 Total Cost of Energy

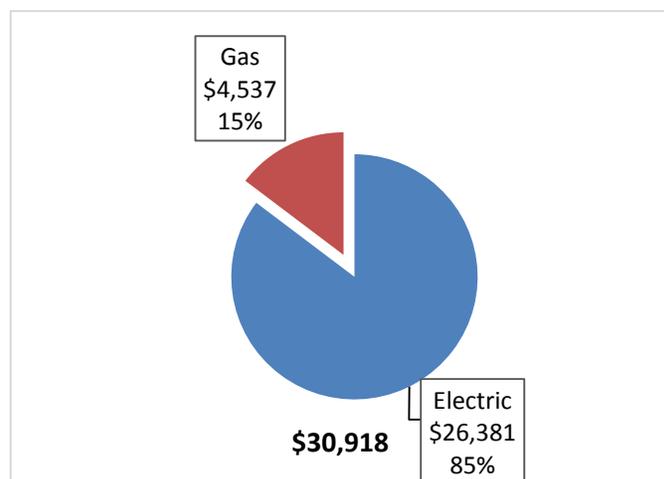
The following energy consumption and cost data is based on the last 12-month period of utility billing data that was provided for each utility. A profile of the annual energy consumption and energy cost of the facility was developed from this information.

Figure 6 - Utility Summary

Utility Summary for Board of Education office		
Fuel	Usage	Cost
Electricity	109,876 kWh	\$26,381
Natural Gas	3,967 Therms	\$4,537
Total		\$30,918

The current annual energy cost for this facility is \$30,918 as shown in the chart below.

Figure 7 - Energy Cost Breakdown



3.2 Electricity Usage

Electricity is provided by Atlantic City Electric. The average electric cost over the past 12 months was \$0.240/kWh, which is the blended rate that includes energy supply, distribution, and other charges. This rate is used throughout the analyses in this report to assess energy costs and savings. The third party electric supply is provided by First Energy Sol Electric. The monthly electricity consumption and peak demand are shown in the chart below.

Figure 8 - Electric Usage & Demand

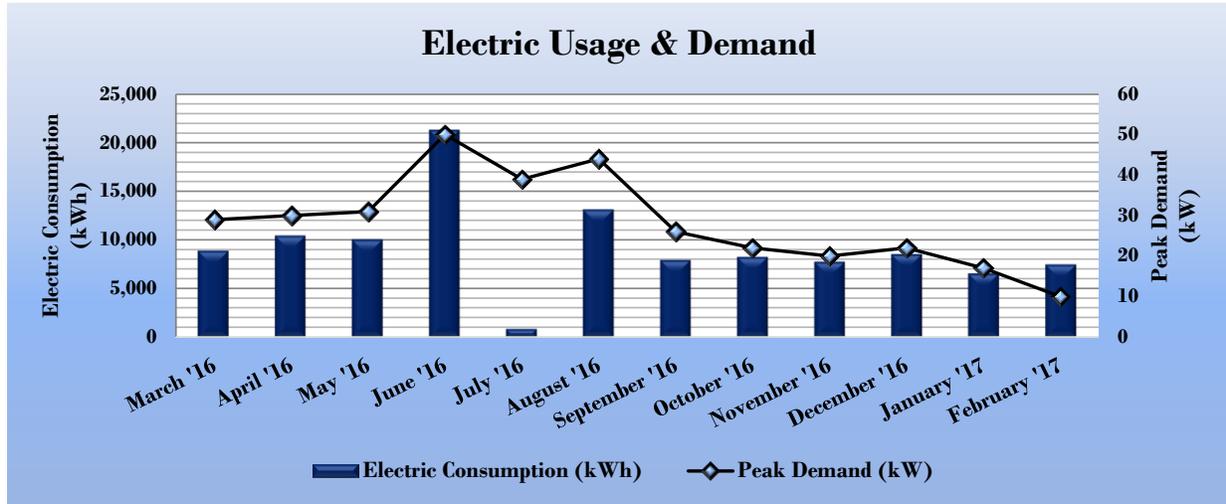


Figure 9 - Electric Usage & Demand

Electric Billing Data for Board of Education office					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
4/8/16	30	8,880	29		\$2,079
5/11/16	33	10,440	30		\$2,443
6/10/16	30	10,040	31		\$2,381
7/13/16	33	21,280	50		\$5,115
8/10/16	28	840	39		\$301
9/12/16	33	13,120	44		\$3,221
10/12/16	30	7,920	26		\$1,939
11/10/16	29	8,240	22		\$1,963
12/12/16	32	7,760	20		\$1,857
1/12/17	31	8,520	22		\$2,033
2/9/17	28	6,560	17		\$1,564
3/13/17	32	7,480	10		\$1,775
Totals	369	111,080	50	\$0	\$26,671
Annual	365	109,876	50	\$0	\$26,381

3.3 Natural Gas Usage

Natural gas is provided by South Jersey Gas. The average gas cost for the past 12 months is \$1.144/therm, which is the blended rate used throughout the analyses in this report. The third party gas supply is provided by Direct Energy. The monthly gas consumption is shown in the chart below.

