

# ATLANTIC CITY ELECTRIC

## Net Meter Report

July 1, 2010 to December 31, 2010  
January 26, 2011

System Added (1)	Generation Ratings		Total Generation Ratings	Number of Solar Systems	Number of Wind Systems	Total Number of Systems
	Generation Solar Ratings	Generation Wind Ratings				
July	1,810.580	20.000	1,830.580	81	1	82
August	2,090.840	13.700	2,104.540	61	2	63
September	1,036.860	-	1,036.860	57	-	57
October	1,445.360	-	1,445.360	35	-	35
November	436.270	-	436.270	8	-	8
December	298.800	-	298.800	10	-	10
<b>Total</b>	<b>7,118.710</b>	<b>33.700</b>	<b>7,152.410</b>	<b>252</b>	<b>3</b>	<b>255</b>

Total Systems at end of Period (1)		
34,987.726	232.800	35,220.526
1,661	23	1,684

Month	Days (a)	Total Generation Ratings		Total Generation Ratings Wind (c)	Total Generation Ratings (f)	Current Month kWh Consumption (g)	Estimated kWh Supplied to Distribution System by Customer-generators (2) (h)	Estimated kWh Delivered to Customer-Generator through the Distribution system (5) (g+h)	Anniversary Credits	Number of Accounts with Anniversary
		Generation Solar (b)	Generation Wind							
July	31	29,679.596	219.100	29,898.696	12,806,461	3,355,278	\$ (2,851.58)	35		
August	31	31,770.436	232.800	32,003.236	15,074,361	3,591,307	\$ (6,374.56)	33		
September	30	32,807.296	232.800	33,040.096	14,612,434	3,587,439	\$ (2,285.57)	36		
October	31	34,252.656	232.800	34,485.456	12,936,899	3,868,322	\$ (8,887.26)	24		
November	30	34,688.926	232.800	34,921.726	12,469,214	3,790,655	\$ (9,502.86)	33		
December	31	34,987.726	232.800	35,220.526	13,572,499	3,950,356	\$ (5,085.12)	33		
<b>Total</b>					81,471,868	22,143,357	103,615,225	\$(34,986.95)	194	

1 This represents the number of systems. A single customer may have multiple systems.

2 The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (3 + 4 below).

3 The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) \* 4.5 (NREL's average hours of sunlight per day for New Jersey) \* calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b \* .8 \* 4.5 \* a)

4 The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) \* 33% (national average for wind generation output efficiency for 2007) \* 24 hours \* day in calendar month. (c \* .8 \* .33 \* 24 \* a)

5 The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.