

Atlantic City Electric
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VIA ELECTRONIC PDF FORMAT TO oce@bpu.state.nj.us

Sheri Jones
Assistant Director
Office of Clean Energy
44 South Clinton Avenue, 9th Floor
Board of Public Utilities
P.O. Box 350
Trenton, New Jersey 08625-0350

July 31, 2020

**RE: Atlantic City Electric Company Net Metering Report and Interconnection Reports
Pursuant to N.J.A.C 14:8-4.5 and 14:8-5.9
For the Period of January 1, 2020 – June 30, 2020**

Dear Ms. Jones:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed please find Atlantic City Electric Company's ("ACE") Semi-annual Interconnection Report for June 2020 (Attachment 1), pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies ("EDCs")] and 14:8-5.9 [Interconnection reporting requirements for EDCs].

In connection with the merger between Exelon Corporation and Pepco Holdings, Inc., the companies agreed to provide additional information regarding ACE's performance on certain matters related to interconnection. That information was provided in the 2019 Annual Report, which was filed on January 31, 2020, which provided more transparency around ACE's interconnection process and evidences our good faith efforts to be responsive to customers and improve and enhance the interconnection application process.

Feel free to contact me if you have any questions regarding this matter.

Sincerely,



Diana C. DeAngelis
Sr. Rate Analyst

Enc.

cc: Stefanie Brand, Esq. (via electronic copy)
Ami Morita, Esq. (via electronic copy)
S. Benjamin Hunter (via electronic copy)
Rachel Boylan, Esq. (via electronic copy)
Internal Distribution (via electronic copy)

ATTACHMENT 1

ATLANTIC CITY ELECTRIC

Net Meter Report

January 1, 2020 to June 30, 2020

	Generation Ratings Solar	Generation Ratings Wind	Generation Ratings Other	Total Generation Ratings	Number of Solar Systems	Number of Wind Systems	Number of Other Systems	Total Number of Systems			
System Added (1)											
January	3,285.957	-	-	3,285.957	367	-	-	367			
February	3,605.193	-	-	3,605.193	396	-	-	396			
March	3,512.495	-	-	3,512.495	394	-	-	394			
April	3,572.198	-	-	3,572.198	313	-	-	313			
May	1,581.106	-	-	1,581.106	233	-	-	233			
June	3,408.066	-	-	3,408.066	317	-	-	317			
	18,965.015	-	-	18,965.015	2,020	0	0	2,020			
Total Systems at end of Period (1)											
	445,052.891	247.400	-	445,300.291	36,400	19	0	36,419			
Month	Days	Total Generation Ratings Solar	Total Generation Ratings Wind	Total Generation Ratings Other	Total Generation Ratings	Current Month kWh Consumption	Estimated kWh Supplied to Distribution System by Customer-generators (2)	Estimated kWh Delivered to Customer-generator through the Distribution system (5)	Anniversary Credits	Number of Accounts with Anniversary	
	(a)	(b)	(c)		(f)	(g)	(h)	(g+h)			
January	31	429,373.833	247.400	-	429,621.233	48,426,753	44,133,264		\$ (55,642.00)	929	
February	29	432,979.026	247.400	-	433,226.426	46,487,709	41,632,228		\$ (51,737.00)	1,039	
March	31	436,491.521	247.400	-	436,738.921	31,953,753	44,864,051		\$ (68,872.00)	2,184	
April	30	440,063.719	247.400	-	440,311.119	24,015,490	43,771,757		\$ (38,789.00)	1,422	
May	31	441,644.825	247.400	-	441,892.225	14,447,070	45,393,151		\$ (50,779.00)	1,730	
June	30	445,052.891	247.400	-	445,300.291	19,473,138	44,267,481		\$ (73,737.00)	1,769	
Total						184,803,913	264,061,931	448,865,844	\$ (339,556.00)	9,073	
Timeliness Of Authorization to Operate (ATO) 4					Percent of ATO Issued On Time						
					96.24%						
<p>1 This represents the number of systems. A single customer may have multiple systems.</p> <p>2 The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (A+B below)..</p> <p>A The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (72%) * 4.6 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b * .72 * 4.6 * a)</p> <p>B The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) * 33% (national average for wind generation output efficiency for 2007) * 24 hours * day in calendar month. (c * .8 * .33 * 24 * a)</p> <p>3 The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual</p> <p>4 Timeliness for Authorization to Operate (ATO) or Permission to Operate as noted in the Alliance for Solar Choice "TASC" agreement, is defined by the Company as from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer.</p>											