Figure 10 - Natural Gas Usage

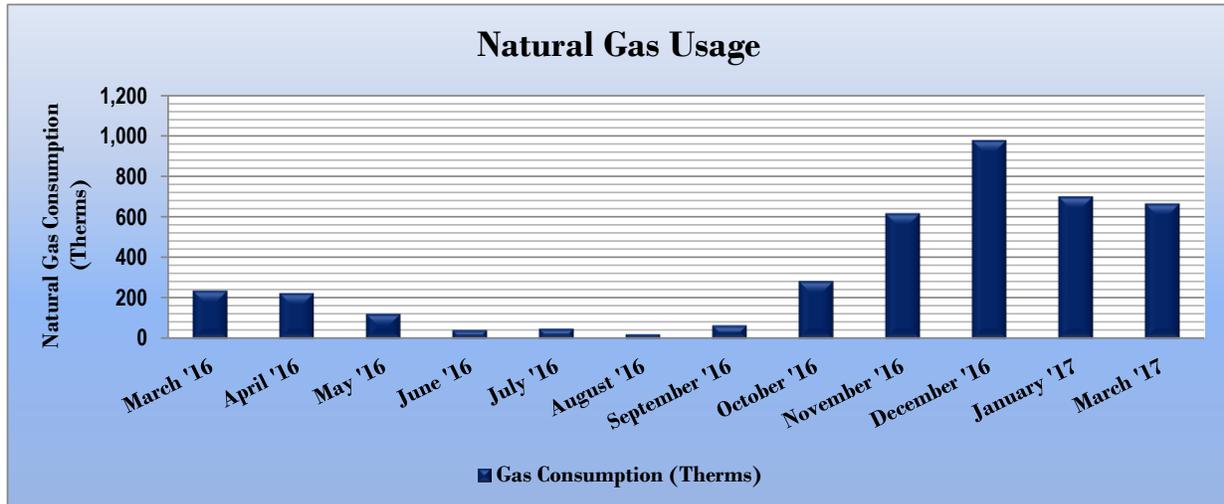


Figure 11 - Natural Gas Usage

Gas Billing Data for Board of Education office			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
4/12/16	30	237	\$188
5/11/16	29	225	\$177
6/10/16	30	123	\$102
7/13/16	33	43	\$28
8/10/16	28	49	\$39
9/12/16	33	22	\$21
10/12/16	30	65	\$56
11/10/16	29	284	\$271
12/12/16	32	618	\$593
1/12/17	31	978	\$1,297
2/9/17	28	701	\$929
3/17/17	36	667	\$884
Totals	369	4,010	\$4,587
Annual	365	3,967	\$4,537

3.4 Benchmarking

This facility was benchmarked using Portfolio Manager, an online tool created and managed by the United States Environmental Protection Agency (EPA) through the ENERGY STAR® program. Portfolio Manager analyzes your building’s consumption data, cost information, and operational use details and then compares its performance against a national median for similar buildings of its type. Metrics provided by this analysis are Energy Use Intensity (EUI) and an ENERGY STAR® score for select building types.

The EUI is a measure of a facility’s energy consumption per square foot, and it is the standard metric for comparing buildings’ energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more or less energy than similar buildings of its type on a square foot basis. EUI is presented in terms of “site energy” and “source energy.” Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

Figure 12 - Energy Use Intensity Comparison – Existing Conditions

Energy Use Intensity Comparison - Existing Conditions		
	Board of Education office	National Median Building Type: Office
Source Energy Use Intensity (kBtu/ft ²)	201.5	148.1
Site Energy Use Intensity (kBtu/ft ²)	97.5	67.3

Implementation of all recommended measures in this report would improve the building’s estimated EUI significantly, as shown in the table below:

Figure 13 - Energy Use Intensity Comparison – Following Installation of Recommended Measures

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	Board of Education office	National Median Building Type: Office
Source Energy Use Intensity (kBtu/ft ²)	168.4	148.1
Site Energy Use Intensity (kBtu/ft ²)	86.9	67.3

Many types of commercial buildings are also eligible to receive an ENERGY STAR® score. This score is a percentile ranking from 1 to 100. It compares your building’s energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide and may be eligible for ENERGY STAR® certification. This facility has a current score of 18.

A Portfolio Manager Statement of Energy Performance (SEP) was generated for this facility, see Appendix

B: ENERGY STAR® Statement of **Energy Performance**.

