

New Jersey's Clean Energy Program Report Submitted to the New Jersey Board of Public Utilities

4QFY24 Final Report

Reporting Period: July 1, 2023 through June 30, 2024

Table of Contents

I.	Executive Summary	3
	Summary of Expenses vs. Budgets	4
	Summary of Energy Savings/Energy Capacity & Generation	9
	Summary of Annual Emissions Reductions	10
II.	Introduction	11
III.	4QFY24 Reporting Data Worksheets	13
	Detailed Expenses	13
	Electric Energy Savings vs. Annual Goals	16
	Electric Energy Savings	17
	Gas and Other Fuel Savings	
	Electric Generation	
	Emissions Reductions	
	Tracking Metrics	
IV.	Notes and Definitions	23

I. Executive Summary

This document reports the results of New Jersey's Clean Energy Program ("NJCEP"), administered by the New Jersey Board of Public Utilities' (the "Board" or "NJBPU") Division of Clean Energy ("DCE"). Included are financial, tracking metric, energy saving/generation, and emission reduction data for the statewide energy efficiency and renewable energy programs. This report captures the progress of the clean energy programs in place during the period from July 1, 2023 through June 30, 2024, also referred to as 4QFY24.

In its role as NJCEP Program Administrator, TRC Energy Services ("TRC"), a division of TRC Environmental Corp., and members of its team manage the majority of the NJCEP programs and report on the activities of the DCE, NJ Economic Development Authority ("EDA"), and seven of New Jersey's investor-owned electric and natural gas utilities as related to their involvement in the operation of the Comfort Partners low-income program.

Section III of this report includes detailed worksheets showing:

- 1. Expenditures compared to budgets for each program
- 2. Expenditures broken down by the following specific expense categories:
 - a. Administration and Program Development
 - b. Sales, Call Centers, Marketing, and Website
 - c. Training
 - d. Rebates, Grants, and Other Direct Incentives
 - e. Rebate Processing, Inspections, and Other Quality Control
 - f. Evaluation and Related Research
- 3. Metric tracking results from implementation of any given program
- 4. Annual electric and gas energy savings compared to annual goals
- 5. Annual and lifetime:
 - a. Electric and natural gas energy savings and demand reductions
 - b. CHP and fuel cell electric capacity and generation
 - c. Renewable energy capacity and generation
- 6. Annual and lifetime emissions reductions for Carbon Dioxide (CO₂), Nitric Oxide (NO_x), Sulfur Dioxide (SO₂), and Mercury (Hg)

The tables presented below summarize the program results reported in more detail in Section III.

Summary of Expenses vs. Budgets

Table 1 (below) includes program budgets, actual spending, and commitments for the energy efficiency programs, renewable energy programs, distributed energy resources ("DER") programs, EDA programs, and the DCE program administration costs. Committed expenditures in Tables 1–5 represent firm commitments that existed as of June 30, 2024 for incentives that will be paid upon project completion, which for certain programs, such as Pay-for-Performance and Residential New Construction, could be up to two years after the commitment is made. Committed expenses are paid out of the budget in the year the project is completed.

Note: Data presented in the following tables may not add up precisely to totals provided due to rounding. The overall budget included in the following tables represent the budget in place as of June 30, 2024.

Table 1: Budgets and Expenditures

Summary of Budget and Expenditures Statewide: 4QFY24 (07/01/2023 - 06/30/2024)									
Budget Actual Committed Total Expenses Expenses Expenses									
Energy Efficiency (EE)	\$292,073,537.00	\$86,805,841.69	\$129,317,494.04	\$216,123,335.73					
Distributed Energy Resources	\$21,960,080.00	\$3,135,726.45	\$9,419,646.24	\$12,555,372.69					
Renewable Energy Programs	\$24,515,719.00	\$7,322,855.55	\$16,199,026.44	\$23,521,881.99					
Planning & Administration	\$82,472,243.00	\$29,216,975.62	\$36,501,001.82	\$65,717,977.44					
EDA Programs	\$37,912,044.00	\$25,371,441.45	\$12,523,374.55	\$37,894,816.00					
BPU Initiatives	\$209,989,856.00	\$41,234,497.90	\$101,755,933.10	\$142,990,431.00					
Total	\$668,923,479.00	\$193,087,338.66	\$305,716,476.19	\$498,803,814.85					

Table 2 (below) includes program budgets and YTD spending and outstanding commitments for the energy efficiency programs.

Table 2: Energy Efficiency Program Budgets and YTD Expenses

Program	Budget	Actual Expenses	Committed Expenses	Total Expenses
NEW CONSTRUCTION PROGRAMS				
C&I New Construction Program	\$18,969,783.00	\$4,194,045.56	\$12,534,756.50	\$16,728,802.0
Residential New Construction Program	\$21,153,623.82	\$7,274,109.36	\$13,833,995.32	\$21,108,104.6
NEW CONSTRUCTION PROGRAMS	\$20,468,204.18	\$3,522,882.00	\$0.00	\$3,522,882.0
Sub-Total: Residential Programs	\$60,591,611.00	\$14,991,036.92	\$26,368,751.82	\$41,359,788.
RESIDENTIAL LOW INCOME				
Comfort Partners ^(see note below)	\$56,978,000.00	\$47,271,373.66	\$7,144,455.64	\$54,415,829.
Sub-Total Residential Low Income	\$56,978,000.00	\$47,271,373.66	\$7,144,455.64	\$54,415,829.
C&I Energy Efficiency Programs				
C&I Buildings	\$72,639,215.00	\$18,901,803.36	\$30,785,580.70	\$49,687,384.
C&I Retrofit	\$2,820,727.00	\$2,335,073.71	\$0.00	\$2,335,073.
Pay-for-Performance	\$27,364,007.00	\$6,774,065,42	\$19.794.146.95	\$26,568,212.
Custom C&I Pilot	\$329,409.00	\$289.629.62	\$10,991,433.75	\$11,281,063.
Large Energy Users Program	\$42,125,072.00	\$9,503,034.61	\$0.00	\$9,503,034.
Local Government Energy Audit	\$6,337,952.00	\$3,324,159.00	\$2.038.439.26	\$5,362,598.
Direct Install	\$72,168.00	\$72,167.37	\$0.00	\$72,167.
Sub-Total: C&I Programs	\$79,049,335.00	\$22,298,129.73	\$32,824,019.96	\$55,122,149.
State Facilities Initiative	\$61,597,550.00	\$2,244,801.38	\$59,352,748.62	\$61,597,550.
Energy Efficiency Transition	\$14,588,263.00	\$500.00	\$0.00	\$500.
Acoustical Testing Pilot	\$3,281,880.00	\$0.00	\$1,127,518.00	\$1,127,518.
LED Streetlights Replacement	\$15,986,898.00	\$0.00	\$2,500,000.00	\$2,500,000.
TOTAL Energy Efficiency Programs	\$292,073,537.00	\$86,805,841.69	\$129,317,494.04	\$216,123,335.

Please note that the management of the following programs transitioned to the State's electric and natural gas utilities on July 1, 2021: Existing Homes, Energy Efficient Products, portions of C&I Buildings, and Direct Install. The Existing Homes and Energy Efficient Products Programs were closed out in FY23. In FY24, NJCEP continued to process applications for the C&I Buildings and Direct Install programs which were received by June 30, 2022 and new applications for equipment purchased on or before June 30, 2021.

Table 3 (below) includes program budgets, and YTD spending and outstanding commitments for the DER programs.

