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November 29, 2021

VIA ELECTRONIC MAIL
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board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three
BPU Docket No. EO20090621

In the Matter of the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs
BPU Docket No. QO10010040

Dear Secretary Camacho-Welch:

By way of follow up to, and in compliance with, the above referenced Decision and Order Approving Stipulation dated April 27, 2021, and the New Jersey Board of Public Utilities' ("BPU" or the "Board") Order issued in connection with *In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs*, BPU Docket Nos. QO19010040, QO19060748, and QO17091004, dated June 10, 2020, following for filing is the Quarterly Progress Report for the first quarter ("Q1") of Program Year 2022¹ ("PY22")

¹ For purposes of these quarterly reports, the numbering of the quarters align to these dates: **Q1** (7/1/2021 - 9/30/2021); **Q2** (10/1/2021 - 12/31/2021); **Q3** (1/1/2022 - 3/31/2022); and **Q4** (4/1/2022 - 6/30/2022).

of Atlantic City Electric Company (“ACE” or “Company”) with respect to its Clean Energy Act of 2018 Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) Programs.

Energy Efficiency Program Progress - Executive Summary:

ACE began offering its portfolio of EE programs on July 1, 2021. The portfolio includes six distinct programs across the Residential, Multi-Family, and Commercial and Industrial (“C&I”) sectors. These programs include a diverse array of sub-programs and participation pathways designed to engage each unique segment of customers and make it easy to reduce energy usage.

The Residential and Multi-family sectors are made up the following offerings:

- Behavioral: This program includes behavioral initiatives and energy education. It can reach a significant portion of the utility customer base, including low- to moderate-income segment, and share personalized education, including guidance on low and no-cost energy-saving strategies.
- Efficient Products: This program provides incentives and rebates for energy-efficient products, including those offered at retail and through the online marketplace, appliances, HVAC equipment, and appliance recycling.
- Existing Homes: Home Performance with ENERGY STAR (“HPwES”): This subprogram provides incentives to encourage customers to pursue comprehensive upgrades to their home.
- Existing Homes: Quick Home Energy Check-Up (“QHEC”): This subprogram helps customers understand their best opportunities to save energy through an in-home consultation and ensures savings through the direct installation of energy-saving measures. It is designed to help renters as well as homeowners and promotes additional energy-saving programs and opportunities that are appropriate for the customer.
- Existing Homes: Moderate Income Weatherization: This subprogram provides an opportunity for low- to moderate-income customers to receive energy efficiency measures and upgrades at no cost.
- Multi-Family Program: This program provides maximum customer flexibility to meet the specific needs of each customer. A structured screening review is used to determine the customer’s needs and develop a tailored energy efficiency solution.

The table below provides an overview of all programs that the Company currently offers to residential and multi-family customers and the date ACE launched the programs.

Program	Sub-program	Date Launched
Behavior	Home Energy Reports	Existing program from merger commitment
Efficient Products	HVAC	July 1, 2021
	Online Marketplace	October 14, 2021
	Appliance Rebates	July 1, 2021
	Appliance Recycling	July 1, 2021
Existing Homes	Home Performance with Energy Star	July 1, 2021
	Quick Home Energy Check up	Existing program from merger commitment
	Moderate-Income Weatherization	September 1, 2021
Multi-family	Multi-family	September 1, 2021

The C&I EE and conservation programs included in the program portfolio consist of the following:

- Small Business Direct Install: This subprogram provides a no-cost audit and direct-install measures, and incentives for comprehensive retrofit projects. Non-residential customers can also receive financing for project costs.
- Energy Solutions for Business: Prescriptive and Custom: This subprogram provides prescriptive and custom measures for lighting, HVAC, controls, and other C&I equipment.
- Energy Solutions for Business: Engineered Solutions: This subprogram provides tailored energy efficiency savings for medium to large commercial customers, including municipalities, universities, schools, hospitals, and non-profit entities.
- Energy Solutions for Business: Energy Management: This subprogram provides incentives to C&I customers to more efficiently manage energy consumption at facilities. The subprogram includes incentives for several approaches to energy management focused on optimizing equipment and processes at commercial facilities.

The table below provides an overview of all programs that the Company currently offers to C&I customers and the date ACE launched the program(s) to those customers.