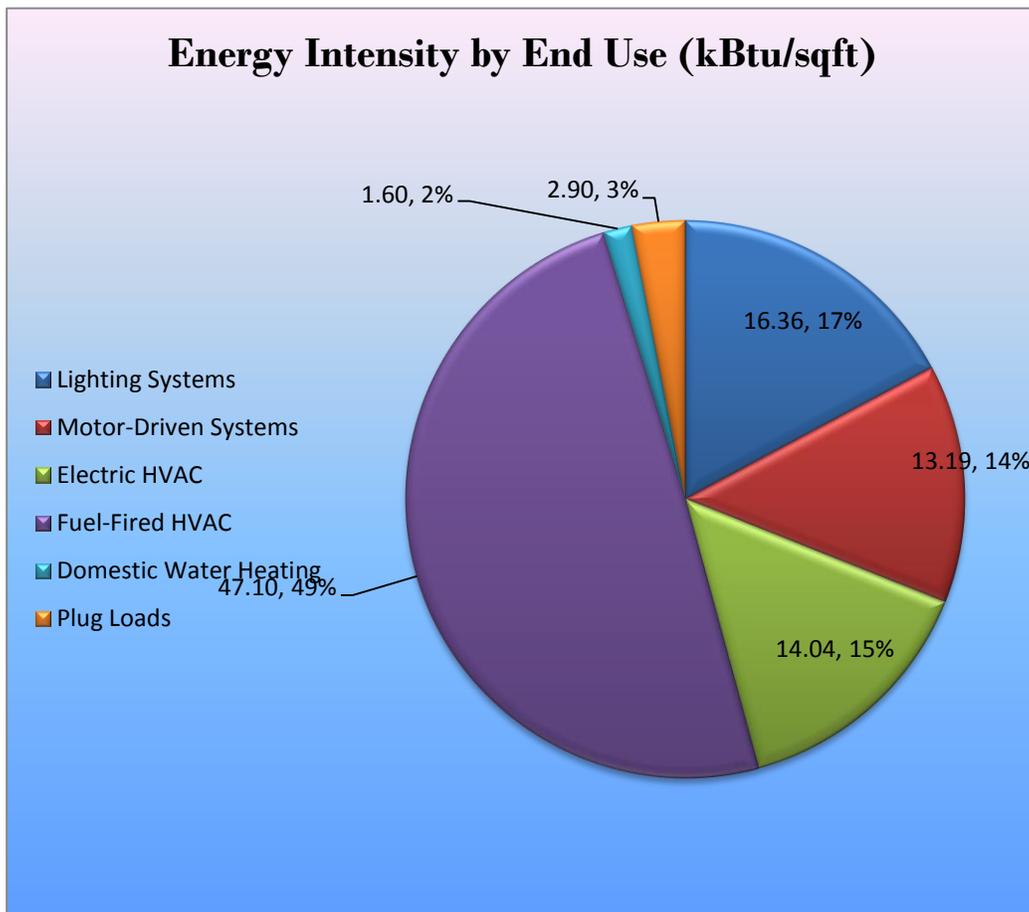
For more information on ENERGY STAR® certification go to: <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>.

A Portfolio Manager account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager regularly, so that you can keep track of your building’s performance. Free online training is available to help you use ENERGY STAR® Portfolio Manager to track your building’s performance at: <https://www.energystar.gov/buildings/training>.

3.5 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building to determine their proportional contribution to overall building energy usage. This chart of energy end uses highlights the relative contribution of each equipment category to total energy usage. This can help determine where the greatest benefits might be found from energy efficiency measures.

Figure 14 - Energy Balance (kBtu/SF)



4 ENERGY CONSERVATION MEASURES

Level of Analysis

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information to the Board of Education Office regarding financial incentives for which they may qualify to implement the recommended measures. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to demonstrate project cost-effectiveness and help prioritize energy measures. Savings are based on the New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016 approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances. A higher level of investigation may be necessary to support any custom SmartStart or Pay for Performance, or Direct Install incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJCEP prescriptive SmartStart program. Some measures and proposed upgrade projects may be eligible for higher incentives than those shown below through other NJCEP programs as described in Section 8.

The following sections describe the evaluated measures.

4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

Figure 15 – Summary of Recommended ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		21,468	4.9	0.0	\$5,154.61	\$11,231.73	\$1,845.00	\$9,386.73	1.8	21,618
ECM 1	Retrofit Fixtures with LED Lamps	21,468	4.9	0.0	\$5,154.61	\$11,231.73	\$1,845.00	\$9,386.73	1.8	21,618
Lighting Control Measures		2,835	0.7	0.0	\$680.59	\$1,392.00	\$240.00	\$1,152.00	1.7	2,854
ECM 2	Install Occupancy Sensor Lighting Controls	2,835	0.7	0.0	\$680.59	\$1,392.00	\$240.00	\$1,152.00	1.7	2,854
Domestic Water Heating Upgrade		0	0.0	1.1	\$12.54	\$21.51	\$0.00	\$21.51	1.7	128
ECM 3	Install Low-Flow Domestic Hot Water Devices	0	0.0	1.1	\$12.54	\$21.51	\$0.00	\$21.51	1.7	128
TOTALS		24,303	5.6	1.1	\$5,847.74	\$12,645.24	\$2,085.00	\$10,560.24	1.8	24,601

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

4.1.1 Lighting Upgrades

Recommended upgrades to existing lighting fixtures are summarized in Figure 16 below.