Table 3: Distributed Energy Resources Budget and YTD Expenses

Summary of Distributed Energy Resources Program Budgets and YTD Expenditures Statewide: 4QFY24 (07/01/2023 - 06/30/2024)								
Program	Budget	Actual Expenses	Committed Expenses	Total Expenses				
DISTRIBUTED ENERGY RESOURCES		_						
CHP-Fuel Cell: Large and Small	\$16,272,580.00	\$2,890,273.41	\$6,732,146.24	\$9,622,419.65				
Fuel Cell	\$3,500,000.00	\$245,453.04	\$1,000,000.00	\$1,245,453.04				
Microgrids	\$2,187,500.00	\$0.00	\$1,687,500.00	\$1,687,500.00				
TOTAL CHP-Fuel Cell Programs	\$21,960,080.00	\$3,135,726.45	\$9,419,646.24	\$12,555,372.69				

Table 4 (below) includes program budgets and YTD spending and outstanding commitments for the renewable energy programs.

Table 4: Renewable Energy Program Budgets and YTD Expenses

Summary of Renewable Program Budgets and YTD Expenditures Statewide: 4QFY24 (07/01/2023 - 06/30/2024)									
Program	Budget	Actual Expenses	Committed Expenses	Total Expenses					
RENEWABLE PROGRAMS									
Offshore Wind	\$20,856,584.00	\$4,207,557.56	\$16,199,026.44	\$20,406,584.0					
Solar Registration	\$3,659,135.00	\$3,115,297.99	\$0.00	\$3,115,297.9					
TOTAL Renewable Energy Programs	\$24,515,719.00	\$7,322,855.55	\$16,199,026.44	\$23,521,881.9					

Table 5 (below) includes program budgets and YTD spending for the EDA programs.

Table 5: EDA Program Budgets and YTD Expenses

Summary of EDA Program Budgets and YTD Expenditures Statewide: 4QFY24 (07/01/2023 - 06/30/2024)				
Program	Budget	Actual Expenses	Committed Expenses	Total Expenses
EDA PROGRAMS				
Edison Innovation Clean Energy Manufacturing Fund (CEMF)	\$17,228.00	\$0.00	\$0.00	\$0.00
NJ Wind	\$25,400,942.00	\$13,545,923.45	\$11,855,018.55	\$25,400,942.00
R&D Energy Tech Hub	\$12,493,874.00	\$11,825,518.00	\$668,356.00	\$12,493,874.00
TOTAL EDA Programs	\$37,912,044.00	\$25,371,441.45	\$12,523,374.55	\$37,894,816.00

The Division of Clean Energy strives to minimize administration costs, thereby maximizing the percentage of funding spent on direct incentives for the installation of energy efficiency and renewable energy measures.

Table 6 (below) compares the DCE's expenditures with its approved budget for program administration.

Table 6: NJCEP Planning and Administration Budgets and YTD Expenses

Program	Budget	Actual Expenses	Committed Expenses	Total Expenses
PROGRAM ADMINISTRATION		Expenses	Expenses	Expenses
BPU Program Administration	\$7,085,000.00	\$5,922,858.70	\$0.00	\$5,922,85
Sub-Total: BPU Program Administration	\$7,085,000.00	\$5,922,858.70	\$0.00	\$5,922,85
MARKETING				
Marketing Contract	\$12,262,234.00	\$7,061,640.51	\$5,200,593.49	\$12,262,23
Sub-Total: Marketing	\$12,262,234.00	\$7,061,640.51	\$5,200,593.49	\$12,262,23
CEP WEBSITE				
CEP Website	\$1,500,000.00	\$0.00	\$1,500,000.00	\$1,500,00
Sub-Total: CEP Website	\$1,500,000.00	\$0.00	\$1,500,000.00	\$1,500,00
PROGRAM EVALUATION/ANALYSIS				
Program Evaluation/Analysis	\$55,043,306.00	\$11,206,382.30	\$28,467,477.70	\$39,673,86
Sub-Total: Program Evaluation/Analysis	\$55,043,306.00	\$11,206,382.30	\$28,467,477.70	\$39,673,86
OUTREACH AND EDUCATION				
Sustainable Jersey	\$889,000.00	\$653,833.77	\$235,166.23	\$889,00
NJIT Learning Center	\$1,155,632.00	\$528,714.25	\$626,917.75	\$1,155,63
Conference	\$405,257.00	\$10,000.00	\$395,257.00	\$405,25
Outreach, Website, Other	\$3,965,091.00	\$3,742,412.74	\$0.00	\$3,742,41
Sub-Total: Outreach and Education	\$6,414,980.00	\$4,934,960.76	\$1,257,340.98	\$6,192,30
MEMBERSHIPS				
Memberships	\$166,723.00	\$91,133.35	\$75,589.65	\$166,72
Sub-Total: Memberships	\$166,723.00	\$91,133.35	\$75,589.65	\$166,72

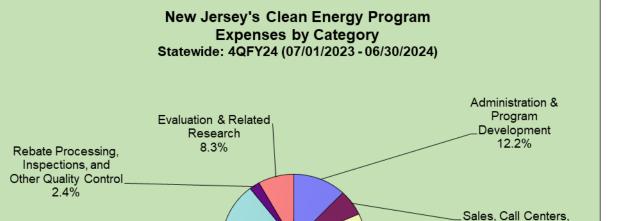
Table 7 (below) includes the budget and YTD spending for the BPU Initiative programs.

Table 7: BPU Initiatives Budgets and YTD Expenses

Program	Budget	Budget Actual Expenses		Total Expenses	
BPU INITIATIVES					
COMMUNITY ENERGY GRANTS	\$5,574,034.00	-\$2,214.05	\$501,248.05	\$499,034	
STORAGE	\$30,500,000.00	\$315,653.74	\$23,684,346.26	\$24,000,000	
HEAT ISLAND PILOT	\$2,500,000.00	\$0.00	\$0.00	\$(
ELECTRIC VEHICLES					
CUNJ Residential Charger Incentive	\$4,500,000.00	\$958,250.00	\$3,541,750.00	\$4,500,00	
CUNJ Administrative Fund	\$3,500,000.00	\$2,523,242.31	\$476,757.69	\$3,000,00	
Plug in EV Incentive Fund	\$37,583,925.00	\$34,159,500.00	\$0.00	\$34,159,50	
EV Studies and Administrative Support	\$1,500,000.00	\$0.00	\$1,500,000.00	\$1,500,00	
State Vehicle Fleet	\$8,500,000.00	\$0.00	\$8,500,000.00	\$8,500,00	
Local Clean Fleet	\$9,500,000.00	\$1,942,232.90	\$7,557,767.10	\$9,500,00	
EV Tourism	\$8,000,000.00	\$226,320.00	\$7,773,680.00	\$8,000,00	
Multi-Unit Dwellings (Chargers)	\$23,000,000.00	\$1,111,513.00	\$21,888,487.00	\$23,000,00	
E-Mobility Pilot Programs	\$4,000,000.00	\$0.00	\$0.00	\$	
Electric School Buses	\$15,000,000.00	\$0.00	\$0.00	\$	
Sub-Total: Electric Vehicles	\$115,083,925.00	\$40,921,058.21	\$51,238,441.79	\$92,159,50	
ENERGY BILL ASSISTANCE	\$51,831,897.00	\$0.00	\$21,831,897.00	\$21,831,89	
WORKFORCE DEVELOPMENT	\$4,500,000,00	\$0.00	\$4,500,000.00	\$4,500,00	

Note: The previous commitments made in FY22 and FY23 will be accounted for in the FY24 True-Up.

Table 8 (below) includes the Expenditures by Expense Category.



Marketing & Website

Training 13.1%

Table 8: Expenditures by Expense Category

As shown in Table 8 (above), 57.8% of 4QFY24 program expenditures were for rebates, grants, and other incentives. This includes rebates and other direct incentives paid to participating customers, along with the cost of any measures installed in customer homes, and any payments made pursuant to any NJCEP grant.