Program	Sub-program	Date Launched
Energy Solutions for Business	Prescriptive / Custom	July 1, 2021
Small Business Direct Install (“SBDI”)	N/A	August 1, 2021
Energy Solutions for Business	Energy Management	October 1, 2021
Energy Solutions for Business	Engineered Solutions	October 1, 2021

Challenges and Program Observations

The Company has observed a few challenges in the process of deploying its EE programs to customers. Each utility has separate and distinct stipulated orders issued by the Board, though significant coordination is required with utilities that provide electric and natural gas service to customers to ensure that ACE, along with its peer utilities, design(s) programs and allocate funds to administer programs in a manner that is consistent with each stipulation. This coordination of budgets, participation criteria, and incentive levels may require ACE to shift resources committed to other programs, and additional funding may eventually be needed to ensure that programs remain open for the duration of the triennial plan period. The utilities have jointly filed a petition with the BPU to alleviate some of the conditions leading to these budget constraints. The Company will continue to monitor program performance and collaborate with the other utilities, BPU Staff, the New Jersey Division of Rate Counsel (“Rate Counsel”), and other parties in the working groups set by the BPU to address this issue.

ACE has been fully engaged in the multitude of working groups related to EE, including the work related to the Statewide Coordinator (“SWC”), which is responsible for constructing the database system to enable partner utilities to track data, metrics, and savings between shared customers. The SWC is a critical component to the success of ACE’s EE program, along with all the other utilities. The Company continues to participate in discussions to complete the build-out of the database.

Similarly, ACE is building its internal program tracking system (known as eTRACK), which, in coordination with other Company business applications, will enable ACE to track EE program administration, incentive costs, and savings across both residential and C&I programs. eTRACK is a cornerstone of ACE’s standard tracking framework and the Company anticipates

full implementation by the third quarter reporting period. ACE relied on data gathered from legacy systems and implementation contractors to support the information in this report.

ACE EE Program Performance

Figure 1 shows that the energy savings from the quarter is behind in terms of meeting the PY22 annual savings goal, while spending less than budgeted.

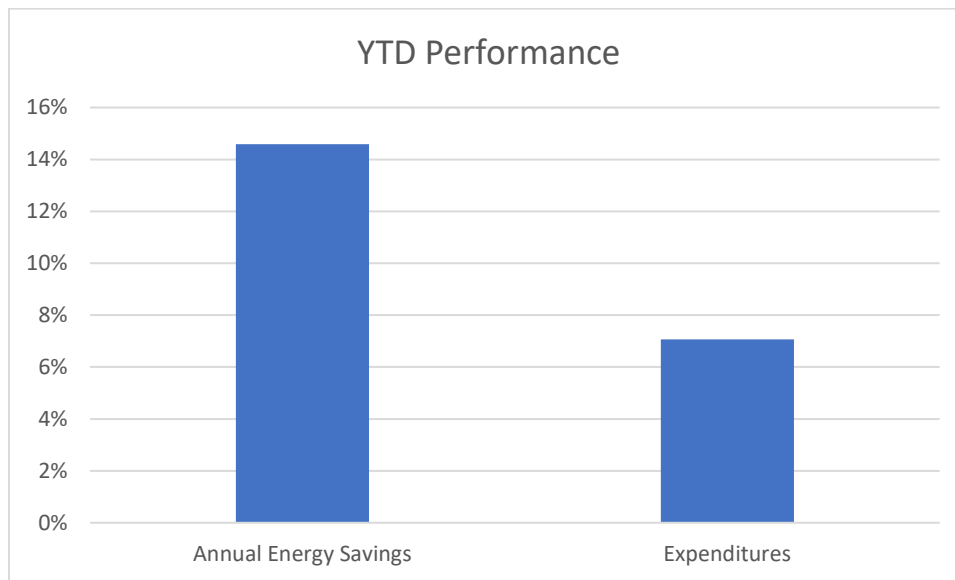


Figure 1: YTD performance of Annual Energy Savings and Budget

As stated previously, the New Jersey utilities are continuing to work on the development of the SWC system that will facilitate the exchange of investment, financing and energy savings between a Lead Utility and a Partner Utility. As of the date of this report, the SWC system is not yet fully tested and operational. As such, the utilities have not yet transferred information for expenditures and energy savings. As discussed during utility working group meetings, the New Jersey utilities are supporting the incentives for comprehensive projects that address both fuels with the intention to transfer all information through the SWC when the system is operational and integrated with each utility's program management software and tracking system. Accordingly, the information reflected within this quarterly report reflects all investments and financing made by ACE, including those as the Lead Utility on behalf of a Partner Utility. Energy savings shown within this report only reflect electric savings for ACE, however.