Figure 16 – Summary of Lighting Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		21,468	4.9	0.0	\$5,154.61	\$11,231.73	\$1,845.00	\$9,386.73	1.8	21,618
ECM 1	Retrofit Fixtures with LED Lamps	21,468	4.9	0.0	\$5,154.61	\$11,231.73	\$1,845.00	\$9,386.73	1.8	21,618

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM I: Retrofit Fixtures with LED Lamps

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	16,913	4.2	0.0	\$4,060.90	\$9,757.79	\$1,845.00	\$7,912.79	1.9	17,031
Exterior	4,555	0.7	0.0	\$1,093.72	\$1,473.94	\$0.00	\$1,473.94	1.3	4,587

Measure Description

We recommend retrofitting existing metal halide fixtures serving the exterior of the building or other lighting technologies with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed while leaving the fluorescent fixture ballast in place. LED bulbs can be used in existing fixtures as a direct replacement for most other lighting technologies. This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tubes and more than ten times longer than many incandescent lamps.

4.1.2 Lighting Control Measures

Figure 17 – Summary of Lighting Control ECMs

Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Lighting Control Measures	2,835	0.7	0.0	\$680.59	\$1,392.00	\$240.00	\$1,152.00	1.7	2,854
ECM 2 Install Occupancy Sensor Lighting Controls	2,835	0.7	0.0	\$680.59	\$1,392.00	\$240.00	\$1,152.00	1.7	2,854

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled

ECM 2: Install Occupancy Sensor Lighting Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
2,835	0.7	0.0	\$680.59	\$1,392.00	\$240.00	\$1,152.00	1.7	2,854

Measure Description

We recommend installing occupancy sensors to control lighting fixtures that are currently controlled by manual switches in offices areas. Lighting sensors detect occupancy using ultrasonic and/or infrared sensors. For most spaces, we recommend lighting controls use dual technology sensors, which can eliminate the possibility of any lights turning off unexpectedly. Lighting systems are enabled when an occupant is detected. Fixtures are automatically turned off after an area has been vacant for a preset period. Some controls also provide dimming options and all modern occupancy controls can be easily over-ridden by room occupants to allow them to manually turn fixtures on or off, as desired. Energy savings results from only operating lighting systems when they are required.

Occupancy sensors may be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are recommended for single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in locations without local switching or where wall switches are not in the line-of-sight of the main work area and in large spaces. We recommend a comprehensive approach to lighting design that upgrades both the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

4.1.3 Domestic Hot Water Heating System Upgrades

Our recommendations for domestic water heating system improvements are summarized in Figure 18 below.

Figure 18 - Summary of Domestic Water Heating ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Domestic Water Heating Upgrade		0	0.0	1.1	\$12.54	\$21.51	\$0.00	\$21.51	1.7	128
ECM 3	Install Low-Flow Domestic Hot Water Devices	0	0.0	1.1	\$12.54	\$21.51	\$0.00	\$21.51	1.7	128

ECM 3: Install Low-Flow DHW Devices

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
0	0.0	1.1	\$12.54	\$21.51	\$0.00	\$21.51	1.7	128

Measure Description

We recommend installing low-flow domestic hot water devices to reduce overall hot water demand. Energy demand from domestic hot water heating systems can be reduced by reducing water usage in general. Faucet aerators and low-flow showerheads can reduce hot water usage, relative to standard showerheads and aerators, which saves energy.

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing. This reduces the amount of water used per day resulting in energy and water savings.

4.2 ECMs Evaluated But Not Recommended

The measures below have been evaluated by the auditor but are not recommended for implementation at the facility. Reasons for exclusion can be found in each measure description section.

Figure 19 - Summary of Measures Evaluated, But Not Recommended

Energy Conservation Measure	Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Evaluated but not recommended		0	0.0	23.3	\$266.66	\$21,714.12	\$3,050.00	\$18,664.12	70.0	2,730
Install High Efficiency Hot Water Boilers	No	0	0.0	21.2	\$242.28	\$17,143.32	\$3,000.00	\$14,143.32	58.4	2,480
Install High Efficiency Gas Water Heater	No	0	0.0	2.1	\$24.38	\$4,570.80	\$50.00	\$4,520.80	185.4	250

Install High Efficiency Hot Water Boilers

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
0	0.0	21.2	\$242.28	\$17,143.32	\$3,000.00	\$14,143.32	58.4	2,480

Measure Description

We recommend replacing older inefficient hot water boilers with high efficiency hot water boilers. Significant improvements have been made in combustion technology resulting in increased overall boiler efficiency. Energy savings results from improved combustion efficiency and reduced standby losses at low loads.

The most notable efficiency improvement is condensing hydronic boilers that can achieve over 90% efficiency under the proper conditions. Condensing hydronic boilers typically operate at efficiencies between 85% and 87% (comparable to other high efficiency boilers) when the return water temperature is above 130°F. The boiler efficiency increases as the return water temperature drops below 130 °F. Therefore, condensing hydronic boilers were only evaluated when the return water temperature is less than 130°F during most of the operating hours.

Reasons for not Recommending

The Board of Education Office has three non-condensing boilers that are 24 years old. Although it was evaluated to be replaced with a high efficiency boiler, the payback period exceeds the life time of similar size boilers. Individually the boiler replacements have a very high payback period but when the boilers are installed along with the other recommended ECMs the return on investment is faster.