Rebates, Grants, & Other Direct Incentives 57.8%

Summary of Energy Savings/Energy Capacity & Generation

The worksheets provided in Section III include detailed energy savings data, CHP-Fuel Cell generation data, and renewable energy generation data by program. The annual and lifetime savings/generation data are for measures installed from July 1, 2023 through June 30, 2024. Savings include reductions in electric energy and natural gas usage, as well as reductions in electric peak demand requirements. CHP-Fuel Cell and renewable energy generation include both electric generation and capacity.

Annual savings/generation is equal to the annual savings/generation of any measure installed from July 1, 2023 through June 30, 2024. The lifetime savings/generation is the expected savings/generation over the expected life of these measures. Measure lives range from 15 years for certain lighting, such as LEDs, to 25 years for renewable energy systems and new home measures.

Table 9 (below) summarizes annual and lifetime energy savings, CHP-Fuel Cell generation, and renewable energy generation from measures installed from July 1, 2023 through June 30, 2024.

Table 9: Energy Savings/Energy Capacity and Generation

Summary of Energy Savings/Energy Capacity and Generation Statewide: 4QFY24 (07/01/2023 - 06/30/2024)							
	Actual	Committed	Total				
<u>Demand</u>							
kW Reduced							
Energy Efficiency	12,473	8,692	21,166				
CHP - Fuel Cell	0	1,252	1,252				
kW Installed (Capacity)							
Renewable Energy	85,369	NA	85,369				
CHP-Fuel Cell	35	10,527	10,562				
Annual MWh Saved							
Energy Efficiency	81,161	78,555	159,715				
CHP-Fuel Cell	0	0	0				
MMBtu Saved							
Energy Efficiency	361,649	228,696	590,344				
CHP-Fuel Cell	1,088	23,270	24,358				
MWh Generated							
Renewable Energy	102,443	NA	102,443				
CHP-Fuel Cell	255	78,229	78,485				
Lifetime							
Energy Efficiency	1,370,300	1,227,458	2,597,758				
CHP-Fuel Cell	0	0	0				
MMBtu Saved							
Energy Efficiency	5,491,930	2,194,706	7,686,636				
CHP-Fuel Cell	16,317	349,047	365,364				
MWh Generated							
Renewable Energy	2,561,076	NA	2,561,076				
CHP-Fuel Cell	3,832	1,221,314	1,225,145				

Summary of Annual Emissions Reductions

Reducing electric and natural gas usage and generating electricity using renewable sources of electricity reduces the greenhouse gases that would have been emitted if the saved electricity or natural gas was otherwise used or if the electricity was generated on the electric grid. CHP-Fuel Cell projects also reduce greenhouse gas emissions, since they tend to use cleaner technologies that produce fewer emissions than if the electricity was generated by the grid.

Table 10 (below) summarizes the emission reductions that result from the installation of program measures.

Table 10: Annual Emissions Reductions

Summary of Annual Emi Statewide: 4QFY24 (07/0	
	All
CO2 (Metric Tons)	<u>Programs</u>
Energy Efficiency	173,730
CHP-Fuel Cell	65
Renewable Energy	60,162
Tellewable Ellergy	233,957
Nov. 44 () = 1	250,951
NOX (Metric Tons)	
Energy Efficiency	129.76
CHP-Fuel Cell	0.14
Renewable Energy	38.65
Total	168.55
SO2 (Metric Tons)	
Energy Efficiency	24.72
CHP-Fuel Cell	0.08
Renewable Energy	31.20
Total	56.00
Hg (Grams)	
Energy Efficiency	89,29
CHP - Fuel Cell	0.00
Renewable Energy	112.69
Total	201.98

Additional information can be found at www.njcleanenergy.com.

II. Introduction

This document reports the results of the NJCEP for 4QFY24. With its 2001 Comprehensive Resource Analysis ("CRA") Order, the Board required the implementation of new energy efficiency programs to replace existing demand side management ("DSM") programs and the development of programs to foster new clean energy resources, such as those provided by renewable energy sources. Starting in 2007 and through 2015, the programs were managed by the DCE, primarily through contracts with Honeywell Utility Solutions ("Honeywell") and TRC. Starting in 2016, the programs were managed by the DCE through the NJCEP Program Administrator contract awarded to TRC and members of its implementation team.

Included in this report are financial, tracking metric, energy savings, and emissions reduction data for the energy efficiency and renewable energy programs managed by the TRC team, as well as New Jersey's seven investor-owned electric and natural gas utilities, which continue to manage the Comfort Partners low-income program, i.e., Atlantic City Electric Company ("ACE"), Jersey Central Power & Light Co. ("JCP&L"), New Jersey Natural Gas Co. ("NJNG"), Elizabethtown Gas Co. ("E-Town"), Public Service Electric & Gas Co. ("PSE&G"), Rockland Electric Company ("RECO") and South Jersey Gas Co. ("SJG")¹, by the NJ Economic Development Authority, and by the DCE.

This report presents program results for the period from July 1, 2023 through June 30, 2024, also referred to as 4QFY24. The data worksheets included in Section III have been formatted to reflect the Board's actions in adding, deleting, or modifying the lineup of programs offered through that time. Program financial results for the period are measured against those budgets.

¹ Comfort Partners is included as part of the NJCEP and therefore, included in this report. All other utility managed programs report results separately to the BPU.

The Board approved the following FY24 Clean Energy Programs:

As noted above, management of the following programs transitioned to the State's electric and natural gas utilities on July 1, 2021: Existing Homes, Energy Efficient Products, portions of C&I Buildings, and Direct Install. The Existing Homes and Energy Efficient Products Programs were closed out in FY23. In FY24, NJCEP continued to process applications for the C&I Buildings and Direct Install programs which were received by June 30, 2022 and new applications for equipment purchased on or before June 30, 2021.

NEW CONSTRUCTION PROGRAMS

Commercial & Industrial New Construction Residential New Construction New Construction Program

RESIDENTIAL LOW-INCOME PROGRAM

Comfort Partners

COMMERCIAL & INDUSTRIAL ("C&I") ENERGY EFFICIENCY PROGRAMS

Commercial & Industrial Buildings Local Government Energy Audit Direct Install

ENERGY EFFICIENCY TRANSITION

Energy Efficiency Transition

STATE FACILITIES INITIATIVE

State Facilities Initiative

ACOUSTICAL TESTING PILOT

Acoustical Testing Pilot

LED STREETLIGHTS REPLACEMENT

LED Streetlights Replacement

DISTRIBUTED ENERGY RESOURCES

Combined Heat and Power Fuel Cell Microgrids

RENEWABLE ENERGY PROGRAMS

Offshore Wind Solar Registration

EDA PROGRAMS

Edison Innovation Clean Energy Manufacturing Fund ("CEMF") NJ Wind R&D Energy Tech Hub

PLANNING & ADMINISTRATION

BPU Program Administration (includes staff salaries)

Marketing Contract

CEP Website

Program Evaluation/Analysis

Outreach & Education

Memberships

BPU INITIATIVES

Community Energy Plan Grants
Storage
Heat Island Pilot
Electric Vehicles
Energy Bill Assistance
Workforce Development

The following are detailed reporting data worksheets that support the expense and metric tracking results.

III. 4QFY24 Reporting Data Worksheets

The following tables provide cumulative information regarding various aspects of New Jersey's Clean Energy Program for the fourth Quarter of FY24, i.e., from July 1, 2023 through June 30, 2024. This data has been compiled by the NJCEP's current Program Administrator, TRC, using the NJCEP's Information Management System ("IMS"), a custom data tracking application administered and maintained by TRC.