Table 1 – Quarterly Progress Table

	Current Quarter Retail Savings ¹	Year to Date (“YTD”) Retail Savings ²	Current Quarter Wholesale Savings ³	Energy Efficiency Baseline ⁴	YTD Savings as Percent of Baseline	Annual Utility Retail Savings Target (MWh)	Percent of Annual Target Achieved
Annual Energy Savings (MWh)	4,903	4,903	5,427	In Progress	In Progress	33,017	15%
Lifetime Savings (MWh)	12,445	12,445	13,737				
Annual Demand Savings (MW)	6.67	6.67	7.48				
Low/Moderate-Income Lifetime Savings (MWh) ⁵	1,414	1,414	1,523				
Small Commercial Lifetime Savings (MWh) ⁶	In Progress	In Progress	In Progress				

¹ Calculated savings at the retail (customer meter) level. Savings are estimated from participation counts and TRM calculations, where applicable.

² Encompasses all ex-ante savings for plan year, including prior period adjustments.

³ Wholesale savings at the gross wholesale level include retail savings plus marginal line losses, using approved line loss factor in utility’s tariff grossed up by 1.5, pursuant to the Avoided Cost Methodology in the New Jersey Cost Test.

⁴ Calculated as average annual electricity usage in the prior three calendar years pursuant to N.J.S.A. 48:3-87.9(a).

⁵ Low/Moderate-Income lifetime savings are the total of Comfort Partners, or any income-qualified Residential or Multi-Family program.

⁶ Small Commercial lifetime savings are Direct Install program savings and those from C&I small business customers (<200 kW peak demand) in other programs.

Sector-Level Participation, Expenditures, and Annual Energy Savings

In the first quarter, ACE’s Residential Programs had just under 300 participants across the sector’s programs. Program start-up efforts and coordination to align collateral with other New Jersey utilities resulted in deferred participation. The delayed development of platforms also impacted some programs’ ability to capture the customer participation in Q1, such as Lighting. These participants will be captured and reported in subsequent quarterly updates.

The Existing Homes program, which includes HPwES and QHEC, have seen modest participation – with HPwES contributing a handful of projects in the pipeline. HPwES project cycles are lengthier than other program participation, and it is expected the program will see more activity in the second half of Program Year 1, which also aligns with the availability of third-party

financing. The QHEC program continues to provide useful insights to customers, and for some, is a customer’s first introduction to EE.

Table 2 – Quarterly Sector-Level Participation

Sector ¹	Current Quarter Participants	YTD Participants	Annual Forecasted Participants	Percent of Annual Forecast
Residential	289	289	80,557	<1%
Multi-Family	0	0	1,060	0%
C&I	0	0	95,204	0%
Reported Totals for Utility Administered Programs	289	289	212,128	<1%
Comfort Partners ²	97	97	574	17%
Utility Total	386	386	212,702	<1%

¹ Note that these numbers are totals across all programs within a sector. The appendix shows the participation numbers for individual programs. Participation from merger-funded programming is omitted from these values.

² Comfort Partners, the primary program serving low-income customers, is co-managed by the BPU’s Division of Clean Energy in conjunction with ACE and the other investor-owned electric and gas utility companies.

ACE Portfolio Expenditures

In Q1 2021, ACE’s Residential Programs have approximately \$511,000 in total expenses across all cost categories, which is comprised of Utility Administration, Outside Services, Marketing, Inspections and Quality Control, Evaluation, and Customer Incentives. The majority of the first quarter was spent on getting the new programs up and running, such that expenses for Q1 were primarily from administration. Marketing efforts also began in Q1, which include website development, coordination of forms with other New Jersey utilities, and the development of program materials. ACE anticipates increased expenditures in Q2 as programs continue to ramp-up, financing becomes available for use, and rebates are delivered to customers.

ACE has been working with the other utilities to ensure continuity of program requirements and incentives. The HVAC Program, a sub-program to the Efficient Products program, slightly reconfigured its products offerings and adjusted its incentives to better align with other utility program offerings. No adjustments were made to the program offering budgets that required staff notification, staff approval or Board approval.

Table 3 – Quarterly Sector-Level Expenditures

Expenditures ¹	Current Quarter Expenditures (\$000)	YTD Expenditures (\$000)	Annual Budget Expenditures (\$000)	Percent of Annual Budget
Residential	\$494	\$494	\$8,307	6%
Multi-Family	\$21	\$21	\$549	4%
C&I	\$616	\$616	\$6,216	10%
Reported Totals for Utility Administered Programs	\$1,131	\$1,131	\$15,072	8%
Comfort Partners	\$287	\$287	\$2,142	13%
Utility Total	\$1,418	\$1,418	\$17,214	8%

¹ Expenditures include rebates, incentives, and loans, as well as program administration costs allocated across programs. Expenditure from merger-funded programming is omitted from these values.