Install High Efficiency Gas Water Heater

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
0	0.0	1.1	\$12.54	\$21.51	\$0.00	\$21.51	1.7	128

Measure Description

We recommend replacing the existing tank water heater with a high efficiency tank water heater. Improvements in combustion efficiency and reductions in heat losses have improved the overall efficiency of storage water heaters. Energy savings results from using less gas to heat water, due to higher unit efficiency, and fewer run hours to maintain the tank water temperature.

Reasons for not Recommending

The domestic hot water heater at the facility is 24 years old and was evaluated for replacement with a similar size gas-fired hot water heater. The individual payback period on this is 185.4 years which is significantly longer than the lifetime of a commercial hot water heater. Hence the measure was not recommended.

5 ENERGY EFFICIENT PRACTICES

In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of many low cost or no-cost energy efficiency strategies. By employing certain behavioral and operational changes and performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and energy and O&M costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

Use Window Treatments/Coverings

A substantial amount of heat gain can occur through uncovered or untreated windows, especially older single pane windows and east or west-facing windows. Treatments such as high-reflectivity films or covering windows with shades or shutters can reduce solar heat gain and, consequently, cooling load and can reduce internal heat loss and the associated heating load.

Perform Lighting Maintenance

In order to sustain optimal lighting levels, lighting fixtures should undergo routine maintenance. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust on lamps, fixtures and reflective surfaces. Together, these factors can reduce total illumination by 20%-60% or more, while operating fixtures continue drawing full power. To limit this reduction, lamps, reflectors and diffusers should be thoroughly cleaned of dirt, dust, oil, and smoke film buildup approximately every 6–12 months.

Develop a Lighting Maintenance Schedule

In addition to routine fixture cleaning, development of a maintenance schedule can both ensure maintenance is performed regularly and can reduce the overall cost of fixture re-lamping and re-ballasting. By re-lamping and re-ballasting fixtures in groups, lighting levels are better maintained and the number of site visits by a lighting technician or contractor can be minimized, decreasing the overall cost of maintenance.

Use Thermostat Schedules and Temperature Resets

Ensure thermostats are correctly set back. By employing proper set back temperatures and schedules, facility heating and cooling costs can be reduced dramatically during periods of low or no occupancy. As such, thermostats should be programmed for a setback of 5°F-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced further by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

Perform Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to retain proper functionality and efficiency of the heating system. Fuel burning equipment should undergo yearly tune-ups to ensure they are operating as safely and efficiently as possible from a combustion standpoint. A tune-up should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Buildup of dirt, dust, or deposits on the internal surfaces of a boiler can greatly affect its heat transfer efficiency. These deposits can accumulate on the water side or fire side of the boiler. Boilers should be cleaned regularly according to the manufacturer's instructions to remove this build up in order to sustain efficiency and equipment life.

Plug Load Controls

There are a variety of ways to limit the energy use of plug loads including increasing occupant awareness, removing under-utilized equipment, installing hardware controls, and using software controls. Some control steps to take are to enable the most aggressive power settings on existing devices or install load sensing or occupancy sensing (advanced) power strips. For additional information refer to "Plug Load Best Practices Guide" <http://www.advancedbuildings.net/plug-load-best-practices-guide-offices>.

Water Conservation

Installing low-flow faucets or faucet aerators, low-flow showerheads, and kitchen sink pre-rinse spray valves saves both energy and water. These devices save energy by reducing the overall amount of hot water used hence reducing the energy used to heat the water. The flow ratings for EPA WaterSense™ (<http://www3.epa.gov/watersense/products>) labeled devices are 1.5 gpm for bathroom faucets, 2.0 gpm for showerheads, and 1.28 gpm for pre-rinse spray valves.

Installing dual flush or low-flow toilets and low-flow or waterless urinals are additional ways to reduce the sites water use, however, these devices do not provide energy savings at the site level. Any reduction in water use does however ultimately reduce grid level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users. The EPA WaterSense™ ratings for urinals is 0.5 gpf and toilets that use as little as 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

Refer to Section 4.1.3 for any low-flow ECM recommendations.

6 ON-SITE GENERATION MEASURES

On-site generation measure options include both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey’s Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State’s electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

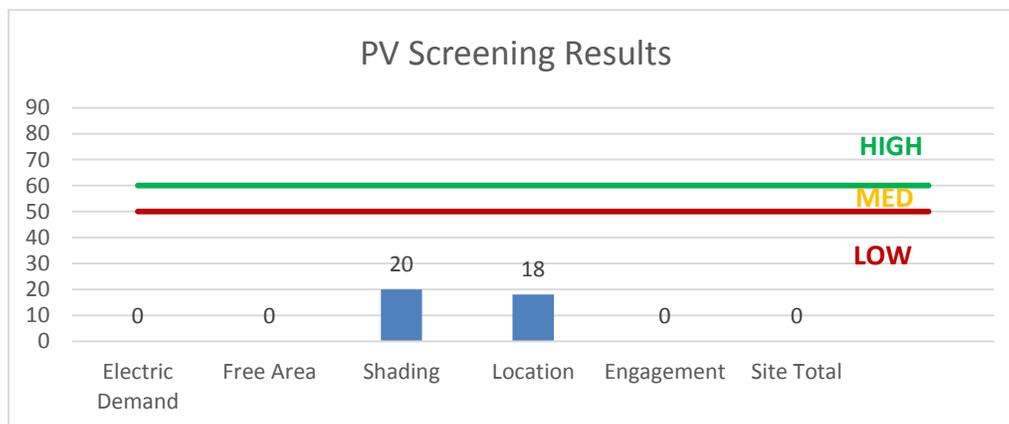
6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility’s electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility’s electric demand, size and location of free area, and shading elements shows that the facility has a low potential for installing a PV array.