Reported data includes: (1) expenses by cost category, (2) electric savings, generation, and gas and other fuel savings compared to goals, (3) electric savings, generation, and gas and other fuel saving quantities, (4) calculated emissions reductions, and (5) metrics. All data is associated with NJCEP activity during the reporting period.

New Jersey's Clean Energy Program Detailed Expense Data for Reporting Year Statewide Summary Reporting Period: 07/01/2023 thru 06/30/2024 Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Energy Efficiency Programs	\$86,805,841.69	\$12,314,559.29	\$1,217,271.03	\$906,671.95	\$69,530,005.50	\$2,837,333.92	\$0.00
Distributed Energy Resources	\$3,135,726.45	\$862,533.51	\$107,385.99	\$0.00	\$2,099,000.00	\$66,806.95	\$0.00
Renewable Energy Programs	\$7,322,855.55	\$1,253,072.59	\$107,385.99	\$16,000.00	\$0.00	\$1,763,839.41	\$4,182,557.56
Planning and Administration	\$29,216,975.62	\$6,236,473.70	\$10,500,438.25	\$0.00	\$1,273,681.37	\$0.00	\$11,206,382.30
EDA Programs	\$25,371,441.45	\$418,280.90	\$0.00	\$24,390,882.37	\$0.00	\$0.00	\$562,278.18
BPU Initiatives	\$41,234,497.90	\$2,523,242.31	\$0.00	\$0.00	\$38,711,255.59	\$0.00	\$0.00
TOTAL	\$193,087,338.66	\$23,608,162.30	\$11,932,481.26	\$25,313,554.32	\$111,613,942.46	\$4,667,980.28	\$15,951,218.04
Percent of Total	100.00%	12.23%	6.18%	13.11%	57.80%	2.42%	8.26%

Statewide Summary - Energy Efficiency Programs Reporting Period: 07/01/2023 thru 06/30/2024 Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
New Construction Programs							
C&I NCP	\$4,194,045.56	\$0.00	\$0.00	\$0.00	\$4,106,918.29	\$87,127.27	\$0.00
Residential New Construction	\$7,274,109.36	\$0.00	\$0.00	\$0.00	\$6,832,717.50	\$441,391.86	\$0.00
New Construction Program	\$3,522,882.00	\$3,415,495.96	\$107,386.04	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: New Construction Programs	\$14,991,036.92	\$3,415,495.96	\$107,386.04	\$0.00	\$10,939,635.79	\$528,519.13	\$0.00
Residential Low Income							
Comfort Partners	\$47,271,373.66	\$4,206,749.63	\$895,113.15	\$906,671.95	\$39,496,716.14	\$1,766,122.79	\$0.00
Sub-Total: Residential Low Income	\$47,271,373.66	\$4,206,749.63	\$895,113.15	\$906,671.95	\$39,496,716.14	\$1,766,122.79	\$0.00
C & I Energy Efficiency Programs							
C&I Buildings	\$18,901,803.36	\$3,505,921.82	\$107,385.92	\$0.00	\$15,106,890.86	\$181,604.76	\$0.00
Pay-for-Performance	\$6,774,065.42	\$994,254.24	\$0.00	\$0.00	\$5,654,695.03	\$125,116.15	\$0.00
C&I Retrofit	\$2,335,073.71	\$1,316,240.42	\$0.00	\$0.00	\$1,016,277.95	\$2,555.34	\$0.00
Custom C&I Pilot	\$289,629.62	\$381.93	\$0.00	\$0.00	\$287,194.92	\$2,052.77	\$0.00
Large Energy Users Program	\$9,503,034.61	\$1,195,045.23	\$107,385.92	\$0.00	\$8,148,722.96	\$51,880.50	\$0.00
Local Government Energy Audit	\$3,324,159.00	\$1,114,224.51	\$107,385.92	\$0.00	\$1,741,461.33	\$361,087.24	\$0.00
Direct Install	\$72,167.37	\$72,167.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: C & I Energy Efficiency Programs	\$22,298,129.73	\$4,692,313.70	\$214,771.84	\$0.00	\$16,848,352.19	\$542,692.00	\$0.00
Energy Efficiency Transition							
Energy Efficiency Transition	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	\$0.00	\$0.00
Sub-Total: Energy Efficiency Transition	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00	\$0.00	\$0.00
State Facilities Initiative							
State Facilities Initiative	\$2,244,801.38	\$0.00	\$0.00	\$0.00	\$2,244,801.38	\$0.00	\$0.00
Sub-Total: State Facilities Initiative	\$2,244,801.38	\$0.00	\$0.00	\$0.00	\$2,244,801.38	\$0.00	\$0.00
Acoustical Testing Pilot							
Acoustical Testing Pilot	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Acoustical Testing Pilot	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LED Streetlights Replacement							
LED Streetlights Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: LED Streetlights Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	\$86,805,841.69	\$12,314,559.29	\$1,217,271.03	\$906,671.95	\$69,530,005.50	\$2,837,333.92	\$0.00
Percent of Total	100.00%	14.19%	1.40%	1.04%	80.10%	3.27%	0.00%

Statewide Summary - Distributed Energy Resource: Reporting Period: 07/01/2023 thru 06/30/2024 Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Distributed Energy Resources							
CHP	\$2,890,273.41	\$862,533.5	1 \$107,385.99	\$0.00	\$1,859,000.00	\$61,353.91	\$0.00
Fuel Cell	\$245,453.04	\$0.0	0 \$0.00	\$0.00	\$240,000.00	\$5,453.04	\$0.00
Microgrids	\$0.00	\$0.0	0 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTA	AL \$3,135,726.45	\$862,533.51	\$107,385.99	\$0.00	\$2,099,000.00	\$66,806.95	\$0.00
Percent of Total	al 100.00%	27.51%	3.42%	0.00%	66.94%	2.13%	0.00%
Statewide Summary - Renewable Energy Programs Reporting Period: 07/01/2023 thru 06/30/2024 Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates,Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Reporting Period: 07/01/2023 thru 06/30/2024 Program Renewable Energy Programs	Expenditures	Program Development	Marketing and Website		and Other Direct Incentives	Inspections, and Other Quality Control	Related Research
Reporting Period: 07/01/2023 thru 06/30/2024 Program Renewable Energy Programs Offshore Wind	\$4,207,557.56	Program Development \$25,000.00	Marketing and Website	\$0.00	and Other Direct Incentives	Inspections, and Other Quality Control	\$4,182,557.56
Reporting Period: 07/01/2023 thru 06/30/2024 Program Renewable Energy Programs	Expenditures	Program Development \$25,000.00	Marketing and Website		and Other Direct Incentives	Inspections, and Other Quality Control	Related Research
Reporting Period: 07/01/2023 thru 06/30/2024 Program Renewable Energy Programs Offshore Wind	\$4,207,557.56 \$3,115,297.99	\$25,000.00 \$1,228,072.59	Marketing and Website \$0.00 \$107,385.99	\$0.00	and Other Direct Incentives	Inspections, and Other Quality Control	\$4,182,557.56
Reporting Period: 07/01/2023 thru 06/30/2024 Program Renewable Energy Programs Offshore Wind Solar Registration	\$4,207,557.56 \$3,115,297.99 L \$7,322,855.55	\$25,000.00 \$1,228,072.59	Marketing and Website \$0.00 \$107,385.99 \$107,385.99	\$0.00 \$16,000.00	and Other Direct Incentives \$0.00 \$0.00	Inspections, and Other Quality Control \$0.00	\$4,182,557.56 \$0.00
Reporting Period: 07/01/2023 thru 06/30/2024 Program Renewable Energy Programs Offshore Wind Solar Registration TOTAL	\$4,207,557.56 \$3,115,297.99 L \$7,322,855.55	\$25,000.00 \$1,228,072.59	Marketing and Website \$0.00 \$107,385.99 \$107,385.99	\$0.00 \$16,000.00 \$16,000.00	\$0.00 \$0.00 \$0.00	\$0.00 \$1,763,839.41 \$1,763,839.41	\$4,182,557.56 \$0.00
Reporting Period: 07/01/2023 thru 06/30/2024 Program Renewable Energy Programs Offshore Wind Solar Registration TOTAL Percent of Tota	\$4,207,557.56 \$3,115,297.99 L \$7,322,855.55	\$25,000.00 \$1,228,072.59 \$1,233,072.59	Marketing and Website \$0.00 \$107,385.99 \$107,385.99	\$0.00 \$16,000.00 \$16,000.00 0.22%	\$0.00 \$0.00 \$0.00	\$0.00 \$1,763,839.41	\$4,182,557.56 \$0.00
Reporting Period: 07/01/2023 thru 06/30/2024 Program Renewable Energy Programs Offshore Wind Solar Registration TOTAL Percent of Total Statewide Summary - EDA Programs Reporting Period: 07/01/2023 thru 06/30/2024	\$4,207,557.56 \$3,115,297.99 L \$7,322,855.55 II 100.00%	\$25,000.00 \$1,228,072.59 \$1,253,072.59 \$1,7.11%	Marketing and Website 50.00 \$0.00 \$107,385.99 \$107,385.99 1.47% 5ales, Call Centers, Marketing and	\$0.00 \$16,000.00 \$16,000.00 0.22%	\$0.00 \$0.00 \$0.00 \$0.00 Rebates,Grants, and Other Direct	S0.00 \$1,763,839.41 \$1,763,839.41 \$24.09% Rebate Processing, Inspections, and Other Quality	\$4,182,557.56 \$0.00 \$4,182,557.56