ACE Portfolio Annual Energy Savings

Residential programs currently report an estimated 35.7 MWh of energy savings as a result of the residential Efficient Products program. However, as mentioned above, tracking total energy savings is reliant on the new systems to be fully functional and to be able to calculate the energy savings. Upon completion of ACE’s internal system and the Statewide Coordinator’s system, energy savings for both ACE’s programs and partner utility measures will be provided in subsequent quarterly reports.

With respect to C&I programs, at the end of the first quarter reporting period, the Company received and processed 30 applications through the Prescriptive/Custom program and issued the first incentive payments in October. The SBDI program saw increased interest as trade allies completed their onboarding and training and began providing energy assessments to customers during Q1. However, as no customers had completed the process, no documented energy savings occurred during this reporting period. The onboarding and training of trade allies is ongoing for the Engineered Solutions and Energy Management programs (which launched on October 1).

Table 4 – Quarterly Sector-Level Annual Energy Savings

Annual Energy Savings ¹	Current Quarter Retail (MWh)	YTD Retail (MWh)	Annual Target Retail (MWh)	Percent of Annual Target
Residential	4,818	4,818	10,227	47%
Multi-Family	0	0	968	<1%
C&I	0	0	21,822	0
Reported Totals for Utility Administered Programs	4,818	4,818	33,017	15%
Comfort Partners	85	85	N/A	N/A
Utility Total	4,903	4,903	33,015	15%

¹ Annual energy savings represent the total expected annual savings from all energy efficiency measures within each sector and includes savings from merger-funded programming.

Portfolio Expenditures Breakdown

During the first quarter of program implementation, ACE spent the majority of funds in the cost categories that support planning, development, coordination, contracting, and systems development. These include Capital Costs, Utility Administration, and Outside Services. As these new programs mature, ACE anticipates that spending will increase in the cost categories that represent program delivery. Those cost categories include Marketing, Rebates, Loans, Evaluation, Measurement and Verification, and Inspections and Quality Control. The Company anticipates providing more data when all of the tracking and reporting systems are fully integrated and programs have mature participation pipelines.

Table 5 – Quarterly Costs and Budget Variances by Category ¹

Total Utility EE/PDR	Quarter Reported (\$000)	YTD Reported (\$000)	Full Year Budget (\$000)	Percent of Budget Spent
Capital Costs	\$467	\$467	\$1,750	27%
Utility Administration	\$114	\$114	\$592	19%
Marketing	\$2	\$2	\$608	0%
Outside Services	\$1,032	\$1,032	\$2,826	37%
Rebates	\$0	\$0	\$8,360	0%
No- or Low-Interest Loans	\$0	\$0	\$1,047	0%
EM&V	\$0	\$0	\$543	0%
Inspections & Quality Control	\$0	\$0	\$295	0%
Utility EE/PDR Total	\$1,149	\$1,149	\$16,022	7%

¹ Categories herein align to ACE's EE plan as approved by the Board.

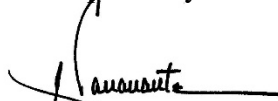
Conclusion

ACE is pleased to provide the above information regarding the performance of the Company's portfolio of energy efficiency programs. ACE looks forward to continued collaboration with Board Staff, Rate Counsel, and other parties to address the challenges noted above and seeking resolution of those challenged.

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this Petition and related documents are being electronically filed with the Secretary of the Board, the Division of Law, and Rate Counsel. No paper copies will follow.

Feel free to contact the undersigned should you have any questions or concerns regarding this report.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosures

cc: Service List

Appendix A

NJ Program		Participants (as lead utility)
Efficient Products	HVAC	Sum of HVAC units (multiple units per customer, counts as multiple participants)
	Lighting - Upstream	Quantity of packages sold (based on SKU) - net of returns (negative in current period)
	Rebated Products	Quantity of units rebated (based on SKU)
	Mid-Stream Products	Quantity of units sold (based on SKU) - net of returns (negative in current period)
	Appliance Recycling	Count of visits to premise not units
	Online Marketplace	Quantity of units sold (based on SKU) - net of returns (negative in current period)
	EE Kits - Giveaway	Per kit delivered
	Consumer Electronics	For rebated programs, count of rebate applications For Midstream, every measure is considered a participant - net of returns (negative in current period)
Existing Homes	Home Performance with Energy Star	Count of completed HPwES projects
	Quick Home Energy Checkup	Count of completed visits
	Moderate Income Weatherization	Same as HPwES - (distinction would be paying for audit in this program)
Home Energy Education & Management	Behavioral	Count of treatment customers at end of reporting period
C&I Direct Install	Direct Install	Count based on number of applications/projects completed, not account number
Energy Solutions for Business	Prescriptive/Custom	Count based on number of applications/projects completed, not account number
	Energy Management	Count based on number of applications/projects completed, not account number
	Engineered Solutions	Count based on number of applications/projects completed, not account number
Multifamily	Multifamily	D/I - each tenant included in an application/project not just one site regardless of metering, still true under master metered

Appendix B

Energy Efficiency and PDR Savings Summary

For Period Ending PY22Q1

	Sub Program or Category ¹	Participation				Actual Expenditures				Ex Ante Energy Savings						
		A	B	C	D=C/B	E	F	G	H=G/F	I	J	K	L=K/J	M	N	O
		Current Quarter	Annual Forecasted Participation Number	Reported Participation Number YTD	YTD % of Annual Participants	Current Quarter (\$000)	Annual Forecasted Program Costs (\$000) 2	Reported Program Costs YTD (\$000)	YTD % of Annual Budget	Current Quarter Annual Retail Energy Savings (MWh)	Annual Forecasted Retail Energy Savings (MWh)	Reported Retail Energy Savings YTD (MWh)	YTD % of Annual Energy Savings	Reported Wholesale Energy Savings (MWh)	Peak Demand Savings YTD (MW)	Lifetime Retail Savings (MWh)
Residential Programs																
	HVAC	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	-	-	-	#DIV/0!	-	-	-
	Food Banks	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	-	-	-	#DIV/0!	-	-	-
	Others	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	-	-	-	#DIV/0!	-	-	-
	Subtotal Efficient Products	289	79,922	289	0.4%	\$ 245	\$ 4,621	\$ 245	5.3%	36	9,237	36	0.4%	40	3	388
	Home Performance with Energy Star*	-	190	-	0.0%	\$ 141	\$ 2,025	\$ 141	7.0%	-	273	-	0.0%	-	-	-
	Quick Home Energy Check-Up ³	-	285	-	0.0%	\$ -	\$ 155	\$ -	0.0%	422	424	-	0.0%	467	0	6,283
	Moderate Income Weatherization	-	160	-	0.0%	\$ 108	\$ 1,506	\$ 108	7.2%	-	293	-	0.0%	-	-	-
	Home Energy Education & Management Behavioral ³	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	0.0%	4,360	-	4,360	0.0%	4,828	4	4,360
	Total Residential	289	80,557	289	0.4%	\$ 494	\$ 8,307	\$ 494	5.9%	4,818	10,227	4,818	47.1%	5,335	6.65	11,031
Business Programs																
	Sub-Program															
	C&I Direct Install	-	45	-	0.0%	\$ 242	\$ 3,222	\$ 242	5.5%	-	2,091	-	0.0%	-	-	-
	Prescriptive/Custom*	-	95,134	-	0.0%	\$ 221	\$ 2,569	\$ 221	5.3%	-	18,930	-	0.0%	-	-	-
	Energy Solutions for Business	-	25	-	0.0%	\$ 76	\$ 297	\$ 76	23.4%	-	801	-	0.0%	-	-	-
	Engineered Solutions	-	-	-	#DIV/0!	\$ 78	\$ 128	\$ 78	39.7%	-	-	-	#DIV/0!	-	-	-
	Total Business	-	95,204	-	0.0%	\$ 616	\$ 6,216	\$ 616	9.9%	-	21,822	-	0.0%	-	-	-
	Multi-Family*	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	-	-	-	#DIV/0!	-	-	-
	Direct Install	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	-	-	-	#DIV/0!	-	-	-
	Prescriptive/Custom*	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	-	-	-	#DIV/0!	-	-	-
	Engineered Solutions	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	-	-	-	#DIV/0!	-	-	-
	Subtotal Multi-Family	-	1,060	-	0.0%	\$ 21	\$ 549	\$ 21	3.8%	-	968	-	0.0%	-	-	-
Other Programs																
	Home Optimization & Peak Demand Reduction	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Total Other	-	-	-	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	-	-	-	#DIV/0!	-	-	-
	Portfolio Total	289	176,821	289	0.2%	\$ 1,131	\$ 15,072	\$ 1,131	7.5%	4,818	33,017	4,818	14.6%	5,335	7	11,031
	Supportive Costs Outside Portfolio					\$ -	\$ 950	\$ -	0.0%							

¹ Subprograms provide relevant forecasts as included in the Company's approved EE/PDR Plans. Program delivery elements are generally listed as categories for informational purposes only.