In order to be cost-effective, a solar PV array needs certain minimum criteria, such as flat or south-facing rooftop or other unshaded space on which to place the PV panels. In our opinion, the facility does appear not meet these minimum criteria for cost-effective PV installation.

Figure 20 - Photovoltaic Screening



For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ:** <http://www.njcleanenergy.com/whysolar>
- **NJ Solar Market FAQs:** <http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs>
- **Approved Solar Installers in the NJ Market:** http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1

6.2 Combined Heat and Power

Combined heat and power (CHP) is the on-site generation of electricity along with the recovery of heat energy, which is put to beneficial use. Common technologies for CHP include reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines. Electric generation from a CHP system is typically interconnected to local power distribution systems. Heat is recovered from exhaust and ancillary cooling systems and interconnected to the existing hot water (or steam) distribution systems.

CHP systems are typically used to produce a portion of the electric power used onsite by a facility, with the balance of electric power needs supplied by grid purchases. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a low potential for installing a cost-effective CHP system.

Lack of gas service, low or infrequent thermal load, and lack of space near the existing boilers are the most significant factors contributing to the potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in New Jersey specializing in commercial CHP cost assessment and installation, go to: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.

7 DEMAND RESPONSE

Demand Response (DR) is a program designed to reduce the electric load of commercial facilities when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. Demand Response service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability.

By enabling grid operators to call upon Curtailment Service Providers and commercial facilities to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants receive payments whether or not their facility is called upon to curtail their electric usage.

Typically an electric customer needs to be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with a greater capability to quickly curtail their demand during peak hours will receive higher payments. Customers with back-up generators onsite may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in a DR programs often find it to be a valuable source of revenue for their facility because the payments can significantly offset annual electric costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature set points on thermostats, so that air conditioning units run less frequently, or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR curtailment event. DR program participants may need to install smart meters or may need to also sub-meter larger energy-using equipment, such as chillers, in order to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a demand response activity in most situations.

The first step toward participation in a DR program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (<http://www.pjm.com/markets-and-operations/demand-response/csps.aspx>). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (<http://www.pjm.com/training/training%20material.aspx>), along with a variety of other DR program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding program rules and requirements for metering and controls, assess a facility's ability to temporarily reduce electric load, and provide details on payments to be expected for participation in the program. Providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment of their own to help ensure compliance with all terms and conditions of a DR contract.

8 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and other benefits to ratepayers, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey’s Electricity Restructuring Law (1999), which requires all customers of investor-owned electric and gas utilities to pay a surcharge on their monthly energy bills. As a customer of a state-regulated electric or gas utility and, therefore, a contributor to the fund, your organization is eligible to participate in the LGEA program and also eligible to receive incentive payment for qualifying energy efficiency measures. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 21 for a list of the eligible programs identified for each recommended ECM.

Figure 21 - ECM Incentive Program Eligibility

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install	Pay For Performance Existing Buildings	Large Energy Users Program	Combined Heat & Power and Fuel Cell
ECM 1	Retrofit Fixtures with LED Lamps	x		x			
ECM 2	Install Occupancy Sensor Lighting Controls	x		x			
ECM 3	Install Low-Flow Domestic Hot Water Devices			x			

SmartStart is generally well-suited for implementation of individual measures or small group of measures. It provides flexibility to install measures at your own pace using in-house staff or a preferred contractor. Direct Install caters to small to mid-size facilities that can bundle multiple ECMs together. This can greatly simplify participation and may lead to higher incentive amounts, but requires the use of pre-approved contractors. The Pay for Performance (P4P) program is a “whole-building” energy improvement program designed for larger facilities. It requires implementation of multiple measures meeting minimum savings thresholds, as well as use of pre-approved consultants. The Large Energy Users Program (LEUP) is available to New Jersey’s largest energy users giving them flexibility to install as little or as many measures, in a single facility or several facilities, with incentives capped based on the entity’s annual energy consumption. LEUP applicants can use in-house staff or a preferred contractor.

Generally, the incentive values provided throughout the report assume the SmartStart program is utilized because it provides a consistent basis for comparison of available incentives for various measures, though in many cases incentive amounts may be higher through participation in other programs.

Brief descriptions of all relevant financing and incentive programs are located in the sections below. Further information, including most current program availability, requirements, and incentive levels can be found at: www.njcleanenergy.com/ci.

8.1 SmartStart

Overview

The SmartStart program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers

Electric Unitary HVAC

Gas Cooling

Gas Heating

Gas Water Heating

Ground Source Heat Pumps

Lighting

Lighting Controls

Refrigeration Doors

Refrigeration Controls

Refrigerator/Freezer Motors

Food Service Equipment

Variable Frequency Drives

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

Incentives

The SmartStart prescriptive incentive program provides fixed incentives for specific energy efficiency measures, whereas the custom SmartStart program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentive offerings for specific devices.

Since your facility is an existing building, only the Retrofit incentives have been applied in this report. Custom Measure incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings, capped at 50% of the total installed incremental project cost, or a project cost buy down to a one year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: www.njcleanenergy.com/SSB.

8.2 Direct Install

Overview

Direct Install is a turnkey program available to existing small to medium-sized facilities with a peak electric demand that does not exceed 200 kW for any recent 12-month period. You will work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Direct Install participants will also be held to a fiscal year cap of \$250,000 per entity.

How to Participate

To participate in the Direct Install program you will need to contact the participating contractor who operates in the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Since Direct Install offers a free assessment of eligible measures, Direct Install is also available to small businesses and other commercial facilities too that may not be eligible for the more detailed facility audits provided by LGEA.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.

8.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract," whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an Energy Services Company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program description and application can be found at: www.njcleanenergy.com/ESIP.

Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize NJCEP incentive programs to help further reduce costs when developing the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.

9 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

9.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third party (i.e., non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third party supplier, consider shopping for a reduced rate from third party electric suppliers. If your facility is purchasing electricity from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

9.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third party supplier, consider shopping for a reduced rate from third party natural gas suppliers. If your facility is purchasing natural gas from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

Appendix A: Equipment Inventory & Recommendations

Lighting Inventory & Recommendations

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Supply Room	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,730	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,911	0.30	1,202	0.0	\$288.67	\$686.80	\$140.00	1.89
Entrance	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,730	Relamp	No	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,730	0.03	102	0.0	\$24.54	\$96.40	\$20.00	3.11
Hallway	16	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,730	Relamp	No	16	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,730	0.20	818	0.0	\$196.33	\$771.20	\$160.00	3.11
Records Room	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,730	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,911	0.35	1,407	0.0	\$337.75	\$686.80	\$140.00	1.62
Office-transportation	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,911	0.20	799	0.0	\$191.88	\$416.80	\$80.00	1.76
Secretary office	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,911	0.10	400	0.0	\$95.94	\$266.40	\$50.00	2.26
Building and Garage Supervisor	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,911	0.10	400	0.0	\$95.94	\$266.40	\$50.00	2.26
Payroll Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,911	0.20	799	0.0	\$191.88	\$416.80	\$80.00	1.76
Bus admin office	8	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	Yes	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,911	0.40	1,598	0.0	\$383.76	\$717.60	\$140.00	1.51
Breakroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	No	2	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,730	0.08	316	0.0	\$75.92	\$150.40	\$30.00	1.59
Breakroom	4	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,730	Relamp	Yes	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	1,911	0.07	270	0.0	\$64.73	\$308.80	\$60.00	3.84
Men's restroom	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Occupancy Sensor	33	1,911	Relamp	No	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	1,911	0.03	72	0.0	\$17.18	\$96.40	\$20.00	4.45
Conference room	24	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,730	Relamp	Yes	24	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,911	0.80	3,197	0.0	\$767.53	\$1,520.00	\$260.00	1.64
Women's restroom	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Occupancy Sensor	33	1,911	Relamp	No	2	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	1,911	0.03	72	0.0	\$17.18	\$96.40	\$20.00	4.45
Hallway	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,730	Relamp	No	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,730	0.03	102	0.0	\$24.54	\$96.40	\$20.00	3.11
Electrical room	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,730	Relamp	No	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,730	0.03	102	0.0	\$24.54	\$96.40	\$20.00	3.11
Office - child study	18	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	Yes	18	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,911	0.90	3,596	0.0	\$863.47	\$1,469.60	\$290.00	1.37
Entrance	3	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,730	Relamp	No	3	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,730	0.04	153	0.0	\$36.81	\$144.60	\$30.00	3.11
Entrance Hall	9	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	No	9	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,730	0.35	1,423	0.0	\$341.66	\$676.80	\$135.00	1.59
Superintendent office	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,911	0.20	799	0.0	\$191.88	\$416.80	\$80.00	1.76
Curriculum supervisor office	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,730	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,911	0.20	799	0.0	\$191.88	\$416.80	\$80.00	1.76
Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,730	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,730	0.04	179	0.0	\$42.95	\$95.13	\$20.00	1.75
Mail room	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,730	Relamp	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,730	0.09	358	0.0	\$85.89	\$190.27	\$40.00	1.75
Boiler room	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,730	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,730	0.16	632	0.0	\$151.85	\$351.00	\$60.00	1.92
Exterior light fixtures	13	Metal Halide: (1) 100W Lamp	Daylight Dimming	128	4,380	Relamp	No	13	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	48	4,380	0.83	5,330	0.0	\$1,279.65	\$1,473.94	\$0.00	1.15