Statewide Summary - EDA Programs Reporting Period: 07/01/2023 thru 06/30/2024 Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates,Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
EDA Programs							
Clean Energy Manufacturing Fund (CEMF)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NJ Wind	\$13,545,923.45	\$127,005.00	\$0.00	\$12,856,640.27	\$0.00	\$0.00	\$562,278.18
R&D Energy Tech Hub	\$11,825,518.00	\$291,275.90	\$0.00	\$11,534,242.10	\$0.00	\$0.00	\$0.00
TOTAL	\$25,371,441.45	\$418,280.90	\$0.00	\$24,390,882.37	\$0.00	\$0.00	\$562,278.18
Percent of Total	100.00%	1.65%	0.00%	96.14%	0.00%	0.00%	2.22%

Statewide Summary - Planning and Administration Reporting Period: 07/01/2023 thru 06/30/2024 Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
BPU Program Administration							
BPU Program Administration	\$5,922,858.70	\$5,922,858.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: BPU Program Administration	\$5,922,858.70	\$5,922,858.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Marketing							
Marketing Contract	\$7,061,640.51	\$313,615.00	\$6,748,025.51	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Marketing	\$7,061,640.51	\$313,615.00	\$6,748,025.51	\$0.00	\$0.00	\$0.00	\$0.00
CEP Website							
CEP Website	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: CEP Website	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Program Evaluation/Analysis							
Program Evaluation/Analysis	\$11,206,382.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,206,382.30
Sub-Total: Program Evaluation/Analysis	\$11,206,382.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,206,382.30
Outreach and Education							
Sustainable Jersey	\$653,833.77	\$0.00	\$0.00	\$0.00	\$653,833.77	\$0.00	\$0.00
NJIT Learning Center	\$528,714.25	\$0.00	\$0.00	\$0.00	\$528,714.25	\$0.00	\$0.00
Conference	\$10,000.00	\$0.00	\$10,000.00	\$0.00	\$0.00	\$0.00	\$0.00
Outreach, Website, Other	\$3,742,412.74	\$0.00	\$3,742,412.74	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Outreach and Education	\$4,934,960.76	\$0.00	\$3,752,412.74	\$0.00	\$1,182,548.02	\$0.00	\$0.00
Memberships							
Memberships	\$91,133.35	\$0.00	\$0.00	\$0.00	\$91,133.35	\$0.00	\$0.00
Sub-Total: Memberships	\$91,133.35	\$0.00	\$0.00	\$0.00	\$91,133.35	\$0.00	\$0.00
TOTAL	\$29,216,975.62	\$6,236,473.70	\$10,500,438.25	\$0.00	\$1,273,681.37	\$0.00	\$11,206,382.30
Percent of Total	100.00%	21.35%	35.94%	0.00%	4.36%	0.00%	38.36%

Statewide Summary - BPU Initiatives Reporting Period: 07/01/2023 thru 06/30/2024 Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Community Energy Plan Grants	•						
Community Energy Plan Grants	-\$2,214.05	\$0.00	\$0.00	\$0.00	-\$2,214.05	\$0.00	\$0.00
Sub-Total: Community Energy Plan Grants	-\$2,214.05	\$0.00	\$0.00	\$0.00	-\$2,214.05	\$0.00	\$0.00
Energy Storage							
Energy Storage	\$315,653,74	\$0.00	\$0.00	\$0.00	\$315.653.74	\$0.00	\$0.00
Sub-Total: Energy Storage	\$315,653.74	\$0.00	\$0.00	\$0.00	\$315,653.74	\$0.00	\$0.00
Heat Island Pilot	•				-		
Heat Island Pilot	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Heat Island Pilot	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EL . C. V. L. L. D.	7	74.00	74.55	73.00	70.00	73.00	73.00
Electric Vehicle Programs	\$958,250.00	\$0.00	\$0.00	\$0.00	\$958.250.00	\$0.00	\$0.00
CUNJ Residential Charger Incentive CUNI Administrative Fund	\$2.523.242.31	\$2,523,242.31	\$0.00	\$0.00	\$958,250.00		\$0.00
Plug In EV Incentive Fund	\$34,159,500.00	\$2,323,242.31	\$0.00	\$0.00	\$34,159,500.00	\$0.00	\$0.00
EV Studies, Pilots and Administrative Support	\$34,139,300.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State Vehicle Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Local Clean Fleet	\$1.942.232.90	\$0.00	\$0.00	\$0.00	\$1,942,232.90		\$0.00
EV Tourism	\$226,320.00	\$0.00	\$0.00	\$0.00	\$226,320.00		\$0.00
Multi-Unit Dwellings (Chargers)	\$1.111.513.00	\$0.00	\$0.00	\$0.00	\$1.111.513.00	_	\$0.00
E-Mobility Pilot Programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric School Buses	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Electric Vehicle Programs	\$40,921,058.21	\$2,523,242.31	\$0.00	\$0.00	\$38,397,815.90	\$0.00	\$0.00
Energy Bill Assistance							
Energy Bill Assistance	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Energy Bill Assistance	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Workforce Development							
Workforce Development	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Workforce Development	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	\$41,234,497.90	\$2,523,242.31	\$0.00	\$0.00	\$38,711,255.59	\$0.00	\$0.00
Percent of Total	100.00%	6.12%	0.00%	0.00%	93.88%	0.00%	0.00%

Electric Energy Savings vs. Annual Goals

		Peak Demand	d Savings			Annual Energy S	Savings			Lifetime Energ	gy Savings	
New Jersey's Clean Energy Program Electric Savings vs. Goals Reporting Period: 07/01/2023 thru 06/30/2024	Annual Goal	Actual YTD	Actual YTD as	% of Goal	Annual Goal	Actual YTD	Actual YTD as Goal	% of	Annual Goal	Actual YTD	Actual YTD as	% of Goal
Program	kW	kW	%		MWh	MWh	%		MWh	MWh	%	
Energy Efficiency Programs												
New Construction Programs												
C&I NCP	0	1,956		0%	5,404	17,965		332%	89,634	275,525		307%
Residential New Construction	1,203	1,029		86%	4,691	5,016		107%	93,814	100,320		107%
Sub-Total: New Construction Programs	1,203	2,985		248%	10,094	22,981		228%	183,448	375,844		205%
C & I Energy Efficiency Programs												
C&I Buildings	10,156	6,126		60%	45,358	49,520		109%	755,175	854,464		113%
C&I Retrofit	532	521		98%	3,630	4,542		125%	57,100	69,835		122%
Pay-for-Performance	7,180	1,261		18%	18,555	15,571		84%	292,788	233,499		80%
Custom C&I Pilot	5	92		1925%	105	412		392%	1,650	5,965		362%
Large Energy Users Program	2,439	4,258		175%	23,069	29,036		126%	403,637	545,763		135%
Direct Install	63	0		0%	276	0		0%	4,133	0		0%
Sub-Total: C & I Energy Efficiency Programs	10,219	6,126		60%	45,635	49,520		109%	759,308	854,464		113%
Sub-Total: Energy Efficiency Programs	11,422	9,111		80%	55,729	72,501		130%	942,756	1,230,309		131%
Distributed Energy Resources												
CHP	16,562	0		0%	122,519	0		0%	2,143,730	0		0%
Sub-Total: Distributed Energy Resources	16,562	0		0%	122,519	0		0%	2,143,730	0		0%
TOTAL	27,984	9,111		33%	178,248	72,501		41%	3,086,487	1,230,309		40%

		Annual Energ	y Savings			Lifetime Energ	gy Savings	
Gas & Other Fuel Savings vs. Goals Reporting Period: 07/01/2023 thru 06/30/2024	Annual Goal	Actual YTD	Actual YTD as	% of Goal	Annual Goal	Actual YTD	Actual YTD as	% of Goal
Program	MMBtu	MMBtu	%		MMBtu	MMBtu	%	
Energy Efficiency Programs								
New Construction Programs								
C&I NCP	15,388	6,188		40%	256,786	164,482		64%
Residential New Construction	75,580	55,503		73%	1,511,588	1,110,057		73%
Sub-Total: New Construction Programs	90,968	61,691		68%	1,768,373	1,274,539		72%
C & I Energy Efficiency Programs								
C&I Buildings	146,034	76,753		53%	2,872,686	1,395,197		49%
C&I Retrofit	831	770		93%	15,350	6,159		40%
Pay-for-Performance	71,885	55,553		77%	1,574,283	1,083,983		69%
Custom C&I Pilot	0	8,391		0%	0	119,662		0%
Large Energy Users Program	73,319	12,039		16%	1,283,053	185,392		14%
Direct Install	1,138	0		0%	19,505	0		0%
Sub-Total: C & I Energy Efficiency Programs	147,172	76,753		52%	2,892,191	1,395,197		48%
Sub-Total: Energy Efficiency Programs	238,140	138,444		58%	4,660,565	2,669,736		57%
Distributed Energy Resources								
СНР	227,023	1,088		0%	3,972,835	16,317		0%
Sub-Total: Distributed Energy Resources	227,023	1,088		0%	3,972,835	16,317		0%
TOTAL	465,163	139,532		30%	8,633,399	2,686,053		31%

Electric Energy Savings

	Pea	ak Demand Savir	ngs	Anı	nual Energy Savi	ngs	Life	time Energy Savi	ngs
New Jersey's Clean Energy Program Electric Savings Reporting Period: 07/01/2023 thru 06/30/2024	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed
Program	kW	kW	kW	MWh	MWh	MWh	MWh	MWh	MWh
Energy Efficiency Programs									
New Construction Programs									
C&I NCP	1,956	101	2,057	17,965	37,896	55,861	275,525	568,391	843,915
Residential New Construction	1,029	0	1,029	5,016	0	5,016	100,320	0	100,320
Sub-Total: New Construction Programs	2,985	101	3,086	22,981	37,896	60,877	375,844	568,391	944,235
Residential Low Income									
Comfort Partners	3,356	0	3,356	8,660	0	8,660	139,393	0	139,393
Sub-Total: Residential Low Income	3,356	0	3,356	8,660	0	8,660	139,393	0	139,393
C & I Energy Efficiency Programs									
C&I Buildings	6,133	8,591	14,724	49,520	40,659	90,179	855,063	659,067	1,514,130
C&I Retrofit	521	0	521	4,542	0	4,542	69,835	0	69,835
Pay-for-Performance	1,261	6,882	8,144	15,571	23,634	39,205	233,499	372,090	605,589
Custom C&I Pilot	92	0	92	412	0	412	5,965	0	5,965
Large Energy Users Program	4,258	1,436	5,695	29,036	15,343	44,379	545,763	260,169	805,932
Direct Install	0	0	0	0	0	0	0	0	C
Sub-Total: C & I Energy Efficiency Programs	6,133	8,591	14,724	49,520	40,659	90,179	855,063	659,067	1,514,130
Energy Efficiency Transition									
Energy Efficiency Transition	0	0	0	0	0	0	0	0	C
Sub-Total: Energy Efficiency Transition	0	0	0	0	0	0	0	0	C
State Facilities Initiative									
State Facilities Initiative	0	0	0	0	0	0	0	0	C
Sub-Total: State Facilities Initiative	0	0	0	0	0	0	0	0	C
Sub-Total: Energy Efficiency Programs	12,473	8,692	21,166	81,161	78,555	159,715	1,370,300	1,227,458	2,597,758
Distributed Energy Resources									
CHP	0	1,252	1,252	0	0	0	0	0	(
Fuel Cell	0	0	0	0	0	0	0	0	
Sub-Total: Distributed Energy Resources	0	1,252	1,252	0	0	0	0	0	C
TOTAL	12,473	9,944	22,417	81,161	78,555	159,715	1,370,300	1,227,458	2,597,758

Gas and Other Fuel Savings

	Anı	nual Energy Savir	ngs	Life	time Energy Savi	ngs
New Jersey's Clean Energy Program Gas & Other Fuel Savings Reporting Period: 07/01/2023 thru 06/30/2024	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed
Program	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu
Energy Efficiency Programs						
New Construction Programs						
C&I NCP	6,188	36,806	42,994	164,482	609,722	774,204
Residential New Construction	55,503	0	55,503	1,110,057	0	1,110,057
Sub-Total: New Construction Programs	61,691	36,806	98,497	1,274,539	609,722	1,884,261
Residential Low Income						
Comfort Partners	223,205	0	223,205	2,822,194	0	2,822,194
Sub-Total: Residential Low Income	223,205	0	223,205	2,822,194	0	2,822,194
C & I Energy Efficiency Programs						
C&I Buildings	76,753	191,890	268,643	1,395,197	1,584,984	2,980,180
C&I Retrofit	770	0	770	6,159	0	6,159
Pay-for-Performance	55,553	54,744	110,297	1,083,983	771,038	1,855,022
Custom C&I Pilot	8,391	0	8,391	119,662	0	119,662
Large Energy Users Program	12,039	137,146	149,185	185,392	813,946	999,337
Direct Install	0	0	0	0	0	0
Sub-Total: C & I Energy Efficiency Programs	76,753	191,890	268,643	1,395,197	1,584,984	2,980,180
Energy Efficiency Transition						
Energy Efficiency Transition	0	0	0	0	0	0
Sub-Total: Energy Efficiency Transition	0	0	0	0	0	0
State Facilities Initiative						
State Facilities Initiative	0	0	0	0	0	0
Sub-Total: State Facilities Initiative	0	0	0	0	0	0
Sub-Total: Energy Efficiency Programs	361,649	228,696	590,344	5,491,930	2,194,706	7,686,636
Distributed Energy Resources						
СНР	1,088	23,269	24,357	16,317	349,032	365,349
Fuel Cell	0	1	1	0	15	15
Sub-Total: Distributed Energy Resources	1,088	23,270	24,358	16,317	349,047	365,364
TOTAL	362,736	251,966	614,702	5,508,247	2,543,753	8,052,000

Electric Generation

		Capacity		А	nnual Generatio	n	Lifetime Generation		
New Jersey's Clean Energy Program Electric Generation Reporting Period: 07/01/2023 thru 06/30/2024	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed
Program	kW	kW	kW	MWh	MWh	MWh	MWh	MWh	MWh
				,					
Distributed Energy Resources									
CHP	35	9,577	9,612	255	69,907	70,163	3,832	1,096,484	1,100,315
Fuel Cell	0	950	950	0	8,322	8,322	0	124,830	124,830
Sub-Total: Distributed Energy Resources	35	10,527	10,562	255	78,229	78,485	3,832	1,221,314	1,225,145
Renewable Energy Programs		•		·					
Solar Registration	85,369	0	85,369	102,443	0	102,443	2,561,076	0	2,561,076
Sub-Total: Renewable Energy Programs	85,369	0	85,369	102,443	0	102,443	2,561,076	0	2,561,076
TOTAL	85,404	10,527	95,931	102,698	78,229	180,928	2,564,908	1,221,314	3,786,221

Emissions Reductions

		Annual Emissio	ns Reductions			Lifetime Emissi	ons Reductions	
New Jersey's Clean Energy Program								
Emissions Reductions	CO ₂	NO _x	SO ₂	Hg	CO ₂	NO _x	SO ₂	Hg
Reporting Period: 07/01/2023 thru 06/30/2024								
Program	metric tons	metric tons	metric tons	grams	metric tons	metric tons	metric tons	grams
Energy Efficiency Programs								
New Construction Programs								
C&I NCP	10,879	7.04	5.47	19.76	170,556	110.83	83.91	303.08
Residential New Construction	5,897	4.21	1.53	5.52	117,950	84.27	30.55	110.35
Sub-Total: New Construction Programs	16,777	11.25	7.00	25.28	288,505	195	114.46	413.43
Residential Low Income								
Comfort Partners	123,790	96.61	2.64	9.53	1,582,756	1,232.78	42.45	153.33
Sub-Total: Residential Low Income	123,790	96.61	2.64	9.53	1,582,756	1,233	42.45	153.33
C & I Energy Efficiency Programs								
C&I Buildings	33,164	21.90	15.08	54.48	576,003	380.70	260.23	939.91
C&I Retrofit	2,708	1.75	1.38	5.00	41,340	26.60	21.27	76.82
Pay-for-Performance	12,099	8.20	4.74	17.13	194,776	133.42	71.11	256.85
Custom C&I Pilot	688	0.51	0.13	0.45	9,867	7.25	1.82	6.56
Large Energy Users Program	17,669	11.44	8.83	31.90	330,020	213.43	166.03	599.68
Direct Install	0	0.00	0.00	0.00	0	0.00	0.00	0.00
Sub-Total: C & I Energy Efficiency Programs	33,164	21.90	15.08	54.48	576,003	381	260.23	939.91
Energy Efficiency Transition								
Energy Efficiency Transition	0	0.00	0.00	0.00	0	0.00	0.00	0.00
Sub-Total: Energy Efficiency Transition	0	0.00	0.00	0.00	0	0	0.00	0.00
State Facilities Initiative								
State Facilities Initiative	0	0.00	0.00	0.00	0	0.00	0.00	0.00
Sub-Total: State Facilities Initiative	0	0.00	0.00	0.00	0	0	0.00	0.00
Sub-Total: Energy Efficiency Programs	173,730	129.76	24.72	89.29	2,447,264	1,808.58	417.14	1,506.67
Distributed Energy Resources								
СНР	65	0.14	0.08	0.00	972	2.04	1.17	0.00
Fuel Cell	0	0.00	0.00	0.00	0	0.00	0.00	0.00
Sub-Total: Distributed Energy Resources	65	0.14	0.08	0.00	972	2.04	1.17	0.00
Renewable Energy Programs								
Solar Registration	60,162	38.65	31.20	112.69	1,504,050	966.22	779.96	2,817.18
Sub-Total: Renewable Energy Programs	60,162	38.65	31.20	112.69	1,504,050	966	779.96	2,817.18
TOTAL	233,957	168.55	56.00	201.98	3,952,286	2,777	1,198.27	4,323.85

Tracking Metrics

New Jersey's Clean Energy Program

Program Metrics

Reporting Period: 07/01/2023 thru 06/30/2024

Reporting Period: 07/01/2023 thru 06/30/2024	
Program-Tracking Metric	Units
Residential Programs	
EXISTING HOMES (Res HVAC - COOL Completions)	1
Number of Central Air Conditioners and Heat Pumps Rebated	
EXISTING HOMES (Res HVAC - WARM Completions)	0
Number of Furnaces, Boilers and Hot Water Heaters Rebated	
RESIDENTIAL NEW CONSTRUCTION (Enrollments)	6,743
Number of Homes Enrolled with Commitments to Build to RNC Efficiency Standards	
RESIDENTIAL NEW CONSTRUCTION (Completions)	2,969
Number of Homes Completed per RNC Efficiency Standards	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Commercial & Industrial Programs	
C&I BUILDINGS: C&I Retrofit (Applications Approved)	0
Number of Applications Approved	U U
C&I BUILDINGS: C&I Retrofit (Applications Completed)	11
Number of Applications Rebated	11
C&I BUILDINGS: C&I NC (Applications Approved)	129
Number of Applications Approved	123
C&I BUILDINGS: C&I NC (Applications Completed)	61
Number of Applications Rebated	01
C&I BUILDINGS: P4P NC (Approved Energy Reduction Plans)	7
Number of projects receiving P4P-NC Incentive #1 - Energy Reduction Plan	,
C&I BUILDINGS: P4P NC (Installations Completed)	3
Number of projects receiving P4P-NC Incentive #2 - Installation of Recommended Measures	
C&I BUILDINGS: P4P NC (Benchmarking Reports Completed)	3
Number of Projects Receiving P4P-NC Incentive #3 - Post Construction Benchmarking Report	
C&I BUILDINGS: P4P EB (Approved Energy Reduction Plans)	16
Number of projects receiving P4P Incentive #1 - Energy Reduction Plan	
C&I BUILDINGS: P4P EB (Installations Completed)	23
Number of projects receiving P4P Incentive #2 - Installation of Recommended Measures	
C&I BUILDINGS: P4P EB (M&V Reports) Completed	16
Number of projects receiving P4P Incentive #3 - Post Construction M&V Report	
C&I BUILDINGS: LEUP (Approved Final Energy Efficiency Plans)	11
Number of Final Energy Efficiency Plans approved	
C&I BUILDINGS: LEUP (Applications Completed)	11
Number of Applications Rebated	
C&I BUILDINGS: CTEEP (Applications Approved)	0
Number of applications approved	
C&I BUILDINGS: CTEEP (Applications Completed)	9
Number of applications rebated	
Local Government Energy Audit - Audits Reviewed and Processed	611
Number of audit applications reviewed and processed	
Local Government Energy Audit - Audits Paid	435
Number of Audit Applications Paid	
Direct Install - Applications Completed	0
Number of projects completed	

Residential Low Income	
Comfort Partners	5.423
Number of Homes Completed	3,423

Distributed Energy Resources		
CHP	6	
Approved Applications	U	
CHP	2	
Completed Applications	2	
Fuel Cells	0	
Approved Applications		
Fuel Cells	4	
Completed Applications	4	

Solar Registration		
TI Program	3	
Number of Applications Accepted	3	
TI Program	15	
Number of Applications Issued Permission to Operate	13	
ADI Program	15,212	
Number of Applications Accepted	13,212	
ADI Program	353	
Number of Applications Issued Permission to Operate	cations Issued Permission to Operate	
CSI Program	0	
Number of Applications Accepted	U	
CSI Program	0	
Number of Applications Issued Permission to Operate	U	
CSEP Program	218	
Number of Applications Accepted	210	
CSEP Program	3	
Number of Applications Issued Permission to Operate	3	

State Facilities Initiative	
State Facilities Initiative	0
Number of Applications Completed	U

IV. Notes & Definitions

Notes				
1	For Utility Comfort Partners actual participation figures represent results reported by electric utilities only.			