² Annual Forecasted Program Costs reflect values anticipated in Board-approved Utility EE/PDR proposals and may incorporate budget adjustments as provided for in the June 10, 2020 Board Order.

³ Quick Home Energy Check-Up and Behavioral Program costs in PY1 are supported by merger funding. For consistency with the Company's approved plan, the costs and participation counts for projects funded this way are excluded from the table above. Savings from these programs is included in this report as permitted by the June 10th Board Order.

* Denotes a core EE program. Home Performance with Energy Star only includes non-LMI; the comparable program for LMI participants is Comfort Partners, which is jointly administered by the State and Utilities.

Energy Efficiency and PDR Savings Summary

For Period Ending PY22Q1

		Participation		Incentive Expenditures (Customer Rebates and Low/no-cost financing)		Ex Ante Energy Savings	
		A	B	C	D	E	F
		Reported Participation Number YTD		Reported Incentive Costs YTD (\$000)		Reported Retail Energy Savings YTD (MWh)	
Business Programs	Sub-Program	Small Commercial	Large Commercial	Small Commercial	Large Commercial	Small Commercial	Large Commercial
C&I Direct Install	Direct Install	TBD	N/A	TBD	N/A	TBD	N/A
Energy Solutions for Business	Prescriptive/Custom	TBD	TBD	TBD	TBD	TBD	TBD
	Energy Management	TBD	TBD	TBD	TBD	TBD	TBD
	Engineered Solutions	TBD	TBD	TBD	TBD	TBD	TBD
Total Business		TBD	TBD	TBD	TBD	TBD	TBD
Multi-Family	Prescriptive/Custom	TBD	TBD	TBD	TBD	TBD	TBD
	Engineered Solutions	TBD	TBD	TBD	TBD	TBD	TBD
Other Programs							
Home Optimization & Peak Demand Reduction		TBD	TBD	TBD	TBD	TBD	TBD
Total Other		TBD	TBD	TBD	TBD	TBD	TBD
Portfolio Total		TBD	TBD	TBD	TBD	TBD	TBD
Supportive Costs Outside Portfolio				TBD	TBD		

Energy Efficiency and PDR Savings Summary

For Period Ending PY22Q1

		Participation		Incentive Expenditures (Customer Rebates and Low/no-cost financing)		Ex Ante Energy Savings	
		A	B	C	D	E	F
		Reported Participation Number YTD		Reported Incentive Costs YTD (\$000)		Reported Retail Energy Savings YTD (MWh)	
Residential Programs	Sub Program	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified
Efficient Products	HVAC	TBD	TBD	TBD	TBD	TBD	TBD
	Food Banks	TBD	N/A	TBD	N/A	TBD	N/A
	Others	TBD	TBD	TBD	TBD	TBD	TBD
Existing Homes	Home Performance with Energy Star ¹	TBD	TBD	TBD	TBD	TBD	TBD
	Quick Home Energy Check-Up	TBD	TBD	TBD	TBD	TBD	TBD
	Moderate Income Weatherization	TBD	N/A	TBD	N/A	TBD	N/A
Home Energy Education & Management	Behavioral	TBD	TBD	TBD	TBD	TBD	TBD
Total Residential		TBD	TBD	TBD	TBD	TBD	TBD
Multi-Family	HPwES	TBD	TBD	TBD	TBD	TBD	TBD
	Direct Installation/MF QHEC	TBD	TBD	TBD	TBD	TBD	TBD
Other Programs							
Home Optimization & Peak Demand Reduction		TBD	TBD	TBD	TBD	TBD	TBD
Total Other		TBD	TBD	TBD	TBD	TBD	TBD
Portfolio Total		TBD	TBD	TBD	TBD	TBD	TBD
Supportive Costs Outside Portfolio				TBD	TBD		

1 Income-qualified customers are directed to participate through the Comfort Partners or Moderate Income Weatherization programs.

In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program,
Cost Recovery Mechanism and Other Related Relief for Plan Years One Through Three
BPU Docket No. EO20090621

Service List

BPU

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