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Hallway	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Conference room	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Hallway	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Custodial closet	1	Compact Fluorescent: Ceiling mount - 1 lamp	Wall Switch	7	2,730	Relamp	No	1	LED Screw-In Lamps: Ceiling mount - 1 lamp	Wall Switch	4	2,730	0.00	10	0.0	\$2.30	\$53.75	\$0.00	23.36
Conference room	12	Incandescent: Recessed fixture - 1 lamp	Wall Switch	100	2,730	Relamp	No	12	LED Screw-In Lamps: Recessed fixture - 1 lamp	Wall Switch	14	2,730	0.82	3,296	0.0	\$791.45	\$645.04	\$60.00	0.74

Motor Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions						Proposed Conditions				Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Records room	Records room	1	Supply Fan	0.1	69.0%	No	2,745	No	69.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Attic	Boiler	2	Heating Hot Water Pump	0.3	65.0%	No	2,745	No	65.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Attic	Chiller	1	Chilled Water Pump	2.0	85.5%	No	2,910	No	85.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Attic	Chiller and boiler	2	Supply Fan	7.5	91.7%	Yes	3,391	No	91.7%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Rooftop	Restrooms	4	Exhaust Fan	0.3	77.0%	No	4,380	No	77.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Electric Chiller Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions							Energy Impact & Financial Analysis						
		Chiller Quantity	System Type	Cooling Capacity per Unit (Tons)	Install High Efficiency Chillers?	Chiller Quantity	System Type	Constant/Variable Speed	Cooling Capacity (Tons)	Full Load Efficiency (kW/Ton)	IPLV Efficiency (kW/Ton)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Outside grounds	BOR office	1	Air-Cooled Scroll Chiller	30.00	No							0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Fuel Heating Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis						
		System Quantity	System Type	Output Capacity per Unit (MBh)	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room - Attic	BOE Office	2	Non-Condensing Hot Water Boiler	153.00	Yes	2	Condensing Hot Water Boiler	153.00	93.00%	AFUE	0.00	0	12.4	\$141.77	\$11,976.84	\$2,000.00	70.37
Boiler Room - Attic	BOE Office	1	Non-Condensing Hot Water Boiler	132.00	Yes	1	Condensing Hot Water Boiler	132.00	93.00%	AFUE	0.00	0	8.8	\$100.51	\$5,166.48	\$1,000.00	41.45

DHW Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis					
		System Quantity	System Type	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Attic	Kitchen and restrooms	1	Storage Tank Water Heater (≤ 50 Gal)	Yes	1	Storage Tank Water Heater (≤ 50 Gal)	Natural Gas	95.00%	EF	0.00	0	2.1	\$24.38	\$4,570.80	\$50.00	185.43

Low-Flow Device Recommendations

Location	Recommendation Inputs				Energy Impact & Financial Analysis							
	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years	
Men's Room, Women's room, Bathroom near superintendent office	3	Faucet Aerator (Kitchen)	2.50	2.20	0.00	0	1.1	\$12.54	\$21.51	\$0.00	1.72	

Plug Load Inventory

Existing Conditions				
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
BOE Office	20	Computers	75.0	Yes
BOE Office	6	Laptops	40.0	Yes
BOE Office	1	Projector	200.0	Yes
BOE Office	2	Paper shredder	360.0	Yes
BOE Office	2	Printer - Small	20.0	Yes
BOE Office	6	Printer - Medium	40.0	Yes
BOE Office	2	Printer - Large	50.0	Yes
BOE Office	2	Refrigerator - Medium	27.6	Yes
BOE Office	1	Refrigerator - Large	80.0	Yes
BOE Office	3	Microwave	900.0	No
BOE Office	2	Television - LCD	120.0	Yes
BOE Office	2	Water Dispenser	12.5	Yes
BOE Office	2	Standing fan	60.0	No
BOE Office	1	Stove/Oven set	3,000.0	No

Appendix B: ENERGY STAR® Statement of Energy Performance



ENERGY STAR® Statement of Energy Performance

LEARN MORE AT energystar.gov

18

ENERGY STAR® Score¹

Board of Education Offices

Primary Property Type: Office
Gross Floor Area (ft²): 7,911
Built: 1993

For Year Ending: March 31, 2017
Date Generated: July 11, 2017

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address	Property Owner	Primary Contact
Board of Education Offices 3228 Coles Mill Road Franklinville, New Jersey 08322	_____	_____
	() - _____	() - _____
Property ID: 5951138		

Energy Consumption and Energy Use Intensity (EUI)

Site EUI	Annual Energy by Fuel	National Median Comparison	
100.6 kBtu/ft ²	Natural Gas (kBtu) 418,364 (53%)	National Median Site EUI (kBtu/ft ²)	70
	Electric - Grid (kBtu) 377,102 (47%)	National Median Source EUI (kBtu/ft ²)	142.9
		% Diff from National Median Source EUI	44%
Source EUI	Annual Emissions		
205.2 kBtu/ft ²	Greenhouse Gas Emissions (Metric Tons CO ₂ e/year)		66

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____ Date: _____

Licensed Professional

 () - _____



Professional Engineer Stamp (if applicable)