	Definitions					
1	A commitment exists where the associated customer has received a letter of commitment or other signed agreement from the NJCEP and the project is slated for completion prior to an expiration date. Once completed and paid, a committed project is shifted from "Committed" to "Installed". Committed figures are adjusted to reflect any commitments that are cancelled.					
2	Committed Expenditures are the amount of rebate commitments that exist as of the end of the reporting period. A committed expenditure may also be represented by a contractor who has completed the work but has yet to be paid.					
3	Administration and Program Development Expenditures are direct labor and employee overhead costs incurred in developing and managing the New Jersey's Clean Energy Programs by the NJBPU's Division of Clean Energy, the utility program managers, the Economic Development Authority, or any other program manager, except those costs that are appropriately allocated to any of the other expense categories described below, plus the costs of facilities (including telephone, computers, supplies, etc.) and legal support services. For the NJCEP Market Managers, Administration and Program Development Expenditures are those costs identified in the market managers contracts as "Program Administration costs."					
4	Sales, Call Centers, Marketing and Website Expenditures - Sales and Call Center Expenditures are expenses related to the enrollment of program participants and in working with trade allies. This category includes activities that close leads and those that involve direct interaction with customers, either in person or over the telephone. It also includes inbound and outbound telemarketing and call center activities Marketing and Website Expenditures are costs incurred for advertising, promotions, third-party or internal marketing, advertising agency activities and services, postage, and exhibits and trade shows. Marketing activities are those that generate leads and general program awareness and include the development					
5	and production of collateral materials such as brochures, direct mail materials, etc. Training Expenditures are costs related to training including the planning and execution of training events, seminar materials, etc.					
6	Rebates. Grants and Other Direct Incentives are rebates and other direct incentives paid to participating customers and any payments made pursuant to a					
7	Rebate Processing, Inspections and Other Quality Control Expenditures are costs incurred in processing and tracking rebate, grant and other program applications and payments, and in inspecting qualified projects to ensure compliance with program requirements and other quality control measures.					
8	Evaluation and Related Research Expenditures are costs related to market research and program evaluation, including the collection and input of information, technical support, collaborative input, process support, and any required outside studies.					
9	Installed Savings represents the savings accrued as a result of the initiation of a given program and the installation of recorded measures.					
10	Committed Savings represents the savings that will accrue from commitments for program participation made in the reporting period, but scheduled for installation in future reporting periods.					
11	Annual Savings means the yearly (12 months) savings that will result from a measure installed or committed to during the program year.					
12	Lifetime Savings means the savings to be accrued over the expected life of a measure installed or committed to during the program year.					
13	DEP Emissions Reduction Factors for electric programs are as follows: - CO ₂ (Carbon Dioxide) emissions are reduced by 1,111.79 lbs per MWh saved - NO _x (Nitric Oxide) emissions are reduced by 0.95 lbs. Per MWh saved - SO ₂ (Sulfur Dioxide) emissions are reduced by 2.21 lbs per MWh saved - Hg (Mercury) emissions are reduced by 2.11 mg per MWh saved					
14	DEP Emissions Reduction Factors for gas programs are as follows: - CO ₂ (Carbon Dioxide) emissions are reduced by 11.7 lbs per Therm saved - NO _x (Nitric Oxide) emissions are reduced by .0092 lbs per Therm saved					

Units of Measure for Tracking Metrics:		
RESIDENTIAL ENERGY EFFICIENCY PROGRAMS		
Residential HVAC		
- COOL Advantage Completed Applications	=	Number of central air conditioners and heat pumps rebated
- WARM Advantage Completed Applications	_	Number of furnaces, boilers, and hot water heaters rebated
Residential New Construction	_	Number of furnaces, policis, and not water fleaters repated
		No. 1 - St
- Enrollments	=	Number of homes enrolled with commitments to build to RNC efficiency standard
- Completions	=	Number of homes completed per RNC efficiency standards
Energy Efficient Products		
- Clothes Washer Applications Completed	=	Number of clothes washers rebated
 Large Appliance Recycling Applications Completed 	=	Number of recycled large appliances rebated
- Consumer Electronics Applications Completed	=	Number of set-top boxes, televisions, etc. distributed
- Refrigerator or Applications Completed	=	Number of refrigerators rebated
Home Performance with ENERGY STAR		•
- Tier 2 Enrollments	=	Number of homes approved to complete Tier 2 HPwES measures
- Tier 2 Completions	=	Number of homes that completed Tier 2 HPwES measures
- Tier 3 Enrollments	=	Number of homes approved to complete Tier 3 HPwES measures
- Tier 3 Completions	=	Number of homes that completed Tier 3 HPwES measures
- Her o completions	_	Number of homes that completed her of it weet measures
RESIDENTIAL LOW INCOME PROGRAMS		
Comfort Partners		
- Homes Completed	=	Number of homes with electric measures installed (gas homes completed is a su
·		of electric homes completed
		·
COMMERCIAL & INDUSTRIAL PROGRAMS		
C&I New Construction		
- Applications Approved	=	Number of applications approved
- Applications Completed	=	Number of applications rebated
C&I Retrofit		
- Applications Completed	=	Number of applications rebated
Pay-for-Performance - New Construction		
- Proposed ERP Approval	=	Number of projects that have approved proposed ERPs
- As-Built Energy Reduction Plans Completed	=	Number of projects that have submitted As-Built ERPs
- Commissioning Reports Completed	=	Number of projects that have completed their commissioning report
Pay-for-Performance - Retrofit		Than bot of projects that have completed their commissioning report
- Approved Energy Reduction Plans	=	Number of projects that have approved ERPs
	_	Number of projects that have completed installation of recommended measures
- Installations Completed	=	
- M&V Reports Completed	=	Number of projects that have completed their measurement and verification report
Local Government Energy Audit		North and Control of the Control of
- Audits Reviewed and Processed	=	Number of audit applications reviewed and processed
- Audits Rebated	=	Number of audit applications rebated
Direct Install		
- Applications Completed	=	Number of projects completed
Large Energy Users Program		
- Approved FEEPs	=	Number of applications with approved Final Energy Efficiency Plans
C&I CHP-FUEL CELL PROGRAMS		
CHP-Fuel Cell: Large and Small		
- Approved Applications	=	Number of applications approved
- Completed Installations	=	Number of applications that have completed installation of the CHP measures
RENEWABLE ENERGY PROGRAMS		
SREC Registration Program		
	=	Number of applications approved
- Applications Accepted		Number of applications approved
- Applications Completed	=	Number of applications assigned a NJ Certification Number