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**VIA ELECTRONIC PDF FORMAT TO [oce@bpu.state.nj.us](mailto:oce@bpu.state.nj.us)**

Sheri Jones  
Assistant Director  
Office of Clean Energy  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Board of Public Utilities  
P.O. Box 350  
Trenton, New Jersey 08625-0350

July 30, 2021

**RE: Atlantic City Electric Company Net Metering Report and Interconnection Reports  
Pursuant to N.J.A.C 14:8-4.5 and 14:8-5.9  
For the Period of January 1, 2021 – June 30, 2021**

Dear Ms. Jones:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed please find Atlantic City Electric Company's ("ACE") Semi-annual Interconnection Report for June 2021 (Attachment 1), pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies ("EDCs")] and 14:8-5.9 [Interconnection reporting requirements for EDCs].

In connection with the merger between Exelon Corporation and Pepco Holdings, Inc., the companies agreed to provide additional information regarding ACE's performance on certain matters related to interconnection. That information was provided in the 2020 Annual Report, which was filed on January 31, 2021, which provided more transparency around ACE's interconnection process and evidences our good faith efforts to be responsive to customers and improve and enhance the interconnection application process.

Feel free to contact me if you have any questions regarding this matter.

Sincerely,



Diana C. DeAngelis  
Sr. Rate Analyst

Enc.

cc: Stefanie Brand, Esq. (via electronic copy)  
T. David Wand, Esq. (via electronic copy)  
S. Benjamin Hunter (via electronic copy)  
Rachel Boylan, Esq. (via electronic copy)  
Internal Distribution (via electronic copy)

ATTACHMENT 1

# ATLANTIC CITY ELECTRIC

## Net Meter Report

January 1, 2021 to June 30, 2021

	Generation Ratings Solar	Generation Ratings Wind	Generation Ratings Other	Total Generation Ratings	Number of Solar Systems	Number of Wind Systems	Number of Other Systems	Total Number of Systems
<b>System Added (1)</b>								
January	7,952.655	-	-	7,952.655	426	-	-	426
February	2,279.355	-	-	2,279.355	233	-	-	233
March	2,716.266	-	-	2,716.266	356	-	-	356
April	2,510.746	-	-	2,510.746	290	-	-	290
May	4,747.138	-	-	4,747.138	354	-	-	354
June	4,951.215	-	22.600	4,973.815	404	-	1	405
	25,157.375	-	22.600	25,179.975	2,063	0	1	2,064
<b>Total Systems at end of Period (1)</b>	487,418.766	247.400	22.600	487,688.766	40,264	19	1	40,284

Month	Days	Total Generation Ratings Solar	Total Generation Ratings Wind	Total Generation Ratings Other	Total Generation Ratings	Current Month kWh Consumption	Estimated kWh Supplied to Distribution System by Customer-generators (2)	Delivered to Customer-Generator through the Distribution system (5)	Anniversary Credits	Number of Accounts with Anniversary
	(a)	(b)	(c)		(f)	(g)	(h)	(g+h)		
January	31	470,214.046	247.400	-	470,461.446	58,247,932	48,326,410		\$ (43,949.00)	979
February	28	472,493.401	247.400	-	472,740.801	49,556,623	43,861,039		\$ (46,580.00)	882
March	31	475,209.667	247.400	-	475,457.067	37,982,003	48,839,320		\$ (68,067.00)	2,062
April	30	477,720.413	247.400	-	477,967.813	12,262,137	47,513,326		\$ (52,336.00)	1,859
May	31	482,467.551	247.400	-	482,714.951	(4,208,769)	49,584,502		\$ (67,377.00)	1,913
June	30	487,418.766	247.400	22.600	487,688.766	-	48,476,954		-	0
<b>Total</b>						153,839,926	286,601,551	440,441,477	\$ (278,309.00)	7,695

Timeliness Of Authorization to Operate (ATO) <sup>4</sup>	Percent of ATO Issued On-time
	99.86%

1 This represents the number of systems. A single customer may have multiple systems.

2 The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type ( A+B below).

A The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (72%) \* 4.6 (NREL's average hours of sunlight per day for New Jersey) \* calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. ( b \* .72 \* 4.6 \* a )

B The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) \* 33% (national average for wind generation output efficiency for 2007) \* 24 hours \* day in calendar month. (c \* .8 \* .33 \* 24 \* a)

3 The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.

4 Timeliness for Authorization to Operate (ATO) or Permission to Operate as noted in the Alliance for Solar Choice "TASC" agreement, is defined by the Company as from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer.