

Successor Solar Incentive (SuSI) Program Administratively Determined Incentive (ADI) Program's Remote Net Metering (RNM) Solar Facilities Final As-Built Technical Worksheet

PREMISE CONTACT INFORMATION	ON								
Premise Contact Name:			2.	RNM Registrat	ion Number:			=	
Premise Company Name:									
Installation Address:									
PROJECT TYPE-REMOTE NET ME	TERING								
ooftop Floating Solar	Mining Sites	Carport or Ca	nopy	Contaminated	Sites or Landfill	Other			
EQUIPMENT INFORMATION - PL	EASE ENTER EQUIPMENT II	NFORMATION	IN REGISTRA	ATION PORTAL					
COLAR ELECTRIC MORNIE 9 AS	DAY DATA								
SOLAR ELECTRIC MODULE & AF	RRAY DATA							T .	
Manufacturer	Model Number	DC Power	Quantity	Array DC	Location	Orientation	Tilt	Tracking	Solar Acces
	inode: Number	Rating (W)	in Array	Output (W)	200001011	(Azimuth)			%
!									
5									
7									
		Total:			DC Watts				
INVERTER DATA									
INVENIEN DATA		D-4- 1-0		Income 6.5					
Manufacturer	Model Number	Rated AC Watts	Quantitu	Inverter AC	Peak Efficiency %	Location			
T T		watts	Quantity	Output (W)					
		Total:			AC Watts		-		
REVENUE GRADE PRODUCTION Manufacturer	METER (SOLAR PRODUCTION Model Nu		Serial Number Location			or/Outdoor)	ı		
ivialiulactulei	Wiodel No	illibei	Jena	i Number	Location (muo	oi/Outuooi)			
<u> </u>									
TOTAL SYSTEM COST INFORMAT	TION								
tal Installed System Cost for Sol	ar		\$			Ī			
igible installed system cost includ	des all equipment, installatio	n and applicab	le interconn	ection costs for	solar system)	•			
tal Installed System Cost for Elec	ctric Storage (if applicable):				Ś			1	
igible installed system cost includ			le costs for I	Electric Storage	Battery)			_	
gistrants must supply cost inforn	nation that is accurate and o	current as of th	e applicatio	n date. RNM Re	gistration will not b	e processed with	out system cos	t information.	
st can be submitted for protection	on under OPRA by following	the Board's pr	ocedures fo	und at www.nj.	gov/bpu/.				
CERTIFICATION (SIGNATURES RE	EQUIRED)								
e undersigned by signing below a	attest to the accuracy and co	ompleteness of	the above a	and any informa	ation provided with	this submittal. If	the ADI Proces	sing Team	
termines through an evaluation	process of either on-site ins	pection or audi	t that the sy	stem has been	misrepresented or	that the paper w	ork submittal is	found to have	
plated program procedures then		ect to corrective	e action as c	lescribed in the	Contractor Remedi	ation Procedures	s specified in th	e Board Order	
ted January 25, 2017, Docket no									
gree that this document and all r		-	_	-				nically and that tl	he electronic
gnatures appearing on this docum									
e information, statements, and o	ocuments I have provided i	n and with this	aocument a	are true and acc	curate to the best of	r my knowledge.	ı am aware tha	t it any of them ar	re willfully
se, I am subject to punishment.									
e signature for the installer shall	be an Officer, Principle or E	xecutive of the	company th	nat has signing a	authority for the co	mpany.			
USING AN ELECTRONIC SIGNAT	<u>URE</u> , PLEASE UPLOAD IN TH	IE ONLINE POR	TAL THE <u>CE</u>	RTIFICATE OF C	OMPLETION FOR T	HE SIGNATURE	VERIFICATION S	HEET .	
Primary Contact (SREC-II Owne	r)		Solar Insta	iller/Developer		Dram	ise Contact (Sit	e Host)	
ary contact (SNEC-11 OWIIE	•,		Join Histo	ci, bevelopei		riem	comact (310		
						<u>-</u>			
Print Name			Print Name				Print Name		
Signature			Signature			-	Signature		
Data			Dato			<u>-</u> '	Date		
Date			Date				Date		